June 25, 2020

Aida Camacho-Welch, Secretary  
Board of Public Utilities  
44 South Clinton Avenue, 3rd Floor  
P.O. Box 350  
Trenton, NJ 08625-0350

Re:  In the Matter of South Jersey Gas Company’s Annual Compliance Filing for an Increase in the Universal Service Fund and Lifeline Rates Within the Societal Benefits Clause Charge  
BPU Docket No. EX00020091

In the Matter of South Jersey Gas Company’s 2020/2021 Annual Compliance Filing for the Universal Service Fund and Lifeline Rates Within the Societal Benefits Charge  
BPU Docket No. ER20060392

Dear Secretary Camacho-Welch:  

Enclosed for filing is the South Jersey Gas Company (“South Jersey” or “Company”) 2020/2021 filing for the Company’s Universal Service Fund (“USF”) and Lifeline components of its Societal Benefits Charge (“SBC”) rate”), which has also been filed electronically utilizing the Board’s e-Filing Program. Due to the pandemic, and in accordance with the New Jersey Board of Public Utilities (“BPU”) March 19, 2020 and May 20, 2020 Orders issued in BPU Docket No. EO20030254, hard copies are not being provided at this time, but can be provided at a later time, as needed. This filing is made in compliance with the New Jersey Board of Public Utilities’ (“Board”) Orders in Docket No. EX00020091 dated April 30, 2003, July 16, 2003, June 30, 2004 and June 22, 2005. The change in rates inclusive of taxes are as follows: (i) the USF gas rate is proposed to decrease from $0.0066 to $0.0059 per therm, and (ii) the Lifeline gas rate is proposed to increase from $0.0055 to $0.0057 per therm, resulting in a combined total net decrease of ($0.0005) per therm. The current rates, effective October 1, 2019, were approved by the Board in its Order dated September 27, 2019 in Docket No. ER19060736.
Based upon the actual results and available estimates known to date for the 2019/2020 program year and the available estimates for the 2020/2021 program year, the proposed USF gas rate is designed to recover approximately $25.4 million statewide. The proposed Lifeline gas rate is designed to recover approximately $24.6 million statewide. The proposed rates are based on available gas jurisdictional usage estimates for 2020/2021. Attachment A of the PSE&G Compliance Filing, in this proceeding, presents the combined data of each of the State’s utilities used to develop the proposed USF and Lifeline gas rates. Note that South Jersey’s therms used to compute statewide rates exclude therms for wholesale sales used to generate electricity per the Senate Bill 2381, P.L. 2011 c.9 (“LCAPP Legislation”) signed into law on January 28, 2011.

If approved by the Board, the impact of the proposed increase on South Jersey’s residential and general service customers would be as follows:

Residential Service (RSG)

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In accordance with the Board’s July 16, 2003 Order, South Jersey has appended hereto as Exhibits A and B, clean and black-lined copies of the proposed Tariff Sheets effective October 1, 2020, respectively.
South Jersey requests that the Board issue an order approving its proposed tariff sheets attached to this letter as Exhibit A, effective for service rendered on or after October 1, 2020, as provided in the Board’s June 22, 2005 Order.

Respectfully,

[Signature]

Deborah M. Franco, Esq.
VP, Clean Energy & Sustainability

DMF/caj
Enclosures

cc: Attached Service List (via email)
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NOTICE OF FILING OF PETITION
PROPOSING TO CHANGE EXISTING RATE
LEVELS AND OF PUBLIC HEARING

IN THE MATTER OF THE 2020/2021 ANNUAL COMPLIANCE FILINGS FOR A
CHANGE IN THE STATEWIDE ELECTRIC AND GAS PERMANENT UNIVERSAL
SERVICE FUND PROGRAM, FACTORS WITHIN THE ELECTRIC AND GAS
SOCIETAL BENEFITS CHARGE RATES
B.P.U. DOCKET NO. EX00020091 and ER20060392

NOTICE IS HERE BY GIVEN that pursuant to the New Jersey Board of Public Utilities’
(“Board”) Orders dated April 30, 2003, July 16, 2003, and June 22, 2005, South Jersey Gas
Company (“South Jersey” or the “Company”) and the State’s other electric and gas public
utilities’ Societal Benefits Charges include recovery of funding for the Universal Service Fund
(USF) and Lifeline programs through uniform statewide rates. The USF program was
established by the Board, pursuant to the Electric Discount and Energy Competition Act,
N.J.S.A. 48:3-49, et seq., to provide funds to assist qualifying low-income individuals in paying
their energy bills.

In its September 27, 2019 order, the Board approved, on an interim basis, effective October 1,
2019. USF and Lifeline rates of $0.0066/therm and $0.0055/therm respectively, for the
2019/2020 program year. As administrator, the State of New Jersey’s Department of Consumer
Affairs authorizes the disbursement of USF benefits to eligible customers. Based upon the results
known to date for the 2019/2020 USF program year and the available estimates for the
2020/2021 USF program year, it is proposed that the state-wide gas USF rate be set to recover
$25.4 million and the state-wide gas Lifeline rates should be set to recover $24.6 million.

In accordance with the Board’s June 22, 2005 Order, the Company made a filing with the Board
on June 25, 2020, requesting a decrease to its USF program charge and an increase in its Lifeline
program charge, as described below, to become effective on October 1, 2020.

The current USF program charge for customers is $0.0066 per therm (including taxes). The
proposed USF program charge will decrease to $0.0059 per therm (including taxes). This request
will not result in any profit to the Company. The revenues received under the proposed USF
charge are designed to permit the Company to recover only its costs for the USF program.
Actual program costs will be reconciled with the revenues received through the USF program
charge in the next scheduled filing to be made no later than July 1, 2020.

The current Lifeline program charge for customers is $0.0055 per therm (including taxes). The
proposed Lifeline program charge, which incorporates funds for the Work First NJ program,
proposed to increase to $0.0057 per therm (including taxes). This request will not result in any
profit to the Company. All Lifeline and USF revenues received under these charges are
submitted to the State of New Jersey.

If approved by the Board, the impact of the proposed changes in the USF and Lifeline Charges
on typical Residential and General Service customers using less than 5,000 therms per year is
estimated to be as follows:
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The Board has the statutory authority to establish the USF and Lifeline charges at levels it finds just and reasonable. Therefore, the Board may establish the USF and Lifeline charges at levels other than those proposed by South Jersey Gas.

Copies of the Company’s filing are available for inspection at the Company offices located at One South Jersey Place, Atlantic City, New Jersey 08401, or at the Board of Public Utilities, 44 South Clinton Avenue, 3rd Floor, Trenton, New Jersey 08625-0350. The Company’s filing may also be found on the South Jersey Gas Website at [www.southjerseygas.com/About-South-Jersey-Gas/Regulatory-Compliance-Tariff-Information.aspx](http://www.southjerseygas.com/About-South-Jersey-Gas/Regulatory-Compliance-Tariff-Information.aspx)

NOTICE is further given that public hearings have been scheduled at the following date, times, and place on the Company’s above-mentioned requests.

________ at __ P.M and __ P.M.
Voorhees Township, Municipal Court
2400 Voorhees Town Center
Voorhees, NJ 08043

(llocated directly across from Township Library at 203 Laurel Road)

The public is invited to attend and interested persons will be permitted to make a statement of their views on the proposed increases/decreases. In order to encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, including interpreter, listening devices or mobility assistance, forty-eight (48) hours prior to these hearings. In addition, members of the public may submit written comments concerning the Petition to the Board regardless of whether they attend a hearing by addressing them to: Aida Camacho-Welch, Secretary, Board of Public Utilities, 44 S. Clinton Avenue, 3rd Floor Suite 314, P.O. Box 350, Trenton, NJ 08625-0350.

SOUTH JERSEY GAS COMPANY

By: David Robbins, Jr.
President
EXHIBIT A
RESIDENTIAL SERVICE (RSG)

APPLICABLE TO USE OF SERVICE FOR:

All residential purposes. Customer may elect Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service RSG, a customer must hold clear and marketable title to gas that is made available for delivery to the customer’s residence on the Company’s system.

CHARACTER OF SERVICE Firm Sales Service and Firm Transportation Service.

MONTHLY RATE: \(^{(1)}\)

- **Customer Charge:** $10.129375 per month

- **Delivery Charge:**
  - **(a) Residential Non-Heating Customers**
    - Firm Sales Service and Firm Transportation Service $0.768950 per therm
  - **(b) Residential Heating Customers**
    - Firm Sales Service and Firm Transportation Service $0.875246 per therm

- **Basic Gas Supply Service (“BGSS”) Charge:**
  - All consumption for customers who elect Firm Sales Service.
  - See Rider “A” of this Tariff.

APPLICABLE RIDERS:

- **Basic Gas Supply Service Clause:** BGSS charges are depicted in Rider “A” of this Tariff.

- **Transportation Initiation Clause:** The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “C” of this Tariff.

- **Societal Benefits Clause:** The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “E” of this Tariff.

- **Temperature Adjustment Clause:** The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “F” of this Tariff.

\(^{(1)}\) Please refer to Appendix A for components of Monthly Rates and Price to Compare
GENERAL SERVICE (GSG)

APPLICABLE TO USE OF SERVICE FOR:
All Commercial and Industrial Customers who would not qualify for any other Rate Schedule. A customer qualifying for service under Rate Schedule GSG may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG, a customer must hold clear and marketable title to gas that is made available for delivery to customer’s facility on the Company’s system.

CHARACTER OF SERVICE:
Firm Sales Service or Firm Transportation Service.

MONTHLY RATE: (1)

Customer Charge:
$31.955513 per month

Delivery Charges:
Firm Sales Service and Firm Transportation Service $0.747503 per therm

Basic Gas Supply Service (“BGSS”) Charge:
All consumption for customers who elect Firm Sales Service See Rider “A” of this Tariff.

LINE LOSS:
Line Loss shall be 1.43% as provided in Special Provision (o).

APPLICABLE RIDERS:

Basic Gas Supply Service Clause: BGSS charges are depicted in Rider “A” of this Tariff.

Transportation Initiation Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “C” of this Tariff.

Societal Benefits Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “E” of this Tariff.

Temperature Adjustment Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “F” of this Tariff.

(1) Please refer to Appendix A for components of Monthly Rates and Price to Compare.
GENERAL SERVICE – LARGE VOLUME (GSG-LV)

APPLICABLE TO USE OF SERVICE FOR:

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule (other than Rate Schedule GSG), and who has an annualized usage of 100,000 therms or more. A customer qualifying for service under Rate Schedule GSG-LV may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG-LV, a customer must hold clear and marketable title to gas that is made available for delivery to customer’s facility on the Company’s system.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service.

MONTHLY RATE: (1)

Customer Charge:

$159.937500 per month

Delivery Charges:

Firm Sales Service and Firm Transportation Service(2)

Demand Charge:

D-1FT: $10.245170 per Mcf of Contract Demand

Volumetric Charge:

$.480701 per therm

Basic Gas Supply Service (“BGSS”) Charge:

All consumption for customers who elect Firm Sales Service

See Rider “A” of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (o).

---

(1) Please refer to Appendix A for components of Monthly Rates and Price to Compare.
(2) See Special Provision (p) of this Rate Schedule GSG-LV, regarding appropriate balancing charges.

Issued ____________________
by South Jersey Gas Company,
D. Robbins, Jr., President

Filed pursuant to Order in Docket No. __________ of the Board of Public Utilities, State of New Jersey, ___________

Effective with service rendered on and after ______________
COMPREHENSIVE TRANSPORTATION SERVICE (CTS)

APPLICABLE TO USE OF SERVICE FOR:

All customers having a Firm Contract Demand, and an average annual daily Firm usage of 100 Mcf per day or more. To be eligible for service under this Rate Schedule CTS, a customer must hold clear and marketable title to gas that is made available for delivery to customer’s facility on the Company’s system. Provided, however, that any customer receiving service under this Rate Schedule CTS prior to August 29, 2003 shall continue to be eligible to receive service under this Rate Schedule CTS, notwithstanding the foregoing, if said customers continues to have a Firm Contract Demand of 100 Mcf per day or more. Further provided, however, that if a customer ceases to receive service under this Rate Schedule CTS, and seeks to return to service under this Rate Schedule CTS, said customer must meet all requirements for eligibility as though applying for service in the first instance.

CHARACTER OF SERVICE:

Firm Transportation Service and Limited Firm Transportation Service

MONTHLY RATE: (1)

Firm:
Customer Charge: $639.75000 per month

Delivery Charges:
Demand Charge: D-1FT: $30.553927 per Mcf of Contract Demand

Volumetric Charges:
All consumption for customers who elected to transfer from Sales Service to Firm Transportation Service $.149590 per therm

Limited Firm:
Customer Charge: $106.62500 per month

Delivery Charges:

Volumetric Charges:
All consumption for customers who elected to transfer from Sales Service to Firm Transportation Service $.138561 per therm

(1) Please refer to Appendix A for components of Monthly Rates.
LARGE VOLUME SERVICE (LVS)

APPLICABLE TO USE OF SERVICE FOR:

Firm Sales Service and Firm Transportation Service pursuant to this Rate Schedule LVS, shall be available to all Industrial Customers with a Contract Demand and a minimum annualized average use of 200 Mcf per day. To be eligible for Firm Transportation Service under this Rate Schedule LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer’s facility on the Company’s system.

CHARACTER OF SERVICE:


MONTHLY RATE:  

Firm:

Customer Charge:
$959.625000 per month

Delivery Charge:

Firm Sales Service and Firm Trasnportation Service

Demand Charge:  
D-1FT: $17.016071 per Mcf of Contract Demand

Volumetric Charge:  
$.130695 per therm

Basic Gas Supply Service (“BGSS”) Charge:

Demand Charge: 

Volumetric Charge:  
See Rider “A” of this Tariff.

(1) Please refer to Appendix A for components of Monthly Rates.
LARGE VOLUME SERVICE (LVS)
(Continued)

Limited Firm:

Customer Charge:

$106.625000 per month

Delivery Charge:

Firm Sales Service and Firm Transportation

Volumetric Charge: $.206529 per therm

Basic Gas Supply Service (“BGSS”) Charge:

Applicable to customers who elect Firm Sales Service

Volumetric Charge: See Rider “A” of this Tariff.

PRICE TO COMPARE:

The Company will provide the Price to Compare for an LVS customer, at said customer’s request.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (h).

MINIMUM BILL:

Sum of monthly Customer Charge and monthly Demand Charges, irrespective of use.
FIRM ELECTRIC SERVICE (FES)

APPLICABLE TO USE OF SERVICE FOR:
All gas that is purchased or transported to generate electricity. Provided, however, that in order to qualify for this Rate Schedule FES, a customer must have a Winter Daily Contract Demand of 1,000 Mcf per day or more, or a Summer Daily Contract Demand of 2,000 Mcf per day or more, or both. To be eligible for Firm Transportation Service under this Rate Schedule FES, a customer must hold clear and marketable title to gas that is made available for delivery to customer’s facility on the Company’s system.

CHARACTER OF SERVICE:
Firm Sales Service and Firm Transportation Service.

MONTHLY RATE (1)(2)

WINTER (November – March):

Demand Charge:
D-1 $3.089100 per Mcf of Winter Daily Contract Demand
D-2 $9.811531 per Mcf of Daily Billing Determinant or $0 for Firm Transportation customers

Volumetric Charge:
C-1: $.096500 per therm of consumption
C-2: FES Monthly Commodity Rate, pursuant to Rider “A” and Special Provision (x), OR Customer Owned Gas Clause, Rider “D”
C-3: $.173700 per therm of consumption
C-4: Escalator Rate – Charge may change monthly pursuant to Standard Gas Service Addendum.

Minimum Bill: The monthly D-1 and D-2 charges, irrespective of use.

SUMMER (April – October):

Demand Charge:
D-1 $3.089100 per Mcf of Summer Daily Contract Demand
D-2 $9.811531 per Mcf of Daily Billing Determinant or $0 for Firm Transportation customers

Volumetric Charge:
C-1: $.096500 per therm of consumption
C-2: FES Monthly Commodity Rate, pursuant to Rider “A” and Special Provision (x), OR Customer Owned Gas Clause, Rider “D”
C-3: $.173700 per therm of consumption
C-4: Escalator Rate – Charge may change monthly pursuant to Standard Gas Service Addendum.

(1) Please refer to Appendix A for components of Monthly Rates.
(2) Please refer to Special Provision (p)
ELECTRIC GENERATION SERVICE (EGS)

APPLICABLE TO USE OF SERVICE FOR:

Residential, commercial and industrial uses for electric generation facilities (excluding back-up generator equipment); all Prime Movers; and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS, a customer must have a Firm Daily Contract Demand of less than 200 Mcf per day; provided, however, that a residential EGS customer will have no Firm Daily Contract Demand. To be eligible for Firm Transportation Service under this Rate Schedule EGS, a customer must hold clear and marketable title to gas that is made available for delivery to customer’s facility on the Company’s system.

CHARACTER OF SERVICE:

Firm Sales Service and Firm Transportation Service

MONTHLY RATE: (1)(2)

Residential Customer Charge:
$10.662500 per month

Residential Delivery Charge

Residential Volumetric Charge: $0.306342 per therm

Commercial and Industrial Customer Charge:
$67.578925 per month

Commercial and Industrial Delivery Charge:

Commercial and Industrial Demand Charge:
D-1 Charge: $8.362812 per Mcf of contract

Volumetric Charges:

Winter Season (effective during billing months of November through March):
All Consumption for Firm Sales Service and Firm Transportation Service
$0.307493 per therm

(1) Please refer to Appendix A for components of Monthly Rates.
(2) See Special Provision (k) of this Rate Schedule EGS, regarding appropriate balancing charges.
SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 - GAS

Issued ____________________ Effective with service rendered
by South Jersey Gas Company, on and after ______________

D. Robbins, Jr., President

Filed pursuant to Order in Docket No. ____________ of the Board of
Public Utilities, State of New Jersey, dated ____________

ELECTRIC GENERATION SERVICE (EGS)

(Continued)

Summer Season (effective during billing months of April through October):

All Consumption for Firm Sales Service and Firm Transportation Service

$.275505 per therm

Basic Gas Supply Service ("BGSS") Charge:

Applicable to customers who elect Firm Sales Service

See Rider “A” of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (p).

APPLICABLE RIDERS:

Basic Gas Supply Service Clause: BGSS charges are depicted in Rider “A” of this Tariff.

Societal Benefits Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “E” of this Tariff.

2017 Tax Act The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “H” of this Tariff.

Balancing Service Clause The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “J” of this Tariff. However, also see Special Provision (k) regarding Rider “I”.

Energy Efficiency Tracker: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “N” of this Tariff.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a non-business day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.
ELECTRIC GENERATION SERVICE – LARGE VOLUME (EGS-LV)

APPLICABLE TO USE OF SERVICE FOR:
All commercial and industrial electric generation facilities; all Prime Movers and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS-LV, a customer must have a Firm Daily Contract Demand of 200 Mcf per day or more. To be eligible for Firm Transportation Service under this Rate Schedule EGS-LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer’s facility on the Company’s system.

CHARACTER OF SERVICE:

MONTHLY RATE: (1)
Customer Charge: $456.696200 per month

FIRM:

Demand Charges: (2)
D-2 $21.238498 per Mcf of Firm Daily Contract Demand or $0 for Firm Transportation customers.

Volumetric Charge:
C-1: $0.076261 per therm of consumption
C-2: As depicted in the Monthly BGSS Subrider of Rider “A” of this Tariff, OR Customer Owned Gas Clause, Rider “D”

Minimum Bill: Monthly D-1 and D-2 charges, irrespective of use.

LIMITED FIRM:

Demand Charge:
D-2 $9.811531 per Mcf of Limited Firm Daily Contract Demand or $0 for Limited Firm Transportation customers

Volumetric Charge: (2)
C-1: $0.076261 per therm of consumption
C-2: As depicted in the Monthly BGSS Subrider of Rider “A” of this Tariff, OR Customer Owned Gas Clause, Rider “D”
C-3 $0.173700 per therm for all consumption within Limited Firm Contract Demand level.^

(1) Please refer to Appendix A for components of Monthly Rates.
(2) Please refer to Special Provision (j).
SOUTH JERSEY GAS COMPANY

NATURAL GAS VEHICLE (NGV)

APPLICABLE TO:

This service will be available to Commercial and Industrial customers who will utilize natural gas, for the purpose of providing vehicle fuel at Company-operated fueling stations or at separately metered customer-operated fueling stations.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service

COMPRESSED NATURAL GAS VEHICLE SERVICE AT COMPANY OPERATED FUELING STATIONS

This part of the service is available for refueling vehicles with compressed natural gas to customers who refuel at Company operated fueling stations. All service at Company operated fueling stations shall be Firm Sales Service. Provided, however, that in the Company’s sole discretion, it may allow for Firm Transportation service for a Customer-specific dedicated dispenser or time fill system (separately metered) at a Company operated fueling station.

Rate for Monthly Consumption

Volumetric Charge

C-1: $0.076261 per therm ($0.095326 GGE*)

Distribution Charge: $0.210015 per therm ($0.262519 GGE*)

Compression Charge: $0.586530 per therm ($0.733163 GGE*)

Commodity Charges

All consumption for customers who elected Firm Sales Service

Basic Gas Supply Service (“BGSS”) Charge:

See Rider “A” of this Tariff.
BGSS rate * GGE Factor 1.25 = GGE

GGE indicates Gasoline Gallon Equivalent. The gasoline gallon equivalent shall be determined in accordance with local standards. The point of sale price to the Customer shall be displayed in gasoline gallon equivalents at public access dispensers at Company operated fueling stations, and shall be calculated as C-1 + Distribution Charge + Compression Charge + New Jersey Motor Vehicle Fuel Tax + Federal Excise Tax + BGSS.

Commodity charges do not include State of New Jersey Motor vehicle fuel tax and Federal Excise Tax. As of July 1, 2011 these taxes were $0.0525 and $0.183 per gallon, respectively and shall be charged at the prevailing rate when applicable. The Company is under no obligation to determine if a customer is exempt from taxation.

Issued ___________________ Effective with service rendered
by South Jersey Gas Company, on and after _____________
D. Robbins, Jr., President

Filed pursuant to Order in Docket No. ____________ of the Board of
Public Utilities, State of New Jersey, dated ____________
NATURAL GAS VEHICLE (NGV)

(Continued)

NATURAL GAS VEHICLE SERVICE AT CUSTOMER OPERATED FUELING STATIONS

This part of the service is available for the sale of separately metered uncompressed gas for the use of the customer solely as a vehicle fuel as follows:

The customer agrees to obtain and maintain, at its expense, all necessary certificates, licenses and regulatory approvals and pay all taxes levied on the gas compressed for refueling the customer’s vehicles;

If the customer provides natural gas for resale as a motor fuel, the customer will be responsible for collecting and paying all applicable taxes on the gas compressed for resale and on the sale thereof and for the metering of such sale in accordance with local standards and regulations; and

The customer must execute a Standard Gas Service Agreement (NGV) for not less than 12 months and must produce evidence of Land Rights.

Rate for Monthly Consumption

Monthly Customer Charge

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

<table>
<thead>
<tr>
<th>Consumption (Cf/hour)</th>
<th>Rate</th>
</tr>
</thead>
<tbody>
<tr>
<td>0-999</td>
<td>$39.9844</td>
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<tr>
<td>1,000-4,999</td>
<td>$79.9688</td>
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<tr>
<td>5,000-24,999</td>
<td>$213.2500</td>
</tr>
<tr>
<td>25,000 and greater</td>
<td>$750.0749</td>
</tr>
</tbody>
</table>

Volumetric Charges

C-1: $0.076261 per therm ($0.095326 GGE)

Distribution Charge: $0.210015 per therm ($0.262519 GGE)

Basic Gas Supply Service (“BGSS”) Charge:

All consumption for customers who elect Firm Sales Service See Rider “A” of this Tariff.

Facilities Charge

All consumption for Customers that elect to have the Company construct Compressed Natural Gas (“CNG”) fueling facilities located on Customer’s property:

C-2: $0.345653 ($0.432066 GGE)

The customer shall pay all related motor vehicle taxes directly to the taxing entity. Such taxes shall be incremental to charges paid to the Company for the cost of receiving service under this rate schedule.

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by South Jersey Gas Company, on and after _________________
D. Robbins, Jr., President

Filed pursuant to Order in Docket No. ______________ of the Board of
Public Utilities, State of New Jersey, dated ________________
DEPARTMENT OF PUBLIC UTILITIES 

SOUTH JERSEY GAS COMPANY 

Fourteenth Revised Sheet No. 62 

B.P.U.N.J. No. 12 – GAS 

Superseding Thirteenth Revised Sheet No. 62 

Issued ___________________ Effective with service rendered by South Jersey Gas Company, on and after ________________ 

D. Robbins, Jr., President 

Filed pursuant to Order in Docket No. _______________ of the Board of Public Utilities, State of New Jersey, dated ________________

NATURAL GAS VEHICLE (NGV) 

(Continued) 

DELIVERY SERVICE FOR NATURAL GAS VEHICLES 

This part of service is available for delivery of customer owned natural gas for use in compression and dispensing equipment at the Customer’s premises, as follows: 

The customer must purchase under a contract with an initial term of not less than one year an adequate supply of natural gas of a quality acceptable to the Company, and must make arrangements by which such volumes of natural gas can be delivered into the Company’s distribution system at the Customer’s expense. 

By taking service under this part, the Customer warrants that it has good and legal title to all gas supplied to the Company, and agrees to indemnify, defend and hold the Company harmless from any loss, claims or damages in regard to such title. 

Rate for Delivery Service 

Monthly Customer Charge 

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer. 

<table>
<thead>
<tr>
<th>CF/hour</th>
<th>Charge</th>
</tr>
</thead>
<tbody>
<tr>
<td>0-999</td>
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<td>5,000-24,999</td>
<td>$213.250</td>
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<tr>
<td>25,000 and greater</td>
<td>$750.075</td>
</tr>
</tbody>
</table>

Volumetric Charge 

C-1: $0.076261 per therm ($0.095326 GGE) 

Distribution Charge: $0.210015 per therm ($0.262519 GGE) 

Facilities Charge 

All consumption for Customers that elect to have the Company construct CNG fueling facilities located on Customer’s property: 

C-2: $0.345653 per therm ($0.432066 GGE) 

Sales taxes are not included in the above basic charges. The Company is under no obligation to determine if a customer is exempt from taxation. Customers seeking tax exemption must file verification with the Company.
SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 - GAS

RIDER “E”
SOCIETAL BENEFITS CLAUSE (SBC)
(Continued)

UNIVERSAL SERVICE FUND:

Pursuant to the “Electric Discount and Energy Competition Act”, N.J.S.A. 48:3-49, the Board established the Permanent Universal Service Fund (“USF”) and the Lifeline Credit and Tenants Assistance Program (“Lifeline”) both of which will be collected from Rate Schedules RSG, GSG, GSG-LV, EGS, EGS-LV, CTS, LVS, FES, IGS, ITS and NGV. The USF and Lifeline factors established in this Rider “E” were set forth by the Board.

Pursuant to Section 12b of the “Electric Discount and Energy Competition Act”, N.J.S.A. 48:3-60b, the Board established an Interim Universal Service Fund. All gas consumed under Rate Schedules RSG, GSG, GSG-LV, EGS, EGS-LV, CTS, LVS and FES shall recover the Company’s contributions toward the Universal Service Fund (over a twelve month period on a forecasted basis in accordance with this Rider “E”).

Pursuant to Section 12b of the “Electric Discount and Energy Competition Act”, N.J.S.A. 48:3-60.1, electric generators that use natural gas and/or natural gas delivery service to generate electricity that is sold for resale are to be exempt from paying the societal benefit charge on the throughput used to generate electricity that is sold for resale. In order to determine the percentage of the throughput exempt from the SBC, a customer must provide a form of Annual Certification which will provide the percentage of the customer’s throughput that will be exempt from the SBC. South Jersey Gas will forward the forms to the customer in December to be updated for each subsequent calendar year’s actual experience. If the customer does not return the completed forms by January 15, then the SBC will be assessed on all of the customer’s usage. If the customer returns the forms on or before January 15, then adjustments to the customer’s bills will be made on a prospective basis beginning in February of the subsequent year. That is, commencing in February, the customer’s SBC charge will be adjusted based on the percentage of the customer’s throughput from the prior calendar year used to generate electricity that was sold for resale.

The interest rate on USF under and over recoveries shall be the interest rate based on a two-year constant maturity Treasuries as published in the Federal Reserve Statistical Release on the first day of each month (or the closest day thereafter on which the rates are published), plus sixty basis points, but shall not exceed the Company’s overall rate of return as authorized by the Board.

Rates subject to this Rider have been adjusted to recover the following Societal Benefit Charges:

<table>
<thead>
<tr>
<th>Rate Schedule and Appropriate Rate</th>
<th>RAC</th>
<th>CLEP</th>
<th>Lifeline</th>
<th>SBC</th>
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Issued ____________________ Effective with service rendered on and after ______________
by South Jersey Gas Company, D. Robbins, Jr., President
Filed pursuant to Order in Docket No. _____________ of the Board of Public Utilities, State of New Jersey, dated _____________
SOUTH JERSEY GAS COMPANY

RIDER “E”

SOCIETAL BENEFITS CLAUSE (SBC)

(Continued)

<table>
<thead>
<tr>
<th>Rate Schedule and Appropriate Rate</th>
<th>RAC</th>
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<th>Lifeline</th>
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</table>

(1) This element of the Societal Benefits Charge will not be applicable to those customers with special existing contracts limiting their rate exposure, until the expiration of those contracts, in accordance with the Orders of the Board of Public Utilities in Docket No. EX00020091.

Issued ___________________ Effective with service rendered by South Jersey Gas Company, on and after ______________.

D. Robbins, Jr., President

Filed pursuant to Order in Docket No. ___________ of the Board of Public Utilities, State of New Jersey, dated ______________.
## RESIDENTIAL GAS SERVICE (RSG) - NONHEAT CUSTOMER

<table>
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<tr>
<th>RIDER</th>
<th>RATE</th>
<th>PUA</th>
<th>NJ SALES TAX</th>
<th>TARIFF RATE</th>
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<td>RIDER</td>
<td>RATE</td>
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<td>NJ SALES TAX</td>
<td>TARIFF RATE</td>
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<td>Base Rate</td>
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<td>BUY-OUT PRICE (Applicable to Transportation Customers Only)</td>
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<td>Total Delivery Charge</td>
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<td>BGSS: (Applicable To Sales Customers Only)</td>
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## GENERAL SERVICE (GSG)

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<th>Rider</th>
<th>Rate</th>
<th>PUA</th>
<th>NJ Sales Tax</th>
<th>Tariff Rate</th>
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<td>DELIVERY CHARGE (per therm):</td>
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<td>(0.000049)</td>
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## SOUTH JERSEY GAS COMPANY
### Schedule of Rate Components
### Appendix A - Effective ______________

**GENERAL SERVICE-LV (GSG-LV)**

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<td>RAC E, G</td>
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<td>CLEP E, K</td>
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<td>0.001197</td>
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<tr>
<td>USF E</td>
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<td>0.000800</td>
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<td>2017 Tax Act</td>
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<td>(0.000047)</td>
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<td>0.000204</td>
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<td>Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)</td>
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<td>RATE SET MONTHLY</td>
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## SOUTH JERSEY GAS COMPANY
### Schedule of Rate Components
#### Appendix A - Effective ______________

### COMPREHENSIVE TRANSPORTATION SERVICE (CTS)

<table>
<thead>
<tr>
<th>Rider</th>
<th>Rate</th>
<th>PU A</th>
<th>NJ Sales Tax</th>
<th>Tariff Rate</th>
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<td><strong>FIRM</strong></td>
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<td>0.001197</td>
<td>0.019265</td>
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<tr>
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<td>0.011600</td>
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<td>0.079680</td>
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<tr>
<td>EET N</td>
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<td>0.000039</td>
<td>0.001045</td>
<td>0.016820</td>
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<tr>
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<td>(0.020239)</td>
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<td>0.00006</td>
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<tr>
<td>BUY-OUT PRICE</td>
<td>RATE SET MONTHLY</td>
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### LIMITED FIRM

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<th>NJ Sales Tax</th>
<th>Tariff Rate</th>
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<td>6.625000</td>
<td>106.625000</td>
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</tr>
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</table>

| **DELIVERY CHARGE (per therm):** | base rate | 0.058400 | 0.003900 | 0.062300 |
| SBC:       |               |       |              |             |
| RAC E, G   | 0.045668      | 0.000114 | 0.003033 | 0.048815 |
| CLEP E, K  | 0.018023      | 0.000045 | 0.001197 | 0.019265 |
| USF E      | 0.010800      | 0.000000 | 0.000800 | 0.011600 |
| Total SBC  | 0.074491      | 0.000159 | 0.005030 | 0.079680 |
| EET N      | 0.015736      | 0.000039 | 0.001045 | 0.016820 |
| 2017 Tax Act | H (0.018934) | (0.000047) | (0.001258) | (0.020239) |
| **Total Delivery Charge** | 0.129693 | 0.000151 | 0.008717 | 0.138561 |
| Balancing Service Charge BS-1 | I 0.081498 | 0.000204 | 0.005413 | 0.087115 |
| Balancing Service Charge BS-1 (Opt Out Provision) | I 0.002570 | 0.00006 | 0.000171 | 0.002747 |
| BUY-OUT PRICE | RATE SET MONTHLY |
### LARGE VOLUME SERVICE (LVS)

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<tr>
<td>RAC</td>
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<tr>
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### FIRM ELECTRIC SALES (FES)

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<th>Tariff Rate</th>
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</tr>
<tr>
<td>RAC</td>
<td>E, G</td>
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<td>0.000114</td>
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</tr>
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<td><strong>C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)</strong></td>
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<td><strong>C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)</strong></td>
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<td></td>
<td></td>
</tr>
<tr>
<td><strong>BGSS: (Applicable To Sales Customers Only)</strong></td>
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<td>2.897200</td>
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<td>RAC</td>
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<td>0.001045</td>
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<td><strong>C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)</strong></td>
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<td><strong>C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)</strong></td>
<td></td>
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<tr>
<td>Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)</td>
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<tr>
<td><strong>BGSS: (Applicable To Sales Customers Only)</strong></td>
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### ELECTRIC GENERATION SERVICE (EGS) - RESIDENTIAL

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<th>RIDER</th>
<th>RATE</th>
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<th>TARIFF RATE</th>
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<tr>
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<td>0.000114</td>
<td>0.003033</td>
<td>0.048815</td>
</tr>
<tr>
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<td>0.000045</td>
<td>0.001197</td>
<td>0.019265</td>
</tr>
<tr>
<td>USF</td>
<td>0.010800</td>
<td>0.000000</td>
<td>0.000800</td>
<td>0.011600</td>
</tr>
<tr>
<td>Total SBC</td>
<td>0.074491</td>
<td>0.000159</td>
<td>0.005030</td>
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<td>EET</td>
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<td>0.000039</td>
<td>0.001045</td>
<td>0.016820</td>
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<tr>
<td>2017 Tax Act</td>
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<td>(0.000047)</td>
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<td>(0.020239)</td>
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## ELECTRIC GENERATION SERVICE (EGS) - COMMERCIAL/INDUSTRIAL

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<td>Base Rate - Winter Season (Nov - Mar)</td>
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<tr>
<td>RAC E, G</td>
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<td>0.000114</td>
<td>0.003033</td>
<td>0.048815</td>
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<td>CLEP E, K</td>
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<td>0.000045</td>
<td>0.001197</td>
<td>0.019265</td>
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<tr>
<td>USF E</td>
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<td>0.000000</td>
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<tr>
<td>Total SBC</td>
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<td>0.005030</td>
<td>0.079680</td>
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<tr>
<td>EET H</td>
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<td>2017 Tax Act</td>
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<td>(0.000047)</td>
<td>(0.001258)</td>
<td>(0.020239)</td>
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<td>0.000204</td>
<td>0.005413</td>
<td>0.087115</td>
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<td>0.275505</td>
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**BGSS: (Applicable To Sales Customers Only)**

| RATE | SET MONTHLY |
|------|-------------|-------------|
| A    |             |             |
### ELECTRIC GENERATION SERVICE-LV (EGS-LV)

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<th>NJ SALES TAX</th>
<th>TARIFF RATE</th>
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<td>FIRM</td>
<td>CUSTOMER CHARGE</td>
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<td>D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)</td>
<td>23.233717</td>
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<td>24.772951</td>
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<td>D-2 DEMAND BGSS (MCF) (Applicable to Sales Customers Only)</td>
<td>A</td>
<td>19.869101</td>
<td>0.049772</td>
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### DELIVERY CHARGE (per therm):

#### SBC:
- **RAC:**
  - E, G: 0.045668 | 0.000114 | 0.003033 | 0.048815
- **CLEP:**
  - E, K: 0.018023 | 0.000045 | 0.001197 | 0.019265
- **USF:**
  - E: 0.010800 | 0.000000 | 0.000800 | 0.011600

#### EET
- N: 0.015736 | 0.000039 | 0.001045 | 0.016820

#### 2017 Tax Act
- H: (0.018934) | (0.000047) | (0.001258) | (0.020239)

#### Total Delivery Charge
- 0.071293 | 0.000151 | 0.004817 | 0.076261

- Balancing Service Charge BS-1 I: 0.081498 | 0.000204 | 0.005413 | 0.087115
- Balancing Service Charge BS-1 (Opt Out Provision) I: 0.022570 | 0.00006 | 0.00097 | 0.02354
- Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportation Customers Only) I

#### RATE SET MONTHLY

### LIMITED FIRM

#### D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)
- A: 9.178912 | 0.022993 | 0.609626 | 9.811531

### DELIVERY CHARGE (per therm):

#### SBC:
- **RAC:**
  - E, K: 0.045668 | 0.000114 | 0.003033 | 0.048815
- **CLEP:**
  - E, G: 0.018023 | 0.000045 | 0.001197 | 0.019265
- **USF:**
  - E: 0.010800 | 0.000000 | 0.000800 | 0.011600

#### EET
- N: 0.015736 | 0.000039 | 0.001045 | 0.016820

#### 2017 Tax Act
- H: (0.018934) | (0.000047) | (0.001258) | (0.020239)

#### Total Delivery Charge
- 0.071293 | 0.000151 | 0.004817 | 0.076261

- Balancing Service Charge BS-1 I: 0.081498 | 0.000204 | 0.005413 | 0.087115
- Balancing Service Charge BS-1 (Opt Out Provision) I: 0.022570 | 0.00006 | 0.00097 | 0.02354
- Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportation Customers Only) I

#### RATE SET MONTHLY

### C-3 (Rate is negotiated. Shown here is the benchmark rate.)
- 0.162900 | 0.010800 | 0.173700

- Balancing Service Charge BS-1 I: 0.081498 | 0.000204 | 0.005413 | 0.087115
- Balancing Service Charge BS-1 (Opt Out Provision) I: 0.022570 | 0.00006 | 0.00097 | 0.02354
- Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportation Customers Only) I

#### RATE SET MONTHLY

### BGSS: (Applicable To Sales Customers Only)
- A

#### RATE SET MONTHLY
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<tr>
<th>YARD LIGHTING SERVICE (YLS)</th>
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<th>Rate</th>
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<th>NJ SALES TAX</th>
<th>TARIFF RATE</th>
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</thead>
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<table>
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<th>PUA</th>
<th>NJ SALES TAX</th>
<th>TARIFF RATE</th>
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<th>INTERRUPTIBLE GAS SALES (IGS)</th>
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<th>Rate Set Monthly</th>
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<tr>
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<td>Rate Set Monthly</td>
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<tr>
<td>RAC</td>
<td>E, K</td>
<td>0.045668 0.000114 0.003033 0.048815</td>
</tr>
<tr>
<td>USF</td>
<td>E</td>
<td>0.010800 0.000000 0.000800 0.011600</td>
</tr>
<tr>
<td>Total SBC:</td>
<td>E</td>
<td>0.056468 0.000114 0.003833 0.060415</td>
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### Interruptible Transportation (ITS) Rider

<table>
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<th>NJ Sales Tax</th>
<th>Tariff Rate</th>
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<td>0.048815</td>
</tr>
<tr>
<td>CLEP</td>
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<tr>
<td>E, G</td>
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<td>0.019265</td>
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<tr>
<td>USF</td>
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<tr>
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<tr>
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<td>0.079680</td>
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<tr>
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<tr>
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### NATURAL GAS VEHICLE (NGV)

#### COMPANY OPERATED FUELING STATIONS

**DELIVERY CHARGE** (per therm):

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<th>SBC</th>
<th>RAC</th>
<th>G</th>
<th>E, E, G</th>
<th>USF</th>
<th>Rate</th>
<th>PUA</th>
<th>NJ Sales Tax</th>
<th>TARIFF RATE</th>
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<tr>
<td>E, K</td>
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<tr>
<td>CLEP E, G</td>
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**DISTRIBUTION CHARGE**

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**COMPRESSION CHARGE**

- Balancing Service Charge BS-1 I: 0.081498, 0.000204, 0.005413, 0.087115
- Balancing Service Charge BS-1 (Opt Out Provision) (Applicable for Transportation Customers Only) I: 0.002570, 0.000006, 0.000171, 0.002747
- Balancing Service Charge BS-1 J: 0.081498, 0.000204, 0.005413, 0.087115

**BGSS: (Applicable To Sales Customers Only)**

- Rate: A, RATE SET MONTHLY

#### CUSTOMER OPERATED FUELING STATIONS

**CUSTOMER CHARGE**

<table>
<thead>
<tr>
<th>Rate Set</th>
<th>Rate</th>
<th>PUA</th>
<th>NJ Sales Tax</th>
<th>TARIFF RATE</th>
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<td></td>
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<td>5,000 - 24,999 CF/hour</td>
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**DELIVERY CHARGE** (per therm):

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<th>SBC</th>
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<th>NJ Sales Tax</th>
<th>TARIFF RATE</th>
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**DISTRIBUTION CHARGE**

- Balancing Service Charge BS-1 I: 0.081498, 0.000204, 0.005413, 0.087115
- Balancing Service Charge BS-1 (Opt Out Provision) (Applicable for Transportation Customers Only) I: 0.002570, 0.000006, 0.000171, 0.002747
- Balancing Service Charge BS-1 J: 0.081498, 0.000204, 0.005413, 0.087115

**BGSS: (Applicable To Sales Customers Only)**

- Rate: A, RATE SET MONTHLY

Facilities Charge (Applicable only to Customers that elect the Company construct Compressed Natural Gas (“CNG”) fueling Facilities located on Customer’s property)

<table>
<thead>
<tr>
<th>Rate Set</th>
<th>Rate</th>
<th>PUA</th>
<th>NJ Sales Tax</th>
<th>TARIFF RATE</th>
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### Heat Residential Rate Schedule:

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<tr>
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<th>FSS</th>
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<tr>
<td>CLEP</td>
<td>0.019265</td>
<td>0.019265</td>
<td>0.000000</td>
</tr>
<tr>
<td>RAC</td>
<td>0.048815</td>
<td>0.048815</td>
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</tr>
<tr>
<td>CIP</td>
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</tr>
<tr>
<td>USF</td>
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</tr>
<tr>
<td>TIC</td>
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<td>0.000000</td>
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<tr>
<td>EET</td>
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<td>0.016820</td>
<td>0.000000</td>
</tr>
<tr>
<td>2017 Tax Act</td>
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<td>BSC “J” BS-1</td>
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Price to Compare: 1.323016 0.875246 0.447769

### Non-Heat Residential Rate Schedule:

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<tr>
<td>RAC</td>
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Price to Compare: 1.216720 0.768950 0.447769

### GSG

(Under 5,000 therms annually)

<table>
<thead>
<tr>
<th>GSG</th>
<th>FSS</th>
<th>GSG-FTS</th>
<th>Difference</th>
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<tbody>
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<td>EET</td>
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<td>0.016820</td>
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</tr>
<tr>
<td>2017 Tax Act</td>
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<tr>
<td>BSC “J” BS-1</td>
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Price to Compare: 1.195273 0.747503 0.447769

### GSG-LV

(Under 5,000 therms annually or greater)

<table>
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<tr>
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<td>RAC</td>
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Price to Compare: 1.057428 0.747503 0.309925

### GSG-LV-Prior to 7/15/97

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<td>2017 Tax Act</td>
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</tbody>
</table>

Price to Compare: 0.790626 0.480701 0.309925
EXHIBIT B
RESIDENTIAL SERVICE (RSG)

APPLICABLE TO USE OF SERVICE FOR:

All residential purposes. Customer may elect Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service RSG, a customer must hold clear and marketable title to gas that is made available for delivery to the customer’s residence on the Company’s system.

CHARACTER OF SERVICE Firm Sales Service and Firm Transportation Service.

MONTHLY RATE:  

Customer Charge: $10.129375 per month

Delivery Charge:

(a) Residential Non-Heating Customers
     Firm Sales Service and Firm Transportation Service $0.768950769450 per therm
(b) Residential Heating Customers
     Firm Sales Service and Firm Transportation Service $0.875246875746 per therm

Basic Gas Supply Service (“BGSS”) Charge:

All consumption for customers who elect Firm Sales Service. See Rider “A” of this Tariff.

APPLICABLE RIDERS:

Basic Gas Supply Service Clause: BGSS charges are depicted in Rider “A” of this Tariff.

Transportation Initiation Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “C” of this Tariff.

Societal Benefits Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “E” of this Tariff.

Temperature Adjustment Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “F” of this Tariff.

(1) Please refer to Appendix A for components of Monthly Rates and Price to Compare
GENERAL SERVICE (GSG)

APPLICABLE TO USE OF SERVICE FOR:
All Commercial and Industrial Customers who would not qualify for any other Rate Schedule. A customer qualifying for service under Rate Schedule GSG may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG, a customer must hold clear and marketable title to gas that is made available for delivery to customer’s facility on the Company’s system.

CHARACTER OF SERVICE:
Firm Sales Service or Firm Transportation Service.

MONTHLY RATE: (1)

Customer Charge:
$31.955513 per month

Delivery Charges:
Firm Sales Service and Firm Transportation Service $ .747503748003 per therm

Basic Gas Supply Service (“BGSS”) Charge:
All consumption for customers who elect Firm Sales Service See Rider “A” of this Tariff.

LINE LOSS:
Line Loss shall be 1.43% as provided in Special Provision (o).

APPLICABLE RIDERS:

Basic Gas Supply Service Clause: BGSS charges are depicted in Rider “A” of this Tariff.

Transportation Initiation Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “C” of this Tariff.

Societal Benefits Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “E” of this Tariff.

Temperature Adjustment Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “F” of this Tariff.

(1) Please refer to Appendix A for components of Monthly Rates and Price to Compare.
GENERAL SERVICE – LARGE VOLUME (GSG-LV)

APPLICABLE TO USE OF SERVICE FOR:

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule (other than Rate Schedule GSG), and who has an annualized usage of 100,000 therms or more. A customer qualifying for service under Rate Schedule GSG-LV may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG-LV, a customer must hold clear and marketable title to gas that is made available for delivery to customer’s facility on the Company’s system.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service.

MONTHLY RATE: (1)

Customer Charge:

$159.937500 per month

Delivery Charges:

Firm Sales Service and Firm Transportation Service(2)

Demand Charge:

D-1FT: $10.245170 per Mcf of Contract Demand

Volumetric Charge:

$.480701481201 per therm

Basic Gas Supply Service (“BGSS”) Charge:

All consumption for customers who elect

Firm Sales Service

See Rider “A” of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (o).

(1) Please refer to Appendix A for components of Monthly Rates and Price to Compare.
(2) See Special Provision (p) of this Rate Schedule GSG-LV, regarding appropriate balancing charges.
COMPREHENSIVE TRANSPORTATION SERVICE (CTS)

APPLICABLE TO USE OF SERVICE FOR:

All customers having a Firm Contract Demand, and an average annual daily Firm usage of 100 Mcf per day or more. To be eligible for service under this Rate Schedule CTS, a customer must hold clear and marketable title to gas that is made available for delivery to customer’s facility on the Company’s system. Provided, however, that any customer receiving service under this Rate Schedule CTS prior to August 29, 2003 shall continue to be eligible to receive service under this Rate Schedule CTS, notwithstanding the foregoing, if said customers continues to have a Firm Contract Demand of 100 Mcf per day or more. Further provided, however, that if a customer ceases to receive service under this Rate Schedule CTS, and seeks to return to service under this Rate Schedule CTS, said customer must meet all requirements for eligibility as though applying for service in the first instance.

CHARACTER OF SERVICE:

Firm Transportation Service and Limited Firm Transportation Service

MONTHLY RATE: (1)

Firm:

Customer Charge: $639.750000 per month

Delivery Charges:

Demand Charge: D-1FT: $30.553927 per Mcf of Contract Demand

Volumetric Charges:

All consumption for customers who elected to transfer from Sales Service to Firm Transportation Service $ .149590450090 per therm

Limited Firm:

Customer Charge: $106.625000 per month

Delivery Charges:

Volumetric Charges:

All consumption for customers who elected to transfer from Sales Service to Firm Transportation Service $ .138561139061 per therm

(1) Please refer to Appendix A for components of Monthly Rates.
LARGE VOLUME SERVICE (LVS)

APPLICABLE TO USE OF SERVICE FOR:

Firm Sales Service and Firm Transportation Service pursuant to this Rate Schedule LVS, shall be available to all Industrial Customers with a Contract Demand and a minimum annualized average use of 200 Mcf per day. To be eligible for Firm Transportation Service under this Rate Schedule LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer’s facility on the Company’s system.

CHARACTER OF SERVICE:


MONTHLY RATE: (1)

Firm:

Customer Charge:

$959.625000 per month

Delivery Charge:

Firm Sales Service and Firm Transportation Service

Demand Charge: D-1FT: $17.016071 per Mcf of Contract Demand

Volumetric Charge: $0.130695131195 per therm

Basic Gas Supply Service (“BGSS”) Charge:


Volumetric Charge: See Rider “A” of this Tariff.

(1) Please refer to Appendix A for components of Monthly Rates.
LARGE VOLUME SERVICE (LVS)  
(Continued)

Limited Firm:

Customer Charge:

$106.625000 per month

Delivery Charge:

Firm Sales Service and Firm Transportation

Volumetric Charge: $0.206529207029 per therm

Basic Gas Supply Service (“BGSS”) Charge:

Applicable to customers who elect Firm Sales Service

Volumetric Charge: See Rider “A” of this Tariff.

PRICE TO COMPARE:

The Company will provide the Price to Compare for an LVS customer, at said customer’s request.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (h).

MINIMUM BILL:

Sum of monthly Customer Charge and monthly Demand Charges, irrespective of use.

Issued ___________________     Effective with service rendered by South Jersey Gas Company, on and after ______________ D. Robbins, Jr., President  
Filed pursuant to Order in Docket No. ______________ of the Board of Public Utilities, State of New Jersey, dated ______________
FIRM ELECTRIC SERVICE (FES)

APPLICABLE TO USE OF SERVICE FOR:
All gas that is purchased or transported to generate electricity. Provided, however, that in order to qualify for this Rate Schedule FES, a customer must have a Winter Daily Contract Demand of 1,000 Mcf per day or more, or a Summer Daily Contract Demand of 2,000 Mcf per day or more, or both. To be eligible for Firm Transportation Service under this Rate Schedule FES, a customer must hold clear and marketable title to gas that is made available for delivery to customer’s facility on the Company’s system.

CHARACTER OF SERVICE:
Firm Sales Service and Firm Transportation Service.

MONTHLY RATE \(^{(1)(2)}\)

WINTER (November – March):

**Demand Charge:**
- D-1 $3.089100 per Mcf of Winter Daily Contract Demand
- D-2 $9.811531 per Mcf of Daily Billing Determinant or $0 for Firm Transportation customers

**Volumetric Charge:**
- C-1: $0.096500097000 per therm of consumption
- C-2: FES Monthly Commodity Rate, pursuant to Rider “A” and Special Provision (x), OR Customer Owned Gas Clause, Rider “D”
- C-3: $1.173700 per therm of consumption
- C-4: Escalator Rate – Charge may change monthly pursuant to Standard Gas Service Addendum.

**Minimum Bill:** The monthly D-1 and D-2 charges, irrespective of use.

SUMMER (April – October):

**Demand Charge:**
- D-1 $3.089100 per Mcf of Summer Daily Contract Demand
- D-2 $9.811531 per Mcf of Daily Billing Determinant or $0 for Firm Transportation customers

**Volumetric Charge:**
- C-1: $0.096500097000 per therm of consumption
- C-2: FES Monthly Commodity Rate, pursuant to Rider “A” and Special Provision (x), OR Customer Owned Gas Clause, Rider “D”
- C-3: $1.173700 per therm of consumption
- C-4: Escalator Rate – Charge may change monthly pursuant to Standard Gas Service Addendum.

\(^{(1)}\) Please refer to Appendix A for components of Monthly Rates.
\(^{(2)}\) Please refer to Special Provision (p)

---

Issued __________________
by South Jersey Gas Company,
D. Robbins, Jr., President
Effective with service rendered on and after ________________

Filed pursuant to Order in Docket No. ___________ of the Board of Public Utilities, State of New Jersey, dated ____________
ELECTRIC GENERATION SERVICE (EGS)

APPLICABLE TO USE OF SERVICE FOR:

Residential, commercial and industrial uses for electric generation facilities (excluding back-up generator equipment); all Prime Movers; and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS, a customer must have a Firm Daily Contract Demand of less than 200 Mcf per day; provided, however, that a residential EGS customer will have no Firm Daily Contract Demand. To be eligible for Firm Transportation Service under this Rate Schedule EGS, a customer must hold clear and marketable title to gas that is made available for delivery to customer’s facility on the Company’s system.

CHARACTER OF SERVICE:

Firm Sales Service and Firm Transportation Service

MONTHLY RATE:  

Residential Customer Charge:  

$10.662500 per month

Residential Delivery Charge

Residential Volumetric Charge:  

$.306342306842 per therm

Commercial and Industrial Customer Charge:  

$67.578925 per month

Commercial and Industrial Delivery Charge:

Commercial and Industrial Demand Charge:

D-1 Charge:  

$8.362812 per Mcf of contract

Volumetric Charges:

Winter Season (effective during billing months of November through March):

All Consumption for Firm Sales Service and Firm Transportation Service  

$.307493407993 per therm

(1) Please refer to Appendix A for components of Monthly Rates.
(2) See Special Provision (k) of this Rate Schedule EGS, regarding appropriate balancing charges.
ELECTRIC GENERATION SERVICE (EGS)
(Continued)

Summer Season (effective during billing months of April through October):
All Consumption for Firm Sales Service and Firm Transportation Service

Basic Gas Supply Service (“BGSS”) Charge:
Applicable to customers who elect Firm Sales Service

Basic Gas Supply Service Clause: BGSS charges are depicted in Rider “A” of this Tariff.
Societal Benefits Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “E” of this Tariff.
2017 Tax Act The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “H” of this Tariff.
Balancing Service Clause The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “J” of this Tariff. However, also see Special Provision (k) regarding Rider “I”.
Energy Efficiency Tracker: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “N” of this Tariff.

LINE LOSS:
Line Loss shall be 1.43% as provided in Special Provision (p).

APPLICABLE RIDERS:

TERMS OF PAYMENT:
Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a non-business day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

Issued ____________________
by South Jersey Gas Company,
D. Robbins, Jr., President
Effective with service rendered on and after ______________
Filed pursuant to Order in Docket No. ______________ of the Board of Public Utilities, State of New Jersey, dated ______________
ELECTRIC GENERATION SERVICE – LARGE VOLUME (EGS-LV)

APPLICABLE TO USE OF SERVICE FOR:
All commercial and industrial electric generation facilities; all Prime Movers and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS-LV, a customer must have a Firm Daily Contract Demand of 200 Mcf per day or more. To be eligible for Firm Transportation Service under this Rate Schedule EGS-LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer’s facility on the Company’s system.

CHARACTER OF SERVICE:

MONTHLY RATE: (1)
Customer Charge:
$456,696.200 per month

FIRM:
Demand Charges: (2)
D-2 $21.238498 per Mcf of Firm Daily Contract Demand or $0 for Firm Transportation customers.

Volumetric Charge:
C-1: $0.076261076761 per therm of consumption
C-2: As depicted in the Monthly BGSS Subrider of Rider “A” of this Tariff, OR Customer Owned Gas Clause, Rider “D”

Minimum Bill: Monthly D-1 and D-2 charges, irrespective of use.

LIMITED FIRM:
Demand Charge:
D-2 $9.811531 per Mcf of Limited Firm Daily Contract Demand or $0 for Limited Firm Transportation customers

Volumetric Charge: (2)
C-1: $0.076261076761 per therm of consumption
C-2: As depicted in the Monthly BGSS Subrider of Rider “A” of this Tariff, OR Customer Owned Gas Clause, Rider “D”
C-3 $0.173700 per therm for all consumption within Limited Firm Contract Demand level. (1)

(1) Please refer to Appendix A for components of Monthly Rates.
(2) Please refer to Special Provision (j).
SOUTH JERSEY GAS COMPANY

NATURAL GAS VEHICLE (NGV)

APPLICABLE TO:

This service will be available to Commercial and Industrial customers who will utilize natural gas, for the purpose of providing vehicle fuel at Company-operated fueling stations or at separately metered customer-operated fueling stations.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service

COMPRESSED NATURAL GAS VEHICLE SERVICE AT COMPANY OPERATED FUELING STATIONS

This part of the service is available for refueling vehicles with compressed natural gas to customers who refuel at Company operated fueling stations. All service at Company operated fueling stations shall be Firm Sales Service. Provided, however, that in the Company’s sole discretion, it may allow for Firm Transportation service for a Customer-specific dedicated dispenser or time fill system (separately metered) at a Company operated fueling station.

Rate for Monthly Consumption

Volumetric Charge

C-1: $0.076261076761 per therm ($0.095326095951 GGE*)

Distribution Charge: $0.210015 per therm ($0.262519 GGE*)

Compression Charge: $0.586530 per therm ($0.733163 GGE*)

Commodity Charges

All consumption for customers who elected Firm Sales Service

Basic Gas Supply Service (“BGSS”) Charge:

See Rider “A” of this Tariff.

BGSS rate * GGE Factor 1.25 = GGE

GGE indicates Gasoline Gallon Equivalent. The gasoline gallon equivalent shall be determined in accordance with local standards. The point of sale price to the Customer shall be displayed in gasoline gallon equivalents at public access dispensers at Company operated fueling stations, and shall be calculated as C-1 + Distribution Charge + Compression Charge + New Jersey Motor Vehicle Fuel Tax + Federal Excise Tax + BGSS.

Commodity charges do not include State of New Jersey Motor vehicle fuel tax and Federal Excise Tax. As of July 1, 2011 these taxes were $0.0525 and $0.183 per gallon, respectively and shall be charged at the prevailing rate when applicable. The Company is under no obligation to determine if a customer is exempt from taxation.
NATURAL GAS VEHICLE (NGV)
(Continued)

NATURAL GAS VEHICLE SERVICE AT CUSTOMER OPERATED FUELING STATIONS

This part of the service is available for the sale of separately metered uncompressed gas for the use of the customer solely as a vehicle fuel as follows:

The customer agrees to obtain and maintain, at its expense, all necessary certificates, licenses and regulatory approvals and pay all taxes levied on the gas compressed for refueling the customer’s vehicles;

If the customer provides natural gas for resale as a motor fuel, the customer will be responsible for collecting and paying all applicable taxes on the gas compressed for resale and on the sale thereof and for the metering of such sale in accordance with local standards and regulations; and

The customer must execute a Standard Gas Service Agreement (NGV) for not less than 12 months and must produce evidence of Land Rights.

Rate for Monthly Consumption

Monthly Customer Charge

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

<table>
<thead>
<tr>
<th>Monthly Consumption</th>
<th>Monthly Customer Charge</th>
</tr>
</thead>
<tbody>
<tr>
<td>0-999 Cf/hour</td>
<td>$39.984400</td>
</tr>
<tr>
<td>1,000-4,999 Cf/hour</td>
<td>$79.968800</td>
</tr>
<tr>
<td>5,000-24,999 Cf/hour</td>
<td>$213.250000</td>
</tr>
<tr>
<td>25,000 and greater Cf/hour</td>
<td>$750.074888</td>
</tr>
</tbody>
</table>

Volumetric Charges

C-1: $0.076261076761 per therm ($0.095326095951 GGE)

Distribution Charge: $0.210015 per therm ($0.262519 GGE)

Basic Gas Supply Service (“BGSS”) Charge:

All consumption for customers who elect Firm Sales Service See Rider “A” of this Tariff.

Facilities Charge

All consumption for Customers that elect to have the Company construct Compressed Natural Gas (“CNG”) fueling facilities located on Customer’s property:

C-2: $0.345653 ($0.432066 GGE)

The customer shall pay all related motor vehicle taxes directly to the taxing entity. Such taxes shall be incremental to charges paid to the Company for the cost of receiving service under this rate schedule.

Issued _____________________ Effective with service rendered by South Jersey Gas Company, on and after ______________
D. Robbins, Jr., President

Filed pursuant to Order in Docket No. ______________ of the Board of Public Utilities, State of New Jersey, dated ______________
DELIVERY SERVICE FOR NATURAL GAS VEHICLES

This part of service is available for delivery of customer owned natural gas for use in compression and dispensing equipment at the Customer’s premises, as follows:

The customer must purchase under a contract with an initial term of not less than one year an adequate supply of natural gas of a quality acceptable to the Company, and must make arrangements by which such volumes of natural gas can be delivered into the Company’s distribution system at the Customer’s expense.

By taking service under this part, the Customer warrants that it has good and legal title to all gas supplied to the Company, and agrees to indemnify, defend and hold the Company harmless from any loss, claims or damages in regard to such title.

Rate for Delivery Service

Monthly Customer Charge

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

| 0-999 Cf/hour | $39.984400 |
| 1,000-4,999 Cf/hour | $79.968800 |
| 5,000-24,999 Cf/hour | $213.250000 |
| 25,000 and greater Cf/hour | $750.074888 |

Volumetric Charge

C-1: $0.076261076761 per therm ($0.095326095951 GGE)

Distribution Charge: $0.210015 per therm ($0.262519 GGE)

Facilities Charge

All consumption for Customers that elect to have the Company construct CNG fueling facilities located on Customer’s property:

C-2: $0.345653 per therm ($0.432066 GGE)

Sales taxes are not included in the above basic charges. The Company is under no obligation to determine if a customer is exempt from taxation. Customers seeking tax exemption must file verification with the Company.
**UNIVERSAL SERVICE FUND:**

Pursuant to the “Electric Discount and Energy Competition Act”, N.J.S.A. 48:3-49, the Board established the Permanent Universal Service Fund (“USF”) and the Lifeline Credit and Tenants Assistance Program (“Lifeline”) both of which will be collected from Rate Schedules RSG, GSG, GSG-LV, EGS, EGS-LV, CTS, LVS, FES, IGS, ITS and NGV. The USF and Lifeline factors established in this Rider “E” were set forth by the Board.

Pursuant to Section 12b of the “Electric Discount and Energy Competition Act”, N.J.S.A. 48:3-60b, the Board established an Interim Universal Service Fund. All gas consumed under Rate Schedules RSG, GSG, GSG-LV, EGS, EGS-LV, CTS, LVS and FES shall recover the Company’s contributions toward the Universal Service Fund (over a twelve month period on a forecasted basis in accordance with this Rider “E”).

Pursuant to Section 12b of the “Electric Discount and Energy Competition Act”, N.J.S.A. 48:3-60.1, electric generators that use natural gas and/or natural gas delivery service to generate electricity that is sold for resale are to be exempt from paying the societal benefit charge on the throughput used to generate electricity that is sold for resale. In order to determine the percentage of the throughput exempt from the SBC, a customer must provide a form of Annual Certification which will provide the percentage of the customer’s throughput that will be exempt from the SBC. South Jersey Gas will forward the forms to the customer in December to be updated for each subsequent calendar year’s actual experience. If the customer does not return the completed forms by January 15, then the SBC will be assessed on all of the customer’s usage. If the customer returns the forms on or before January 15, then adjustments to the customer’s bills will be made on a prospective basis beginning in February of the subsequent year. That is, commencing in February, the customer’s SBC charge will be adjusted based on the percentage of the customer’s throughput from the prior calendar year used to generate electricity that was sold for resale.

The interest rate on USF under and over recoveries shall be the interest rate based on a two-year constant maturity Treasuries as published in the Federal Reserve Statistical Release on the first day of each month (or the closest day thereafter on which the rates are published), plus sixty basis points, but shall not exceed the Company’s overall rate of return as authorized by the Board.

Rates subject to this Rider have been adjusted to recover the following Societal Benefit Charges:

<table>
<thead>
<tr>
<th>Rate Schedule and Appropriate Rate</th>
<th>RAC</th>
<th>CLEP</th>
<th>Lifeline</th>
<th>SBC</th>
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<tr>
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SOUTHERN JERSEY GAS COMPANY

Seventh Revised Sheet No. 76
B.P.U.N.J. No. 12 - GAS
Superseding Sixth Revised Sheet No. 76

RIDER “E”
SOCIAL BENEFITS CLAUSE (SBC) (Continued)

<table>
<thead>
<tr>
<th>Rate Schedule and Appropriate Rate</th>
<th>RAC</th>
<th>CLEP</th>
<th>Lifeline</th>
<th>SBC</th>
</tr>
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<td>Rate Schedule CTS C-1FT</td>
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<td>Rate Schedule LVS C-1/C-1FT</td>
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<td>Rate Schedule ITS Monthly Rate</td>
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<td>.01160042100</td>
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</tbody>
</table>

(1) This element of the Societal Benefits Charge will not be applicable to those customers with special existing contracts limiting their rate exposure, until the expiration of those contracts, in accordance with the Orders of the Board of Public Utilities in Docket No. EX00020091.

Issued ___________________ Effective with service rendered by South Jersey Gas Company, on and after ______________
D. Robbins, Jr., President

Filed pursuant to Order in Docket No. ____________ of the Board of Public Utilities, State of New Jersey, dated ____________