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Deborah M. Franco, Esq.  
VP, Clean Energy and Sustainability

July 31, 2020

**Electronic Filing**

Aida Camacho-Welch  
Office of the Secretary  
NJ Board of Public Utilities  
44 South Clinton Avenue, 3rd Floor  
P. O. Box 350  
Trenton, NJ 08625-0350

**Re: In the Matter of the Petition of South Jersey Gas Company to Revise the Levels of Its Societal Benefits Clause ("SBC") Charges and its Transportation Initiation Clause ("TIC") Charge  
BPU Docket No. \_\_\_\_\_**

Dear Secretary Camacho-Welch:

Enclosed please find a Petition and supporting documents of South Jersey Gas Company which have been filed electronically today through the Board's e-filing program. Due to the pandemic, and in accordance with the New Jersey Board of Public Utilities ("BPU") March 19, 2020 and May 20, 2020 Orders issued in BPU Docket No. EO20030254, hard copies are not being provided at this time, but can be provided at a later time, as needed.

Please do not hesitate to contact me with any questions you may have. Thank you for your attention to this matter.

Respectfully submitted,

A handwritten signature in dark ink, appearing to read "Deborah M. Franco".

Deborah M. Franco

DMF:caj  
Enclosures

cc: Stacy Peterson, Director (BPU Staff)  
Stefanie A. Brand, Esq., Director (Division of Rate Counsel)  
Felicia Thomas-Friel, Esq. (Division of Rate Counsel)  
Terel Klein, Esq. (Department of Law)

**STATE OF NEW JERSEY  
BOARD OF PUBLIC UTILITIES**

<b>IN THE MATTER OF THE PETITION OF</b>	<b>:</b>	
<b>SOUTH JERSEY GAS COMPANY</b>	<b>:</b>	
<b>TO REVISE THE LEVELS OF ITS</b>	<b>:</b>	<b>BPU DOCKET NO. _____</b>
<b>SOCIETAL BENEFITS CLAUSE (“SBC”)</b>	<b>:</b>	
<b>CHARGES AND ITS TRANSPORTATION</b>	<b>:</b>	
<b>INITIATION CLAUSE (“TIC”) CHARGE</b>	<b>:</b>	

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**CASE SUMMARY, PETITION, TESTIMONY AND SCHEDULES**

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July 31, 2020

**STATE OF NEW JERSEY  
BOARD OF PUBLIC UTILITIES**

<b>IN THE MATTER OF THE PETITION OF</b>	<b>:</b>	<b>CASE SUMMARY</b>
<b>SOUTH JERSEY GAS COMPANY TO</b>	<b>:</b>	
<b>REVISE THE LEVELS OF ITS SOCIETAL</b>	<b>:</b>	<b>BPU DOCKET NO.</b>
<b>BENEFITS CLAUSE (“SBC”) CHARGES</b>	<b>:</b>	
<b>AND ITS TRANSPORTATION INITIATION</b>	<b>:</b>	
<b>CLAUSE (“TIC”) CHARGE</b>		

By this Petition, South Jersey Gas Company (“South Jersey”) seeks authorization to increase the overall annual revenue level of its Societal Benefits Clause (“SBC”) and Transportation Initiation Clause (“TIC”) charges by \$5.5 million (including taxes). Specifically, this Petition seeks an increase in South Jersey’s Remediation Adjustment Clause (“RAC”) and an increase in its Clean Energy Program (“CLEP”) clause, both components of the SBC, and a decrease to the TIC. The rate changes proposed in this Petition would result in an overall increase of \$1.01, or 0.72%, for a residential heating customer using 100 therms of gas during a winter heating month.

The Universal Service Fund and Lifeline components of the SBC have been addressed by the Board in a separate proceeding, in Docket No. ER20060392. Therefore, South Jersey proposes no changes to these specific components of the SBC within this filing. The SBC and TIC provide no profit to South Jersey, but rather allow South Jersey to pass through to its customers increases and decreases in the costs associated with these programs.

**STATE OF NEW JERSEY  
BOARD OF PUBLIC UTILITIES**

<b>IN THE MATTER OF THE PETITION</b>	<b>:</b>	<b>PETITION</b>
<b>OF SOUTH JERSEY GAS COMPANY</b>	<b>:</b>	
<b>TO REVISE THE LEVELS OF ITS</b>	<b>:</b>	<b>BPU DOCKET NO.</b>
<b>SOCIETAL BENEFITS CLAUSE (“SBC”)</b>	<b>:</b>	
<b>CHARGES AND ITS TRANSPORTATION</b>	<b>:</b>	
<b>INITIATION CLAUSE (“TIC”) CHARGE</b>	<b>:</b>	

**TO THE HONORABLE COMMISSIONERS OF THE BOARD OF PUBLIC UTILITIES:**

Petitioner, South Jersey Gas Company (“South Jersey,” “Petitioner,” or the “Company”), a public utility corporation of the State of New Jersey, with its principal office at One South Jersey Place, Atlantic City, New Jersey, hereby petitions this Honorable Board (the “Board”) for authority to change the levels of its Societal Benefits Clause (“SBC”) and its Transportation Initiation Clause (“TIC”) charges. In support thereof, South Jersey states as follows:

**I. INTRODUCTION**

1. South Jersey is engaged in the transmission, distribution, transportation, and sale of natural gas within its defined service territory within the State of New Jersey. Said service territory includes all or portions of the following Counties: Atlantic, Burlington, Camden, Cape May, Cumberland, Gloucester and Salem. Within its service territory South Jersey serves over 401,000 customers.

2. By this Petition, South Jersey seeks authority to increase the overall annual level of its SBC and TIC by \$5.5 million (including taxes) for the 2020-2021 clause year. Specifically, this Petition seeks to increase the level of South Jersey’s Remediation Adjustment Clause (“RAC”) by \$1.0 million (including taxes), to increase the level of its Clean Energy Program

(“CLEP”) clause by \$4.9 million (including taxes), both components of the SBC, and to decrease the level of its Transportation Initiation Clause (“TIC”) by \$0.4 million (including taxes).

3. The Universal Service Fund (“USF”) and Lifeline components of the SBC are addressed in a separate proceeding, BPU Docket No. ER20060392. Therefore, South Jersey proposes no changes to these specific components of the SBC within this filing.

4. The SBC and TIC provide no profit to the Company. Rather, these clauses allow the Company to pass through to its customers increases and/or decreases in the costs associated with these programs.

5. The attached Direct Testimony of Karen J. Crispin, Rates Analyst Senior, Rates and Regulatory Affairs, and accompanying schedules support South Jersey’s request for the proposed rate changes.

6. The attached Schedule SBC/TIC-1 provides the actual and projected volumes for the period November 2019 through October 2021. The projected volumes in Schedule SBC/TIC-1 are provided for reference, as they are utilized in multiple Schedules provided in support of this Petition.

7. The proposed rate changes in this Petition will result in an overall increase of \$1.01, or 0.72%, from \$142.48 to \$143.49 for a typical residential heating customer using 100 therms in a winter month. The attached Schedule SBC/TIC-2 demonstrates the total bill impact of the rates proposed in this Petition.

## **II. SOCIETAL BENEFITS CLAUSE**

8. The SBC was established pursuant to the provisions of Section 12 of the “Electric Discount and Energy Competition Act”, P.L. 1999, c.23 and the Board Order in Docket No. GO99030125 dated March 30, 2001, authorizing South Jersey to recover RAC, CLEP, USF, Lifeline and other costs determined by the Board to be recoverable through the SBC.

9. By Board Order in Docket No. GO99030125, interest on SBC under-recoveries and over-recoveries shall be calculated by applying a rate that is adjusted each September 1, and that is based on the seven (7) year constant maturity Treasury securities, as shown in the Federal Reserve Statistical Release on or closest to August 31 of each year, plus sixty (60) basis points (“Treasury Rate”). By applying this methodology to this filing, the resulting interest rate is 2.05% for the period September 2019 through August 2020. For the period September 2020 through October 2021 an interest rate of 1.09% shall be applied, which reflects the June 30, 2020 seven (7) year constant maturity rate of 0.49% plus sixty (60) basis points. The actual August 31, 2020 rate will be used once it becomes available.

10. On July 31, 2019, the Company filed its 2019-2020 SBC/TIC filing in Docket No. GR19070874. By Order dated March 9, 2020, the Board approved the Company’s RAC rate of \$0.048815 per therm, CLEP rate of \$0.019265 per therm, and TIC rate of \$0.001321 per therm, all including taxes, effective April 1, 2020.

### **III. REMEDIATION ADJUSTMENT CLAUSE**

11. South Jersey’s RAC was established by Board Order dated August 10, 1992 in Docket Nos. GR91071243J and PUC 08056-91S, and thereafter amended in Docket Nos. GR94070340 and GR95070340, by Board Order dated June 20, 1996. Pursuant thereto, the Company is required to submit status reports on general remediation activities and expenditure summaries (showing expenditures by vendor) for each active site, as well as a site-by-site status report with each annual filing. A calculation of the proposed RAC level is also required. The present filing is submitted pursuant to these requirements.

12. A “Remediation Year” is defined as August 1 to July 31 and a “Recovery Year” as November 1 to October 31. A Recovery Year is the period of time over which expenses incurred during the just completed Remediation Year are recovered. Expenses incurred during

any Remediation Year shall be recovered, ratably, over the next seven (7) Recovery Years. The present filing is submitted pursuant to this requirement.

13. During this recovery period, South Jersey's customers shall be credited with any deferred tax benefits which South Jersey recognizes by virtue of timing differences between the deduction of Remediation Costs for federal income tax purposes, and the deduction of Remediation Costs for book purposes. These deferred tax benefits are given back to customers as a reduction of Remediation Costs to be recovered through the RAC. The present filing is submitted pursuant to this requirement.

14. Carrying costs on deferred taxes shall be based on the seven (7) year constant maturity Treasury Securities as shown in the Federal Reserve Statistical Release ("Release") on or closest to August 31 of each year. For the purpose of this filing, an interest rate of 1.09% is used for the period September 2020 through October 2021. This rate reflects the June 30, 2020 seven (7) year constant maturity rate of 0.49% plus sixty (60) basis points. The actual August 31, 2020 rate will be used once it becomes available.

15. Pursuant to Board Order in Docket Nos. GR91071243J and GR13111137, South Jersey's total annual charge for Remediation Costs during any Recovery Year shall not exceed five percent (5%) (the "5% Cap") of the Company's total revenues from those firm gas sales and firm transportation that are related to the preceding Remediation Year. In this Petition, the Company forecasted and calculated that its total recoverable expenses will exceed the 5% Cap during the 2020/2021 RAC recovery year. As a result, pursuant to the Company's approved Tariff, carrying costs on the recoverable expense that is in excess of the 5% Cap shall accrue annually through the Recovery Year in which such amount, together with any accumulated carrying costs on the unamortized balance, is actually recoverable by the Company from its ratepayers. The carrying cost on the excess deferred expense shall be calculated using the then

current Before Tax Cost Rate (the “BTCR”), as allowed in the Company’s most recent base rate case. Please refer to the Direct Testimony of Karen J. Crispin, for specific details on the treatment and calculations related to the 5% Cap.

16. South Jersey is proposing that beginning with the RAC remediation year commencing August 1, 2019, Natural Resource Damages (“NRD”) related costs, as defined below, that are incurred by the Company, will be deferred in a regulatory asset account with carrying costs, pending a decision by the Board as to whether such costs are recoverable through the RAC. NRD-related costs are defined as compensation to the State of New Jersey for injury to its natural resources, above and beyond costs incurred to investigate, contain or remediate former manufactured gas plant sites. "NRD-related costs" also include any administrative, legal or consulting costs incurred by the Company associated with NRD claims being investigated by the New Jersey Department of Environmental Protection ("NJDEP"), as well as any amounts paid by the Company to resolve such claims. This proposal is consistent with the accounting treatment of NRD-related costs incurred by Elizabethtown Gas Company and other utilities in New Jersey.

#### **ENVIRONMENTAL EXPENDITURES**

17. The status of the environmental remediation and environmental expenditures for the period August 2019 through April 2020 is summarized in the attached Direct Testimony of Kenneth Sheppard, Manager, Environmental, and the accompanying schedules.

18. Monthly details of the actual expenditures through April 2020 are set forth on Schedule RAC KWS-1. This Schedule provides a breakdown of the expenditures by former MGP site and by vendor. Expenditures are supported by summaries of expenditures by type on Schedule RAC KWS-2. Schedule RAC KWS-3 provides a brief description of the type of service



provided by each remediation vendor, and Schedule RAC KWS-4 provides a narrative response to the minimum filling requirements (“MFRs”).

### **RATE PROPOSAL**

19. As shown in Schedule RAC KJC-1, South Jersey is proposing that the RAC rate be increased to \$0.050626 per therm, from its current level of \$0.048815 per therm (including taxes). Supporting the calculation of the RAC increase are Schedules RAC KJC-2, RAC KJC-3, and RAC KJC-4. Additionally, Schedule RAC KJC-5 provides recovery projections for the 2020-2021 Recovery Year.

20. The proposed RAC level of \$0.050626 per therm will be applicable to South Jersey’s Rate Schedules RSG, GSG, GSG-LV, EGS, FES, EGS-LV, CTS, LVS, IGS, ITS, and NGV.

### **IV. CLEAN ENERGY PROGRAM**

21. South Jersey’s CLEP cost recovery component, as approved by the Board in BPU Docket Nos. EX99050347, *et al.*, provides that the CLEP factor shall be calculated annually based upon the projected CLEP plan costs, divided by projected therm sales. Any difference between the preceding year’s costs and recoveries must be added to or deducted from the succeeding year’s computation.

22. The Company proposes to recover during the period November 2020 through October 2021, CLEP costs of \$14,195,624 (Schedule CLEP-KJC-1).

23. As shown on Schedule CLEP KJC-1, South Jersey is proposing that the CLEP rate be increased to \$0.028475 per therm, from its current level of \$0.019265 per therm (including taxes). The proposed CLEP rate would be applicable to Rate Schedules RSG, GSG, GSG-LV,

CTS, LVS, EGS, EGS-LV, FES, ITS and NGV. The calculation of the CLEP charge is demonstrated on Schedules CLEP KJC-1 and CLEP KJC-2.

## **V. TRANSPORTATION INITIATION CLAUSE**

24. Pursuant to its Order in Docket No. GX99030121, dated March 2000, the Board directed that Electronic Data Interchange (“EDI”) be implemented in the natural gas industry. By virtue of the Company’s Global Settlement, approved by Board Order dated August 19, 2003, the Company’s TIC was approved. The TIC was designed to recover all EDI development and operating costs, including consulting and EDI transaction costs.

25. The Company proposes to recover during the period November 2020 through October 2021, TIC costs of \$148,631 (Schedule TIC-KJC-1).

26. As shown on Schedule TIC KJC-1, South Jersey is proposing that the TIC rate decrease to \$0.000386 per therm, from its current level of \$0.001321 per therm (including taxes). The TIC rate will be applicable to Rate Schedules RSG, GSG, and GSG-LV. The calculation of the TIC charge is demonstrated on Schedules TIC KJC-1 and TIC KJC-2.

## **VI. MISCELLANEOUS**

27. Attached hereto and incorporated herein is the Direct Testimony and supporting Schedules of:

1. Karen J. Crispin, Rates Analyst Senior, Rates and Regulatory Affairs; and
2. Kenneth Sheppard, Manager, Environmental.

28. A Schedule of RAC MFRs is also attached to this Petition as Exhibit A. Please note that MFRs 4, 7 and 15 request the disclosure of expense documentation, the most recently completed

audit report and remediation schedules for each MGP site, respectively. The Company requests that such information be treated as confidential and will provide promptly upon receipt of a signed Non-Disclosure Agreement from Board Staff, the Rate Counsel and their consultants.

29. South Jersey will give notice of the filing of this Petition for the SBC and TIC rate adjustments and modification of its Tariff to its customers through publication of a notice in newspapers of general circulation. A draft Notice of Filing and Public Hearing is attached to this Petition as Exhibit B.

30. The municipalities and counties served by South Jersey will be notified of the filing of this Petition by letter to be mailed upon publication of the public notice.

31. Attached hereto as Exhibit C are proposed tariff sheets necessary to implement the rates proposed in this Petition.

32. The Company is serving notice of this filing on the Director, Division of Rate Counsel ("Rate Counsel") via electronic mail in lieu of providing hard copies. Due to the pandemic, and in accordance with the BPU's March 19, 2020 and May 20, 2020 Orders issued in BPU Docket No. EO20030254, hard copies cannot be provided at this time, but can be provided later, as needed.

33. Similarly, South Jersey Gas has also served notice of the filing on the Department of Law and Public Safety ("Department of Law") via electronic mail in lieu of providing hard copies, but hard copies can be provided at a later time, as needed.

Respectfully submitted,

SOUTH JERSEY GAS COMPANY



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By: Deborah M. Franco, Esq.  
VP, Clean Energy and Sustainability  
South Jersey Industries

**Dated: July 31, 2020**

Communications addressed to the Petitioner  
in this case can be sent to:

Deborah M. Franco, Esq.  
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Dominick DiRocco  
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Stefany M. Graham  
Director, Rates & Regulatory Affairs  
SJI Utilities, Inc.  
South Jersey Place  
Atlantic City, New Jersey, 08401  
[sgraham@sjindustries.com](mailto:sgraham@sjindustries.com)

VERIFICATION

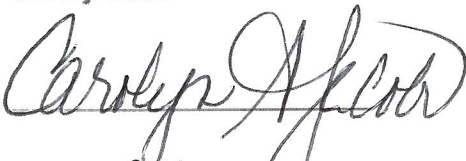
I, Stefany M. Graham, of full age, being duly sworn according to law, upon my oath, depose and say:

1. I am Director, Rates & Regulatory Affairs of SJI Utilities Inc., the parent company to South Jersey Gas Company ("Company") and I am authorized to make this verification on behalf of the Company.

2. I have reviewed the within petition and the information contained therein is true according to the best of my knowledge, information and belief.

  
Stefany M. Graham  
Director, Rates & Regulatory Affairs

Sworn to and subscribed  
before me this 31<sup>st</sup> day  
of July 2020

  
CAROLYN A. JACOBS

NOTARY PUBLIC OF NEW JERSEY

My Commission Expires October 28, 2023



**In the Matter of the Petition of South Jersey Gas Company to Revise the Levels of Its Societal Benefits Clause ("SBC") Charges and Its Transportation Initiation Clause ("TIC") Charge**

MINIMUM FILING REQUIREMENTS	LOCATION IN FILING
1. The Company currently provides a vendor summary as part of its annual RAC filing. This document provides a summary of the expenditures incurred by vendor by site for the twelve-month RAC period. Hereafter, the vendor summary will be supplemented with a general description of the services provided by each vendor. The data noting expenditures incurred through July 31st of each year will continue to be submitted with the Company's annual RAC filing.	RAC KWS- 1 RAC KWS- 3
2. Identify the three MGP sites with the highest level of expenditures during the prior RAC period. For each identified site, provide a copy of the latest work plan, remediation report, or major work product submitted to the NJDEP. The copies should include the narrative portion of the report or work plan but need not include the technical supporting work papers, charts and tables.	RAC KWS- 4
3. For each of the same three MGP sites, provide all correspondence between the Company and the NJDEP concerning submissions for the site, reply comments, and other major items which have a material impact on remediation activities and associated costs incurred by the Company. The correspondence should span the twelve-months preceding July 31st of the most recent RAC period.	RAC KWS- 4
4. For each of the same three MGP sites, provide expense documentation for any contractor or supplier whose invoices for the RAC period exceed \$250,000 in aggregate. The expense documentation should include descriptions of services rendered, applicable invoices, and any tracking of invoiced charges vs. budgets. The expense detail need not include expense reports or time sheets, but it should include supporting documentation for any subcontractor and third-party expenses totaling \$100,000 or more for the period.	RAC KWS- 4
5. For each of the same three MGP sites, provide a narrative description and organization chart for that site, showing the vendors and project control structure for the remediation effort. The response should show what entities supervise all significant contractors and subcontractors and which Company personnel are involved in site and remediation supervision and control.	RAC KWS- 4
6. Provide a detailed narrative describing Company activities and any reimbursements related to insurance claims or potentially responsible parties' liabilities for all the Company's MGP sites. The narrative, with supporting documentation, should cover the prior RAC period.	RAC KWS- 4
7. Provide copies of any RAC audit reports or related materials prepared by the Board's Audit Staff, FERC, or the Company's internal or external auditors during the previous twelve months. To the degree applicable, please also provide any materials prepared in response to the audits or in compliance with any audit findings.	RAC KWS- 4
8. Provide a narrative concerning all material events, whether related to NJDEP mandates or not, which could have an impact on the Company's ultimate MGP remediation liability, with claimed confidential information provided pursuant to a confidentiality agreement. The narrative should encompass all sites, whether or not active remediation efforts on the site are under way.	RAC KWS- 4
9. Provide schedules and supporting work papers and documents, which show the reconciliation of the prior period RAC expenditures and recoveries as well as the derivation of the deferred tax credit and the interest accrual on any unamortized balances.	RAC KJC- 1 RAC KJC- 2 RAC KJC- 3 RAC KJC- 4
10. Provide the Company's bid evaluation studies, reports, work papers or other material related to the two largest MGP remediation contracts awarded during the previous RAC period. The response should include the criteria utilized for bid evaluation and the comparisons between the terms and conditions offered by the competitive bidders.	RAC KWS- 4

**In the Matter of the Petition of South Jersey Gas Company to Revise the Levels of Its Societal Benefits Clause ("SBC") Charges and Its Transportation Initiation Clause ("TIC") Charge**

MINIMUM FILING REQUIREMENTS	LOCATION IN FILING
11. Provide documentation relating to the two largest supplemental contract amendments authorized by the Company during the previous RAC period. The response should provide the contractor's request for supplemental funding, the reasons cited for the request, and the Company's evaluation and action taken concerning the request.	RAC KWS- 4
12. Provide documentation relating to any instances during the previous RAC period where the Company sought to modify, change, or eliminate the NJDEP site remediation requirements for any of its MGP sites. The response should provide copies of any such Company requests, the NJDEP responses, and the ultimate outcome concerning the requests.	RAC KWS- 4
13. Provide a calculation of the carrying costs that the Company seeks to recover in this filing, including work papers and supporting documentation.	RAC KJC- 4
14. The Company currently provides a schedule that summarizes the expenditures incurred by major cost category by site on a quarterly basis. These data will be reported with its annual filing.	RAC KWS- 2
15. For each of the Company's MGP sites, provide a schedule showing the status of the remediation effort and estimated dates for the completion of remaining milestones. The Parties understand that the timeframes to complete the remediation efforts are subject to a great deal of uncertainty due to factors beyond the Company's control. Also, provide an update concerning the status of discussions with the NJDEP concerning its NRD initiative as well as any other NRD-related activities, with claimed confidential information provided pursuant to a confidentiality agreement.	RAC KWS- 4

# NOTICE OF FILING OF PETITION AND OF PUBLIC HEARING

## IN THE MATTER OF THE PETITION OF SOUTH JERSEY GAS COMPANY TO REVISE THE LEVELS OF ITS SOCIETAL BENEFITS CLAUSE (“SBC”) CHARGES AND ITS TRANSPORTATION INITIATION CLAUSE (“TIC”) CHARGE B.P.U. DOCKET NO. GR\_\_\_\_\_

**NOTICE IS HEREBY GIVEN** that on July 31, 2020, South Jersey Gas Company (“South Jersey,” or the “Company”) filed a petition, pursuant to N.J.S.A. 48:2-21, with the New Jersey Board of Public Utilities (“Board”) seeking Board approval to increase the overall level of its Societal Benefits Clause (“SBC”) through an increase to its Remediation Adjustment Clause (“RAC”) charge and an increase to its Clean Energy Program (“CLEP”) charge (both components of the SBC), as well as a decrease to its Transportation Initiation Clause (“TIC”) charge.

The RAC recovers costs associated with remediating former manufactured gas plant sites, while the CLEP recovers costs associated with energy efficiency and renewable energy programs. The TIC recovers capital expenditures and operating costs, including consulting and transaction costs, associated with Electronic Data Interchange implementation. The SBC and TIC provide no profit to the Company. These clauses allow the Company to pass through to its customers only the costs incurred to conduct the related mandated programs.

The rates proposed by South Jersey in this petition would result in the following bill impacts for a typical residential heating customer using one-hundred (100) therms of gas during a winter month:

	<u><b>RAC</b></u>	<u><b>CLEP</b></u>	<u><b>TIC</b></u>	<u><b>TOTAL</b></u>
Current Rate	\$0.048815	\$0.019265	\$0.001321	\$0.069401
Proposed Rate	<u>\$0.050626</u>	<u>\$0.028475</u>	<u>\$0.000386</u>	<u>\$0.079487</u>
Rate (Decrease)/Increase	<u>\$0.001811</u>	<u>\$0.009210</u>	<u>(\$0.000935)</u>	<u>\$0.010086</u>
Dollar (Decrease)/Increase	\$0.18	\$0.92	(\$0.09)	\$1.01
Percentage (Decrease)/Increase	0.13%	0.65%	(0.06)%	0.72%

If these rate changes are approved, the overall bill impact would be a monthly increase of \$1.01, or 0.72%, to a typical residential heating customer using one-hundred (100) therms in a winter month.

Pursuant to N.J.S.A. 48:3-1, any relief determined by the Board to be just and reasonable may be allocated to customers in such manner, and in such amounts or percentages, as the Board may deem appropriate. The Board may authorize an increase on any customer class or group or may exclude from an increase, any customer class or group, varying the percentage increase applicable. Therefore, the Board may establish the SBC at levels other than those proposed by South Jersey.



**PLEASE TAKE ADDITIONAL NOTICE** that due to the COVID-19 state of emergency, a telephonic public hearing will be conducted on the following dates and times so that members of the public may present their views on the Company's filing. Information provided at the public hearings will become part of the record of this case and will be considered by the Board in making its decision.

Date:

Time 1: 4:30pm

Time 2: 5:30pm

Dial In:

Conference ID:

The Company's filing may be viewed on the South Jersey Gas website at [www.southjerseygas.com/About-South-Jersey-Gas/Regulatory-Compliance-Tariff-Information.aspx](http://www.southjerseygas.com/About-South-Jersey-Gas/Regulatory-Compliance-Tariff-Information.aspx).

Representatives of the Board's Staff and the Rate Counsel will participate in the telephonic public hearing. Members of the public are invited to participate by utilizing the Virtual Access Code information set forth above, and may express their views on this filing. Such comments will be made part of the final record of the proceeding to be considered by the Board. The Board is also accepting written and emailed comments. Although both will be given equal consideration, the preferred method of transmittal is via email to ensure timely receipt while the Board continues to work remotely due to the COVID-19 pandemic. Written comments may be submitted to the Board Secretary, Aida Camacho, at the Board of Public Utilities, 44 South Clinton Avenue, 9th Floor, P.O. Box 350, Trenton, NJ 08625-0350. Email comments should be submitted to: [board.secretary@bpu.nj.gov](mailto:board.secretary@bpu.nj.gov). Please include the name of the petition and the docket number when submitting comments. Written and emailed comments will be provided the same weight as statements made at the hearings.

Hearings will continue, if necessary, on such additional dates and at such locations as the Board may designate, to ensure that all interested persons are heard.

**SOUTH JERSEY GAS COMPANY**

**By: Melissa Orsen, President and Chief Operations Officer**

**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 12 - GAS**

**Fourteenth Revised Sheet No. 6  
Superseding Thirteenth Revised Sheet No. 6**

**RESIDENTIAL SERVICE (RSG)**

**APPLICABLE TO USE OF SERVICE FOR:**

All residential purposes. Customer may elect Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service RSG, a customer must hold clear and marketable title to gas that is made available for delivery to the customer's residence on the Company's system.

**CHARACTER OF SERVICE** Firm Sales Service and Firm Transportation Service.

**MONTHLY RATE:** <sup>(1)</sup>

**Customer Charge:** \$10.129375 per month

**Delivery Charge:**

(a) Residential Non-Heating Customers  
Firm Sales Service and Firm Transportation Service \$~~.769450~~-779537 per therm

(b) Residential Heating Customers  
Firm Sales Service and Firm Transportation Service \$~~.875746~~-885833 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

All consumption for customers who elect Firm Sales Service. See Rider "A" of this Tariff.

**APPLICABLE RIDERS:**

Basic Gas Supply Service Clause: BGSS charges are depicted in Rider "A" of this Tariff.

Transportation Initiation Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.

Societal Benefits Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.

Temperature Adjustment Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates and Price to Compare

Issued \_\_\_\_\_  
by South Jersey Gas Company,  
M. Orsen, President

Effective with service rendered  
on and after \_\_\_\_\_

Filed pursuant to Order in Docket No. \_\_\_\_\_ of the Board of  
Public Utilities, State of New Jersey, dated \_\_\_\_\_

**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 12 - GAS**

**Fourteenth Revised Sheet No. 10  
Superseding Thirteenth Revised Sheet No. 10**

**GENERAL SERVICE (GSG)**

**APPLICABLE TO USE OF SERVICE FOR:**

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule. A customer qualifying for service under Rate Schedule GSG may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service or Firm Transportation Service.

**MONTHLY RATE: <sup>(1)</sup>**

**Customer Charge:**

\$31.955513 per month

**Delivery Charges:**

Firm Sales Service and Firm Transportation Service

~~\$.748003~~ \$.758089 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

All consumption for customers who elect  
Firm Sales Service

See Rider "A" of this Tariff.

**LINE LOSS:**

Line Loss shall be 1.43% as provided in Special Provision (o).

**APPLICABLE RIDERS:**

Basic Gas Supply Service Clause:

BGSS charges are depicted in Rider "A" of this Tariff.

Transportation Initiation Clause:

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.

Societal Benefits Clause:

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.

Temperature Adjustment Clause:

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates and Price to Compare.

Issued \_\_\_\_\_  
by South Jersey Gas Company,  
M. Orsen, President

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 12 - GAS**

**Fourteenth Revised Sheet No. 14  
Superseding Thirteenth Revised Sheet No. 14**

**GENERAL SERVICE – LARGE VOLUME (GSG-LV)**

**APPLICABLE TO USE OF SERVICE FOR:**

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule (other than Rate Schedule GSG), and who has an annualized usage of 100,000 therms or more,. A customer qualifying for service under Rate Schedule GSG-LV may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG-LV, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service or Firm Transportation Service.

**MONTHLY RATE: <sup>(1)</sup>**

**Customer Charge:**

\$159.937500 per month

**Delivery Charges:**

Firm Sales Service and Firm Transportation Service<sup>(2)</sup>

Demand Charge:

D-1FT: \$10.245170 per Mcf of Contract Demand

Volumetric Charge:

\$~~481201~~ 491288 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

All consumption for customers who elect  
Firm Sales Service

See Rider "A" of this Tariff.

**LINE LOSS:**

Line Loss shall be 1.43% as provided in Special Provision (o).

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates and Price to Compare.

<sup>(2)</sup> See Special Provision (p) of this Rate Schedule GSG-LV, regarding appropriate balancing charges.

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 12 - GAS**

**Thirteenth Revised Sheet No. 18  
Superseding Twelfth Revised Sheet No. 18**

**COMPREHENSIVE TRANSPORTATION SERVICE (CTS)**

**APPLICABLE TO USE OF SERVICE FOR:**

All customers having a Firm Contract Demand, and an average annual daily Firm usage of 100 Mcf per day or more. To be eligible for service under this Rate Schedule CTS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system. Provided, however, that any customer receiving service under this Rate Schedule CTS prior to August 29, 2003 shall continue to be eligible to receive service under this Rate Schedule CTS, notwithstanding the foregoing, if said customers continues to have a Firm Contract Demand of 100 Mcf per day or more. Further provided, however, that if a customer ceases to receive service under this Rate Schedule CTS, and seeks to return to service under this Rate Schedule CTS, said customer must meet all requirements for eligibility as though applying for service in the first instance.

**CHARACTER OF SERVICE:**

Firm Transportation Service and Limited Firm Transportation Service

**MONTHLY RATE:** <sup>(1)</sup>

**Firm:**

**Customer Charge:** \$639.750000 per month

**Delivery Charges:**

**Demand Charge:** D-1FT: \$30.553927 per Mcf of Contract Demand

**Volumetric Charges:**

All consumption for customers who elected to  
transfer from Sales Service to Firm Transportation Service \$~~450090~~ 161111  
per therm

**Limited Firm:**

**Customer Charge:** \$106.625000 per month

**Delivery Charges:**

**Volumetric Charges:**

All consumption for customers who elected to  
transfer from Sales Service to Firm Transportation Service \$~~439064~~ 150082  
per therm

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates.

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M. Orsen, President

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 12 - GAS**

**Fifteenth Revised Sheet No. 25  
Superseding Fourteenth Revised Sheet No. 25**

**LARGE VOLUME SERVICE (LVS)**

**APPLICABLE TO USE OF SERVICE FOR:**

Firm Sales Service and Firm Transportation Service pursuant to this Rate Schedule LVS, shall be available to all Industrial Customers with a Contract Demand and a minimum annualized average use of 200 Mcf per day. To be eligible for Firm Transportation Service under this Rate Schedule LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service, Limited Firm Sales Service, Firm Transportation Service, and Limited Firm Transportation Service.

**MONTHLY RATE: <sup>(1)</sup>**

**Firm:**

**Customer Charge:**

\$959.625000 per month

**Delivery Charge:**

**Firm Sales Service and Firm Transportation Service**

Demand Charge:

D-1FT: \$17.016071 per Mcf of Contract Demand

Volumetric Charge:

\$~~.131195~~ .142216 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

Demand Charge:

D-2: \$19.623062 per Mcf of Contract Demand.

Volumetric Charge:

See Rider "A" of this Tariff.

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates.

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 12 - GAS**

**Twelfth Revised Sheet No. 26  
Superseding Eleventh Revised Sheet No. 26**

**LARGE VOLUME SERVICE (LVS)**

(Continued)

**Limited Firm:**

**Customer Charge:**

\$106.625000 per month

**Delivery Charge:**

**Firm Sales Service and Firm Transportation**

Volumetric Charge:

\$.~~207029~~-218050 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

Applicable to customers who elect Firm Sales Service

Volumetric Charge:

See Rider "A" of this Tariff.

**PRICE TO COMPARE:**

The Company will provide the Price to Compare for an LVS customer, at said customer's request.

**LINE LOSS:**

Line Loss shall be 1.43% as provided in Special Provision (h).

**MINIMUM BILL:**

Sum of monthly Customer Charge and monthly Demand Charges, irrespective of use.

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M. Orsen, President

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 12 - GAS**

**Thirteenth Revised Sheet No. 31  
Superseding Twelfth Revised Sheet No. 31**

**FIRM ELECTRIC SERVICE (FES)**

**APPLICABLE TO USE OF SERVICE FOR:**

All gas that is purchased or transported to generate electricity. Provided, however, that in order to qualify for this Rate Schedule FES, a customer must have a Winter Daily Contract Demand of 1,000 Mcf per day or more, or a Summer Daily Contract Demand of 2,000 Mcf per day or more, or both. To be eligible for Firm Transportation Service under this Rate Schedule FES, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service and Firm Transportation Service.

**MONTHLY RATE <sup>(1) (2)</sup>**

**WINTER (November – March):**

**Demand Charge:**

- D-1 \$3.089100 per Mcf of Winter Daily Contract Demand
- D-2 \$9.811531 per Mcf of Daily Billing Determinant or \$0 for Firm Transportation customers

**Volumetric Charge:**

- C-1: ~~\$ .097000~~ 108021 per therm of consumption
  - C-2: FES Monthly Commodity Rate, pursuant to Rider "A" and Special Provision (x), OR Customer Owned Gas Clause, Rider "D"
  - C-3: \$.173700 per therm of consumption
  - C-4: Escalator Rate – Charge may change monthly pursuant to Standard Gas Service Addendum.
- Minimum Bill:** The monthly D-1 and D-2 charges, irrespective of use.

**SUMMER (April – October):**

**Demand Charge:**

- D-1 \$3.089100 per Mcf of Summer Daily Contract Demand
- D-2 \$9.811531 per Mcf of Daily Billing Determinant or \$0 for Firm Transportation customers

**Volumetric Charge:**

- C-1: ~~\$ .097000~~ 108021 per therm of consumption
- C-2: FES Monthly Commodity Rate, pursuant to Rider "A" and Special Provision (x), OR Customer Owned Gas Clause, Rider "D"
- C-3: \$.173700 per therm of consumption
- C-4: Escalator Rate – Charge may change monthly pursuant to Standard Gas Service Addendum.

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates.

<sup>(2)</sup> Please refer to Special Provision (p)

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Public Utilities, State of New Jersey, dated \_\_\_\_\_



**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 12 - GAS**

**Fourteenth Revised Sheet No. 38**  
**Superseding Thirteenth Revised Sheet No. 38**

**ELECTRIC GENERATION SERVICE (EGS)**

**APPLICABLE TO USE OF SERVICE FOR:**

Residential, commercial and industrial uses for electric generation facilities (excluding back-up generator equipment); all Prime Movers; and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS, a customer must have a Firm Daily Contract Demand of less than 200 Mcf per day; provided, however, that a residential EGS customer will have no Firm Daily Contract Demand. To be eligible for Firm Transportation Service under this Rate Schedule EGS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service and Firm Transportation Service

**MONTHLY RATE:** <sup>(1)(2)</sup>

**Residential Customer Charge:**

\$10.662500 per month

**Residential Delivery Charge**

**Residential Volumetric Charge:** \$.~~306842~~317864 per therm

**Commercial and Industrial Customer Charge:**

\$67.578925 per month

**Commercial and Industrial Delivery Charge:**

**Commercial and Industrial Demand Charge:**

D-1 Charge: \$8.362812 per Mcf of contract

**Volumetric Charges:**

Winter Season (effective during billing months of November through March):

All Consumption for Firm Sales Service and Firm Transportation Service

\$.~~307993~~319015 per therm

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates.

<sup>(2)</sup> See Special Provision (k) of this Rate Schedule EGS, regarding appropriate balancing charges.

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 12 - GAS**

**Fourteenth Revised Sheet No. 39  
Superseding Thirteenth Revised Sheet No. 39**

**ELECTRIC GENERATION SERVICE (EGS)**

(Continued)

Summer Season (effective during billing months of April through October):

All Consumption for Firm Sales Service and Firm Transportation Service

\$~~276005~~-287027 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

Applicable to customers who elect Firm Sales Service

See Rider "A" of this Tariff.

**LINE LOSS:**

Line Loss shall be 1.43% as provided in Special Provision (p).

**APPLICABLE RIDERS:**

Basic Gas Supply Service Clause:

BGSS charges are depicted in Rider "A" of this Tariff.

Societal Benefits Clause:

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.

2017 Tax Act

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "H" of this Tariff.

Balancing Service Clause

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "J" of this Tariff. However, also see Special Provision (k) regarding Rider "I".

Energy Efficiency Tracker:

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "N" of this Tariff.

**TERMS OF PAYMENT:**

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a non-business day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

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M. Orsen, President

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Public Utilities, State of New Jersey, dated \_\_\_\_\_

**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 12 - GAS**

**Fifteenth Revised Sheet No. 43  
Superseding Fourteenth Revised Sheet No. 43**

**ELECTRIC GENERATION SERVICE – LARGE VOLUME (EGS-LV)**

**APPLICABLE TO USE OF SERVICE FOR:**

All commercial and industrial electric generation facilities; all Prime Movers and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS-LV, a customer must have a Firm Daily Contract Demand of 200 Mcf per day or more. To be eligible for Firm Transportation Service under this Rate Schedule EGS-LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service, Firm Transportation Service, Limited Firm Sales Service and Limited Firm Transportation Service.

**MONTHLY RATE: <sup>(1)</sup>**

**Customer Charge:**

\$456.696200 per month

**FIRM:**

**Demand Charges: <sup>(2)</sup>**

D-1 \$24.772951 per Mcf of Firm Daily Contract Demand.

D-2 \$21.238498 per Mcf of Firm Daily Contract Demand or \$0 for Firm Transportation customers.

**Volumetric Charge:**

C-1: \$.~~076761~~087115 per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR Customer Owned Gas Clause, Rider "D"

**Minimum Bill:** Monthly D-1 and D-2 charges, irrespective of use.

**LIMITED FIRM:**

**Demand Charge:**

D-2 \$9.811531 per Mcf of Limited Firm Daily Contract Demand or \$0 for Limited Firm Transportation customers

**Volumetric Charge: <sup>(2)</sup>**

C-1: \$.~~076761~~087115 per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR Customer Owned Gas Clause, Rider "D"

C-3 \$.173700 per therm for all consumption within Limited Firm Contract Demand level.<sup>1</sup>

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates.

<sup>(2)</sup> Please refer to Special Provision (j).

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 12 - GAS**

**Thirteenth Revised Sheet No. 60  
Superseding Twelfth Revised Sheet No. 60**

**NATURAL GAS VEHICLE (NGV)**

**APPLICABLE TO:**

This service will be available to Commercial and Industrial customers who will utilize natural gas, for the purpose of providing vehicle fuel at Company-operated fueling stations or at separately metered customer-operated fueling stations.

**CHARACTER OF SERVICE:**

Firm Sales Service or Firm Transportation Service

**COMPRESSED NATURAL GAS VEHICLE SERVICE AT COMPANY OPERATED FUELING STATIONS**

This part of the service is available for refueling vehicles with compressed natural gas to customers who refuel at Company operated fueling stations. All service at Company operated fueling stations shall be Firm Sales Service. Provided, however, that in the Company's sole discretion, it may allow for Firm Transportation service for a Customer-specific dedicated dispenser or time fill system (separately metered) at a Company operated fueling station.

**Rate for Monthly Consumption**

**Volumetric Charge**

C-1: \$~~0.07676~~0.087782 per therm (\$~~0.095951~~0.109727 GGE\*)

Distribution Charge: \$0.210015 per therm (\$0.262519 GGE\*)

Compression Charge: \$0.586530 per therm (\$0.733163 GGE\*)

**Commodity Charges**

All consumption for customers who elected Firm Sales Service

**Basic Gas Supply Service ("BGSS") Charge:**

See Rider "A" of this Tariff.

BGSS rate \* GGE Factor 1.25 = GGE

GGE indicates Gasoline Gallon Equivalent. The gasoline gallon equivalent shall be determined in accordance with local standards. The point of sale price to the Customer shall be displayed in gasoline gallon equivalents at public access dispensers at Company operated fueling stations, and shall be calculated as C-1 + Distribution Charge + Compression Charge + New Jersey Motor Vehicle Fuel Tax + Federal Excise Tax + BGSS.

Commodity charges do not include State of New Jersey Motor vehicle fuel tax and Federal Excise Tax. As of July 1, 2011 these taxes were \$0.0525 and \$0.183 per gallon, respectively and shall be charged at the prevailing rate when applicable. The Company is under no obligation to determine if a customer is exempt from taxation.

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 12 - GAS**

**Fourteenth Revised Sheet No. 61  
Superseding Thirteenth Revised Sheet No. 61**

**NATURAL GAS VEHICLE (NGV)  
(Continued)**

**NATURAL GAS VEHICLE SERVICE AT CUSTOMER OPERATED FUELING STATIONS**

This part of the service is available for the sale of separately metered uncompressed gas for the use of the customer solely as a vehicle fuel as follows:

The customer agrees to obtain and maintain, at its expense, all necessary certificates, licenses and regulatory approvals and pay all taxes levied on the gas compressed for refueling the customer's vehicles;

If the customer provides natural gas for resale as a motor fuel, the customer will be responsible for collecting and paying all applicable taxes on the gas compressed for resale and on the sale thereof and for the metering of such sale in accordance with local standards and regulations; and

The customer must execute a Standard Gas Service Agreement (NGV) for not less than 12 months and must produce evidence of Land Rights.

**Rate for Monthly Consumption**

**Monthly Customer Charge**

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$213.250000
25,000 and greater Cf/hour	\$750.074888

**Volumetric Charges**

C-1: ~~\$0.076761~~\$0.087782 per therm (~~\$0.095951~~\$0.109727 GGE)

Distribution Charge: \$0.210015 per therm (\$0.262519 GGE)

**Basic Gas Supply Service ("BGSS") Charge:**

All consumption for customers who elect Firm Sales Service See Rider "A" of this Tariff.

**Facilities Charge**

All consumption for Customers that elect to have the Company construct Compressed Natural Gas ("CNG") fueling facilities located on Customer's property:

C-2: \$0.345653 (\$0.432066 GGE)

The customer shall pay all related motor vehicle taxes directly to the taxing entity. Such taxes shall be incremental to charges paid to the Company for the cost of receiving service under this rate schedule.

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by South Jersey Gas Company,  
M. Orsen, President

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 12 – GAS**

**Fourteenth Revised Sheet No. 62  
Superseding Thirteenth Revised Sheet No. 62**

**NATURAL GAS VEHICLE (NGV)  
(Continued)**

**DELIVERY SERVICE FOR NATURAL GAS VEHICLES**

This part of service is available for delivery of customer owned natural gas for use in compression and dispensing equipment at the Customer's premises, as follows:

The customer must purchase under a contract with an initial term of not less than one year an adequate supply of natural gas of a quality acceptable to the Company, and must make arrangements by which such volumes of natural gas can be delivered into the Company's distribution system at the Customer's expense.

By taking service under this part, the Customer warrants that it has good and legal title to all gas supplied to the Company, and agrees to indemnify, defend and hold the Company harmless from any loss, claims or damages in regard to such title.

**Rate for Delivery Service**

**Monthly Customer Charge**

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$213.250000
25,000 and greater Cf/hour	\$750.074888

**Volumetric Charge**

C-1: \$0.~~076761~~087782 per therm (\$0.~~095951~~109727 GGE)

Distribution Charge: \$0.210015 per therm (\$0.262519 GGE)

**Facilities Charge**

All consumption for Customers that elect to have the Company construct CNG fueling facilities located on Customer's property:

C-2: \$0.345653 per therm (\$0.432066 GGE)

Sales taxes are not included in the above basic charges. The Company is under no obligation to determine if a customer is exempt from taxation. Customers seeking tax exemption must file verification with the Company.

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 12 - GAS**

**Fourth Revised Sheet No. 71  
Superseding Third Revised Sheet No. 71**

**RIDER "C"  
TRANSPORTATION INITIATION CLAUSE (TIC)**

**APPLICABLE TO:**

Rate Schedule RSG	-	Residential Service
Rate Schedule GSG	-	General Service

This Rider "C" shall be known as the Transportation Initiation Clause (TIC) and will be charged to all RSG and GSG customers.

**PURPOSE OF RIDER "C":**

The purpose of the TIC is to enable the Company to recover both capital expenditures and operating costs associated with Electronic Data Interchange (EDI), including consulting costs and transaction costs.

**ANNUAL TIC FILING:**

On or about July 31 of each year, to be effective the next succeeding November 1, the Company shall file with the Board a proposed TIC rate. The TIC filing will be based upon the costs and expenditures incurred during the previous August 1 through July 31. The costs proposed for recovery will be subject to review for reasonableness, and to assure that they are costs associated with EDI, and not costs which would have been spent for computer upgrades, irrespective of the implementation of EDI.

TIC costs shall be calculated by utilizing the total capital expenditures and operating costs associated with the EDI process, including consulting and transaction costs, net of the TIC over or underrecovery balance, applying monthly carrying costs to the resulting amount using the interest rate applicable to the Company's SBC underrecoveries and overrecoveries. The resulting TIC costs shall be divided by the annual forecasted volumes for the rate classes set forth above. The resulting rate shall be adjusted for all applicable taxes and assessments.

The TIC shall be collected on a per therm basis and shall remain in effect until changed by order of the Board. The TIC charge will be:

\$0.~~001321~~-000386 per therm

The TIC will be recovered through the Delivery Charge of each of the rate schedules referred to above, and will subject to deferred accounting.

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 12 - GAS**

**Seventh Revised Sheet No. 75  
Superseding Sixth Revised Sheet No. 75**

**RIDER "E"  
SOCIETAL BENEFITS CLAUSE (SBC)  
(Continued)**

**UNIVERSAL SERVICE FUND:**

Pursuant to the "Electric Discount and Energy Competition Act", N.J.S.A. 48:3-49, the Board established the Permanent Universal Service Fund ("USF") and the Lifeline Credit and Tenants Assistance Program ("Lifeline") both of which will be collected from Rate Schedules RSG, GSG, GSG-LV, EGS, EGS-LV, CTS, LVS, FES, IGS, ITS and NGV. The USF and Lifeline factors established in this Rider "E" were set forth by the Board.

Pursuant to Section 12b of the "Electric Discount and Energy Competition Act", N.J.S.A. 48:3-60b, the Board established an Interim Universal Service Fund. All gas consumed under Rate Schedules RSG, GSG, GSG-LV, EGS, EGS-LV, CTS, LVS and FES shall recover the Company's contributions toward the Universal Service Fund (over a twelve month period on a forecasted basis in accordance with this Rider "E").

Pursuant to Section 12b of the "Electric Discount and Energy Competition Act", N.J.S.A. 48:3-60.1, electric generators that use natural gas and/or natural gas delivery service to generate electricity that is sold for resale are to be exempt from paying the societal benefit charge on the throughput used to generate electricity that is sold for resale. In order to determine the percentage of the throughput exempt from the SBC, a customer must provide a form of Annual Certification which will provide the percentage of the customer's throughput that will be exempt from the SBC. South Jersey Gas will forward the forms to the customer in December to be updated for each subsequent calendar year's actual experience. If the customer does not return the completed forms by January 15, then the SBC will be assessed on all of the customer's usage. If the customer returns the forms on or before January 15, then adjustments to the customer's bills will be made on a prospective basis beginning in February of the subsequent year. That is, commencing in February, the customer's SBC charge will be adjusted based on the percentage of the customer's throughput from the prior calendar year used to generate electricity that was sold for resale.

The interest rate on USF under and over recoveries shall be the interest rate based on a two-year constant maturity Treasuries as published in the Federal Reserve Statistical Release on the first day of each month (or the closest day thereafter on which the rates are published), plus sixty basis points, but shall not exceed the Company's overall rate of return as authorized by the Board.

Rates subject to this Rider have been adjusted to recover the following Societal Benefit Charges:

<u>Rate Schedule and Appropriate Rate</u>		<u>RAC</u>	<u>CLEP</u>	USF (Including <u>Lifeline</u> )	<u>SBC</u>
Rate Schedule RSG	Delivery	<a href="#">.048815050626</a>	<a href="#">.019265028475</a>	.012100	<a href="#">.080180091201</a>
Rate Schedule GSG	Delivery	<a href="#">.048815050626</a>	<a href="#">.019265028475</a>	.012100	<a href="#">.080180091201</a>
Rate Schedule GSG-LV	Delivery	<a href="#">.048815050626</a>	<a href="#">.019265028475</a>	.012100	<a href="#">.080180091201</a>
Rate Schedule EGS	Delivery	<a href="#">.048815050626</a>	<a href="#">.019265028475</a>	.012100	<a href="#">.080180091201</a>

Issued \_\_\_\_\_  
by South Jersey Gas Company,  
M. Orsen, President

Effective with service rendered  
on and after \_\_\_\_\_

Filed pursuant to Order in Docket No. \_\_\_\_\_ of the Board of  
Public Utilities, State of New Jersey, dated \_\_\_\_\_



SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 - GAS

Seventh Revised Sheet No. 76  
Superseding Sixth Revised Sheet No. 76

**RIDER "E"**  
**SOCIETAL BENEFITS CLAUSE (SBC)**  
**(Continued)**

Rate Schedule and Appropriate Rate		RAC	CLEP	USF (Including Lifeline)	SBC
Rate Schedule EGS-LV	C-1	<del>.048815</del> <u>050626</u>	<del>.019265</del> <u>—028475</u>	.012100 <sup>(1)</sup>	
<del>.080189</del> <u>091201</u>					
Rate Schedule CTS	C-1FT	<del>.048815</del> <u>050626</u>	<del>.019265</del> <u>—028475</u>	.012100	
<del>.080189</del> <u>091201</u>					
Rate Schedule LVS	C-1/C-1FT	<del>.048815</del> <u>050626</u>	<del>.019265</del> <u>—028475</u>	.012100	
<del>.080189</del> <u>091201</u>					
Rate Schedule FES	C-1FT	<del>.048815</del> <u>050626</u>	<del>.019265</del> <u>—028475</u>	.012100	
<del>.080189</del> <u>091201</u>					
Rate Schedule IGS	Monthly Rate	<del>.048815</del> <u>050626</u>	N/A	.012100	<del>.060915</del> <u>062726</u>
Rate Schedule ITS	Monthly Rate	<del>.048815</del> <u>—050626</u>	<del>.019265</del> <u>—028475</u>	.012100	
<del>.080189</del> <u>091201</u>					
Rate Schedule NGV	Delivery	<del>.048815</del> <u>—050626</u>	<del>.019265</del> <u>—028475</u>	.012100	
<del>.080189</del> <u>091201</u>					

<sup>(1)</sup> This element of the Societal Benefits Charge will not be applicable to those customers with special existing contracts limiting their rate exposure, until the expiration of those contracts, in accordance with the Orders of the Board of Public Utilities in Docket No. EX00020091.

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 12 - GAS**

**Fifth Revised Sheet No. 83  
Superseding Fourth Revised Sheet No. 83**

**RIDER "G"  
REMEDATION ADJUSTMENT CLAUSE (RAC)  
(Continued)**

- c) If the Company intends to sell a former manufactured gas plant site, it shall notify and provide the Board with details of any proposed sale at least sixty (60) days prior to any such sale.

**II. Determination of the Remediation Adjustment**

At least ninety (90) days prior to the commencement of each Recovery Year, the Company shall, among other material, file with the Board and serve upon Rate Counsel, and such other Parties as shall request the same, all bills and receipts relating to as well as a schedule depicting the particular purpose for the expenditure of the amount of any Remediation Costs incurred in the preceding Remediation Year for which it seeks to begin recovery in the upcoming Recovery Year, for each remediation site and a calculation of the proposed Remediation Adjustment Clause level. In that same filing, the Company shall include similar material and information to support any costs/expenses and/or recoveries resulting from Third Party Claims or sales of remediated gas manufacturing sites. The Company shall also submit in its annual filing a projection of Remediation Costs for the following Remediation Year. In addition, the Company will include a listing and status of applicable insurance policies for each site.

The RAC factor shall be calculated by taking one seventh of the Actual Remediation Costs plus applicable Third Party Claims and Sale of Property allocations incurred each year, until fully amortized, less the Deferred Tax Benefit plus the prior years' RAC remediation adjustment. This amount is then divided by the Company's total volume of prospective sales for the upcoming recovery year.

All gas consumed under Rate Schedules RSG, GSG, GSG-LV, CTS, LVS, FES, EGS, EGS-LV, IGS, ITS and NGV shall recover Remediation Costs. The charge brought forward to Rider "E" for these Rate Schedules is as follows:

RSG, GSG, GSG-LV,  
EGS, EGS-LV, LVS, FES  
CTS, IGS, ITS and NGV

Average Cost per therm	\$ <del>045668</del> <u>047362</u>
Applicable Revenue Tax Factor	<u>1.002505</u>
RAC Per Therm	\$ <del>045782</del> <u>047481</u>
Applicable NJ Sales Tax Factor	<u>1.066250</u>
RAC Per Therm with NJ Sales Tax	\$ <del>048815</del> <u>050626</u> =====

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Public Utilities, State of New Jersey, dated \_\_\_\_\_

**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 12 - GAS**

**Fifth Revised Sheet No. 97  
Superseding Fourth Revised Sheet No. 97**

**RIDER "K"**  
**CLEAN ENERGY PROGRAM CLAUSE (CLEP)**

**APPLICABLE TO:**

Rider "E" - Societal Benefits Clause

In its annual Societal Benefits Clause Petition, the Company will include data necessary to compute its CLEP factor for the upcoming CLEP Year. The Company's CLEP Plan Year will be the 12 month period ended October 31 of each year.

The CLEP factor set forth in this Rider "K" is calculated annually based upon the projected CLEP costs and an amount that accounts for revenue erosion divided by the projected therm sales. Any difference between the preceding year's costs and recoveries will be added to or deducted from the succeeding year's computation.

The charge brought forward to Rider "E" is as follows:

**RSG, GSG, GSG-LV,  
CTS Firm, EGS, EGS-LV,  
FES, LVS, ITS and NGV**

Average Cost per Therm	\$. <del>018023</del> <u>026639</u>
Applicable Revenue Tax Factor	<u>1.002505</u>
CLEP per Therm	\$. <del>018068</del> <u>026706</u>
Applicable NJ Sales Tax Factor	<u>1.066250</u>
CLEP per Therm with NJ Sales Tax	\$. <del>019265</del> <u>028475</u> =====

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SOUTH JERSEY GAS COMPANY  
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<b>RESIDENTIAL GAS SERVICE (RSG) - NONHEAT CUSTOMER</b>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b><u>CUSTOMER CHARGE</u></b>		9.500000		0.629375	<b>10.129375</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.678051		0.044921	0.722972
TIC	C	0.000361	0.000001	0.000024	0.000386
SBC:					
RAC	E, G	0.047362	0.000119	0.003146	0.050626
CLEP	E, K	0.026639	0.000067	0.001769	0.028475
USF	E	<u>0.011400</u>	<u>0.000000</u>	<u>0.000700</u>	<u>0.012100</u>
Total SBC		0.085401	0.000186	0.005615	0.091201
CIP	M	(0.111064)	(0.000278)	(0.007376)	(0.118718)
EET	N	0.015736	0.000039	0.001045	0.016820
2017 Tax Act	H	(0.018934)	(0.000047)	(0.001258)	(0.020239)
Balancing Service Charge BS-1	J	0.081498	0.000204	0.005413	0.087115
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
<b>TOTAL DELIVERY CHARGE</b>		0.731049	0.000104	0.048383	<b>0.779537</b>
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A	0.418898	0.001049	0.027822	<b>0.447769</b>

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<b>RESIDENTIAL GAS SERVICE (RSG) - HEAT CUSTOMER</b>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b>CUSTOMER CHARGE</b>		9.500000		0.629375	<b>10.129375</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.678051		0.044921	0.722972
TIC	C	0.000361	0.000001	0.000024	0.000386
SBC:					
RAC	E, G	0.047362	0.000119	0.003146	0.050626
CLEP	E, K	0.026639	0.000067	0.001769	0.028475
USF	E	<u>0.011400</u>	<u>0.000000</u>	<u>0.000700</u>	<u>0.012100</u>
Total SBC		0.085401	0.000186	0.005615	0.091201
CIP	M	(0.011621)	(0.000029)	(0.000772)	(0.012422)
EET	N	0.015736	0.000039	0.001045	0.016820
2017 Tax Act	H	(0.018934)	(0.000047)	(0.001258)	(0.020239)
Balancing Service Charge BS-1	J	0.081498	0.000204	0.005413	0.087115
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
<b>Total Delivery Charge</b>		0.830492	0.000353	0.054987	<b>0.885833</b>
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A	0.418898	0.001049	0.027822	<b>0.447769</b>

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<b>GENERAL SERVICE (GSG)</b>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b>CUSTOMER CHARGE</b>		29.970000		1.985513	<b>31.955513</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.566312		0.037518	0.603830
TIC	C	0.000361	0.000001	0.000024	0.000386
SBC:					
RAC	E, G	0.047362	0.000119	0.003146	0.050626
CLEP	E, K	0.026639	0.000067	0.001769	0.028475
USF	E	<u>0.011400</u>	<u>0.000000</u>	<u>0.000700</u>	<u>0.012100</u>
Total SBC		0.085401	0.000186	0.005615	0.091201
CIP	M	(0.019668)	(0.000049)	(0.001306)	(0.021023)
EET	N	0.015736	0.000039	0.001045	0.016820
2017 Tax Act	H	(0.018934)	(0.000047)	(0.001258)	(0.020239)
Balancing Service Charge BS-1	J	0.081498	0.000204	0.005413	0.087115
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
<b>Total Delivery Charge</b>		0.710706	0.000333	0.047050	<b>0.758089</b>
<b><u>BGSS: (Applicable To Sales Customers Only using less than 5,000 therms annually)</u></b>	A	0.418898	0.001049	0.027822	<b>0.447769</b>
<b><u>BGSS: (Applicable To Sales Customers Only using 5,000 therms annually or greater)</u></b>	A				<b>RATE SET MONTHLY</b>

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<u>GENERAL SERVICE-LV (GSG-LV)</u>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b><u>CUSTOMER CHARGE</u></b>		150.000000		9.937500	<b>159.937500</b>
<b><u>D-1 Demand Charge (Mcf)</u></b>		9.608600		0.636570	<b>10.245170</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.283532		0.018784	0.302316
TIC	C	0.000361	0.000001	0.000024	0.000386
SBC:					
RAC	E, G	0.047362	0.000119	0.003146	0.050626
CLEP	E, K	0.026639	0.000067	0.001769	0.028475
USF	E	<u>0.011400</u>	<u>0.000000</u>	<u>0.000700</u>	<u>0.012100</u>
Total SBC		0.085401	0.000186	0.005615	0.091201
CIP	M	0.012806	0.000032	0.000851	0.013689
EET	N	0.015736	0.000039	0.001045	0.016820
2017 Tax Act	H	(0.018934)	(0.000047)	(0.001258)	(0.020239)
Balancing Service Charge BS-1	J	0.081498	0.000204	0.005413	0.087115
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
<b>Total Delivery Charge</b>		0.460400	0.000414	0.030473	<b>0.491288</b>
<b><u>BGSS: (Applicable Sales Customers Only)</u></b>	A				<b>RATE SET MONTHLY</b>

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**COMPREHENSIVE TRANSPORTATION SERVICE (CTS)**

	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b><u>FIRM</u></b>					
<b><u>CUSTOMER CHARGE</u></b>		600.000000		39.750000	<b>639.750000</b>
<b><u>D-1 Demand Charge (Mcf)</u></b>		28.655500		1.898427	<b>30.553927</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.068773		0.004556	0.073329
SBC:					
RAC	E, G	0.047362	0.000119	0.003146	0.050626
CLEP	E, K	0.026639	0.000067	0.001769	0.028475
USF	E	<u>0.011400</u>	<u>0.000000</u>	<u>0.000700</u>	<u>0.012100</u>
Total SBC		0.085401	0.000186	0.005615	0.091201
EET	N	0.015736	0.000039	0.001045	0.016820
2017 Tax Act	H	(0.018934)	(0.000047)	(0.001258)	(0.020239)
<b>Total Delivery Charge</b>		0.150976	0.000177	0.009958	<b>0.161111</b>
Balancing Service Charge BS-1	I	0.081498	0.000204	0.005413	0.087115
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002570	0.000006	0.000171	0.002747
BUY-OUT PRICE					RATE SET MONTHLY
<b><u>LIMITED FIRM</u></b>					
<b><u>CUSTOMER CHARGE</u></b>		100.000000		6.625000	<b>106.625000</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.058400		0.003900	0.062300
SBC:					
RAC	E, G	0.047362	0.000119	0.003146	0.050626
CLEP	E, K	0.026639	0.000067	0.001769	0.028475
USF	E	<u>0.011400</u>	<u>0.000000</u>	<u>0.000700</u>	<u>0.012100</u>
Total SBC		0.085401	0.000186	0.005615	0.091201
EET	N	0.015736	0.000039	0.001045	0.016820
2017 Tax Act	H	(0.018934)	(0.000047)	(0.001258)	(0.020239)
<b>Total Delivery Charge</b>		0.140603	0.000177	0.009302	<b>0.150082</b>
Balancing Service Charge BS-1	I	0.081498	0.000204	0.005413	0.087115
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002570	0.000006	0.000171	0.002747
BUY-OUT PRICE					RATE SET MONTHLY



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**LARGE VOLUME SERVICE (LVS)**

	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b><u>FIRM</u></b>					
<b><u>CUSTOMER CHARGE</u></b>		900.000000		59.625000	<b>959.625000</b>
<b><u>D-1 Demand Charge (Mcf)</u></b>		15.958800		1.057271	<b>17.016071</b>
<b><u>D-2 DEMAND BGSS(Applicable to Sales Customers Only)</u></b>	A	18.357823	0.045986	1.219252	<b>19.623062</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.051052		0.003382	0.054434
SBC:					
RAC	E, G	0.047362	0.000119	0.003146	0.050626
CLEP	E, K	0.026639	0.000067	0.001769	0.028475
USF	E	<u>0.011400</u>	<u>0.000000</u>	<u>0.000700</u>	<u>0.012100</u>
Total SBC		0.085401	0.000186	0.005615	0.091201
EET	N	0.015736	0.000039	0.001045	0.016820
2017 Tax Act	H	(0.018934)	(0.000047)	(0.001258)	(0.020239)
<b>Total Delivery Charge</b>		0.133255	0.000177	0.008784	<b>0.142216</b>
Balancing Service Charge BS-1	I	0.081498	0.000204	0.005413	0.087115
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable to Transportation Customers Only)	I	0.002570	0.000006	0.000171	0.002747
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable Transportaton Customers Only)	I				RATE SET MONTHLY
<b><u>BGSS: (Applicable Sales Customers Only)</u></b>	A				<b>RATE SET MONTHLY</b>
<b><u>LIMITED FIRM</u></b>					
<b><u>CUSTOMER CHARGE</u></b>		100.000000		6.625000	<b>106.625000</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.122174		0.008094	0.130268
SBC:					
RAC	E, G	0.047362	0.000119	0.003146	0.050626
CLEP	E, K	0.026639	0.000067	0.001769	0.028475
USF	E	<u>0.011400</u>	<u>0.000000</u>	<u>0.000700</u>	<u>0.012100</u>
Total SBC		0.085401	0.000186	0.005615	0.091201
EET	N	0.015736	0.000039	0.001045	0.016820
2017 Tax Act	H	(0.018934)	(0.000047)	(0.001258)	(0.020239)
<b>Total Delivery Charge</b>		0.204377	0.000177	0.013496	<b>0.218050</b>
Balancing Service Charge BS-1	I	0.081498	0.000204	0.005413	0.087115
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable to Transportation Customers Only)	I	0.002570	0.000006	0.000171	0.002747
BUY-OUT PRICE	I				RATE SET MONTHLY

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<b>FIRM ELECTRIC SALES (FES)</b>					
	<b><u>RIDER</u></b>	<b><u>RATE</u></b>	<b><u>PUA</u></b>	<b><u>NJ SALES TAX</u></b>	<b><u>TARIFF RATE</u></b>
<b><u>WINTER</u></b>					
<b><u>D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)</u></b>		2.897200		0.191900	<b>3.089100</b>
<b><u>D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)</u></b>	A	9.178912	0.022993	0.609626	<b>9.811531</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
SBC:					
RAC	E, G	0.047362	0.000119	0.003146	0.050626
CLEP	E, K	0.026639	0.000067	0.001769	0.028475
USF	E	<u>0.011400</u>	<u>0.000000</u>	<u>0.000700</u>	<u>0.012100</u>
Total SBC		0.085401	0.000186	0.005615	0.091201
EET	N	0.015736	0.000039	0.001045	0.016820
<b>Total Delivery Charge</b>		0.101137	0.000225	0.006660	<b>0.108021</b>
<b><u>C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)</u></b>		0.162900		0.010800	<b>0.173700</b>
<b><u>C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)</u></b>					<b>RATE SET MONTHLY</b>
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A				<b>RATE SET MONTHLY</b>
<b><u>SUMMER</u></b>					
<b><u>D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)</u></b>		2.897200		0.191900	<b>3.089100</b>
<b><u>D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)</u></b>	A	9.178912	0.022993	0.609626	<b>9.811531</b>
SBC:					
RAC	E, G	0.047362	0.000119	0.003146	0.050626
CLEP	E, K	0.026639	0.000067	0.001769	0.028475
USF	E	0.011400	0.000000	0.000700	0.012100
EET	N	0.015736	0.000039	0.001045	0.016820
<b>Total Delivery Charge</b>		0.101137	0.000225	0.006660	<b>0.108021</b>
<b><u>C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)</u></b>		0.162900		0.010800	<b>0.173700</b>
<b><u>C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)</u></b>					<b>RATE SET MONTHLY</b>
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A				<b>RATE SET MONTHLY</b>

SOUTH JERSEY GAS COMPANY  
Schedule of Rate Components  
Appendix A - Effective \_\_\_\_\_

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**ELECTRIC GENERATION SERVICE (EGS) - RESIDENTIAL**

	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b><u>CUSTOMER CHARGE</u></b>		10.000000		0.662500	<b>10.662500</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.134084		0.008883	0.142967
SBC:					
RAC	E, G	0.047362	0.000119	0.003146	0.050626
CLEP	E, K	0.026639	0.000067	0.001769	0.028475
USF	E	<u>0.011400</u>	<u>0.000000</u>	<u>0.000700</u>	<u>0.012100</u>
Total SBC		0.085401	0.000186	0.005615	0.091201
EET	N	0.015736	0.000039	0.001045	0.016820
2017 Tax Act	H	(0.018934)	(0.000047)	(0.001258)	(0.020239)
Balancing Service Charge BS-1	J	0.081498	0.000204	0.005413	0.087115
<b>Total Delivery Charge</b>		0.297785	0.000381	0.019697	<b>0.317864</b>
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A	0.418898	0.001049	0.027822	<b>0.447769</b>

SOUTH JERSEY GAS COMPANY  
Schedule of Rate Components  
Appendix A - Effective \_\_\_\_\_

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<u>ELECTRIC GENERATION SERVICE (EGS) - COMMERCIAL/INDUSTRIAL</u>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b><u>CUSTOMER CHARGE</u></b>		63.380000		4.198925	<b>67.578925</b>
<b><u>D-1 DEMAND (MCF)</u></b>		7.843200		0.519612	<b>8.362812</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate - Winter Season (Nov - Mar)		0.135163		0.008955	0.144118
Base Rate - Summer Season (Apr - Oct)		0.105163		0.006967	0.112130
SBC:					
RAC	E, G	0.047362	0.000119	0.003146	0.050626
CLEP	E, K	0.026639	0.000067	0.001769	0.028475
USF	E	<u>0.011400</u>	<u>0.000000</u>	<u>0.000700</u>	<u>0.012100</u>
Total SBC		0.085401	0.000186	0.005615	0.091201
EET	N	0.015736	0.000039	0.001045	0.016820
2017 Tax Act	H	(0.018934)	(0.000047)	(0.001258)	(0.020239)
Balancing Service Charge BS-1	J	0.081498	0.000204	0.005413	0.087115
<b>Total Delivery Charge - Winter Season</b>		0.298864	0.000381	0.019769	<b>0.319015</b>
<b>Total Delivery Charge - Summer Season</b>		0.268864	0.000381	0.017781	<b>0.287027</b>
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A				<b>RATE SET MONTHLY</b>

SOUTH JERSEY GAS COMPANY  
Schedule of Rate Components  
Appendix A - Effective \_\_\_\_\_

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<b>ELECTRIC GENERATION SERVICE-LV (EGS-LV)</b>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b>FIRM</b>					
<b>CUSTOMER CHARGE</b>		428.320000		28.376200	<b>456.696200</b>
<b>D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)</b>		23.233717		1.539234	<b>24.772951</b>
<b>D-2 DEMAND BGSS (MCF) (Applicable to Sales Customers Only)</b>	A	19.869101	0.049772	1.319625	<b>21.238498</b>
<b>DELIVERY CHARGE (per therm):</b>					
SBC:					
RAC	E, G	0.047362	0.000119	0.003146	0.050626
CLEP	E, K	0.026639	0.000067	0.001769	0.028475
USF	E	<u>0.011400</u>	<u>0.000000</u>	<u>0.000700</u>	<u>0.012100</u>
		0.085401	0.000186	0.005615	0.091201
EET	N	0.015736	0.000039	0.001045	0.016820
2017 Tax Act	H	(0.018934)	(0.000047)	(0.001258)	(0.020239)
<b>Total Delivery Charge</b>		0.082203	0.000177	0.005402	<b>0.087782</b>
Balancing Service Charge BS-1	I	0.081498	0.000204	0.005413	0.087115
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002570	0.000006	0.000171	0.002747
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
<b>BGSS: (Applicable To Sales Customers Only)</b>	A				<b>RATE SET MONTHLY</b>
<b>LIMITED FIRM</b>					
<b>D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)</b>	A	9.178912	0.022993	0.609626	<b>9.811531</b>
<b>DELIVERY CHARGE (per therm):</b>					
SBC:					
RAC	E, K	0.047362	0.000119	0.003146	0.050626
CLEP	E, G	0.026639	0.000067	0.001769	0.028475
USF	E	<u>0.011400</u>	<u>0.000000</u>	<u>0.000700</u>	<u>0.012100</u>
		0.085401	0.000186	0.005615	0.091201
EET	N	0.015736	0.000039	0.001045	0.016820
2017 Tax Act	H	(0.018934)	(0.000047)	(0.001258)	(0.020239)
<b>Total Delivery Charge</b>		0.082203	0.000177	0.005402	<b>0.087782</b>
<b>C-3 (Rate is negotiated. Shown here is the benchmark rate.)</b>		0.162900		0.010800	<b>0.173700</b>
Balancing Service Charge BS-1	I	0.081498	0.000204	0.005413	0.087115
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002570	0.000006	0.000171	0.002747
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
<b>BGSS: (Applicable To Sales Customers Only)</b>	A				<b>RATE SET MONTHLY</b>

SOUTH JERSEY GAS COMPANY  
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<u>YARD LIGHTING SERVICE (YLS)</u>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
MONTHLY CHARGE / INSTALL		13.455324		0.891415	14.346739
<u>STREET LIGHTING SERVICE (SLS)</u>					
MONTHLY CHARGE / INSTALL		16.461699		1.090588	17.552287
<u>INTERRUPTIBLE GAS SALES (IGS)</u>					
Commodity					Rate Set Monthly
SBC:					
RAC	E, K	0.047362	0.000119	0.003146	0.050626
USF	E	0.011400	0.000000	0.000700	0.012100
Total SBC:		0.058762	0.000119	0.003846	0.062726
EET	N	0.015736	0.000039	0.001045	0.016820

SOUTH JERSEY GAS COMPANY  
Schedule of Rate Components  
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INTERRUPTIBLE TRANSPORTATION (ITS)					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b><u>CUSTOMER CHARGE</u></b>		<b>100.000000</b>		<b>6.625000</b>	<b>106.625000</b>
<b><u>TRANSPORTATION CHARGE A</u></b>		<b>0.028400</b>		<b>0.001900</b>	<b>0.030300</b>
SBC:					
RAC	E, K	0.047362	0.000119	0.003146	0.050626
CLEP	E, G	0.026639	0.000067	0.001769	0.028475
USF	E	<u>0.011400</u>	<u>0.000000</u>	<u>0.000700</u>	<u>0.012100</u>
Total SBC:		0.085401	0.000186	0.005615	0.091201
EET	N	0.015736	0.000039	0.001045	0.016820
<b><u>TRANSPORTATION CHARGE B</u></b>		<b>0.093200</b>		<b>0.006200</b>	<b>0.099400</b>
SBC:					
RAC	E, K	0.047362	0.000119	0.003146	0.050626
CLEP	E, G	0.026639	0.000067	0.001769	0.028475
USF	E	<u>0.011400</u>	<u>0.000000</u>	<u>0.000700</u>	<u>0.012100</u>
Total SBC:		0.085401	0.000186	0.005615	0.091201
EET	N	0.015736	0.000039	0.001045	0.016820
<b><u>TRANSPORTATION CHARGE C</u></b>		<b>0.153200</b>		<b>0.010100</b>	<b>0.163300</b>
SBC:					
RAC	E, K	0.047362	0.000119	0.003146	0.050626
CLEP	E, G	0.026639	0.000067	0.001769	0.028475
USF	E	<u>0.011400</u>	<u>0.000000</u>	<u>0.000700</u>	<u>0.012100</u>
Total SBC:		0.085401	0.000186	0.005615	0.091201
EET	N	0.015736	0.000039	0.001045	0.016820

SOUTH JERSEY GAS COMPANY  
Schedule of Rate Components  
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<b><u>NATURAL GAS VEHICLE (NGV)</u></b>					
		<b><u>RATE</u></b>	<b><u>PUA</u></b>	<b><u>NJ SALES TAX</u></b>	<b><u>TARIFF RATE</u></b>
<b><u>COMPANY OPERATED FUELING STATIONS</u></b>					
<b><u>DELIVERY CHARGE (per therm):</u></b>					
SBC					
RAC	E, K	0.047362	0.000119	0.003146	0.050626
CLEP	E, G	0.026639	0.000067	0.001769	0.028475
USF	E	<u>0.011400</u>	<u>0.000000</u>	<u>0.000700</u>	<u>0.012100</u>
Total SBC:		0.085401	0.000186	0.005615	0.091201
EET	N	0.015736	0.000039	0.001045	0.016820
2017 Tax Act	H	(0.018934)	(0.000047)	(0.001258)	(0.020239)
<b>Total Delivery Charge</b>		0.082203	0.000177	0.005402	<b>0.087782</b>
<b><u>DISTRIBUTION CHARGE</u></b>		0.196474	0.000492	0.013049	<b>0.210015</b>
<b><u>COMPRESSION CHARGE</u></b>		0.548712	0.001375	0.036443	<b>0.586530</b>
Balancing Service Charge BS-1	I	0.081498	0.000204	0.005413	0.087115
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable for Transportation Customers Only)	I	0.002570	0.000006	0.000171	0.002747
Balancing Service Charge BS-1	J	0.081498	0.000204	0.005413	0.087115
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A				<b>RATE SET MONTHLY</b>
<b><u>CUSTOMER OPERATED FUELING STATIONS</u></b>					
<b><u>CUSTOMER CHARGE</u></b>					
	0 - 999 CF/hour	37.500000		2.484400	<b>39.984400</b>
	1,000 - 4,999 CF/hour	75.000000		4.968800	<b>79.968800</b>
	5,000 - 24,999 CF/hour	200.000000		13.250000	<b>213.250000</b>
	25,000 or Greater CF/hour	703.470000		46.604888	<b>750.074888</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
SBC					
RAC	E, K	0.047362	0.000119	0.003146	0.050626
CLEP	E, G	0.026639	0.000067	0.001769	0.028475
USF	E	<u>0.011400</u>	<u>0.000000</u>	<u>0.000700</u>	<u>0.012100</u>
Total SBC:		0.085401	0.000186	0.005615	0.091201
EET	N	0.015736	0.000039	0.001045	0.016820
2017 Tax Act	H	(0.018934)	(0.000047)	(0.001258)	(0.020239)
<b>Total Delivery Charge</b>		0.082203	0.000177	0.005402	<b>0.087782</b>
<b><u>DISTRIBUTION CHARGE</u></b>		0.196474	0.000492	0.013049	<b>0.210015</b>
Balancing Service Charge BS-1	I	0.081498	0.000204	0.005413	0.087115
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable for Transportation Customers Only)	I	0.002570	0.000006	0.000171	0.002747
Balancing Service Charge BS-1	J	0.081498	0.000204	0.005413	0.087115
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A				<b>RATE SET MONTHLY</b>
<b><u>Facilities Charge (Applicable only to Customers that elect the Company construct Compressed Natural Gas ("CNG") fueling Facilities located on Customer's property)</u></b>		0.324176		0.021477	<b>0.345653</b>



SOUTH JERSEY GAS COMPANY  
Appendix A - Effective \_\_\_\_\_

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**Heat Residential Rate Schedule:**

	<i>RSG FSS</i>	<i>RSG-FTS</i>	<i>Difference</i>
BGSS	0.447769	0.000000	0.447769
Base Rate	0.722972	0.722972	0.000000
CLEP	0.028475	0.028475	0.000000
RAC	0.050626	0.050626	0.000000
CIP	(0.012422)	(0.012422)	0.000000
USF	0.012100	0.012100	0.000000
TIC	0.000386	0.000386	0.000000
EET	0.016820	0.016820	0.000000
2017 Tax Act	(0.020239)	(0.020239)	0.000000
BSC "J" BS-1	0.087115	0.087115	0.000000
<b>Price to Compare</b>	<b>1.333602</b>	<b>0.885833</b>	<b>0.447769</b>

**NonHeat Residential Rate Schedule:**

	<i>RSG FSS</i>	<i>RSG-FTS</i>	<i>Difference</i>
BGSS	0.447769	0.000000	0.447769
CIP	(0.118718)	(0.118718)	0.000000
Base Rate	0.722972	0.722972	0.000000
CLEP	0.028475	0.028475	0.000000
RAC	0.050626	0.050626	0.000000
USF	0.012100	0.012100	0.000000
TIC	0.000386	0.000386	0.000000
EET	0.016820	0.016820	0.000000
2017 Tax Act	(0.020239)	(0.020239)	0.000000
BSC "J" BS-1	0.087115	0.087115	0.000000
<b>Price to Compare</b>	<b>1.227306</b>	<b>0.779537</b>	<b>0.447769</b>

**GSG**  
(Under 5,000 therms annually)

	<i>GSG FSS</i>	<i>GSG-FTS</i>	<i>Difference</i>
BGSS	0.447769	0.000000	0.447769
CIP	(0.021023)	(0.021023)	0.000000
Base Rates	0.603830	0.603830	0.000000
CLEP	0.028475	0.028475	0.000000
RAC	0.050626	0.050626	0.000000
USF	0.012100	0.012100	0.000000
TIC	0.000386	0.000386	0.000000
EET	0.016820	0.016820	0.000000
2017 Tax Act	(0.020239)	(0.020239)	0.000000
BSC "J" BS-1	0.087115	0.087115	0.000000
<b>Price to Compare</b>	<b>1.205859</b>	<b>0.758089</b>	<b>0.447769</b>

**GSG**  
(5,000 therms annually or greater)

	<i>GSG FSS</i>	<i>GSG-FTS</i>	<i>Difference</i>
BGSS	0.296490	0.000000	0.296490
CIP	(0.021023)	(0.021023)	0.000000
Base Rates	0.603830	0.603830	0.000000
CLEP	0.028475	0.028475	0.000000
RAC	0.050626	0.050626	0.000000
USF	0.012100	0.012100	0.000000
TIC	0.000386	0.000386	0.000000
EET	0.016820	0.016820	0.000000
2017 Tax Act	(0.020239)	(0.020239)	0.000000
BSC "J" BS-1	0.087115	0.087115	0.000000
<b>Price to Compare</b>	<b>1.054579</b>	<b>0.758089</b>	<b>0.296490</b>

**GSG-LV**

	<i>Prior to 7/15/97</i>		
	<i>GSG-LV FSS</i>	<i>GSG-LV-FTS</i>	<i>Difference</i>
BGSS	0.296490	0.000000	0.296490
CIP	0.013689	0.013689	0.000000
Base Rates	0.302316	0.302316	0.000000
CLEP	0.028475	0.028475	0.000000
RAC	0.050626	0.050626	0.000000
USF	0.012100	0.012100	0.000000
TIC	0.000386	0.000386	0.000000
EET	0.016820	0.016820	0.000000
2017 Tax Act	(0.020239)	(0.020239)	0.000000
BSC "J" BS-1	0.087115	0.087115	0.000000
<b>Price to Compare</b>	<b>0.787778</b>	<b>0.491288</b>	<b>0.296490</b>

South Jersey Gas Company  
Period Volumes (Therms)

[illegible]

**South Jersey Gas Company**  
**Societal Benefits Charge (SBC) & Transportation Initiation Charge (TIC)**

**Residential Heat Customer Impact**

<b>Based on 100 Therms:</b>				
	<b>Current Bill</b>	<b>RAC Proposed Bill</b>	<b>CLEP Proposed Bill</b>	<b>TIC Proposed Bill</b>
Rate per Therm (Includes Cost of Service Charge and Balancing Service Charge)	\$ 0.810087	\$ 0.810087	\$ 0.810087	\$ 0.810087
BGSS	\$ 0.447769	\$ 0.447769	\$ 0.447769	\$ 0.447769
EET	\$ 0.016820	\$ 0.016820	\$ 0.016820	\$ 0.016820
CIP	\$ (0.012422)	\$ (0.012422)	\$ (0.012422)	\$ (0.012422)
2017 Tax Act	\$ (0.020239)	\$ (0.020239)	\$ (0.020239)	\$ (0.020239)
SBC:				
RAC Rate per Therm	\$ 0.048815	\$ 0.050626	\$ 0.048815	\$ 0.048815
CLEP Rate per Therm	\$ 0.019265	\$ 0.019265	\$ 0.028475	\$ 0.019265
USF Rate per Therm	\$ 0.012100	\$ 0.012100	\$ 0.012100	\$ 0.012100
TIC Rate per Therm	\$ 0.001321	\$ 0.001321	\$ 0.001321	\$ 0.000386
Total Rate per Therm	\$ 1.323516	\$ 1.325327	\$ 1.332726	\$ 1.322581
Applicable Therms	100	100	100	100
Total per Therm Charge	\$ 132.35	\$ 132.53	\$ 133.27	\$ 132.26
Customer Service Charge	10.13	10.13	10.13	10.13
Total RSG Bill	\$ 142.48	\$ 142.66	\$ 143.40	\$ 142.39
<b>Dollar(Decrease)/Increase</b>	<b>\$</b>	<b>\$ 0.18</b>	<b>\$ 0.92</b>	<b>\$ (0.09)</b>
<b>Percentage (Decrease)/Increase</b>		<b>0.13%</b>	<b>0.65%</b>	<b>-0.06%</b>
				<b>1.01</b>
				<b>\$ 1.01</b>
				<b>0.72%</b>

**BEFORE THE  
NEW JERSEY BOARD OF PUBLIC UTILITIES**

**SOUTH JERSEY GAS COMPANY**

**Direct Testimony  
of  
Karen J. Crispin,  
Rates Analyst Senior, Rates and Regulatory Affairs**

**On Behalf of  
South Jersey Gas Company**

1   **I. INTRODUCTION**

2   **Q. Please state your name, affiliation and business address.**

3   **A.** My name is Karen J. Crispin, and I am the Rates Analyst Senior of Rates and Regulatory  
4       Affairs for South Jersey Gas Company (“SJG”, “South Jersey” or the “Company”). My  
5       business address is  
6

7   **Q. Please summarize your educational background and industry related experience.**

8   **A.** I joined SJG in June 2012 as a Rates Analyst Staff. In June of 2014, I was promoted to  
9       my current role as Rates Analyst Senior for SJG. Prior to my employment with South  
10      Jersey, I held various accounting positions, including Senior Accountant at American  
11      Water Works and Tax Accountant at Stringari and Cimer CPA’s. I received a Bachelor of  
12      Science degree in Business Administration with a concentration in Accounting from  
13      Rowan University in 1998.  
14

15   **Q. What are your current responsibilities?**

16   **A.** In my current role, I provide support for the Company’s rates and related filings before the  
17      Board of Public Utilities (“BPU” or “Board”) and assist with the development of the  
18      Company’s tariff.

19   **II. PURPOSE OF TESTIMONY**

20   **Q. What is the purpose of your testimony in this proceeding?**

21   **A.** The purpose of my testimony in this proceeding is to provide support for the Company’s  
22      proposed 2020-2021 Societal Benefits Clause (“SBC”) rate, which is comprised of, *inter*

1        *alia*, the Remediation Adjustment Clause (“RAC”) and the Clean Energy Program  
2        (“CLEP”) rates, as well as the Company’s Transportation Initiation Clause (“TIC”) rate.

3  
4    **III.    PROPOSED RAC RATE**

5    **Q.    Please state the proposed RAC rate and explain the basis for the RAC rate**  
6        **calculation.**

7    **A.**    As shown in Schedule RAC KJC-1, South Jersey is proposing that the RAC rate increase  
8        to \$0.050626 per therm (including taxes) from its current level of \$0.048815 per therm  
9        (including taxes). Schedule RAC KJC-1 provides a summary of the projected RAC costs,  
10        amortization, carrying costs, and prior year reconciliation. Specifically, Schedule RAC  
11        KJC-1 demonstrates the difference between the total recoverable expenses (Line 29) and  
12        the current allowable 5% CAP expenses (Line 37), which is the total expense to be deferred  
13        to the subsequent year.

14        The annual charge to the Company’s ratepayers for Remediation Costs during any recovery  
15        year shall not exceed five percent (the “5% Cap”) of the Company’s total revenues from  
16        firm gas sales and firm transportation sales related to the preceding Remediation year.<sup>1</sup>

17        In the Company’s prior year 2019-2020 Petition, Docket No. GR19070874, the total  
18        deferred amount of \$26,770,898, (Schedule RAC KJC-1, line 38) per discovery response  
19        RCR-A-009, is reduced by the total deferred amount of \$10,563,392, (Schedule RAC KJB-  
20        1, line 19), of the Company’s 2018-2019 Petition, Docket No. GR18070832 per discovery  
21        response RCR-A-007, and \$11,005,586, (Schedule RAC KJC-1, line 22), of the

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<sup>1</sup> I/M/O the Petition of South Jersey Gas Company to Revise the Levels of its Societal Benefits Clause (“SBC”) Charges and its Transportation Initiation Clause (“TIC”) Charge, Docket Nos. GR91071243J and GR13111137 (Orders dated August 10, 1992 and September 30, 2014, respectively).

1 Company's 2019-2020 Petition, Docket No. GR19070874, per discovery response RCR-  
2 A-009, to derive to the net projected recoverable expenses in excess of 5% Cap deferred of  
3 \$5,201,920, (Schedule RAC KJC-1, line 23). Carrying costs will be calculated on the net  
4 projected recoverable expenses in excess of 5% Cap of \$5,201,920, using the Company's  
5 current Before Tax Cost Rate ("BTCR") of 8.77%, which will be recovered in the 2020-  
6 2021 recovery year.

7 In this Petition, the Company identified that its recoverable Remediation Costs, to be  
8 incurred during the 2020-2021 RAC Recovery Year, have exceeded the 5% Cap. As such,  
9 the Company has calculated the amount of recoverable expense that exceeds the 5% Cap  
10 to be the difference between the total projected expense of \$62,765,539 (Schedule RAC  
11 KJC-1, line 29), and the \$25,239,908 (Schedule RAC KJC-1, line 37) of recoverable  
12 expense allowed at the 5% Cap, which is \$37,525.631 (Schedule RAC KJC-1, line 39).  
13 This amount, in excess of the 5% Cap, pursuant to the Company's currently approved  
14 Tariff, will be deferred along with carrying costs on this excess amount, which will be  
15 calculated using the Company's current Before Tax Cost Rate ("BTCR") of 8.77%, and  
16 along with any accumulated carrying costs related to the Company's unamortized RAC  
17 balance, which are based on the Seven (7) year Treasury Rate. Additionally, the carrying  
18 costs associated with the excess expenses over the 5% Cap will continue to accrue annually,  
19 will be deferred to each subsequent RAC recovery year and included in each subsequent  
20 recovery year calculation of expenses to be recovered, until such time that, pursuant to its  
21 approved Tariff, the Company is authorized to recover the deferred expense.

1 **Q. How are the recoverable costs calculated?**

2 **A.** Schedule RAC KJC-2 details the calculation of the RAC expense amortization for the  
3 seven years ending July 31, 2020. In calculating the Recoverable Costs (Line 11) for each  
4 of the seven years, the Company nets all actual insurance recoveries received against actual  
5 remediation expenses. As the Company's RAC related insurance policies were fully  
6 exhausted in March 2012, no additional insurance recoveries are projected to be received.

7 For the year ending July 31, 2020, projected remediation expenditures total  
8 approximately \$26.4 million. For the seven years ending July 2020, projected remediation  
9 expenditures total approximately \$198.0 million. Line 19, Recoverable Costs, identifies  
10 that approximately \$128.7 million of the \$198.0 million remains to be amortized. Of this  
11 amount, approximately \$28.3 million of Amortization Recoverable Costs (Line 30) will be  
12 amortized during the year beginning November 1, 2020. This amount is reduced by the  
13 Deferred Tax Benefit (Line 45) of approximately \$0.4 million to provide a net amount of  
14 approximately \$27.9 million of expenses to be amortized (Line 47).

15 In addition, the Company is proposing that beginning with the RAC  
16 remediation year commencing August 1, 2019, Natural Resource Damages ("NRD")  
17 related costs, as defined below, that are incurred by the Company, will be deferred in a  
18 regulatory asset account with carrying costs, pending a decision by the Board as to whether  
19 such costs are recoverable through the RAC. NRD-related costs are defined as  
20 compensation to the State of New Jersey for injury to its natural resources, above and  
21 beyond costs incurred to investigate, contain or remediate former manufactured gas  
22 plant sites. "NRD-related costs" also include any administrative, legal or consulting  
23 costs incurred by the Company associated with NRD claims being investigated by the



1 New Jersey Department of Environmental Protection ("NJDEP"), as well as any  
2 amounts paid by the Company to resolve such claims. Therefore, NRD related costs  
3 are not included within the RAC rate proposed within this filing. This proposal is  
4 consistent with the accounting treatment of NRD related costs incurred by  
5 Elizabethtown and other New Jersey utilities.

6  
7 **Q. Please explain Schedules RAC KJC-3 through RAC KJC-5.**

8 **A.** Schedule RAC KJC-3 reflects actual and projected carrying costs for the period November  
9 2019 through October 2020 and projected carrying costs for the period November 2020  
10 through October 2021. The 2020-2021 year figures are also reflected on Schedule RAC  
11 KJC-1. For illustrative purposes in this filing, the interest rate of 1.09% is used for the  
12 period September 2020 through October 2021. This rate reflects the June 30, 2020 seven  
13 (7) year constant maturity rate of 0.49% plus sixty (60) basis points. The actual  
14 August 31, 2020 rate will be used once it becomes available, in accordance with the  
15 Company's tariff.

16 Schedule RAC KJC-4 provides a reconciliation of the 2019-2020 Recovery Year.  
17 The Company began the 2019-2020 RAC Recovery Year with an under-recovery of  
18 \$21,740,055. Anticipated recoveries during the period November 2019 – October 2020  
19 are \$18,160,292, which are netted against amortized expenses of \$29,713,814, which along  
20 with \$737,856 in deferred tax benefits are credited to the RAC. The result is a forecasted  
21 under-recovered balance of \$32,555,721 as of October 31, 2020, as reflected on Schedule  
22 RAC KJC-1.

Schedule RAC KJC-5 provides recovery projections by customer class for the 2020-2021 Recovery Year by multiplying the projected therms found in Schedule SBC/TIC-1 by the proposed rate found on Schedule RAC KJC-1.

**Q. Which rate schedules are subject to the proposed RAC rate?**

**A.** The proposed RAC rate of \$0.050626 per therm, including taxes, is applicable to South Jersey's Rate Schedules RSG, GSG, GSG-LV, EGS, FES, EGS-LV, CTS, LVS, IGS, ITS, and NGV.

**IV. PROPOSED CLEP RATE**

**Q. Please state the proposed CLEP rate and explain the basis for the CLEP rate calculation.**

**A.** As shown in Schedule CLEP KJC-1, South Jersey is proposing that the CLEP rate increase to \$0.028475 per therm (including taxes) from its current level of \$0.019265 per therm (including taxes). South Jersey's CLEP cost recovery component, as approved by the Board in BPU Docket Nos. EX99050347, *et al.*, provides that the CLEP factor shall be calculated annually based on the projected CLEP plan costs, divided by projected therm sales. Any difference between the preceding year's costs and recoveries will be added to or deducted from the succeeding year's computation.

On June 21, 2019, in Docket No. QO19050644, the Board approved the payment schedule for the New Jersey Clean Energy Program Trust Fund for the period July 2019 through June 2020. On August 16, 2019, in the same Docket No. QO19050644, the Board approved the revised payment schedule for the New Jersey Clean Energy Program Trust

1 Fund for the period July 2019 through June 2020. On July 29, 2020, in Docket No.  
2 QO19050645, the Board approved the extension and third revision of the New Jersey Clean  
3 Energy Program's Fiscal Year 2020 programs and budget through September 30, 2020.  
4 The Clean Energy Program costs included in this filing are based upon the Board's  
5 approved payment schedule less the Comfort Partners Program costs.

6 Based on the assumptions stated above, South Jersey projects that it will incur  
7 \$10,332,781 (Schedule CLEP KJC-2) of CLEP costs for the period November 1, 2020  
8 through October 31, 2021. Netting against this the projected October 31, 2020 under-  
9 collected balance of \$3,845,720 and projected carrying costs of \$17,123, for the year  
10 ending October 31, 2021, the total CLEP costs to be recovered are \$14,195,624 (Schedule  
11 CLEP KJC-1). Schedule CLEP KJC-1 provides the therm sales projections utilized to  
12 derive the proposed CLEP rate.

13  
14 **Q. Which rate schedules are subject to the proposed CLEP rate?**

15 **A.** The proposed CLEP rate of \$0.028475 per therm, including taxes, is applicable to South  
16 Jersey's Rate Schedules RSG, GSG, GSG-LV, EGS, FES, EGS-LV, CTS, LVS, ITS, and  
17 NGV.

18  
19 **V. PROPOSED TIC RATE**

20 **Q. Please state the proposed TIC rate and explain the basis for the TIC rate calculation.**

21 **A.** As shown in Schedule TIC KJC-1, South Jersey is proposing that the TIC rate decrease to  
22 \$0.000386 per therm (including taxes) from its current level of \$0.001321 per therm  
23 (including taxes).

1           The Company proposes to recover \$148,631 of TIC (Schedule TIC KJC-1) costs  
2           during the period November 2020 through October 2021. The TIC is designed to recover  
3           expenditures for the year ending July 31<sup>st</sup> plus projected carrying costs incurred during the  
4           upcoming recovery year (November 1<sup>st</sup> to October 31<sup>st</sup>). Because the TIC recovery year  
5           ends October 31<sup>st</sup>, the TIC recovery amount is calculated based on the Company's  
6           projected under recovered October 31, 2020 TIC balance of \$220,213 less \$74,000 of  
7           projected expenses to be incurred during the three months of August 2020 through October  
8           2020, plus projected interest costs of \$2,418. Schedule TIC KJC-2 provides the monthly  
9           detail for the over/under recovered balances, expenses and net recoveries.

10  
11   **Q.     Which rate schedules are subject to the proposed TIC rate?**

12   **A.**     The proposed TIC rate of \$0.000386 per therm, including taxes, is applicable to South  
13           Jersey's Rate Schedules RSG, GSG, and GSG-LV.

14  
15   **VI.    PROPOSED BILL IMPACT**

16   **Q.     Please provide the bill impact of all proposed rates in this filing to a typical residential**  
17           **customer using 100 therms of gas during a winter month.**

18   **A.**     Schedule SBC/TIC-2 illustrates a comparison of current rates at the time of this filing to  
19           the proposed rates in this filing. The total bill of a residential customer utilizing 100 therms  
20           of gas during a winter month would be \$143.49, which is a \$1.01 or 0.72% increase from  
21           the current bill of \$142.48.

22  
23   **Q.     Does this conclude your prepared direct testimony?**

24   **A.**     Yes, it does.

**SOUTH JERSEY GAS COMPANY  
REMEDATION ADJUSTMENT CLAUSE  
SUMMARY AND RATE CALCULATION**

<b><u>REMEDATION YEAR</u></b>	<b><u>Actual/Projected Aug '19 - July '20</u></b>
1 AMORTIZATION OF RECOVERABLE COST (RAC KJC-2)	\$28,287,402
2	
3 LESS: DEFERRED TAX BENEFIT (RAC KJC-2)	\$394,407
4	
5 AMORTIZATION (RAC KJC-2)	\$27,892,995
6	
7	
8	
<b><u>RECOVERY YEAR</u></b>	<b><u>Projected Nov '20 Oct '21</u></b>
10	
11 AMORTIZATION (RAC KJC-2)	\$27,892,995
12	
13 CARRYING COST (RAC KJC-3)	\$1,860,615
14	
15 SUBTOTAL	\$29,753,610
16	
17 PRIOR YEAR RECONCILIATION - UNDER RECOVERY (RAC KJC-4)	\$32,555,721
18	
19 <b><u>RECOVERABLE EXPENSES IN EXCESS OF 5% CAP - DEFERRAL</u></b>	
20 PROJECTED CUMULATIVE RECOVERABLE EXPENSE DEFERRAL FROM 2019-2020 RAC RECOVERY YEAR	\$26,770,898
21 LESS: EXPENSE DEFERRAL FROM 2018-2019 RAC RECOVERY YEAR	(\$10,563,392)
22 LESS: EXPENSE DEFERRAL FROM 2019-2020 RAC RECOVERY YEAR	(\$11,005,586)
23 NET PROJECTED RECOVERABLE EXPENSES IN EXCESS OF 5% CAP - DEFERRED	\$5,201,920
24	
25 BEFORE TAX COST RATE ON DEFERRED COSTS	8.77%
26	
27 CARRYING COSTS ON DEFERRED COSTS	\$456,208
28	
29 TOTAL RECOVERABLE EXPENSES	\$62,765,539
30	
31 TOTAL COMPANY FIRM REVENUES - (AUGUST 1, 2018 - JULY 31, 2019)	\$504,798,158
32	
33 RECOVERABLE EXPENSES AS A % OF PRECEDING YEAR REVENUES	12.43%
34	
35 COST RECOVERY LIMIT PER COMPANY TARIFF (5% CAP)	5.00%
36	
37 TOTAL ALLOWABLE EXPENSES (UP TO 5% CAP)	\$25,239,908
38	
39 RECOVERABLE EXPENSES IN EXCESS OF 5% CAP	\$37,525,631
40 (DEFERRED TO SUBSEQUENT RAC RECOVERY YEAR)	
41	
42	
43	
<b><u>THERM SALES PROJECTION - RECOVERY YEAR (SBC/TIC-1)</u></b>	<b><u>Projected Nov '20 - Oct '21</u></b>
45	
46 RSG	249,170,126
47 GSG & GSG-LV	67,246,867
48 EGS	1,074,285
49 RSG-FT	26,261,333
50 GSG-FT & GSG-LV-FT	68,672,908
51 LVS-FT	56,812,572
52 CTS	35,533,428
53 FES & EGS-LV	19,147,163
54 ITS & IGS	6,928,335
55 NGV	2,069,421
56	
57 TOTAL THERM SALES	532,916,436
58	
59 RATE PER THERM (Excluding SUT & PUA)	\$ 0.047362
60	
61 RATE PER THERM (Including SUT & PUA)	\$ 0.050626

SOUTH JERSEY GAS COMPANY REMEDATION ADJUSTMENT CLAUSE AMORTIZATION RECOVERY YEAR 2019-2020									
	YE 7/31/14	YE 7/31/15	YE 7/31/16	YE 7/31/17	YE 7/31/18	YE 7/31/19	YE 7/31/20	Total	
11 RECOVERABLE COST	14,692,860	10,574,387	22,097,003	41,052,454	49,199,308	34,045,592	26,350,206	\$198,011,809	
12 LESS RECOVERED COST Y/E 10/31/14	(\$2,098,980)	\$0	\$0	\$0	\$0	\$0	\$0	(\$2,098,980)	
13 LESS RECOVERED COST Y/E 10/31/15	(\$2,098,980)	(\$1,510,627)	\$0	\$0	\$0	\$0	\$0	(\$3,609,607)	
14 LESS RECOVERED COST Y/E 10/31/16	(\$2,098,980)	(\$1,510,627)	(\$3,156,715)	\$0	\$0	\$0	\$0	(\$6,766,321)	
15 LESS RECOVERED COST Y/E 10/31/17	(\$2,098,980)	(\$1,510,627)	(\$3,156,715)	(\$5,864,636)	\$0	\$0	\$0	(\$12,630,958)	
16 LESS RECOVERED COST Y/E 10/31/18	(\$2,098,980)	(\$1,510,627)	(\$3,156,715)	(\$5,864,636)	(\$7,028,473)	\$0	\$0	(\$19,659,430)	
17 LESS RECOVERED COST Y/E 10/31/19	(\$2,098,980)	(\$1,510,627)	(\$3,156,715)	(\$5,864,636)	(\$7,028,473)	(\$4,863,656)	\$0	(\$24,523,086)	
19 RECOVERABLE COST (L11+L12+L13+L14+L15+L16+L17)	\$2,098,980	\$3,021,253	\$9,470,144	\$23,458,545	\$35,142,363	\$29,181,936	\$26,350,206	\$128,723,427	
22 7TH REMEDIATION YEAR AMORTIZATION (L18/1)								\$2,098,980	
23 6TH REMEDIATION YEAR AMORTIZATION (L18/2)								\$1,510,627	
24 5TH REMEDIATION YEAR AMORTIZATION (L18/3)								\$3,156,715	
25 4TH REMEDIATION YEAR AMORTIZATION (L18/4)								\$5,864,636	
26 3RD REMEDIATION YEAR AMORTIZATION (L18/5)								\$7,028,473	
27 2ND REMEDIATION YEAR AMORTIZATION (L18/6)								\$4,863,656	
28 1ST REMEDIATION YEAR AMORTIZATION (L18/7)								\$3,764,315	
30 AMORTIZATION RECOVERABLE COST (L22+L23+L24+L25+L26+L27+L28)	\$2,098,980	\$1,510,627	\$3,156,715	\$5,864,636	\$7,028,473	\$4,863,656	\$3,764,315	\$28,287,402	
32 DEFERRED TAX CALCULATION :									
34 UNAMORTIZED RECOVERABLE COSTS (L19)	\$2,098,980	\$3,021,253	\$9,470,144	\$23,458,545	\$35,142,363	\$29,181,936	\$26,350,206		
36 TAX RATE	28.11%	28.11%	28.11%	28.11%	28.11%	28.11%	28.11%		
37 DEFERRED TAXES ON UNAMORTIZED RECOVER. COSTS (L34*L36)	\$590,023	\$849,274	\$2,662,058	\$6,594,197	\$9,878,518	\$8,203,042	\$7,407,043		
43 SBC Carrying Cost Rate *	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%	1.09%		
45 DEFERRED TAX BENEFIT (L38*L43)	(\$6,431)	(\$9,257)	(\$29,016)	(\$71,877)	(\$107,676)	(\$89,413)	(\$80,737)	(\$394,407)	
47 AMORTIZATION OF EXPENSES	\$2,092,549	\$1,501,370	\$3,127,699	\$5,792,759	\$6,920,797	\$4,774,243	\$3,683,578	\$27,892,995	

\* Effective 09/20 the carrying cost rate of 1.09 is utilized based on the 7 year Treasury as of June 30, 2020 of 0.49 plus 60 basis points

**SOUTH JERSEY GAS COMPANY**  
**Remediation Adjustment Clause**  
**Activity**

[illegible]

SOUTH JERSEY GAS COMPANY  
REMEDATION ADJUSTMENT CLAUSE  
AMORTIZATION-RECOVERY YEAR 2019-2020

1	Actual October 2019 Over/(Under) Recovered Balance		\$ (21,740,055)
2			
3	Projected RAC Recoveries November 2019 - October 2020	\$ 18,160,292	
4			
5	Less Allowable Recoveries Of Amortized Expenses & Carrying Costs	<u>\$ (29,713,814)</u>	
6			
7	Projected Under Recovery For Period		\$ (11,553,522)
8			
9	Deferred Tax Benefit		\$ 737,856
10			
11	Projected October 2020 Over/(Under) Recovered Balance		<u><u>\$ (32,555,721)</u></u>



SOUTH JERSEY GAS COMPANY  
Remediation Adjustment Clause

Projected 2020 - 2021 Recoveries

	Projected Nov-20	Projected Dec-20	Projected Jan-21	Projected Feb-21	Projected Mar-21	Projected Apr-21	Projected May-21	Projected Jun-21	Projected Jul-21	Projected Aug-21	Projected Sep-21	Projected Oct-21	Total
11 Firm Recovery													
12 RSG	\$716,078	\$1,458,331	\$2,243,796	\$2,247,856	\$1,921,333	\$1,302,104	\$542,241	\$340,754	\$282,220	\$262,974	\$253,094	\$230,376	\$11,801,158
13 GSG & GSG-LV	\$204,355	\$323,331	\$596,960	\$537,809	\$446,357	\$434,967	\$153,424	\$111,540	\$99,376	\$103,234	\$106,024	\$67,558	\$3,184,936
14 EGS	\$3,242	\$6,125	\$6,213	\$4,951	\$6,826	\$2,963	\$3,004	\$2,850	\$3,249	\$3,325	\$3,262	\$4,869	\$50,880
17 GSG-FT & GSG-LV-FT	\$272,918	\$405,811	\$531,579	\$499,596	\$476,137	\$329,362	\$167,127	\$114,044	\$121,599	\$115,505	\$109,859	\$108,939	\$3,252,476
19 RSG-FT	\$75,714	\$156,761	\$237,669	\$235,168	\$200,545	\$136,385	\$55,648	\$32,372	\$31,801	\$28,148	\$26,658	\$26,915	\$1,243,785
20 LVS-FT	\$236,464	\$262,754	\$276,797	\$281,460	\$267,547	\$236,974	\$218,511	\$207,744	\$130,885	\$156,108	\$202,820	\$212,685	\$2,690,748
23 CTS	\$152,728	\$156,668	\$148,720	\$142,828	\$163,903	\$138,733	\$136,978	\$119,529	\$138,003	\$128,472	\$122,924	\$133,444	\$1,682,929
25 LVS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27 EGS-LV	\$56,690	\$39,365	\$147,579	\$121,987	\$118,911	\$42,719	\$39,033	\$80,310	\$93,847	\$48,963	\$49,849	\$67,593	\$906,845
29 FES	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30 FES & EGS-LV	\$56,690	\$39,365	\$147,579	\$121,987	\$118,911	\$42,719	\$39,033	\$80,310	\$93,847	\$48,963	\$49,849	\$67,593	\$906,845
32 Subtotal	\$1,718,189	\$2,809,146	\$4,189,313	\$4,071,656	\$3,601,558	\$2,624,208	\$1,315,966	\$1,009,145	\$900,979	\$846,729	\$874,489	\$852,378	\$24,813,758
34 NGV	\$13,840	\$8,090	\$7,103	\$7,186	\$7,009	\$8,158	\$8,262	\$8,521	\$5,000	\$7,406	\$8,553	\$8,883	\$98,012
36 ITS & IGS Recovery	\$35,412	\$28,545	\$25,199	\$26,432	\$34,716	\$27,362	\$23,368	\$23,262	\$18,674	\$27,680	\$20,794	\$36,696	\$328,139
37													
38 TOTAL	\$1,767,441	\$2,845,782	\$4,221,615	\$4,105,274	\$3,643,284	\$2,659,728	\$1,347,596	\$1,040,928	\$924,653	\$881,815	\$903,836	\$897,957	\$25,239,908

**South Jersey Gas Company  
NJ Clean Energy Program  
Calculation of 2020-2021 Rate**

**1 Rate Calculation:**

2			
3	Projected Under-Recovered Balance as of October 31, 2020	\$ 3,845,720	(CLEP KJC-2, Line 17)
4			
5	Plus: November 2020 - October 2021 Expenses	\$ 10,332,781	(CLEP KJC-2, Line 29)
6			
7	Carrying Costs	\$ 17,123	(CLEP KJC-2, Line 35)
8			
9	Total CLEP Cost	<u>\$ 14,195,624</u>	

10

11

12

13

14

**15 Therm Sales Projection (SBC/TIC-1):**

16

17 RSG

18 RSG FT

19 GSG & GSG-LV

20 GSG FT & GSG-LV FT

21 EGS

22 LVS FT

23 CTS

24 FES/EGS-LV

25 ITS

26 NGV

27

28 Total

29

30 CLEP Rate Per Therm (Excluding SUT & PUA)

31

32 CLEP Rate Per Therm (Including SUT & PUA)

**Projected  
Nov '20 - Oct '21**

249,170,126

26,261,333

67,246,867

68,672,908

1,074,285

56,812,572

35,533,428

19,147,163

6,900,612

2,069,421

532,888,713

\$ 0.026639

\$ 0.028475

**SOUTH JERSEY GAS COMPANY**  
NJ Clean Energy Program

	Actual Nov-19	Actual Dec-19	Actual Jan-20	Actual Feb-20	Actual Mar-20	Actual Apr-20	Actual May-20	Projected Jun-20	Projected Jul-20	Projected Aug-20	Projected Sep-20	Projected Oct-20	Total
1													
2													
3													
4													
5													
6													
7													
8													
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	Projected Nov-20	Projected Dec-20	Projected Jan-21	Projected Feb-21	Projected Mar-21	Projected Apr-21	Projected May-21	Projected Jun-21	Projected Jul-21	Projected Aug-21	Projected Sep-21	Projected Oct-21	Total
Under/(Over) Recovered Beginning Balance	\$ 3,845,720	\$ 3,487,790	\$ 3,160,982	\$ 2,554,722	\$ 2,125,599	\$ 1,640,964	\$ 1,247,014	\$ 987,073	\$ 640,653	\$ 582,821	\$ 332,440	\$ 167,727	\$ 3,845,720
Expenses	\$ 632,849	\$ 1,270,802	\$ 1,765,621	\$ 1,877,791	\$ 1,562,845	\$ 1,100,719	\$ 496,275	\$ 238,315	\$ 461,690	\$ 245,186	\$ 343,429	\$ 337,260	\$ 10,332,781
Recoveries	\$ (990,779)	\$ (1,597,610)	\$ (2,371,881)	\$ (2,306,914)	\$ (2,047,480)	\$ (1,494,669)	\$ (756,216)	\$ (584,735)	\$ (519,522)	\$ (495,567)	\$ (508,141)	\$ (504,986)	\$ (14,178,500)
Net Activity	\$ (357,930)	\$ (326,808)	\$ (606,260)	\$ (429,123)	\$ (484,635)	\$ (393,950)	\$ (259,940)	\$ (346,420)	\$ (57,832)	\$ (250,382)	\$ (164,713)	\$ (167,725)	\$ (3,845,718)
Under/(Over) Recovered Ending Balance	\$ 3,487,790	\$ 3,160,982	\$ 2,554,722	\$ 2,125,599	\$ 1,640,964	\$ 1,247,014	\$ 987,073	\$ 640,653	\$ 582,821	\$ 332,440	\$ 167,727	\$ 1	\$ 1
Carrying Costs **	\$ 3,331	\$ 3,020	\$ 2,596	\$ 2,126	\$ 1,711	\$ 1,312	\$ 1,015	\$ 739	\$ 556	\$ 416	\$ 227	\$ 76	\$ 17,123

\*\*Effective 09/19 the carrying cost rate of 2.05 is being utilized based on 7 year Treasury rate as of August 30, 2019 of 1.45 plus 60 basis points

\*\*Effective 09/20 the carrying cost rate of 1.09 is being utilized based on 7 year Treasury rate as of June 30, 2020 of 0.49 plus 60 basis points

**South Jersey Gas Company  
Transportation Initiation Clause  
Calculation of 2020 - 2021 Rate**

1	Projected Under-Recovered Balance at October 31, 2020	\$220,213 (TIC KJC-2, Line 11)
2		
3	Less: August 2020 through October 2020 Expenses	(\$74,000) (TIC KJC-2, Line 7)
4		
5	Carrying Cost	<u>\$2,418</u> (TIC KJC-2, Line 29)
6		
7	Total Cost	<u>\$148,631</u>
8		
9		
10	<b>Therm Sales Projection:</b>	
11		
12	Rate Schedule RSG	249,170,126
13	Rate Schedule RSG-FT	26,261,333
14	Rate Schedule GSG & GSG-LV	67,246,867
15	Rate Schedule GSG-FT & GSG-LV-FT	68,672,908
16		
17	Total	<u>411,351,233</u>
18		
19		
20	TIC Rate Per Therm (Excluding SUT & PUA)	<u>\$0.000361</u>
21		
22	TIC Rate Per Therm (Including SUT & PUA)	<u>\$0.000386</u>

**SOUTH JERSEY GAS COMPANY  
TRANSPORTATION INITIATION CLAUSE  
ACTUAL AND PROJECTED ACTIVITY**

	Actual Nov-19	Actual Dec-19	Actual Jan-20	Actual Feb-20	Actual Mar-20	Actual Apr-20	Actual May-20	Projected Jun-20	Projected Jul-20	Projected Aug-20	Projected Sep-20	Projected Oct-20	Total
Under/(Over) Recovered Beginning Balance	\$593,351	\$564,868	\$482,517	\$372,111	\$284,482	\$217,476	\$174,527	\$167,243	\$168,399	\$181,060	\$192,706	\$207,339	\$593,351
Expense	\$19,376	\$16,600	\$17,600	\$19,928	\$28,928	\$17,600	\$24,191	\$17,900	\$26,600	\$23,000	\$27,000	\$24,000	\$262,723
Net Recoveries	(\$47,858)	(\$98,951)	(\$128,007)	(\$107,557)	(\$95,934)	(\$60,549)	(\$31,475)	(\$16,744)	(\$13,940)	(\$11,354)	(\$12,367)	(\$11,126)	(\$635,861)
Net Activity	(\$28,482)	(\$82,351)	(\$110,407)	(\$87,629)	(\$67,006)	(\$42,949)	(\$7,284)	\$1,156	\$12,660	\$11,646	\$14,633	\$12,874	(\$373,136)
Under/(Over) Recovered Ending Balance	<u>\$564,868</u>	<u>\$482,517</u>	<u>\$372,111</u>	<u>\$284,482</u>	<u>\$217,476</u>	<u>\$174,527</u>	<u>\$167,243</u>	<u>\$168,399</u>	<u>\$181,060</u>	<u>\$192,706</u>	<u>\$207,339</u>	<u>\$220,213</u>	<u>\$220,213</u>
Carrying Costs *	\$989	\$895	\$730	\$561	\$429	\$335	\$292	\$287	\$298	\$319	\$182	\$194	\$5,511
		2.05%											
Under/(Over) Recovered Beginning Balance	\$220,213	\$212,290	\$177,790	\$178,736	\$179,065	\$181,024	\$191,403	\$210,585	\$233,223	\$253,366	\$275,720	\$298,203	\$220,213
Expense	\$25,000	\$26,500	\$28,300	\$27,000	\$25,000	\$27,000	\$26,000	\$27,000	\$24,000	\$26,000	\$26,000	\$26,000	\$313,800
Net Recoveries	(\$32,922)	(\$61,000)	(\$27,354)	(\$26,671)	(\$23,041)	(\$16,621)	(\$6,818)	(\$4,362)	(\$3,857)	(\$3,646)	(\$3,517)	(\$3,025)	(\$212,835)
Net Activity	(\$7,922)	(\$34,500)	\$946	\$329	\$1,959	\$10,379	\$19,182	\$22,638	\$20,143	\$22,354	\$22,483	\$22,975	\$100,965
Under/(Over) Recovered Ending Balance	<u>\$212,290</u>	<u>\$177,790</u>	<u>\$178,736</u>	<u>\$179,065</u>	<u>\$181,024</u>	<u>\$191,403</u>	<u>\$210,585</u>	<u>\$233,223</u>	<u>\$253,366</u>	<u>\$275,720</u>	<u>\$298,203</u>	<u>\$321,178</u>	<u>\$321,178</u>
Carrying Costs **	\$196	\$177	\$162	\$163	\$164	\$169	\$183	\$202	\$221	\$240	\$261	\$281	\$2,418
		1.09%											

\* Effective September 1, 2019 the carrying cost rate of 2.05% is being utilized. This rate is based on the 7 year Treasury as of September 30, 2020 of 1.45 plus 60 basis points.

\*\* Effective September 1, 2020 the carrying cost rate of 1.09% is being utilized. This rate is based on the 7 year Treasury as of June 30, 2020 of 0.49 plus 60 basis points.

**BEFORE THE  
NEW JERSEY BOARD OF PUBLIC UTILITIES**

**SOUTH JERSEY GAS COMPANY**

**Direct Testimony  
of  
Kenneth W. Sheppard,  
Manager, Environmental**

**On Behalf of  
South Jersey Gas Company**

1     **I. INTRODUCTION**

2     **Q. Please state your name, current positions and business address.**

3     **A.** My name is Kenneth Sheppard. I am Manager, Environmental, in the Environmental  
4       Department (“ED”) of South Jersey Industries (“SJI”). My business address is One South  
5       Jersey Plaza, Folsom, NJ 08037.

6  
7     **Q. Please describe your education and business experience.**

8     **A.** I earned a Bachelor of Science degree in Environmental Studies from The Richard  
9       Stockton College of New Jersey and a Master of Business Administration from Rowan  
10      University. From 1998 to 2007, I worked in environmental consulting for firms servicing  
11      clients that included financial institutions, regional utilities, Fortune 500 retail clients, and  
12      major petroleum refining and distribution clients. In 2007, I joined SJI as a Specialist in  
13      the ED. In 2009, I was promoted to the position of Project Manager. In 2016, I was  
14      promoted to my current position of Manager, Environmental.

15  
16    **Q. What are your primary duties and responsibilities as Manager, Environmental?**

17    **A.** Together with the President of South Jersey Gas (“South Jersey” or the “Company”) and  
18      Senior SJI leaders, I share the responsibility of managing the investigation and remediation  
19      of the former Manufactured Gas Plant (“MGP”) sites where South Jersey is the remediating  
20      responsible party. The duties inherent to my role include: 1 ) managing the scheduling  
21      and financial aspects associated with the investigation and remediation of the MGP sites;  
22      2) participation in SJI’s overall compliance programs to address the environmental  
23      concerns of the Company; 3) participation in the compliance efforts of SJI by providing

1 technical and administrative oversight, including but not limited to, identifying and  
2 evaluating program areas, recommending solutions and their associated cost estimates; and  
3 4) providing training and education and oversight of remediation efforts as required, and  
4 oversight of contractors involved in remediation of the SJI liabilities, including  
5 development and maintenance of budgets and schedules.

6  
7 **Q. Have you provided testimony previously in regulatory proceedings?**

8 **A.** Yes, most recently I provided direct testimony in the Company's 2019-2020 Societal  
9 Benefits Clause ("SBC") filing in Docket No. GR19070874 and provided tables and  
10 summary testimony on behalf of the Company in its previous fifteen SBC proceedings  
11 regarding the Company's Remediation Adjustment Clause ("RAC").

12  
13 **Q. What is the purpose of your testimony in this proceeding?**

14 **A.** The purpose of my testimony is to: 1) provide a general overview of the Company's on-  
15 going MGP remediation program; 2) identify and describe the general nature and  
16 categories of expenses incurred by the Company during the period August 1, 2019 through  
17 April 31, 2020; 3) provide a brief history of the Company's former MGP sites, and 4)  
18 report on key developments relating to ongoing remediation activities at those sites. Cost  
19 Schedules supporting this information are included as Schedules RAC KWS-1, RAC-  
20 KWS-2 and RAC KWS-3.



1     **II.   THE COMPANY’S MGP REMEDIATION PROGRAM**

2     **Q.   Please describe the Company’s MGP Remediation Strategy.**

3     **A.**   The Company’s ED takes a hands-on approach to the management of the MGP program  
4           by acting as its own general contractor for every remediation project. The ED works with  
5           several different consulting firms and selects the most qualified consultant at the lowest  
6           possible cost to work as part of a team on each project. The ED is engaged in a  
7           comprehensive environmental remediation program. South Jersey's overall environmental  
8           program has been designed to accomplish the following goals:

- 9           •       To be protective of human health and the environment;
- 10          •       To be compliant with current regulations;
- 11          •       To have the flexibility to meet a variety of specific environmental needs;
- 12          •       To manage environmental projects cost effectively;
- 13          •       To progress in a timely fashion while managing cash flow;
- 14          •       To look for areas where an innovative approach will reduce expected cost;
- 15                  and
- 16          •       To ensure work safety.

17       These goals reflect South Jersey's commitment to a sound environmental program. The  
18       Company has built its overall program on a good working knowledge and understanding  
19       of the New Jersey Department of Environmental Protection (“NJDEP”) regulations and on  
20       technical expertise gained through years of experience in the investigation and remediation  
21       of contaminated sites.

1     **III. THE GENERAL NATURE AND CATEGORIES OF REMEDIATION COSTS**

2     **Q. Please describe the nature and categories of the remediation costs the Company**  
3         **incurred during the 2019-2020 remediation year in connection with implementing**  
4         **and managing its MGP Program.**

5     **A.** The costs the Company incurred during the 2019-2020 Remediation Year to implement  
6         and manage its MGP program include the following: 1) outside consulting and engineering  
7         services; 2) outside legal services; 3) community outreach; 4) analytical laboratory  
8         services; 5) remediation services (including remediation management and oversight); 6)  
9         health and safety activities; 7) air monitoring, groundwater, and soil sampling; 8) a variety  
10        of ancillary support services; and 9) internal labor directly associated with MGP  
11        activities. Third-party services provided to the Company in connection with MGP-related  
12        activities (such as project management and engineering support services, and contractors  
13        who provide physical remediation services) are competitively bid through South Jersey's  
14        contractor procurement procedures. Schedule RAC KWS-3 provides a listing of vendors  
15        the Company utilized for the period August 1, 2019 through April 30, 2020.

17    **IV. BACKGROUND AND CURRENT STATUS OF REMEDIATION EFFORTS**

18        **AT SOUTH JERSEY'S MGP SITES**

19    **Q. Please provide the background of South Jersey's MGP Sites and the current status**  
20        **of South Jersey's remediation efforts at each site.**

21    **A.** South Jersey's environmental program originally had fourteen (14) MGP sites under  
22        investigation and remediation. The Woodbury Heights site in Gloucester County has  
23        received regulatory closure and the Kirkman Boulevard site in Atlantic City is being

1 remediated by others. Bridgeton, Egg Harbor City, Florida Avenue in Atlantic City,  
2 Glassboro, Hammonton, Michigan Avenue in Atlantic City, Millville, Penns Grove,  
3 Pleasantville, Salem, Swedesboro, and Vineland are either currently in remediation or  
4 have undergone some level of remedial activities and are in various stages of  
5 redevelopment. I will go through each of these sites in detail, below. Additionally,  
6 Schedule RAC KWS-4 provides narrative responses to the Minimum Filing Requirements  
7 (MFRs). Due to its voluminous nature, additional information related to the MFRs is being  
8 provided to each party on a CD/flash drive.

9  
10 **A. FORMER BRIDGETON MGP SITE**

11 **Site History**

12 This site, approximately 2 acres in size, is located in the City of Bridgeton,  
13 Cumberland County, New Jersey. The former MGP was constructed in 1857 by  
14 the Bridgeton Gas Light Company and coal gas manufacturing operations were  
15 conducted at the site from 1857 until sometime between 1945 and 1951. Sometime  
16 after 1951, the plant structures and facilities were dismantled and removed from the  
17 site.

18 Soil, sediment, and groundwater impacts associated with former MGP site  
19 operations were identified, characterized, and delineated through several phases of  
20 Remedial Investigation (“RI”) activities. Upon RI completion, remedial  
21 alternatives were evaluated and a Remedial Action Work Plan (“RAWP”) was  
22 developed to address the identified impacts. The selected remedy included  
23 excavation and offsite thermal treatment and beneficial reuse of impacted soils to

unrestricted use along with subsequent groundwater monitoring to evaluate any remaining groundwater impacts. Impacted sediments were also proposed to be removed in accordance with the Remedial Action Work Plan. The NJDEP approved the selected remedy in April of 2008 and remedial activities were initiated in the fall of 2010. Impacted soil and sediment removal was completed and a Response Action Outcome (RAO) was issued for all areas of concern as follows: Soil RAO issued October 2013, Sediment RAO issued January 2016, and Groundwater RAO issued February 2017.

**B. FORMER EGG HARBOR CITY MGP SITE**

**Site History**

This site is approximately 1.5 acres in size and located in the City of Egg Harbor, Atlantic County, New Jersey. The former MGP was constructed in 1906 by the Enterprise Gas Company, which operated the facility until 1927. In 1927, Enterprise Gas Company merged with Atlantic City Gas Company and operations at the facility ceased shortly thereafter. In 1947, Atlantic City Gas Company became South Jersey Gas and the site was used for gas storage and metering until 1961. The site was returned to the City of Egg Harbor in 1964, in accordance with the original charter.

Soil and groundwater impacts associated with former MGP site operations were identified, characterized and delineated through several phases of RI activities. Upon RI completion, remedial alternatives were evaluated and a RAWP was developed to address the identified impacts. The selected remedy included

1 excavation and offsite thermal treatment of impacted soils, which were returned to  
2 the site after treatment and used for backfilling. The NJDEP approved the selected  
3 remedy in May 2000 and soil impacts associated with the former MGP site were  
4 remediated between July 2000 and March 2001. Upon completion of the  
5 remediation work the NJDEP issued a No Further Action (“NFA”) determination  
6 for soil.

7 Groundwater monitoring is ongoing to monitor any remaining groundwater  
8 impacts. Additionally, monthly monitoring of municipal wells has been ongoing  
9 since 1996.

#### 10 **Next Twelve Month Projected Activities**

11 A Classification Exception Area (CEA) established in 2008 requires annual  
12 monitoring of site-related monitoring wells. This monitoring will continue until  
13 such time as groundwater impacts no longer exceed applicable standards. The most  
14 recent round of groundwater sampling was conducted in June 2018, and preparation  
15 of the report detailing the results was completed in the fourth quarter of 2018.  
16 Sampling of the public supply wells in proximity to groundwater impacts will  
17 continue on a monthly basis.

### 18 19 **C. FORMER FLORIDA AVENUE MGP SITE**

#### 20 **Site History**

21 The site is approximately 4 acres in size and located in the City of Atlantic City,  
22 Atlantic County, New Jersey. MGP operations first began at the site around 1900  
23 under the ownership of the Consumers Gas Company. The Consumers Gas

1 Company was purchased in 1909 by C.H. Geist and was consolidated with Atlantic  
2 City Gas and Water Company in 1910. The MGP continued to operate until 1918.  
3 After 1918, the Florida Avenue facility was used to support off-site gas  
4 manufacturing operations. The Atlantic City Gas Company was purchased by the  
5 United Gas Improvement Company in 1930 and immediately sold to the Public  
6 Service Corporation. Construction of a liquid propane gas (“LPG”) peak shaving  
7 facility began circa 1940, and most of the MGP structures were removed at that  
8 time. In 1947, Atlantic City Gas changed its name to South Jersey Gas Company.  
9 In 1968, South Jersey sold the parcel to Deull Fuel, which contained the 1.5 million  
10 gallon above ground storage tank. The remaining parcels were also sold to others.  
11 Soil, sediment, and groundwater impacts associated with former MGP site  
12 operations were identified, characterized and delineated through several phases of  
13 RI activities. An evaluation of remedial alternatives to address the impact within  
14 the uplands portion of the site has been conducted and a RAWP to address the  
15 identified impacts via a combination of excavation and In Situ Stabilization (ISS)  
16 was approved by the Licensed Site Remediation Professional (“LSRP”) responsible  
17 for the Site and filed with the NJDEP. Implementation of the approved upland  
18 remedy began during the third quarter of 2017 and is ongoing.

#### 19 **Next Twelve Month Projected Activities**

20 Implementation of the uplands Remedial Action is projected to continue into the  
21 third quarter of 2020. Upon completion of excavation and ISS activity, the site will  
22 be restored and the administrative requirements for site closure will be completed.  
23 Additionally, evaluation of remedial alternatives to address contamination present

1 within the sediment of Beach Thorofare are projected to continue during the next  
2 twelve-month period. Upon selection of a remedy to address the sediment impact,  
3 implementation will begin.  
4

5 **D. FORMER GLASSBORO MGP SITE**

6 **Site History**

7 The site encompasses approximately 5.5 acres in size and located in the Borough  
8 of Glassboro, Gloucester County, New Jersey. New Jersey Suburban Gas  
9 Company operated the site beginning in 1910. From 1910 to 1923, the site was  
10 enlarged, and plant structures and facilities were expanded with the acquisition of  
11 property west and north of the original plant. In 1923, the site was operated by  
12 People's Gas Company. Between 1923 and 1947, People's Gas Company  
13 continued production of manufactured gas at the site. South Jersey acquired the  
14 site in 1948 and operated the production facility on a full-time basis until 1951.  
15 From 1951 onward, South Jersey operated the gas plant on a standby basis only,  
16 until the termination of MGP operations sometime in the late 1950's.

17 Soil and groundwater impacts have been identified both onsite and offsite. Several  
18 Remedial Actions have been implemented at this site from 1998 to present  
19 including excavation of shallow soil on numerous parcels. A RAWP proposing  
20 containment for the remaining deep impacts was approved by the LSRP responsible  
21 for the site and was filed with NJDEP. Installation of a containment wall was  
22 implemented from 2017 through early 2020. The most recent groundwater  
23 sampling event was completed in July 2020.

24 **Next Twelve Month Projected Activities**

1 Evaluation of remedial alternatives to address additional contamination identified  
2 during remedial activities is projected, upon remedy selection, implementation will  
3 begin. Groundwater monitoring and sampling will continue in accordance with the  
4 approved monitoring plan. The next groundwater sampling event is scheduled to  
5 occur in January 2021.

6  
7 **E. FORMER HAMMONTON MGP SITE**

8 **Site History**

9 The site is approximately 0.6 acres in size and located in the Town of Hammonton,  
10 Atlantic County, New Jersey. The site encompasses a portion of the current  
11 Hammonton Water Department property, an electrical substation and a retail  
12 convenience store. The Hammonton and Egg Harbor City Gas Company were  
13 incorporated in January 1903. The Hammonton and Egg Harbor Gas Company  
14 became the Hammonton and Amatol Gas Company in February 1923 and  
15 subsequently merged with Peoples Gas Company in April 1927. Shortly after this  
16 merger, a transmission line was run from the Peoples Gas Company's Glassboro  
17 Gas Works to supply Hammonton. Circa 1927, the Hammonton Gas Works ceased  
18 operations.

19 Soil and groundwater impacts have been identified both onsite and offsite.  
20 Remediation of the former Hammonton MGP site began in June 2010, with the first  
21 phase of the remediation consisting of the excavation of isolated areas of shallow  
22 soil impacts. A Remedial Action Report (RAR) for this work was submitted to the  
23 NJDEP on November 30, 2010 and approved on February 24, 2011. A RAWP



1 proposing ISS for the remaining deep soil impacts was prepared and submitted to  
2 the LSRP and the NJDEP in 2015. Soil remediation and site restoration activity  
3 was completed in May 2017. Post remediation quarterly groundwater sampling  
4 was completed in March 2020.

#### 6 **Next Twelve Month Projected Activities**

7 Remediation of source area soil impacts has been completed and the administrative  
8 requirements for site closure including the Declaration of Environmental  
9 Restriction and the post-remediation permits are being prepared. The CEA in place  
10 currently is an indeterminate CEA pending the results of groundwater modeling  
11 and statistical analysis of groundwater data. A duration has not yet been approved.  
12 We are currently finalizing the RAR and RA Permit for Hammonton, which will  
13 include a proposal to modify the duration of the existing CEA, based on the  
14 modeling and statistical analysis of groundwater data.

### 16 **F. FORMER MICHIGAN AVENUE MGP SITE**

#### 17 **Site History**

18 The site is approximately 2.0 acres in size and located in the City of Atlantic City,  
19 Atlantic County, New Jersey. The earliest available information depicts the  
20 presence of gas manufacturing facilities at the site in 1877 with considerably  
21 expanded operations by 1886. By 1906, gas-manufacturing operations at the site  
22 had ceased and MGP related structures had been demolished. Unsaturated soil  
23 remediation activities were conducted in Spring/Summer 1997 and consisted of the

1 removal of approximately 31,000 tons of MGP impacted soils within the central  
2 portion of the site. Impacted soils were excavated, thermally treated and used to  
3 backfill the site. On October 11, 2001, NJDEP issued an NFA for unsaturated soil  
4 and a portion of the site was re-developed as a commercial shopping center.

5 The Remedial Investigation was completed in May of 2014 and a Remedial  
6 Investigation Report (RIR) documenting the investigation was submitted to the  
7 LSRP and the NJDEP. Remedial alternatives for saturated soil impacts were  
8 evaluated and a Remedial Action Workplan was submitted to the NJDEP in 2018.

#### 9 **Next Twelve Month Projected Activities**

10 During the next twelve-month period, engineering design, plan, and specification  
11 preparation are projected in support of future remediation activities.

### 12 **G. FORMER MILLVILLE MGP SITE**

#### 13 **Site History**

14 The site encompasses approximately 7.64 acres in size and is located in the City of  
15 Millville, Cumberland County, New Jersey. Circa 1915, the site was occupied by  
16 the Millville Gas Light Company. Between 1923 and 1929, the property was  
17 separated into parcels owned by the Cumberland County Gas Company and the  
18 Millville Electric Company. In 1952, South Jersey acquired the Cumberland  
19 County Gas Company and purchased the parcels owned by Millville Electric  
20 Company. All gas manufacturing operations were discontinued in 1952. By 1961,  
21 South Jersey operated a Liquefied Petroleum Storage and Distribution Plant on-  
22 site. Between 1979 and 1980, all structures associated with the MGP operations  
23 were demolished. Presently, South Jersey operates its Cumberland Division

1 headquarters with an active natural gas metering station at the site. Several phases  
2 of Remedial Investigation have been completed at this site. These investigations  
3 have identified on-site, and off-site soil and groundwater impacts associated with  
4 former MGP operations.

5 The RI work was completed in May of 2014, and a RIR documenting the  
6 investigation was submitted to the LSRP and the NJDEP.

#### 7 **Next Twelve Month Projected Activities**

8 An excavation and containment remedy was proposed and approved by the LSRP.  
9 The first phase of field activity is projected to begin during the fourth quarter of  
10 2020.

### 11 12 **H. FORMER PENNS GROVE MGP SITE**

#### 13 **Site History**

14 The site is approximately 0.2 acres in size and located in the City of Penns Grove,  
15 Salem County, New Jersey. The site is currently undeveloped, fenced, and is  
16 owned by South Jersey. Penns Grove Gas Company constructed and operated the  
17 former MGP from circa 1904 to 1915. The MGP structures were dismantled  
18 between 1927 and 1947. A property survey from 1933 indicates that Peoples Gas  
19 Company of Glassboro, New Jersey owned the site and that LPG structures and  
20 operations were present at the site. The LPG structures were dismantled between  
21 1960 and 1987. South Jersey operated a natural gas metering station on the site  
22 until 2005.

23 Soil and groundwater impacts associated with former MGP site operations were  
24 identified, characterized and delineated through several phases of RI activities.

1 Upon RI completion, remedial alternatives were evaluated and a RAWP was  
2 developed to address the identified impacts. The selected remedy was excavation  
3 and offsite thermal treatment of impacted soil. The soil impacts associated with the  
4 former MGP site have been remediated on all properties with exception of the  
5 active Conrail line abutting the site to the West. Per direction from the NJDEP,  
6 the LSRP will issue a Soil and Groundwater Unrestricted Use RAO for the MGP  
7 Site parcels and a Limited Restricted Use Soil RAO for the Conrail railroad parcel.  
8 The Conrail railroad parcel RAO will indefinitely postpone remediation of soil  
9 impacts on the Conrail property until the railroad is taken out of service.  
10 Groundwater impacts have been remediated and the NJDEP removed the  
11 CEA/WRA in February 2019.

#### 12 **Next Twelve Month Projected Activities**

13 During the next twelve month reporting period, the RAO application packages are  
14 anticipated to be finalized during third quarter of 2020.

### 16 **I. FORMER PLEASANTVILLE MGP SITE**

#### 17 **Site History**

18 The site is located in the City of Pleasantville, Atlantic County, New Jersey and  
19 consists of two parcels of land (totaling approximately 0.84 acres). The earliest  
20 records show that, in 1911, the site was operated by Pleasantville Light Heat and  
21 Power Company. In 1933, the site was operated by Atlantic City Gas Company.  
22 By 1951, most of the structures associated with the MGP had been demolished and  
23 South Jersey was listed as the owner of Parcel 2.

1 A RAWP to address the identified impacts via a combination of excavation and ISS  
2 was approved by the LSRP responsible for the Site and filed with NJDEP.  
3 Implementation of the approved remedy began during the second quarter of 2018  
4 and was completed in first quarter of 2020. Upon completion of ISS activities, the  
5 site has been restored and the administrative requirements for site closure  
6 completed.

#### 7 **Next Twelve Month Projected Activities**

8 Remediation of source area soil impacts has been completed and the administrative  
9 requirements for site closure including the Declaration of Environmental  
10 Restriction and the post-remediation permits are being prepared. Groundwater  
11 modeling will be performed during the next twelve-month period. The results of  
12 the modeling will establish the duration of the Classification Exception Area (CEA)  
13 application necessary to address remaining groundwater impacts. It is anticipated  
14 that the CEA will require annual groundwater sampling.  
15

### 16 **J. FORMER SALEM MGP SITE**

#### 17 **Site History**

18 The site historically consisted of two parcels, totaling 1.2 acres in size and located  
19 in the City of Salem, Salem County, New Jersey. Salem Gas Works Company  
20 began operation of the former MGP on Parcel 1 in 1885 and expanded operations  
21 into Parcel 2 prior to 1891. The Salem Gas Works Company operated the plant  
22 until approximately 1909 when the Salem Gas Light Company took ownership of  
23 the property. In 1955, South Jersey acquired the site and all MGP operations ceased

1 at this time. South Jersey began operating a LPG plant on Parcel 1 following  
2 closure of the MGP. By 1959, all of the surface MGP structures on Parcel 1 had  
3 been removed and a gas metering station was constructed on Parcel 2.

4 Soil and groundwater impacts associated with former MGP site operations were  
5 identified, characterized and delineated through several phases of RI activities.  
6 Upon RI completion, remedial alternatives were evaluated and a RAWP was  
7 developed to address the identified impacts. A cap and containment restricted use  
8 remedy was completed in 2009. The remedy included the construction of an  
9 engineered barrier across the site (cap) and the construction of a physical barrier  
10 (walls and bottom) to contain potential source material. Site closure documentation  
11 has been received and the site is in monitoring phase.

#### 12 **Next Twelve Month Projected Activities**

13 Groundwater and engineering control monitoring are ongoing and will continue  
14 during the next twelve months.

### 16 **K. FORMER SWEDESBORO MGP SITE**

#### 17 **Site History**

18 The site is approximately 1.2 acres in size and is currently developed as a residential  
19 property. It is located in Woolwich Township, Gloucester County, New Jersey.  
20 Swedesboro Gas Company operated the former MGP from circa 1904 to 1912.  
21 New Jersey Gas Company owned the site from circa 1912 to 1922. People's Gas  
22 Company owned the site from circa 1922 to 1937. The site was decommissioned  
23 in 1928. The building was renovated into a multi-unit residence in 1950. South

Jersey purchased the former MGP property in 2009.

Competitive bids from contractors to remediate the site were received in November 2014 and a contract was awarded in March of 2015. Excavation of impacted soil was completed in December 2015. A sitewide Unrestricted Use RAO for Soil and Groundwater was issued by the LSRP in February 2019. Wetlands mitigation monitoring activities were completed in accordance with the existing NJDEP permits; early dismissal was provided by the NJDEP and no further monitoring is required.

**L. FORMER VINELAND MGP SITE**

**Site History**

The Site is approximately 2.2 acres in size and located in the City of Vineland, Cumberland County, New Jersey. From 1886 to 1906 Vineland Gas Company (subsequently, the Vineland Light and Power Company) produced manufactured gas at this site. From 1912 to 1925, the northern and eastern portions of the site were owned by New Jersey State Gas Company. In 1934, the MGP portion of the property was sold to Peoples Gas Company. In 1947, Atlantic City Gas Company and Peoples Gas Company were merged to form South Jersey. In 1949, South Jersey sold the southeastern parcel to Doerr Glass Company. Gas manufacturing operations ceased circa 1949. In 1962, the remaining parcel of land was sold by South Jersey Gas to Doerr Glass Company.

Soil and groundwater impacts associated with former MGP site operations were identified, characterized and delineated through several phases of RI activities. The

1 remedy selected and approved for the site was excavation and offsite thermal  
2 treatment of impacted soil. Excavation of soil impacts exceeding the most stringent  
3 soil criteria was initiated during the fourth quarter of 2013 and was completed in  
4 April of 2014. The LSRP issued an Unrestricted Use RAO for Soil in the fourth  
5 quarter of 2015. Post-Remediation Groundwater monitoring has been completed  
6 and a Groundwater Remedial Action Report was submitted in March 2019. A  
7 groundwater RA permit application was submitted in April 2019, which will  
8 establish the projected duration of the CEA.

9  
10 **Next 12 Month Projected Activities**

11 Annual groundwater monitoring of the site wide CEA monitoring well network is  
12 projected during the next 12-month period. It is also anticipated that a Limited  
13 Restricted Use RAO for groundwater will be submitted to the NJDEP during this  
14 period.

15  
16 **Q. How, if at all, has the Company's MGP site remediation efforts changed since**  
17 **adoption of the New Jersey Site Remediation Reform Act in 2009?**

18 **A.** In 2009, the Site Remediation Reform Act, *N.J.S.A. 58:10C-1 et seq.* (the "Act" or  
19 "SRRA") was signed into Law. For the first time in New Jersey, the Act created an  
20 affirmative obligation for responsible parties to remediate contaminated sites and to do so  
21 in a "timely" manner. The Act was phased in over a period of three years and  
22 implementing regulations were adopted by NJDEP effective May 7, 2012. The goal of  
23 these changes was to increase the pace of remediation, thereby decreasing the threat of



1 contamination to public health, safety and the environment, and to quickly return  
2 underutilized properties to product use.

3 By virtue of this change in law, certain mandatory timeframes now exist whereby  
4 remediation milestones must be achieved to address not only new releases, but legacy  
5 contaminated sites that have not been fully remediated (e.g., the Company's MGP sites).

6 As stated within the site updates above a number of the sites have received regulatory  
7 closure or have an active remediation permit in place. For each of the sites where a RAO  
8 or Remediation Permit will not be received by May 2021, a timeframe extension will be  
9 submitted during the fourth quarter of 2020.

10  
11 **Q. Do you anticipate that the Company will continue to see increased annual RAC**  
12 **expenditures as it accelerates its remediation activities in compliance with the law?**

13 **A.** Yes. The Company will continue to see a high level of annual RAC expenditures over the  
14 next few years to achieve mandatory NJDEP remediation timeframes for its MGP sites.

15  
16 **Q. Does this conclude your testimony?**

17 **A.** Yes.

SOUTH JERSEY GAS COMPANY  
UNION & GROVE STREETS, GLASSBORO  
TOTAL CHARGES 8/01/19 THRU 4/30/20

VENDOR	MONTH/YEAR	AMOUNT
ACCRUAL	8/31/2019	\$ (515,532.72)
ACCRUAL	9/30/2019	\$ (429,873.23)
ACCRUAL	10/31/2019	\$ 42,817.59
ACCRUAL	11/30/2019	\$ (181,928.08)
ACCRUAL	12/31/2019	\$ (1,057,349.78)
ACCRUAL	1/31/2020	\$ 12,694.29
ACCRUAL	2/29/2020	\$ (52,649.50)
ACCRUAL	3/31/2020	\$ 290,984.71
ACCRUAL	4/30/2020	\$ (258,179.49)
<b>ACCRUAL TOTAL</b>		<b>\$ (2,149,016.21)</b>
AIRLOGICS LLC	08/31/2019	\$ 56,030.00
AIRLOGICS LLC	10/31/2019	\$ 29,227.50
<b>AIRLOGICS LLC TOTAL</b>		<b>\$ 85,257.50</b>
ATLANTIC CITY ELECTRIC	08/31/2019	\$ 38.93
<b>ATLANTIC CITY ELECTRIC TOTAL</b>		<b>\$ 38.93</b>
CONSOLIDATED RAIL CORPORATION	01/31/2020	\$ 600.00
<b>CONSOLIDATED RAIL CORPORATION TOTAL</b>		<b>\$ 600.00</b>
CROMPCO	12/31/2019	\$ 561.26
CROMPCO	01/31/2020	\$ 211.26
CROMPCO	03/31/2020	\$ 910.00
<b>CROMPCO TOTAL</b>		<b>\$ 1,682.52</b>
DIMEGLIO SEPTIC INC.	10/31/2019	\$ 415.84
DIMEGLIO SEPTIC INC.	11/30/2019	\$ 106.63
DIMEGLIO SEPTIC INC.	01/31/2020	\$ 106.63
DIMEGLIO SEPTIC INC.	03/31/2020	\$ 106.63
<b>DIMEGLIO SEPTIC INC. TOTAL</b>		<b>\$ 735.73</b>
ELK TOWNSHIP TAX COLLECTOR	01/31/2020	\$ 863.39
<b>ELK TOWNSHIP TAX COLLECTOR TOTAL</b>		<b>\$ 863.39</b>
EUROFINS TESTAMERICA	08/31/2019	\$ 11,542.40
EUROFINS TESTAMERICA	09/30/2019	\$ 15,388.05
EUROFINS TESTAMERICA	10/31/2019	\$ 2,623.60
EUROFINS TESTAMERICA	12/31/2019	\$ 1,860.30
EUROFINS TESTAMERICA	01/31/2020	\$ 3,398.10
EUROFINS TESTAMERICA	03/31/2020	\$ 10,815.40
<b>EUROFINS TESTAMERICA TOTAL</b>		<b>\$ 45,627.85</b>
EXTRA DUTY SOLUTIONS	03/31/2020	\$ 689.12
EXTRA DUTY SOLUTIONS	04/30/2020	\$ 1,852.01
<b>EXTRA DUTY SOLUTIONS TOTAL</b>		<b>\$ 2,541.13</b>
FERGUSON & MCCANN MECHANICAL	04/30/2020	\$ 349.00
<b>FERGUSON &amp; MCCANN MECHANICAL TOTAL</b>		<b>\$ 349.00</b>
FITZGERALD & MCGROARTY	09/30/2019	\$ 6,671.94
FITZGERALD & MCGROARTY	10/31/2019	\$ 952.00
FITZGERALD & MCGROARTY	12/31/2020	\$ 3,417.50
FITZGERALD & MCGROARTY	01/31/2020	\$ 527.00
FITZGERALD & MCGROARTY	02/29/2020	\$ 1,989.00
FITZGERALD & MCGROARTY	03/31/2020	\$ 1,700.00
FITZGERALD & MCGROARTY	04/30/2020	\$ 1,428.00
<b>FITZGERALD &amp; MCGROARTY TOTAL</b>		<b>\$ 16,685.44</b>

SOUTH JERSEY GAS COMPANY  
UNION & GROVE STREETS, GLASSBORO  
TOTAL CHARGES 8/01/19 THRU 4/30/20

VENDOR	MONTH/YEAR	AMOUNT
GEI CONSULTANTS INC.	08/31/2020	\$ 2,881.91
GEI CONSULTANTS INC.	10/31/2019	\$ 1,348.98
GEI CONSULTANTS INC.	11/30/2019	\$ 551.86
GEI CONSULTANTS INC.	03/31/2020	\$ 1,020.93
GEI CONSULTANTS INC.	04/30/2020	\$ 133,609.86
<b>GEI CONSULTANTS INC. TOTAL</b>		<b>\$ 139,413.54</b>
Gen Exp Environ Allo	09/30/2019	\$ 97,574.46
<b>Gen Exp Environ Allo TOTAL</b>		<b>\$ 97,574.46</b>
GLASSBORO BOROUGH OF	08/31/2019	\$ 8,634.78
GLASSBORO BOROUGH OF	01/31/2020	\$ 68,306.08
<b>GLASSBORO BOROUGH OF TOTAL</b>		<b>\$ 76,940.86</b>
GLASSBORO WATER BOROUGH OF	08/31/2019	\$ 87.18
GLASSBORO WATER BOROUGH OF	11/30/2019	\$ 1,345.04
GLASSBORO WATER BOROUGH OF	12/31/2020	\$ 2,459.08
GLASSBORO WATER BOROUGH OF	02/29/2020	\$ (762.35)
<b>GLASSBORO WATER BOROUGH OF</b>		<b>\$ 3,128.95</b>
GO Enrty Jan 2020	02/29/2020	\$ (130.00)
<b>GO Enrty Jan 2020 TOTAL</b>		<b>\$ (130.00)</b>
GZA	08/31/2019	\$ 11,145.25
GZA	09/30/2019	\$ 142,509.40
GZA	10/31/2019	\$ 47,098.18
GZA	11/30/2019	\$ 157.23
GZA	12/31/2019	\$ 46,878.35
GZA	01/31/2020	\$ 14,374.14
GZA	02/29/2020	\$ 56,405.09
GZA	03/31/2020	\$ 28,994.02
<b>GZA TOTAL</b>		<b>\$ 347,561.66</b>
HENRY & GERMANN PUBLIC AFFAIRS	09/01/2019	\$ 14,484.56
HENRY & GERMANN PUBLIC AFFAIRS	09/30/2019	\$ 7,909.27
HENRY & GERMANN PUBLIC AFFAIRS	11/30/2019	\$ 3,982.17
HENRY & GERMANN PUBLIC AFFAIRS	12/31/2020	\$ 12,542.16
HENRY & GERMANN PUBLIC AFFAIRS	01/31/2020	\$ 644.61
HENRY & GERMANN PUBLIC AFFAIRS	02/29/2020	\$ 1,355.93
HENRY & GERMANN PUBLIC AFFAIRS	03/31/2020	\$ 2,052.90
HENRY & GERMANN PUBLIC AFFAIRS	04/30/2020	\$ 813.47
<b>HENRY &amp; GERMANN PUBLIC AFFAIRS TOTAL</b>		<b>\$ 43,785.07</b>
MONARCH ENVIRONMENTAL, INC.	08/31/2019	\$ 3,933.05
MONARCH ENVIRONMENTAL, INC.	11/30/2020	\$ 2,565.61
MONARCH ENVIRONMENTAL, INC.	12/31/2019	\$ 1,201.84
<b>MONARCH ENVIRONMENTAL, INC. TOTAL</b>		<b>\$ 7,700.50</b>
MOTT MACDONALD LLC	10/31/2019	\$ 3,974.00
<b>MOTT MACDONALD LLC TOTAL</b>		<b>\$ 3,974.00</b>
PSC INDUSTRIAL OUTSOURCING, LP	01/31/2020	\$ 9,744.92
<b>PSC INDUSTRIAL OUTSOURCING, LP TOTAL</b>		<b>\$ 9,744.92</b>
RC Property Tax Bill	01/31/2020	\$ (57,844.23)
<b>RC Property Tax Bill TOTAL</b>		<b>\$ (57,844.23)</b>
Record GO Entry	11/30/2019	\$ (5.34)
<b>Record GO Entry TOTAL</b>		<b>\$ (5.34)</b>

SOUTH JERSEY GAS COMPANY  
UNION & GROVE STREETS, GLASSBORO  
TOTAL CHARGES 8/01/19 THRU 4/30/20

VENDOR	MONTH/YEAR	AMOUNT
REMEDIAL CONSTRUCTION SERVICES	08/31/2019	\$ 912,271.32
REMEDIAL CONSTRUCTION SERVICES	09/30/2019	\$ 1,108,784.50
REMEDIAL CONSTRUCTION SERVICES	11/30/2020	\$ 318,281.56
REMEDIAL CONSTRUCTION SERVICES	12/31/2020	\$ 1,025,681.63
<b>REMEDIAL CONSTRUCTION SERVICES TOTAL</b>		<b>\$ 3,365,019.01</b>
SUMMIT DRILLING CO., INC.	10/31/2019	\$ 2,023.75
SUMMIT DRILLING CO., INC.	11/30/2019	\$ 25,827.50
SUMMIT DRILLING CO., INC.	12/31/2019	\$ 34,138.75
SUMMIT DRILLING CO., INC.	02/29/2020	\$ 26,660.50
SUMMIT DRILLING CO., INC.	03/31/2020	\$ 54,233.99
SUMMIT DRILLING CO., INC.	04/30/2020	\$ 18,976.38
<b>SUMMIT DRILLING CO., INC. TOTAL</b>		<b>\$ 161,860.87</b>
THE "J" BOYS INC	08/31/2019	\$ 2,281.81
THE "J" BOYS INC	09/30/2019	\$ 575.79
THE "J" BOYS INC	10/31/2019	\$ 14,426.41
THE "J" BOYS INC	11/30/2019	\$ 1,812.64
THE "J" BOYS INC	12/31/2019	\$ 53.31
THE "J" BOYS INC	01/31/2020	\$ 282.55
THE "J" BOYS INC	04/30/2020	\$ 9,015.14
<b>THE "J" BOYS INC TOTAL</b>		<b>\$ 28,447.65</b>
TREASURER STATE OF NEW JERSEY	09/30/2019	\$ (50.00)
TREASURER STATE OF NEW JERSEY	10/31/2019	\$ 50.00
TREASURER STATE OF NEW JERSEY	12/31/2019	\$ 3,320.00
<b>TREASURER STATE OF NEW JERSEY TOTAL</b>		<b>\$ 3,320.00</b>
VARGO ASSOCIATES	11/30/2019	\$ 1,030.00
VARGO ASSOCIATES	12/31/2019	\$ 400.00
VARGO ASSOCIATES	03/31/2020	\$ 4,497.50
<b>VARGO ASSOCIATES TOTAL</b>		<b>\$ 5,927.50</b>
<b>GRAND TOTAL</b>		<b>\$ 2,241,784.70</b>

SOUTH JERSEY GAS COMPANY  
ATLANTIC & BUFFALO AVENUES, EGG HARBOR CITY  
TOTAL CHARGES 8/01/19 THRU 4/30/20

VENDOR	MONTH/YEAR	AMOUNT
ACCRUAL	08/31/2019	\$ (9,800.10)
ACCRUAL	09/30/2019	\$ 3,096.75
ACCRUAL	10/31/2019	\$ (1,647.07)
ACCRUAL	11/30/2019	\$ 3,318.17
ACCRUAL	12/31/2019	\$ 692.51
ACCRUAL	01/31/2020	\$ (11,554.98)
ACCRUAL	02/29/2020	\$ (4,746.87)
ACCRUAL	03/31/2020	\$ 4,525.00
ACCRUAL	04/30/2020	\$ (1,692.28)
<b>ACCRUAL TOTAL</b>		<b>\$ (17,808.87)</b>
EUROFINS TESTAMERICA	08/31/2019	\$ 3,248.00
EUROFINS TESTAMERICA	09/31/2019	\$ 6,649.05
EUROFINS TESTAMERICA	10/31/2019	\$ 812.00
EUROFINS TESTAMERICA	12/31/2019	\$ 812.00
EUROFINS TESTAMERICA	01/31/2020	\$ 1,624.00
EUROFINS TESTAMERICA	02/29/2020	\$ 812.00
EUROFINS TESTAMERICA	03/31/2020	\$ 812.00
<b>EUROFINS TESTAMERICA TOTAL</b>		<b>\$ 14,769.05</b>
FITZGERALD & MCGROARTY	09/30/2019	\$ 374.00
FITZGERALD & MCGROARTY	01/31/2020	\$ 85.00
<b>FITZGERALD &amp; MCGROARTY TOTAL</b>		<b>\$ 459.00</b>
Gen Exp Environ Allocation	09/30/2019	\$ 1,675.65
<b>Gen Exp Environ Allo TOTAL</b>		<b>\$ 1,675.65</b>
GZA	08/31/2019	\$ 4,093.59
GZA	10/31/2019	\$ 3,818.44
GZA	11/30/2019	\$ 6,250.98
GZA	12/31/2019	\$ 6,880.48
GZA	01/31/2020	\$ 8,338.25
GZA	02/29/2020	\$ 6,110.95
GZA	03/31/2020	\$ 1,662.68
<b>GZA TOTAL</b>		<b>\$ 37,155.37</b>
MONARCH ENVIRONMENTAL, INC.	11/30/2019	\$ 540.19
<b>MONARCH ENVIRONMENTAL, INC. TOTAL</b>		<b>\$ 540.19</b>
<b>GRAND TOTAL</b>		<b>\$ 36,790.39</b>

SOUTH JERSEY GAS COMPANY  
MICHIGAN, ATLANTIC, AND ARTIC AVENUES, ATLANTIC CITY  
TOTAL CHARGES 8/01/19 THRU 4/30/20

VENDOR	MONTH/YEAR	AMOUNT
ACCRUAL	08/31/2019	\$ (44,370.25)
ACCRUAL	09/30/2019	\$ (20,660.81)
ACCRUAL	10/31/2019	\$ 13,684.57
ACCRUAL	11/30/2019	\$ 98,717.85
ACCRUAL	12/31/2019	\$ 48,512.95
ACCRUAL	01/31/2020	\$ (161,840.81)
ACCRUAL	02/29/2020	\$ 124,127.26
ACCRUAL	03/31/2020	\$ 143,263.21
ACCRUAL	04/31/2020	\$ (160,138.94)
<b>ACCRUAL TOTAL</b>		<b>\$ 41,295.03</b>
CITY OF ATLANTIC CITY	10/31/2019	\$ 290.00
<b>CITY OF ATLANTIC CITY TOTAL</b>		<b>\$ 290.00</b>
EUROFINS TESTAMERICA	08/31/2019	\$ 2,494.50
EUROFINS TESTAMERICA	09/30/2019	\$ 6,277.00
EUROFINS TESTAMERICA	12/31/2019	\$ 25,028.55
<b>EUROFINS TESTAMERICA TOTAL</b>		<b>\$ 33,800.05</b>
FITZGERALD & MCGROARTY	09/30/2019	\$ 1,530.00
FITZGERALD & MCGROARTY	10/31/2019	\$ 697.00
FITZGERALD & MCGROARTY	12/31/2019	\$ 476.00
FITZGERALD & MCGROARTY	02/29/2020	\$ 170.00
FITZGERALD & MCGROARTY	03/31/2020	\$ 816.00
FITZGERALD & MCGROARTY	04/30/2020	\$ 2,040.00
<b>FITZGERALD &amp; MCGROARTY TOTAL</b>		<b>\$ 5,729.00</b>
GEI CONSULTANTS INC.	08/31/2019	\$ 10,405.90
GEI CONSULTANTS INC.	12/31/2019	\$ 16,590.02
GEI CONSULTANTS INC.	01/31/2020	\$ 29,956.26
GEI CONSULTANTS INC.	04/30/2020	\$ 56,218.01
<b>GEI CONSULTANTS INC. TOTAL</b>		<b>\$ 113,170.19</b>
Gen Exp Environ Allocation	9/30/2019	\$ 6,403.78
<b>GEN EXP Environ Allo TOTAL</b>		<b>\$ 6,403.78</b>
GZA	08/31/2019	\$ 2,874.78
GZA	10/31/2019	\$ 445.43
GZA	11/31/2019	\$ 3,841.06
GZA	12/31/2019	\$ 2,662.94
GZA	02/29/2020	\$ 10,936.67
GZA	03/31/2020	\$ 8,357.40
<b>GZA TOTAL</b>		<b>\$ 29,118.28</b>
HENRY & GERMANN PUBLIC AFFAIRS	08/31/2019	\$ 239.20
HENRY & GERMANN PUBLIC AFFAIRS	08/31/2019	\$ 191.49
<b>HENRY &amp; GERMANN PUBLIC AFFAIRS TOTAL</b>		<b>\$ 430.69</b>
PSC INDUSTRIAL OUTSOURCING, LP	09/30/2019	\$ 30,546.57
PSC INDUSTRIAL OUTSOURCING, LP	11/30/2019	\$ 1,515.53

SOUTH JERSEY GAS COMPANY  
MICHIGAN, ATLANTIC, AND ARTIC AVENUES, ATLANTIC CITY  
TOTAL CHARGES 8/01/19 THRU 4/30/20

VENDOR	MONTH/YEAR	AMOUNT
<b>PSC INDUSTRIAL OUTSOURCING, LP TOTAL</b>		<b>\$ 32,062.10</b>
STANTEC	08/31/2019	\$ 76,642.87
STANTEC	09/20/2019	\$ 73,364.30
STANTEC	10/31/2019	\$ 40,614.62
STANTEC	12/31/2019	\$ 47,376.44
STANTEC	01/31/2020	\$ 62,527.13
STANTEC	03/31/2020	\$ 100,278.94
<b>STANTEC TOTAL</b>		<b>\$ 400,804.30</b>
SUMMIT DRILLING CO., INC.	11/30/2019	\$ 10,350.00
SUMMIT DRILLING CO., INC.	12/31/2019	\$ 21,960.50
SUMMIT DRILLING CO., INC.	03/31/2020	\$ 23,777.84
<b>SUMMIT DRILLING CO., INC. TOTAL</b>		<b>\$ 56,088.34</b>
VARGO ASSOCIATES	08/31/2019	\$ 927.50
VARGO ASSOCIATES	12/31/2019	\$ 520.00
VARGO ASSOCIATES	03/31/2020	\$ 1,550.00
<b>VARGO ASSOCIATES TOTAL</b>		<b>\$ 2,997.50</b>
<b>GRAND TOTAL</b>		<b>\$ 722,189.26</b>

SOUTH JERSEY GAS COMPANY  
FLORIDA, SUNSET, AND GEORGIA AVENUES, ATLANTIC CITY  
TOTAL CHARGES 8/01/19 THRU 4/30/20

VENDOR	MONTH/GL	AMOUNT
ACCRUAL	08/31/2019	\$ 670,414.42
ACCRUAL	09/30/2019	\$ (264,307.97)
ACCRUAL	10/31/2019	\$ (332,878.30)
ACCRUAL	11/30/2019	\$ 992,008.00
ACCRUAL	12/31/2019	\$ (783,374.77)
ACCRUAL	01/31/2020	\$ 27,719.35
ACCRUAL	02/29/2020	\$ 47,240.58
ACCRUAL	03/31/2020	\$ 1,613,787.50
ACCRUAL	04/30/2020	\$ (3,144,851.36)
<b>ACCRUAL TOTAL</b>		<b>\$ (1,174,242.55)</b>
AIRLOGICS LLC	08/31/2019	\$ 34,240.00
AIRLOGICS LLC	09/30/2019	\$ 73,305.00
AIRLOGICS LLC	10/31/2019	\$ 33,915.00
AIRLOGICS LLC	12/31/2019	\$ 39,065.00
AIRLOGICS LLC	01/31/2020	\$ 32,210.00
AIRLOGICS LLC	02/29/2020	\$ 38,010.00
AIRLOGICS LLC	03/31/2020	\$ 35,295.00
AIRLOGICS LLC	04/30/2020	\$ 32,860.00
<b>AIRLOGICS LLC TOTAL</b>		<b>\$ 318,900.00</b>
ARCHER & GREINER, PC	09/30/2019	\$ 16,965.00
ARCHER & GREINER, PC	12/31/2019	\$ 34,108.07
ARCHER & GREINER, PC	01/31/2020	\$ 9,354.03
ARCHER & GREINER, PC	03/31/2020	\$ 11,872.50
ARCHER & GREINER, PC	04/30/2020	\$ 15,357.44
<b>ARCHER &amp; GREINER, PC TOTAL</b>		<b>\$ 87,657.04</b>
CITY OF ATLANTIC CITY	01/31/2020	\$ 580.00
<b>CITY OF ATLANTIC CITY TOTAL</b>		<b>\$ 580.00</b>
CREAMER ENVIRONMENTAL INC	09/30/2019	\$ 1,440,557.19
CREAMER ENVIRONMENTAL INC	10/31/2019	\$ 1,337,763.29
CREAMER ENVIRONMENTAL INC	12/31/2019	\$ 768,582.19
CREAMER ENVIRONMENTAL INC	12/31/2019	\$ 737,998.00
CREAMER ENVIRONMENTAL INC	01/31/2020	\$ 1,009,655.78
CREAMER ENVIRONMENTAL INC	02/29/2020	\$ 1,057,587.53
CREAMER ENVIRONMENTAL INC	03/31/2020	\$ 1,674,650.67
CREAMER ENVIRONMENTAL INC	04/30/2020	\$ 1,182,069.31
<b>CREAMER ENVIRONMENTAL INC TOTAL</b>		<b>\$ 9,208,863.96</b>
EUROFINS TESTAMERICA	08/31/2019	\$ 22,165.30
EUROFINS TESTAMERICA	10/31/2019	\$ 2,590.80
EUROFINS TESTAMERICA	12/31/2019	\$ 2,336.00
<b>EUROFINS TESTAMERICA TOTAL</b>		<b>\$ 27,092.10</b>
FITZGERALD & MCGROARTY	09/30/2019	\$ 15,079.00
FITZGERALD & MCGROARTY	10/31/2019	\$ 4,352.00
FITZGERALD & MCGROARTY	12/31/2019	\$ 11,442.40
FITZGERALD & MCGROARTY	01/31/2020	\$ 10,727.00
FITZGERALD & MCGROARTY	02/29/2020	\$ 6,863.22
FITZGERALD & MCGROARTY	03/31/2020	\$ 10,268.00
FITZGERALD & MCGROARTY	04/30/2020	\$ 10,880.00



SOUTH JERSEY GAS COMPANY  
FLORIDA, SUNSET, AND GEORGIA AVENUES, ATLANTIC CITY  
TOTAL CHARGES 8/01/19 THRU 4/30/20

VENDOR	MONTH/GL	AMOUNT
<b>FITZGERALD &amp; MCGROARTY TOTAL</b>		<b>\$ 69,611.62</b>
GEI CONSULTANTS INC.	08/31/2019	\$ 121,754.93
GEI CONSULTANTS INC.	09/30/2019	\$ 101,375.50
GEI CONSULTANTS INC.	10/31/2019	\$ 144,297.35
GEI CONSULTANTS INC.	12/31/2019	\$ 227,813.93
GEI CONSULTANTS INC.	01/31/2020	\$ 134,189.35
GEI CONSULTANTS INC.	02/29/2020	\$ 116,316.70
GEI CONSULTANTS INC.	03/31/2020	\$ 195,276.68
<b>GEI CONSULTANTS INC. TOTAL</b>		<b>\$ 1,041,024.44</b>
Gen Exp Environ Allocation	09/30/2019	\$ 117,682.80
<b>Gen Exp Environ Allo TOTAL</b>		<b>\$ 117,682.80</b>
GZA	08/31/2019	\$ 16,102.35
GZA	10/31/2019	\$ 4,348.57
GZA	11/30/2019	\$ 2,968.92
GZA	12/31/2019	\$ 5,439.96
GZA	01/31/2020	\$ 8,283.35
GZA	02/29/2020	\$ 37,956.42
GZA	03/31/2020	\$ 6,512.94
GZA	04/30/2020	\$ 307.02
<b>GZA TOTAL</b>		<b>\$ 81,919.53</b>
HENRY & GERMANN PUBLIC AFFAIRS	08/31/2019	\$ 16,700.34
HENRY & GERMANN PUBLIC AFFAIRS	11/30/2019	\$ 5,967.86
HENRY & GERMANN PUBLIC AFFAIRS	12/31/2019	\$ 20,638.85
HENRY & GERMANN PUBLIC AFFAIRS	02/29/2020	\$ 8,916.09
HENRY & GERMANN PUBLIC AFFAIRS	03/31/2020	\$ 25,157.58
<b>HENRY &amp; GERMANN PUBLIC AFFAIRS TOTAL</b>		<b>\$ 77,380.72</b>
R/C Legal expenses	08/31/2019	\$ 115,296.11
<b>R/C Legal expenses TOTAL</b>		<b>\$ 115,296.11</b>
RC Prepaid RE Taxes	02/29/2020	\$ 76.18
RC Prepaid RE Taxes	04/30/2020	\$ 25.60
<b>RC Prepaid RE Taxes TOTAL</b>		<b>\$ 101.78</b>
Retain Refund Walter	08/31/2019	\$ (17,033.83)
<b>Retain Refund Walter TOTAL</b>		<b>\$ (17,033.83)</b>
STANTEC	08/31/2019	\$ 53,595.83
STANTEC	09/30/2019	\$ 83,448.86
STANTEC	10/31/2019	\$ 40,473.79
STANTEC	12/31/2019	\$ 35,331.15
STANTEC	01/31/2020	\$ 45,121.43
STANTEC	02/29/2020	\$ 29,887.16
STANTEC	03/31/2020	\$ 104,704.42
<b>STANTEC TOTAL</b>		<b>\$ 392,562.64</b>
SUMMIT DRILLING CO., INC.	08/31/2019	\$ 27,763.00
SUMMIT DRILLING CO., INC.	12/31/2019	\$ 66,470.25
SUMMIT DRILLING CO., INC.	02/29/2020	\$ 99,018.05
SUMMIT DRILLING CO., INC.	03/31/2020	\$ 177,039.49
<b>SUMMIT DRILLING CO., INC. TOTAL</b>		<b>\$ 370,290.79</b>

SOUTH JERSEY GAS COMPANY  
FLORIDA, SUNSET, AND GEORGIA AVENUES, ATLANTIC CITY  
TOTAL CHARGES 8/01/19 THRU 4/30/20

VENDOR	MONTH/GL	AMOUNT
SYKES JOHN COMPANY, A PARTNER	08/31/2019	\$ 1,000.00
SYKES JOHN COMPANY, A PARTNER	09/30/2019	\$ 1,000.00
SYKES JOHN COMPANY, A PARTNER	10/31/2019	\$ 1,000.00
SYKES JOHN COMPANY, A PARTNER	11/30/2019	\$ 1,000.00
SYKES JOHN COMPANY, A PARTNER	12/31/2019	\$ 1,000.00
<b>SYKES JOHN COMPANY, A PARTNER TOTAL</b>		<b>\$ 5,000.00</b>
THE "J" BOYS INC	08/31/2019	\$ 767.70
THE "J" BOYS INC	10/31/2019	\$ 841.00
THE "J" BOYS INC	01/31/2020	\$ 3,619.92
<b>THE "J" BOYS INC TOTAL</b>		<b>\$ 5,228.62</b>
TREASURER STATE OF NEW JERSEY	11/30/2019	\$ 1,750.00
<b>TREASURER STATE OF NEW JERSEY</b>		<b>\$ 1,750.00</b>
VARGO ASSOCIATES	11/30/2019	\$ 835.00
VARGO ASSOCIATES	12/31/2019	\$ 2,882.50
<b>VARGO ASSOCIATES TOTAL</b>		<b>\$ 3,717.50</b>
<b>GRAND TOTAL</b>		<b>\$ 10,733,383.27</b>

SOUTH JERSEY GAS COMPANY  
VINE & WATER STREET, BRIDGETON  
TOTAL CHARGES 8/01/19 THRU 4/30/20

VENDOR	MONTH/YEAR	AMOUNT
ACCRUAL	08/31/2019	\$ 6,966.87
ACCRUAL	09/30/2019	\$ (3,251.27)
ACCRUAL	10/31/2019	\$ (6,362.64)
ACCRUAL	11/30/2019	\$ 3,354.78
ACCRUAL	12/31/2019	\$ (699,718.80)
ACCRUAL	01/31/2020	\$ 2,255.98
ACCRUAL	02/29/2020	\$ (1,555.88)
ACCRUAL	03/31/2020	\$ 11,911.00
ACCRUAL	04/30/2020	\$ (14,740.50)
<b>ACCRUAL TOTAL</b>		<b>\$ (701,140.46)</b>
BKC INDUSTRIES	09/31/2019	\$ 799.68
BKC INDUSTRIES	10/31/2019	\$ 399.84
BKC INDUSTRIES	11/30/2019	\$ 399.84
BKC INDUSTRIES	12/31/2019	\$ 399.84
BKC INDUSTRIES	02/29/2020	\$ 399.84
<b>BKC INDUSTRIES TOTAL</b>		<b>\$ 2,399.04</b>
BRIDGETON CUMBERLAND CO CITY	08/31/2019	\$ 5,700.29
BRIDGETON CUMBERLAND CO CITY	01/31/2020	\$ 5,282.61
<b>BRIDGETON CUMBERLAND CO CITY TOTAL</b>		<b>\$ 10,982.90</b>
CITY OF BRIDGETON	09/30/2019	\$ 3,000.00
CITY OF BRIDGETON	01/31/2020	\$ 6,000.00
<b>CITY OF BRIDGETON TOTAL</b>		<b>\$ 9,000.00</b>
FITZGERALD & MCGROARTY	09/30/2019	\$ 9,495.45
FITZGERALD & MCGROARTY	10/31/2019	\$ 10,829.00
FITZGERALD & MCGROARTY	12/31/2019	\$ 7,803.00
FITZGERALD & MCGROARTY	01/31/2020	\$ 6,817.00
FITZGERALD & MCGROARTY	02/29/2020	\$ 913.71
FITZGERALD & MCGROARTY	03/31/2020	\$ 187.00
FITZGERALD & MCGROARTY	04/30/2020	\$ 1,598.00
<b>FITZGERALD &amp; MCGROARTY TOTAL</b>		<b>\$ 37,643.16</b>
Gen Exp Environ Allocation	9/30/2019	\$ 866.59
<b>Gen Exp Environ Allo TOTAL</b>		<b>\$ 866.59</b>
GZA	08/31/2019	\$ 972.13
GZA	11/30/2019	\$ 1,410.86
GZA	12/31/2019	\$ 4,002.64
GZA	02/29/2020	\$ 5,670.39
GZA	03/31/2020	\$ 5,491.06
<b>GZA TOTAL</b>		<b>\$ 17,547.08</b>
H H HANKINS & BRO	11/30/2019	\$ 700,000.00
<b>H H HANKINS &amp; BRO TOTAL</b>		<b>\$ 700,000.00</b>

SOUTH JERSEY GAS COMPANY  
VINE & WATER STREET, BRIDGETON  
TOTAL CHARGES 8/01/19 THRU 4/30/20

VENDOR	MONTH/YEAR	AMOUNT
RC Property Tax Bill	01/31/2020	\$ 177.80
<b>RC Property Tax Bill TOTAL</b>		<b>\$ 177.80</b>
VARGO ASSOCIATES	02/29/2020	\$ 325.00
<b>VARGO ASSOCIATES TOTAL</b>		<b>\$ 325.00</b>
<b>GRAND TOTAL</b>		<b>\$ 77,801.11</b>

SOUTH JERSEY GAS COMPANY  
NORTH SECOND STREET, MILLVILLE  
TOTAL CHARGES 8/01/19 THRU 4/30/20

VENDOR	MONTH/YEAR	AMOUNT
ACCRUAL	08/31/2019	\$ (55,177.14)
ACCRUAL	09/30/2019	\$ (78,837.79)
ACCRUAL	10/31/2019	\$ (43,750.99)
ACCRUAL	11/30/2019	\$ 87,670.44
ACCRUAL	12/31/2019	\$ (30,992.71)
ACCRUAL	01/31/2020	\$ 503.83
ACCRUAL	02/29/2020	\$ (10,401.92)
ACCRUAL	03/31/2020	\$ 111,610.44
ACCRUAL	04/30/2020	\$ (2,225.25)
<b>ACCRUAL TOTAL</b>		<b>\$ (21,601.09)</b>
CONSOLIDATED RAIL CORPORATION	01/31/2020	\$ 600.00
<b>CONSOLIDATED RAIL CORPORATION TOTAL</b>		<b>\$ 600.00</b>
EATMOR DEVELOPMENT LLC	08/31/2019	\$ 5,000.00
EATMOR DEVELOPMENT LLC	09/30/2019	\$ 5,000.00
EATMOR DEVELOPMENT LLC	10/31/2019	\$ 5,000.00
EATMOR DEVELOPMENT LLC	11/30/2019	\$ 5,000.00
EATMOR DEVELOPMENT LLC	12/31/2019	\$ 5,000.00
EATMOR DEVELOPMENT LLC	01/31/2020	\$ 10,150.00
EATMOR DEVELOPMENT LLC	02/29/2020	\$ 5,150.00
EATMOR DEVELOPMENT LLC	03/31/2020	\$ 5,150.00
EATMOR DEVELOPMENT LLC	04/30/2020	\$ 150.00
<b>EATMOR DEVELOPMENT LLC TOTAL</b>		<b>\$ 45,600.00</b>
EUROFINS TESTAMERICA	08/31/2019	\$ 39,995.40
EUROFINS TESTAMERICA	09/30/2019	\$ 1,622.40
EUROFINS TESTAMERICA	10/31/2019	\$ 7,621.20
EUROFINS TESTAMERICA	12/31/2019	\$ 693.00
EUROFINS TESTAMERICA	01/31/2020	\$ 2,526.00
<b>EUROFINS TESTAMERICA TOTAL</b>		<b>\$ 52,458.00</b>
FITZGERALD & MCGROARTY	09/30/2019	\$ 2,924.00
FITZGERALD & MCGROARTY	10/31/2019	\$ 4,097.00
FITZGERALD & MCGROARTY	12/31/2019	\$ 6,511.00
FITZGERALD & MCGROARTY	01/31/2020	\$ 3,672.00
FITZGERALD & MCGROARTY	02/29/2020	\$ 7,854.00
FITZGERALD & MCGROARTY	03/31/2020	\$ 8,384.00
FITZGERALD & MCGROARTY	04/30/2020	\$ 11,344.44
<b>FITZGERALD &amp; MCGROARTY TOTAL</b>		<b>\$ 44,786.44</b>
GEI CONSULTANTS INC.	08/31/2019	\$ 3,004.56
GEI CONSULTANTS INC.	10/31/2019	\$ 3,372.46
GEI CONSULTANTS INC.	12/31/2019	\$ 2,847.34
GEI CONSULTANTS INC.	02/29/2020	\$ 2,011.60
GEI CONSULTANTS INC.	04/30/2020	\$ 1,134.37
<b>GEI CONSULTANTS INC. TOTAL</b>		<b>\$ 12,370.33</b>

SOUTH JERSEY GAS COMPANY  
NORTH SECOND STREET, MILLVILLE  
TOTAL CHARGES 8/01/19 THRU 4/30/20

VENDOR	MONTH/YEAR	AMOUNT
Gen Exp Environ Allocation	9/30/2019	\$ 12,269.27
<b>Gen Exp Environ Allo TOTAL</b>		<b>\$ 12,269.27</b>
GZA	08/31/2019	\$ 91,697.68
GZA	09/30/2019	\$ 100,452.46
GZA	12/31/2019	\$ 84,476.92
GZA	01/31/2020	\$ 37,998.16
GZA	02/29/2020	\$ 64,858.00
<b>GZA TOTAL</b>		<b>\$ 379,483.22</b>
HENRY & GERMANN PUBLIC AFFAIRS	08/31/2019	\$ 95.68
<b>HENRY &amp; GERMANN PUBLIC AFFAIRS TOTAL</b>		<b>\$ 95.68</b>
MONARCH ENVIRONMENTAL, INC.	08/31/2019	\$ 4,142.55
MONARCH ENVIRONMENTAL, INC.	10/31/2019	\$ 2,959.27
MONARCH ENVIRONMENTAL, INC.	11/30/2019	\$ 14,861.68
MONARCH ENVIRONMENTAL, INC.	04/30/2019	\$ 1,527.94
<b>MONARCH ENVIRONMENTAL, INC. TOTAL</b>		<b>\$ 23,491.44</b>
PSC INDUSTRIAL OUTSOURCING, LP	10/31/2019	\$ 10,808.49
PSC INDUSTRIAL OUTSOURCING, LP	12/31/2019	\$ 403.06
<b>PSC INDUSTRIAL OUTSOURCING, LP TOTAL</b>		<b>\$ 11,211.55</b>
SUMMIT DRILLING CO., INC.	08/31/2019	\$ 9,073.75
SUMMIT DRILLING CO., INC.	10/31/2019	\$ 22,545.00
SUMMIT DRILLING CO., INC.	12/31/2019	\$ 2,145.75
SUMMIT DRILLING CO., INC.	02/29/2020	\$ 20,544.00
SUMMIT DRILLING CO., INC.	03/31/2020	\$ 4,065.00
SUMMIT DRILLING CO., INC.	04/30/2020	\$ 4,925.00
<b>SUMMIT DRILLING CO., INC. TOTAL</b>		<b>\$ 63,298.50</b>
THE "J" BOYS INC	10/31/2019	\$ 191.93
THE "J" BOYS INC	12/31/2019	\$ 383.86
THE "J" BOYS INC	04/30/2020	\$ 191.93
<b>THE "J" BOYS INC TOTAL</b>		<b>\$ 767.72</b>
TREASURER STATE OF NEW JERSEY	12/31/2019	\$ 2,430.00
<b>TREASURER STATE OF NEW JERSEY TOTAL</b>		<b>\$ 2,430.00</b>
VARGO ASSOCIATES	09/30/2019	\$ 1,190.00
VARGO ASSOCIATES	10/31/2019	\$ 527.50
VARGO ASSOCIATES	11/30/2019	\$ 3,135.00
VARGO ASSOCIATES	12/31/2019	\$ 545.00
VARGO ASSOCIATES	02/29/2020	\$ 290.00
VARGO ASSOCIATES	03/31/2020	\$ 1,055.00
VARGO ASSOCIATES	04/30/2020	\$ 1,150.00
<b>VARGO ASSOCIATES TOTAL</b>		<b>\$ 7,892.50</b>
<b>GRAND TOTAL</b>		<b>\$ 635,153.56</b>

SOUTH JERSEY GAS COMPANY  
PITMAN STREET, PENNS GROVE  
TOTAL CHARGES 8/01/19 THRU 4/30/20

VENDOR	MONTH/YEAR	AMOUNT
ACCRUAL	08/31/2019	\$ (6,298.38)
ACCRUAL	09/31/2019	\$ 5,007.65
ACCRUAL	10/31/2019	\$ (4,378.23)
ACCRUAL	11/30/2019	\$ 325.48
ACCRUAL	12/31/2019	\$ 2,313.50
ACCRUAL	01/31/2020	\$ (4,207.42)
ACCRUAL	02/29/2020	\$ (400.00)
ACCRUAL	03/31/2020	\$ 3,237.00
ACCRUAL	04/30/2020	\$ (927.91)
<b>ACCRUAL TOTAL</b>		<b>\$ (5,328.31)</b>
FITZGERALD & MCGROARTY	10/31/2019	\$ 408.00
FITZGERALD & MCGROARTY	04/30/2020	\$ 442.00
<b>FITZGERALD &amp; MCGROARTY TOTAL</b>		<b>\$ 850.00</b>
GEI CONSULTANTS INC.	08/31/2019	\$ 7,840.93
GEI CONSULTANTS INC.	10/31/2019	\$ 2,627.19
GEI CONSULTANTS INC.	12/31/2019	\$ 1,932.49
GEI CONSULTANTS INC.	01/31/2020	\$ 1,082.42
GEI CONSULTANTS INC.	02/29/2020	\$ 400.00
GEI CONSULTANTS INC.	03/31/2020	\$ 575.44
GEI CONSULTANTS INC.	04/30/2020	\$ 500.03
<b>GEI CONSULTANTS INC. TOTAL</b>		<b>\$ 14,958.50</b>
Gen Exp Environ Allocation	9/30/2019	\$ 700.66
<b>Gen Exp Environ Allo TOTAL</b>		<b>\$ 700.66</b>
GZA	08/31/2019	\$ 566.28
GZA	11/30/2019	\$ 540.54
GZA	12/31/2019	\$ 550.08
GZA	01/31/2020	\$ 481.33
GZA	03/31/2020	\$ 51,305.93
GZA	04/30/2020	\$ 137.52
<b>GZA TOTAL</b>		<b>\$ 53,581.68</b>
PENNSGROVE BORO SALEM COUNTY	01/31/2020	\$ 492.94
<b>PENNSGROVE BORO SALEM COUNTY TOTAL</b>		<b>\$ 492.94</b>
RC Prepaid RE Taxes	10/31/2019	\$ 214.29
RC Prepaid Real Esta	09/30/2019	\$ 1,013.03
<b>RC Prepaid Real Esta TOTAL</b>		<b>\$ 1,227.32</b>
THE "J" BOYS INC	08/31/2019	\$ 298.56
THE "J" BOYS INC	10/31/2019	\$ 298.56
THE "J" BOYS INC	11/30/2019	\$ 149.28
THE "J" BOYS INC	12/31/2019	\$ 223.91
THE "J" BOYS INC	04/30/2020	\$ 74.64
<b>THE "J" BOYS INC TOTAL</b>		<b>\$ 1,044.95</b>
<b>GRAND TOTAL</b>		<b>\$ 67,527.74</b>

SOUTH JERSEY GAS COMPANY  
FIFTH & HOWELL STREET, SALEM  
TOTAL CHARGES 8/01/19 THRU 4/30/20

VENDOR	MONTH/YEAR	AMOUNT
ACCRUAL	08/31/2019	\$ (23,254.65)
ACCRUAL	09/30/2019	\$ 8,349.14
ACCRUAL	10/31/2019	\$ (8,653.46)
ACCRUAL	11/30/2019	\$ 4,340.32
ACCRUAL	01/31/2020	\$ (18,321.00)
ACCRUAL	02/29/2020	\$ 7,849.14
ACCRUAL	03/31/2020	\$ 20,710.00
ACCRUAL	04/30/2020	\$ (20,408.09)
<b>ACCRUAL TOTAL</b>		<b>\$ (19,976.98)</b>
FITZGERALD & MCGROARTY	10/31/2019	\$ 391.00
<b>FITZGERALD &amp; MCGROARTY TOTAL</b>		<b>\$ 391.00</b>
GEI CONSULTANTS INC.	08/31/2019	\$ 5,248.76
GEI CONSULTANTS INC.	10/31/2019	\$ 3,643.14
GEI CONSULTANTS INC.	12/31/2019	\$ 8,884.01
GEI CONSULTANTS INC.	01/31/2020	\$ 4,670.29
GEI CONSULTANTS INC.	02/29/2020	\$ 1,250.86
GEI CONSULTANTS INC.	03/31/2020	\$ 1,829.68
GEI CONSULTANTS INC.	04/30/2020	\$ 2,981.60
<b>GEI CONSULTANTS INC. TOTAL</b>		<b>\$ 28,508.34</b>
Gen Exp Environ Allocation	9/30/2019	\$ 1,384.60
<b>Gen Exp Environ Allo TOTAL</b>		<b>\$ 1,384.60</b>
GZA	08/31/2019	\$ 137.52
GZA	10/31/2019	\$ 137.52
GZA	12/31/2019	\$ 1,100.16
GZA	01/31/2020	\$ 481.33
GZA	03/31/2020	\$ 512.85
GZA	04/30/2020	\$ 216.79
<b>GZA TOTAL</b>		<b>\$ 2,586.17</b>
RC Prepaid RE Taxes	10/31/2019	\$ 5,710.67
<b>RC Prepaid RE Taxes TOTAL</b>		<b>\$ 5,710.67</b>
SALEM-TAX COLLECTOR CITY OF	01/31/2020	\$ 11,752.23
<b>SALEM-TAX COLLECTOR CITY OF TOTAL</b>		<b>\$ 11,752.23</b>
STANTEC	08/31/2019	\$ 14,815.12
STANTEC	01/31/2020	\$ 1,832.43
STANTEC	03/31/2020	\$ 259.13
<b>STANTEC TOTAL</b>		<b>\$ 16,906.68</b>
THE "J" BOYS INC	08/31/2019	\$ 575.78
THE "J" BOYS INC	10/31/2019	\$ 719.72
THE "J" BOYS INC	01/31/2020	\$ 287.89
THE "J" BOYS INC	04/30/2020	\$ 143.94
<b>THE "J" BOYS INC TOTAL</b>		<b>\$ 1,727.33</b>
TREASURER STATE OF NEW JERSEY	10/31/2019	\$ 880.00
TREASURER STATE OF NEW JERSEY	11/30/2019	\$ (2,440.00)
TREASURER STATE OF NEW JERSEY	03/31/2020	\$ 2,200.00
<b>TREASURER STATE OF NEW JERSEY TOTAL</b>		<b>\$ 640.00</b>
<b>GRAND TOTAL</b>		<b>\$ 49,630.04</b>



SOUTH JERSEY GAS COMPANY  
PEACH STREET & NE BOULEVARD, VINELAND  
TOTAL CHARGES 8/01/19 THRU 4/30/20

VENDOR	MONTH/YEAR	AMOUNT
ACCRUAL	08/31/2019	\$ (15,762.53)
ACCRUAL	09/31/2019	\$ (1,266.89)
ACCRUAL	10/31/2019	\$ 2,880.36
ACCRUAL	11/30/2019	\$ 4,766.08
ACCRUAL	12/31/2019	\$ (7,567.55)
ACCRUAL	01/31/2020	\$ (948.83)
ACCRUAL	02/29/2020	\$ (3,776.17)
ACCRUAL	03/31/2020	\$ 45,875.00
ACCRUAL	04/30/2020	\$ (29,250.58)
<b>ACCRUAL TOTAL</b>		<b>\$ (5,051.11)</b>
CONSOLIDATED RAIL CORPORATION	01/31/2020	\$ 600.00
<b>CONSOLIDATED RAIL CORPORATION TOTAL</b>		<b>\$ 600.00</b>
FITZGERALD & MCGROARTY	09/30/2019	\$ 408.00
<b>FITZGERALD &amp; MCGROARTY TOTAL</b>		<b>\$ 408.00</b>
GEI CONSULTANTS INC.	08/31/2019	\$ 367.90
GEI CONSULTANTS INC.	09/30/2019	\$ 2,569.58
GEI CONSULTANTS INC.	12/31/2019	\$ 735.81
GEI CONSULTANTS INC.	03/31/2020	\$ 794.06
<b>GEI CONSULTANTS INC. TOTAL</b>		<b>\$ 4,467.35</b>
Gen Exp Environ Allocation	09/30/2019	\$ 1,240.84
<b>Gen Exp Environ Allo TOTAL</b>		<b>\$ 1,240.84</b>
GZA	08/31/2019	\$ 4,269.93
GZA	09/30/2019	\$ 2,098.12
GZA	10/31/2019	\$ 837.30
GZA	11/30/2020	\$ 2,526.47
GZA	12/31/2019	\$ 4,753.48
GZA	02/29/2020	\$ 10,911.39
GZA	03/31/2020	\$ 2,617.12
<b>GZA TOTAL</b>		<b>\$ 28,013.81</b>
MONARCH ENVIRONMENTAL, INC.	04/30/2020	\$ 3,218.81
<b>MONARCH ENVIRONMENTAL, INC. TOTAL</b>		<b>\$ 3,218.81</b>
Record GO Entry	03/31/2020	\$ (3,850.61)
<b>Record GO Entry TOTAL</b>		<b>\$ (3,850.61)</b>
SUMMIT DRILLING CO., INC.	04/30/2020	\$ 23,309.87
<b>SUMMIT DRILLING CO., INC. TOTAL</b>		<b>\$ 23,309.87</b>
TREASURER STATE OF NEW JERSEY	08/31/2019	\$ 5,370.00
TREASURER STATE OF NEW JERSEY	12/31/2019	\$ 2,430.00
<b>TREASURER STATE OF NEW JERSEY TOTAL</b>		<b>\$ 7,800.00</b>
<b>GRAND TOTAL</b>		<b>\$ 60,156.96</b>

SOUTH JERSEY GAS COMPANY  
TWELFTH & LINCOLN STREETS, HAMMONTON  
TOTAL CHARGES 8/01/19 THRU 4/30/20

VENDOR	MONTH/YEAR	AMOUNT
ACCRUAL	08/31/2019	\$ (52,770.57)
ACCRUAL	09/30/2019	\$ (205.75)
ACCRUAL	10/31/2019	\$ (20,426.50)
ACCRUAL	11/30/2019	\$ 5,573.82
ACCRUAL	12/31/2019	\$ (24,005.25)
ACCRUAL	01/31/2020	\$ (18.10)
ACCRUAL	02/29/2020	\$ (15,416.80)
ACCRUAL	03/31/2020	\$ 15,974.00
<b>ACCRUAL TOTAL</b>		<b>\$ (104,042.81)</b>
EUROFINS TESTAMERICA	08/31/2019	\$ 17,203.70
EUROFINS TESTAMERICA	09/30/2019	\$ 15,581.05
EUROFINS TESTAMERICA	10/31/2019	\$ 634.00
<b>EUROFINS TESTAMERICA TOTAL</b>		<b>\$ 33,418.75</b>
FITZGERALD & MCGROARTY	09/30/2019	\$ 4,556.00
FITZGERALD & MCGROARTY	10/31/2019	\$ 1,377.00
FITZGERALD & MCGROARTY	12/31/2019	\$ 4,913.00
FITZGERALD & MCGROARTY	01/31/2020	\$ 901.00
FITZGERALD & MCGROARTY	02/29/2020	\$ 1,377.00
FITZGERALD & MCGROARTY	03/31/2020	\$ 867.00
FITZGERALD & MCGROARTY	04/30/2020	\$ 391.00
<b>FITZGERALD &amp; MCGROARTY TOTAL</b>		<b>\$ 14,382.00</b>
GEI CONSULTANTS INC.	08/31/2019	\$ 3,740.37
GEI CONSULTANTS INC.	12/31/2019	\$ 674.50
<b>GEI CONSULTANTS INC. TOTAL</b>		<b>\$ 4,414.87</b>
Gen Exp Environ Allocation	09/30/2019	\$ 4,375.56
<b>Gen Exp Environ Allo TOTAL</b>		<b>\$ 4,375.56</b>
GZA	08/31/2019	\$ 46,741.30
GZA	10/31/2019	\$ 29,048.83
GZA	11/30/2019	\$ 12,695.61
GZA	12/31/2019	\$ 12,659.65
GZA	01/31/2020	\$ 13,000.90
GZA	02/29/2020	\$ 31,073.01
GZA	03/31/2020	\$ 13,388.00
<b>GZA TOTAL</b>		<b>\$ 158,607.30</b>
HAMMONTON TOWN OF	08/31/2019	\$ 2,026.54
HAMMONTON TOWN OF	01/31/2020	\$ 2,016.86
<b>HAMMONTON TOWN OF TOTAL</b>		<b>\$ 4,043.40</b>
MONARCH ENVIRONMENTAL, INC.	11/30/2019	\$ 561.13
<b>MONARCH ENVIRONMENTAL, INC. TOTAL</b>		<b>\$ 561.13</b>
TITLE AMERICA AGENCY CORP	10/31/2019	\$ (10,000.00)

SOUTH JERSEY GAS COMPANY  
TWELFTH & LINCOLN STREETS, HAMMONTON  
TOTAL CHARGES 8/01/19 THRU 4/30/20

VENDOR	MONTH/YEAR	AMOUNT
<b>TITLE AMERICA AGENCY CORP TOTAL</b>		<b>\$ (10,000.00)</b>
TOWN OF HAMMONTON	09/30/2019	\$ 530.00
TOWN OF HAMMONTON	12/31/2019	\$ 530.00
TOWN OF HAMMONTON	01/31/2020	\$ (530.00)
TOWN OF HAMMONTON	03/31/2020	\$ 201.66
TOWN OF HAMMONTON	04/30/2020	\$ 474.17
<b>TOWN OF HAMMONTON TOTAL</b>		<b>\$ 1,205.83</b>
TREASURER STATE OF NEW JERSEY	12/31/2019	\$ 2,430.00
<b>TREASURER STATE OF NEW JERSEY TOTAL</b>		<b>\$ 2,430.00</b>
VARGO ASSOCIATES	11/30/2019	\$ 675.00
VARGO ASSOCIATES	03/31/2020	\$ 145.00
<b>VARGO ASSOCIATES TOTAL</b>		<b>\$ 820.00</b>
<b>GRAND TOTAL</b>		<b>\$ 110,216.03</b>

SOUTH JERSEY GAS COMPANY  
FRANKLIN AVENUE, PLEASANTVILLE  
TOTAL CHARGES 8/01/19 THRU 4/30/20

VENDOR	MONTH/YEAR	AMOUNT
ACCRUAL	08/31/2019	\$ 58,309.93
ACCRUAL	09/30/2019	\$ 2,472,428.46
ACCRUAL	10/31/2019	\$ (3,508,025.29)
ACCRUAL	11/30/2019	\$ (314,825.49)
ACCRUAL	12/31/2019	\$ 544,438.09
ACCRUAL	01/31/2020	\$ 48,544.62
ACCRUAL	02/29/2020	\$ (2,193,830.85)
ACCRUAL	03/31/2020	\$ 530,972.98
ACCRUAL	04/30/2020	\$ (296,682.67)
<b>ACCRUAL TOTAL</b>		<b>\$ (2,658,670.22)</b>
AIRLOGICS LLC	08/31/2019	\$ 38,115.00
AIRLOGICS LLC	09/30/2019	\$ 70,170.00
AIRLOGICS LLC	11/30/2019	\$ 41,180.00
AIRLOGICS LLC	12/31/2019	\$ 33,715.00
AIRLOGICS LLC	01/31/2020	\$ 41,285.00
AIRLOGICS LLC	03/31/2020	\$ 1,800.00
<b>AIRLOGICS LLC TOTAL</b>		<b>\$ 226,265.00</b>
ATLANTIC CITY CITY OF	01/31/2020	\$ 32,603.07
<b>ATLANTIC CITY CITY OF TOTAL</b>		<b>\$ 32,603.07</b>
CITY OF ATLANTIC CITY	12/31/2019	\$ 1,740.00
CITY OF ATLANTIC CITY	02/29/2020	\$ 1,740.00
<b>CITY OF ATLANTIC CITY TOTAL</b>		<b>\$ 3,480.00</b>
CITY OF PLEASANTVILLE	08/31/2019	\$ 5,649.00
CITY OF PLEASANTVILLE	09/30/2019	\$ 15,078.00
CITY OF PLEASANTVILLE	11/30/2019	\$ 6,922.50
CITY OF PLEASANTVILLE	12/31/2019	\$ 736.50
<b>CITY OF PLEASANTVILLE TOTAL</b>		<b>\$ 28,386.00</b>
EUROFINS TESTAMERICA	09/30/2019	\$ 8,359.50
<b>EUROFINS TESTAMERICA TOTAL</b>		<b>\$ 8,359.50</b>
FITZGERALD & MCGROARTY	09/30/2019	\$ 1,751.00
FITZGERALD & MCGROARTY	10/31/2019	\$ 10,659.00
FITZGERALD & MCGROARTY	12/31/2019	\$ 11,917.00
FITZGERALD & MCGROARTY	01/31/2020	\$ 2,805.00
FITZGERALD & MCGROARTY	02/29/2020	\$ 4,254.83
FITZGERALD & MCGROARTY	03/31/2020	\$ 1,530.00
FITZGERALD & MCGROARTY	04/30/2020	\$ 175.44
<b>FITZGERALD &amp; MCGROARTY TOTAL</b>		<b>\$ 33,092.27</b>
GEI CONSULTANTS INC.	08/31/2019	\$ 89,146.27
GEI CONSULTANTS INC.	10/31/2019	\$ 62,467.21
GEI CONSULTANTS INC.	12/31/2019	\$ 58,670.25
GEI CONSULTANTS INC.	01/31/2020	\$ 38,673.01

SOUTH JERSEY GAS COMPANY  
FRANKLIN AVENUE, PLEASANTVILLE  
TOTAL CHARGES 8/01/19 THRU 4/30/20

VENDOR	MONTH/YEAR	AMOUNT
GEI CONSULTANTS INC.	02/29/2020	\$ 21,072.98
GEI CONSULTANTS INC.	03/31/2020	\$ 24,481.53
GEI CONSULTANTS INC.	04/30/2020	\$ 8,546.44
<b>GEI CONSULTANTS INC. TOTAL</b>		<b>\$ 303,057.69</b>
Gen Exp Environ Allocation	9/30/2019	\$ 181,404.85
<b>Gen Exp Environ Allo TOTAL</b>		<b>\$ 181,404.85</b>
GENSERVE INC.	10/31/2019	\$ 12,926.15
GENSERVE INC.	04/30/2020	\$ 7,325.03
<b>GENSERVE INC.</b>		<b>\$ 20,251.18</b>
GZA	08/31/2019	\$ 15,307.47
GZA	10/31/2019	\$ 13,705.86
GZA	11/30/2019	\$ 18,301.14
GZA	12/31/2019	\$ 8,220.25
GZA	01/31/2020	\$ 4,633.20
GZA	02/29/2020	\$ 4,512.65
GZA	03/31/2020	\$ 275.04
GZA	04/30/2020	\$ 275.04
<b>GZA TOTAL</b>		<b>\$ 65,230.65</b>
HENRY & GERMANN PUBLIC AFFAIRS	08/31/2019	\$ 16,151.88
HENRY & GERMANN PUBLIC AFFAIRS	11/30/2019	\$ 8,756.43
HENRY & GERMANN PUBLIC AFFAIRS	12/31/2019	\$ 29,585.30
HENRY & GERMANN PUBLIC AFFAIRS	02/29/2020	\$ 9,083.65
HENRY & GERMANN PUBLIC AFFAIRS	03/31/2020	\$ 31,789.33
<b>HENRY &amp; GERMANN PUBLIC AFFAIRS TOTAL</b>		<b>\$ 95,366.59</b>
J F KIELY CONSTRUCTION CO.	12/31/2019	\$ 17,690.63
<b>J F KIELY CONSTRUCTION CO. TOTAL</b>		<b>\$ 17,690.63</b>
PLEASANTVILLE CITY OF	01/31/2020	\$ 28,338.83
<b>PLEASANTVILLE CITY OF TOTAL</b>		<b>\$ 28,338.83</b>
RC Prepaid Real Esta	09/30/2019	\$ 32,376.42
RC Property Tax Bill	01/31/2020	\$ (29,587.50)
<b>RC Property Tax Bill TOTAL</b>		<b>\$ 2,788.92</b>
Record GO Entry	11/30/2019	\$ (65,657.14)
<b>Record GO Entry TOTAL</b>		<b>\$ (65,657.14)</b>
REMEDIAL CONSTRUCTION SERVICES	08/31/2019	\$ 1,341,349.68
REMEDIAL CONSTRUCTION SERVICES	10/31/2019	\$ 2,896,690.55
REMEDIAL CONSTRUCTION SERVICES	11/30/2019	\$ 999,348.14
REMEDIAL CONSTRUCTION SERVICES	01/31/2020	\$ 294,757.83
REMEDIAL CONSTRUCTION SERVICES	02/29/2020	\$ 2,183,479.86
<b>REMEDIAL CONSTRUCTION SERVICES TOTAL</b>		<b>\$ 7,715,626.06</b>
STANTEC	08/31/2019	\$ 61,435.88
STANTEC	09/30/2019	\$ 142,593.81

SOUTH JERSEY GAS COMPANY  
FRANKLIN AVENUE, PLEASANTVILLE  
TOTAL CHARGES 8/01/19 THRU 4/30/20

VENDOR	MONTH/YEAR	AMOUNT
STANTEC	10/31/2019	\$ 57,589.52
STANTEC	12/31/2019	\$ 45,147.63
STANTEC	01/31/2019	\$ 127,523.74
STANTEC	03/31/2020	\$ 69,201.88
<b>STANTEC TOTAL</b>		<b>\$ 503,492.46</b>
SUMMIT DRILLING CO., INC.	03/31/2020	\$ 5,260.00
<b>SUMMIT DRILLING CO., INC. TOTAL</b>		<b>\$ 5,260.00</b>
SYKES JOHN COMPANY, A PARTNER	10/31/2019	\$ 4,435.00
SYKES JOHN COMPANY, A PARTNER	04/30/2020	\$ 1,000.00
<b>SYKES JOHN COMPANY, A PARTNER TOTAL</b>		<b>\$ 5,435.00</b>
VARGO ASSOCIATES	03/31/2020	\$ 2,110.00
<b>VARGO ASSOCIATES TOTAL</b>		<b>\$ 2,110.00</b>
<b>GRAND TOTAL</b>		<b>\$ 6,553,911.34</b>

SOUTH JERSEY GAS COMPANY  
AUBURN & BRIDGETON ROADS, SWEDESBO RO  
TOTAL CHARGES 8/01/19 THRU 4/30/20

VENDOR	MONTH/YEAR	AMOUNT
ACCRUAL	08/31/2019	\$ (3,421.81)
ACCRUAL	09/30/2019	\$ 1,542.78
ACCRUAL	10/31/2019	\$ (3,559.65)
ACCRUAL	11/30/2019	\$ 265.47
ACCRUAL	12/31/2019	\$ 2,168.54
ACCRUAL	01/31/2020	\$ (3,529.43)
ACCRUAL	03/31/2020	\$ 2,475.00
ACCRUAL	04/30/2020	\$ (2,078.70)
<b>ACCRUAL TOTAL</b>		<b>\$ (6,137.80)</b>
FITZGERALD & MCGROARTY	10/31/2019	\$ 391.00
<b>FITZGERALD &amp; MCGROARTY TOTAL</b>		<b>\$ 391.00</b>
GEI CONSULTANTS INC.	08/31/2019	\$ 2,185.72
GEI CONSULTANTS INC.	10/31/2019	\$ 1,148.52
GEI CONSULTANTS INC.	12/31/2019	\$ 1,198.30
GEI CONSULTANTS INC.	04/30/2020	\$ 473.45
<b>GEI CONSULTANTS INC. TOTAL</b>		<b>\$ 5,005.99</b>
Gen Exp Environ Allocation	09/30/2019	\$ 1,184.97
<b>Gen Exp Environ Allo TOTAL</b>		<b>\$ 1,184.97</b>
GZA	08/31/2019	\$ 137.52
GZA	12/31/2019	\$ 550.08
GZA	01/31/2020	\$ 275.04
GZA	03/31/2020	\$ 137.52
GZA	04/30/2020	\$ 137.52
<b>GZA TOTAL</b>		<b>\$ 1,237.68</b>
PSC INDUSTRIAL OUTSOURCING, LP	08/31/2019	\$ 1,836.05
PSC INDUSTRIAL OUTSOURCING, LP	09/30/2019	\$ 2,079.30
<b>PSC INDUSTRIAL OUTSOURCING, LP TOTAL</b>		<b>\$ 3,915.35</b>
RC Property Tax Bill	01/31/2020	\$ (1,902.41)
<b>RC Property Tax Bill TOTAL</b>		<b>\$ (1,902.41)</b>
THE "J" BOYS INC	08/31/2019	\$ 1,151.55
THE "J" BOYS INC	10/31/2019	\$ 1,664.35
THE "J" BOYS INC	01/31/2020	\$ 639.75
<b>THE "J" BOYS INC TOTAL</b>		<b>\$ 3,455.65</b>
WOOLWICH TOWNSHIP	08/31/2019	\$ 1,664.90
WOOLWICH TOWNSHIP	01/31/2020	\$ 3,560.69
<b>WOOLWICH TOWNSHIP TOTAL</b>		<b>\$ 5,225.59</b>
<b>GRAND TOTAL</b>		<b>\$ 12,376.02</b>

SOUTH JERSEY GAS COMPANY  
UNALLOCATED GENERAL EXPENSE  
TOTAL CHARGES 8/01/19 THRU 4/30/20

VENDOR	MONTH/YEAR	AMOUNT
ACCRUAL	08/31/2019	\$ 2,416.78
ACCRUAL	09/30/2019	\$ 22,150.54
ACCRUAL	10/31/2019	\$ (20,099.44)
ACCRUAL	11/30/2019	\$ (12,041.89)
ACCRUAL	12/31/2019	\$ 65,601.04
ACCRUAL	01/31/2020	\$ (64,551.40)
ACCRUAL	02/29/2020	\$ 52,205.60
ACCRUAL	03/31/2020	\$ 184,350.98
ACCRUAL	04/30/2020	\$ (269,708.72)
<b>ACCRUAL TOTAL</b>		<b>\$ (39,676.51)</b>
BKC INDUSTRIES	10/31/2019	\$ 506.47
<b>BKC INDUSTRIES TOTAL</b>		<b>\$ 506.47</b>
BN	09/30/2019	\$ (3,132.02)
BN	10/31/2019	\$ 1,924.61
BN	03/31/2020	\$ 2,269.04
BN	04/30/2020	\$ (2,632.64)
<b>BN TOTAL</b>		<b>\$ (1,571.01)</b>
CHEMISTRY COUNCIL OF NJ	08/31/2019	\$ 3,000.00
<b>CHEMISTRY COUNCIL OF NJ TOTAL</b>		<b>\$ 3,000.00</b>
CONSOLIDATED RAIL CORPORATION	01/31/2020	\$ 850.00
<b>CONSOLIDATED RAIL CORPORATION TOTAL</b>		<b>\$ 850.00</b>
EUROFINS TESTAMERICA	03/31/2020	\$ 58.78
<b>EUROFINS TESTAMERICA TOTAL</b>		<b>\$ 58.78</b>
FITZGERALD & MCGROARTY	09/30/2019	\$ 68.00
FITZGERALD & MCGROARTY	10/31/2019	\$ 561.00
FITZGERALD & MCGROARTY	12/31/2019	\$ 255.00
<b>FITZGERALD &amp; MCGROARTY TOTAL</b>		<b>\$ 884.00</b>
GEI CONSULTANTS INC.	08/31/2019	\$ 9,449.17
GEI CONSULTANTS INC.	10/31/2019	\$ 8,815.63
GEI CONSULTANTS INC.	12/31/2019	\$ 14,374.13
GEI CONSULTANTS INC.	01/31/2020	\$ 7,371.82
GEI CONSULTANTS INC.	02/29/2020	\$ 6,898.06
GEI CONSULTANTS INC.	03/31/2020	\$ 6,367.76
GEI CONSULTANTS INC.	04/30/2020	\$ 9,394.76
<b>GEI CONSULTANTS INC. TOTAL</b>		<b>\$ 62,671.33</b>
Gen Exp Environ Allocation	9/30/2019	\$ (426,764.03)
<b>Gen Exp Environ Allo TOTAL</b>		<b>\$ (426,764.03)</b>



SOUTH JERSEY GAS COMPANY  
UNALLOCATED GENERAL EXPENSE  
TOTAL CHARGES 8/01/19 THRU 4/30/20

VENDOR	MONTH/YEAR	AMOUNT
GZA	08/31/2019	\$ 63,712.80
GZA	10/31/2019	\$ 28,479.87
GZA	11/30/2019	\$ 44,783.06
GZA	12/31/2019	\$ 19,717.66
GZA	01/31/2019	\$ 53,639.08
GZA	02/29/2020	\$ 31,816.82
GZA	03/31/2020	\$ 15,996.09
<b>GZA TOTAL</b>		<b>\$ 258,145.38</b>
ISH INC	08/31/2019	\$ 5,000.00
<b>ISH INC TOTAL</b>		<b>\$ 5,000.00</b>
JP Morgan Chase	08/31/2019	\$ 213.84
JP Morgan Chase	08/31/2019	\$ 153.37
JP Morgan Chase	12/31/2019	\$ 10.00
<b>JP Morgan Chase TOTAL</b>		<b>\$ 377.21</b>
MOTT MACDONALD LLC	08/31/2019	\$ 13,090.51
MOTT MACDONALD LLC	10/31/2019	\$ 9,108.17
MOTT MACDONALD LLC	12/31/2019	\$ 9,621.60
MOTT MACDONALD LLC	02/29/2020	\$ 5,034.19
MOTT MACDONALD LLC	03/31/2019	\$ 8,519.80
MOTT MACDONALD LLC	04/20/1019	\$ 4,579.08
<b>MOTT MACDONALD LLC TOTAL</b>		<b>\$ 49,953.35</b>
To record payroll allocation	08/31/2019	\$ 1,298.26
To record payroll allocation	10/31/2019	\$ 1,076.62
To record payroll allocation	01/31/2020	\$ 1,320.94
To record payroll allocation	11/30/2019	\$ 2,153.24
To record payroll allocation	12/31/2019	\$ 387.58
To record payroll allocation	02/29/2020	\$ 2,321.65
To record payroll allocation	03/31/2020	\$ 16,814.55
To record payroll allocation	04/30/2020	\$ 9,462.53
<b>PAYROLL TOTAL</b>		<b>\$ 34,835.37</b>
Prpd Env. Insurance	08/31/2019	\$ 8,744.67
Prpd Env. Insurance	09/30/2019	\$ 8,744.67
Prpd Env. Insurance	10/31/2019	\$ 8,744.67
Prpd Env. Insurance	11/30/2019	\$ 8,744.67
Prpd Env. Insurance	12/31/2019	\$ 8,744.67
Prpd Env. Insurance	01/31/2020	\$ 8,744.67
Prpd Env. Insurance	02/29/2020	\$ 8,744.67
Prpd Env. Insurance	03/31/2020	\$ 8,744.67
Prpd Env. Insurance	04/30/2020	\$ 8,744.67

SOUTH JERSEY GAS COMPANY  
UNALLOCATED GENERAL EXPENSE  
TOTAL CHARGES 8/01/19 THRU 4/30/20

VENDOR	MONTH/YEAR	AMOUNT
<b>Prpd Env. Insurance TOTAL</b>		<b>\$ 78,702.03</b>
STANTEC	09/30/2019	\$ 6,574.99
STANTEC	10/31/2019	\$ 5,739.79
STANTEC	11/30/2019	\$ 5,783.05
STANTEC	12/31/2019	\$ 4,605.47
STANTEC	01/31/2020	\$ 5,754.82
STANTEC	02/29/2020	\$ 11,681.37
STANTEC	03/31/2020	\$ 9,953.12
<b>STANTEC TOTAL</b>		<b>\$ 50,092.61</b>
TREASURER STATE OF NEW JERSEY	02/29/2020	\$ 205.00
<b>TREASURER STATE OF NEW JERSEY TOTAL</b>		<b>\$ 205.00</b>
VARGO ASSOCIATES	04/30/2020	\$ 400.00
<b>VARGO ASSOCIATES TOTAL</b>		<b>\$ 400.00</b>
<b>GRAND TOTAL</b>		<b>\$ 77,669.98</b>

SOUTH JERSEY GAS COMPANY  
REMEDATION ADJUSTMENT CLAUSE  
YEAR TO DATE AUGUST 1, 2019 THROUGH APRIL 30, 2020

SUMMARY OF SITE EXPENDITURES

AUTH. NO.	SITE	CONSULTING	REMEDATION	DISPOSAL	LEGAL	NJDEP OVERSIGHT	OTHER	LETTERS OF CREDIT	TOTAL REMEDATION EXPENSES
503	Union and Grove Streets, Glassboro	\$ (46,429)	\$ 2,271,866	\$ 3,767	\$ 12,581	\$ -	\$ -	\$ -	\$ 2,241,785
801	Atlantic and Buffalo Avenues, Egg Harbor City	\$ 36,707	\$ (915)	\$ 540	\$ 459	\$ -	\$ -	\$ -	\$ 36,790
960	Kirkman Boulevard, Atlantic City	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
892	Michigan, Atlantic and Artic Avenues, Atlantic City	\$ 679,297	\$ 36,296	\$ -	\$ 6,596	\$ -	\$ -	\$ -	\$ 722,189
631	Florida, Sunset and Georgia Avenues, Atlantic City	\$ 8,236,682	\$ 2,208,482	\$ -	\$ 288,219	\$ -	\$ -	\$ -	\$ 10,733,383
675	Vine and Water Street, Bridgeton	\$ 33,457	\$ (683,804)	\$ -	\$ 728,148	\$ -	\$ -	\$ -	\$ 77,801
662	North Second Street, Millville	\$ 474,177	\$ 88,535	\$ 20,532	\$ 51,909	\$ -	\$ -	\$ -	\$ 635,154
649	Pitman Street, Penns Grove	\$ 61,909	\$ 3,018	\$ -	\$ 2,601	\$ -	\$ -	\$ -	\$ 67,528
648	Fifth and Howell Street, Salem	\$ 37,273	\$ 11,966	\$ -	\$ 391	\$ -	\$ -	\$ -	\$ 49,630
655	Peach Street and NE Boulevard, Vineland	\$ 53,770	\$ 2,760	\$ 3,219	\$ 408	\$ -	\$ -	\$ -	\$ 60,157
653	Twelfth and Lincoln Streets, Hammonton	\$ 102,250	\$ (4,937)	\$ 561	\$ 12,342	\$ -	\$ -	\$ -	\$ 110,216
26	Franklin Avenue, Pleasantville	\$ 4,638,569	\$ 1,883,151	\$ -	\$ 32,191	\$ -	\$ -	\$ -	\$ 6,553,911
25	Auburn and Bridgeton Roads, Swedesboro	\$ 5,173	\$ 4,975	\$ 1,836	\$ 391	\$ -	\$ -	\$ -	\$ 12,375
657	Unallocated	\$ 357,763	\$ (281,215)	\$ -	\$ 1,122	\$ -	\$ -	\$ -	\$ 77,670
86	RAC Recoverable Third Party Claims	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total August 1, 2019 through April 30, 2020		\$ 14,670,597	\$ 5,540,178	\$ 30,456	\$ 1,137,358	\$ -	\$ -	\$ -	\$ 21,378,589.40

The negative activity is the result of double accruals during April, 2020, which will self correct in future periods.

Vendor	Service Provided
AIRLOGICS LLC	AIR MONITORING CONTRACTOR
ARCHER & GREINER, PC	OUTSIDE LEGAL CONTRACTOR
ATLANTIC CITY CITY OF	REAL ESTATE TAXES
ATLANTIC CITY ELECTRIC	UTILITY PAYMENTS
BKC INDUSTRIES	MAINTENANCE CONTRACTOR
BRIDGETON CUMBERLAND CO CITY	REAL ESTATE TAXES
CHEMISTRY COUNCIL OF NEW JERSEY	SITE REMEDIATION SERVICES
CITY OF ATLANTIC CITY	PERMIT FEES
CITY OF BRIDGETON	PROPERTY TAXES
CITY OF PLEASANTVILLE	ACCESS AND RENTAL FEES
CONSOLIDATED RAIL CORPORATION	ANNUAL MAINTENANCE AGREEMENT
CREAMER ENVIRONMENTAL INC	MGP REMEDIATION
CROMPCO	EQUIPMENT REPAIR
DIMEGLIO SEPTIC INC.	PORTABLE TOILET RENTALS AT THE JOB SITES
EATMOR DEVELOPMENT LLC	LEASE OF PROPERTY FOR REMEDIATION ACCESS
ELK TOWNSHIP TAX COLLECTOR	REAL ESTATE TAXES
EUROFINS TESTAMERICA	LABORATORY TESTING OF SAMPLES
EXTRA DUTY SOLUTIONS	TRAFFIC CONTROL
FERGUSON & MCCANN MECHANICAL	EQUIPMENT REPAIR
FITZGERALD & MCGROARTY	OUTSIDE LEGAL CONTRACTOR
GEI CONSULTANTS INC.	CONSULTING SERVICE
GENSERVE INC.	GENERATOR INSTALLATION/REPAIR
GLASSBORO BOROUGH OF	PERMIT FEES
GLASSBORO WATER BOROUGH OF	UTILITY PAYMENTS
GZA	CONSULTING AND ENGINEERING SERVICES
H H HANKINS & BRO	SETTLEMENT OF SITE ACCESS
HAMMONTON, TOWN OF	PROPERTY TAX, WATER AND SEWER SERVICE
HENRY & GERMANN PUBLIC AFFAIRS	PUBLIC RELATIONS
ISH INC	CONSULTING SERVICE
J.F. KIELY CONSTRUCTION CO.	REMEDIATION CONTRACTOR - CONSTRUCTION
J P MORGAN CHASE	VARIOUS REMEDIATION EXPENSES
MONARCH ENVIRONMENTAL, INC	WASTE DISPOSAL SERVICES
MOTT MACDONALD LLC	DATA MANAGEMENT
PENNSGROVE BORO SALEM COUNTY	PROPERTY TAXES
PLEASANTVILLE CITY OF	REAL ESTATE TAXES
PSC INDUSTRIAL OUTSOURCING	WASTE DISPOSAL SERVICES
REMEDIAL CONSTRUCTION SERVICES	REMEDIATION CONSTRUCTION SERVICES
SALEM-TAX COLLECTOR CITY OF	PROPERTY TAXES
STANTEC	CONSULTING SERVICE
SUMMIT DRILLING CO., INC.	DRILLING SERVICES
SYKES JOHN COMPANY, A PARTNER	ACCESS FEES
THE "J" BOYS INC	LAWN CARE SERVICES
TITLE AMERICA AGENCY CORP	SETTLEMENT COST
TOWN OF HAMMONTON	REIMBURSEMENT OF COSTS INCURRED ASSOCIATED WITH REMEDIATION OF HAMMONTON SITE
TREASURER STATE OF NEW JERSEY	SITE REMEDIATION AND LSRP SERVICES
VARGO ASSOCIATES	SURVEYING
WOOLWICH TOWNSHIP	REAL ESTATE TAXES

## **Proposed RAC Minimum Filing Requirements**

As part of the Company's annual RAC filing, the Company will provide responses to the following Minimum Filing Requirements ("MFRs"). The requests, unless noted otherwise, relate to the historical 12-month RAC period.

1. The Company currently provides a vendor summary as part of its annual RAC filing. This document provides a summary of the expenditures incurred by vendor by site for the twelve-month RAC period. Hereafter, the vendor summary will be supplemented with a general description of the services provided by each vendor. The data noting expenditures incurred through July 31st of each year will continue to be submitted with the Company's annual RAC filing.

**Response:** Schedule RAC KWS-1 contains a listing by remediation site, expenditures by month for the period August 1, 2019 thru April 30, 2020. This schedule will be updated with values through July 31, 2020 when available.

Schedule RAC KWS-3 provides a brief description of the services provided by the vendors identified in RAC KWS-1.

2. Identify the three MGP sites with the highest level of expenditures during the prior RAC period. For each identified site, provide a copy of the latest work plan, remediation report, or major work product submitted to the NJDEP. The copies should include the narrative portion of the report or work plan but need not include the technical supporting work papers, charts and tables.

**Response:** As depicted on Schedule RAC KWS-2 presented within the filing, the three MGP sites with the highest level of expenditure during the Remediation Year are in descending order: Florida, Sunset and Georgia Avenues, Atlantic City \$10,733,383, Franklin Avenue, Pleasantville \$6,553,911, and Union and Grove Streets, Glassboro \$2,241,785.

Copies of the deliverables requested for the three sites named above are included as Appendix I located on the attached CD/flash drive.

3. For each of the same three MGP sites, provide all correspondence between the Company and the NJDEP concerning submissions for the site, reply comments, and other major items which have a material impact on remediation activities and associated costs incurred by the Company. The correspondence should span the twelve-months preceding July 31st of the most recent RAC period.

**Response:** All material correspondence issued during the subject period are included as Appendix II located on the attached CD/flash drive.

4. For each of the same three MGP sites, provide expense documentation for any contractor or supplier whose invoices for the RAC period exceed \$250,000 in aggregate. The expense documentation should include descriptions of services rendered, applicable invoices, and any tracking of invoiced charges vs. budgets. The expense detail need not include expense reports or time sheets, but it should include supporting documentation for any subcontractor and third-party expenses totaling \$100,000 or more for the period.

**Response:** Please find the requested documentation included as Appendix III located on the attached CD/flash drive.

5. For each of the same three MGP sites, provide a narrative description and organization chart for that site, showing the vendors and project control structure for the remediation effort. The response should show what entities supervise all significant contractors and subcontractors and which Company personnel are involved in site and remediation supervision and control.

**Response:** Organization charts containing narrative descriptions of the roles and responsibilities of the depicted entities for each of the three selected sites are included as Appendix IV located on the attached CD/flash drive.

6. Provide a detailed narrative describing Company activities and any reimbursements related to insurance claims or potentially responsible parties' liabilities for all the Company's MGP sites. The narrative, with supporting documentation, should cover the prior RAC period.

**Response:** In March 2012, SJG received the last payment stemming from its last remaining insurance policy covering former MGP sites. No further insurance recoveries are outstanding or anticipated. No other insurance coverage exists.

7. Provide copies of any RAC audit reports or related materials prepared by the Board's Audit Staff, FERC, or the Company's internal or external auditors during the previous twelve months. To the degree applicable, please also provide any materials prepared in response to the audits or in compliance with any audit findings.

**Response:** The only report audit prepared during the past twelve months was prepared by the Company's internal auditors. A copy of the audit is included in Appendix V located on the attached CD/flash drive.

8. Provide a narrative concerning all material events, whether related to NJDEP mandates or not, which could have an impact on the Company's ultimate MGP remediation liability, with claimed confidential information provided pursuant to a confidentiality agreement. The narrative should encompass all sites, whether or not active remediation efforts on the site are under way.

**Response:** At this time no events that would have a material impact (i.e. rising commodity costs affecting transportation and thermal desorption costs, etc.) are noted. SJG continues to evaluate the remediation alternatives available for the remaining sites and we will adjust the future liabilities according to any new information obtained. In general remediation activities have continued as proposed, however there have been limited effects relative to obtaining access and permits due to the Covid-19 Pandemic.

9. Provide schedules and supporting work papers and documents, which show the reconciliation of the prior period RAC expenditures and recoveries as well as the derivation of the deferred tax credit and the interest accrual on any unamortized balances.

**Response:** Please reference RAC – KJC-1, RAC – KJC-2, RAC – KJC-3, and RAC – KJC-4.

10. Provide the Company's bid evaluation studies, reports, work papers or other material related to the two largest MGP remediation contracts awarded during the previous RAC period. The response should include the criteria utilized for bid evaluation and the comparisons between the terms and conditions offered by the competitive bidders.

**Response:** No remediation contracts were awarded during the period; the work conducted during the RAC year was a continuation of prior contracts.

11. Provide documentation relating to the two largest supplemental contract amendments authorized by the Company during the previous RAC period. The response should provide the contractor's request for supplemental funding, the reasons cited for the request, and the Company's evaluation and action taken concerning the request.

**Response:** During the previous RAC period covering August 1, 2019 through July 31, 2020 the two largest supplemental contract amendments that were authorized by the company are detailed below:

Florida Avenue Change Order 015 – Change Order for additional time and scope changes (\$6,134,849.54).

Florida Avenue Change Order 017 – Change Order for mobilization and excavation of a third-party owned property (\$290,387.93).

All Change Orders were evaluated by engineering field staff and the construction manager with the detail of the change order compared to the daily activities and logs provided by the contractor. After review and comment by the field staff and construction manager any required revisions were made, and the document was forwarded to the Project Manager for approval. After approval by the Project Manager the change order was sent SJG Senior Management for execution. A copy of the contract amendments is included in Appendix VI located on the attached CD/flash drive.

12. Provide documentation relating to any instances during the previous RAC period where the Company sought to modify, change, or eliminate the NJDEP site remediation requirements for any of its MGP sites. The response should provide copies of any such Company requests, the NJDEP responses, and the ultimate outcome concerning the requests.

**Response:** No submittals were made during the period related to modification or elimination of NJDEP site remediation requirements. South Jersey Gas continues to evaluate opportunities to petition the NJDEP and/or the LSRP of record for changes where applicable and in compliance with pertinent rules and regulations.

13. Provide a calculation of the carrying costs that the Company seeks to recover in this filing, including work papers and supporting documentation.

**Response:** Please reference RAC – KJC-4.

14. The Company currently provides a schedule that summarizes the expenditures incurred by major cost category by site on a quarterly basis. These data will be reported with its annual filing.

**Response:** Please reference RAC – KWS-2.

15. For each of the Company's MGP sites, provide a schedule showing the status of the remediation effort and estimated dates for the completion of remaining milestones. The Parties understand that the timeframes to complete the remediation efforts are subject to a great deal of uncertainty due to factors beyond the Company's control. Also, provide an update concerning the status of discussions with the NJDEP concerning its NRD initiative as well as any other NRD-related activities, with claimed confidential information provided pursuant to a confidentiality agreement.

**Response:**

A copy of the projected remediation schedule (as of June 30, 2020) for each site is provided within Appendix VII.

South Jersey Gas was one of several parties named in an NRD suit filed by NJDEP in August of 2018. Proceedings of the case are ongoing.