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Deborah M. Franco, Esq.
VP, Clean Energy and Sustainability

June 19, 2020

Electronic Filing

Aida Camacho-Welch
Office of the Secretary
NJ Board of Public Utilities
44 South Clinton Avenue, 3rd Floor
P. O. Box 350
Trenton, NJ 08625-0350

Re: In the Matter of the Petition of South Jersey Gas Company for Approval to Revise the Cost Recovery Charge Associated with Energy Efficiency Programs ("EET Charge") BPU Docket No. _____

Dear Secretary Camacho-Welch:

Enclosed, please find South Jersey Gas Company's Petition to Revise the Cost Recovery Charge Associated with its Energy Efficiency Programs, which have been filed electronically today through the Board's e-filing program. Due to the pandemic, and in accordance with the New Jersey Board of Public Utilities ("BPU") March 19, 2020 and May 20, 2020 Orders issued in BPU Docket No. EO20030254, hard copies are not being provided at this time, but can be provided at a later time, as needed.

Please do not hesitate to contact me with any questions you may have. Thank you for your attention to this matter.

Respectfully submitted,

A handwritten signature in dark ink, appearing to read "Deborah M. Franco".

Deborah M. Franco, Esq.

DMF:caj/f33
Enclosures

cc: Stacy Peterson (via electronic mail)
Stefanie A. Brand (via electronic mail)
Felicia Thomas-Friel (via electronic mail)
Terel Klein (via electronic mail)

**IN THE MATTER OF THE PETITION OF
SOUTH JERSEY GAS COMPANY FOR
APPROVAL TO REVISE THE COST
RECOVERY CHARGE ASSOCIATED
WITH ENERGY EFFICIENCY PROGRAMS
("EET CHARGE")**

: SERVICE LIST

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:
:
:**

: BPU DOCKET NO. _____

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**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES**

**IN THE MATTER OF THE PETITION OF :
SOUTH JERSEY GAS COMPANY FOR :
APPROVAL TO REVISE THE COST : BPU DOCKET NO. _____
RECOVERY CHARGE ASSOCIATED :
WITH ENERGY EFFICIENCY :
PROGRAMS (“EET CHARGE”) :**

PETITION AND EXHIBITS/SCHEDULES

June 19, 2020

**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES**

IN THE MATTER OF THE PETITION OF : CASE SUMMARY
SOUTH JERSEY GAS COMPANY FOR :
APPROVAL TO REVISE THE COST : BPU DOCKET NO. _____
RECOVERY CHARGE ASSOCIATED :
WITH ENERGY EFFICIENCY :
PROGRAMS (“EET CHARGE”)

South Jersey Gas Company (“South Jersey”) files this Petition with the New Jersey Board of Public Utilities (“Board”) seeking approval to increase the cost recovery charge associated with its Energy Efficiency Programs (“EETPs”). Pursuant to this filing, South Jersey is requesting that the Board permit South Jersey to continue its Energy Efficiency Tracker (“EET”) and to continue recovering all costs associated with its Board approved EETPs through the EET. South Jersey’s EETPs provide participating customers with increased incentives to reduce their natural gas consumption, while conserving energy and working towards stimulating the economy.

If approved by the Board, the monthly impact of the proposed increase in the EET Charge on the bill of a residential heating customer using 100 therms during a winter month would be an increase of \$1.10, or 0.8%.

**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES**

**IN THE MATTER OF THE PETITION OF : PETITION
SOUTH JERSEY GAS COMPANY FOR :
APPROVAL TO REVISE THE COST : BPU DOCKET NO. _____
RECOVERY CHARGE ASSOCIATED :
WITH ENERGY EFFICIENCY :
PROGRAMS (“EET CHARGE”) :**

TO THE HONORABLE BOARD OF PUBLIC UTILITIES:

Petitioner, South Jersey Gas Company (“South Jersey” or the “Company”), a public utility corporation of the State of New Jersey, with its principal office at One South Jersey Place, Atlantic City, New Jersey, hereby petitions the Board of Public Utilities (the “Board”), for authorization to increase its Energy Efficiency Tracker (“EET”) Charge. The EET was initially established pursuant to N.J.S.A. 48:3-98.1 by way of Board Order issued on July 24, 2009 in Docket Numbers GO09010059 and EO09010056 (the “July 2009 Order”), and reauthorized pursuant to the Board Orders issued on June 21, 2013 in Docket No. GO12050363 (the “June 2013 Order”), August 19, 2015 in Docket No. GR15010090 (the “August 2015 Order”), and October 29, 2018 in Docket No. GO18030350 (the “October 2018 Order”). In support of this Petition, South Jersey states as follows:

I. INTRODUCTION

1. South Jersey is a corporation duly organized under the laws of the State of New Jersey and is a public utility engaged in the transmission, distribution, transportation, and sale of natural gas within its defined service territory within the State of New Jersey. Said service territory includes all or portions of the following counties: Atlantic, Burlington, Camden, Cape May,

Cumberland, Gloucester and Salem. Within its service territory, South Jersey serves approximately 401,000 customers.

2. South Jersey is regulated by the Board for the purposes of ensuring safe, adequate and proper natural gas service pursuant to N.J.S.A. 48:2-23.3.

3. The purpose of this filing is to reconcile Energy Efficiency Program (“EEP”) costs and cost recoveries for the period October 1, 2019 through September 30, 2020 (“2020 Recovery Period”) and to recover forecasted revenues for the period October 1, 2020 through September 30, 2021.

II. BACKGROUND

4. On January 26, 2009, South Jersey filed a petition with the Board in Docket Nos. EO09010059 and GO09010057 seeking approval to develop and implement several EEPs that were to be made available to South Jersey customers over a two-year period in order to promote energy efficiency and conservation, while stimulating the State’s economy.

5. At the same time, the Company sought Board approval for an associated cost recovery rider mechanism, *i.e.*, the EET.

6. The EEPs were designed to complement and supplement the then existing offerings of the New Jersey Clean Energy Program (“CEP”) and the Company’s Conservation Incentive Program (“CIP”), in order to encourage higher levels of participation in energy efficiency programs within South Jersey’s service territory.

7. Consistent with the focus of N.J.S.A. 26:2C-45 (“Regional Greenhouse Gas Initiative Legislation” or “RGGI Legislation”), the then existing New Jersey Energy Master Plan and the Governor’s economic stimulus goals, the EEPs proposed by South Jersey were geared

toward encouraging customers to reduce their overall energy usage. The EEPs also had the beneficial effect of creating additional jobs in the energy efficiency market.

8. In an Order dated July 24, 2009 in Docket No. GO09010059 (the “July 2009 Order”), the Board adopted the terms of a Stipulation entered into among South Jersey, Board Staff, and the Division of Rate Counsel (“Rate Counsel”) (collectively, the “Parties”), approving the EEPs and the EET for the recovery of costs incurred by South Jersey.

9. Pursuant to the July 2009 Order, the Company was authorized to recover all revenue requirements associated with the EEPs. Cost recovery was through the creation of the EET, which consisted of two parts. The first part of the EET allowed the Company to earn a return on its investments and recover the amortization of the regulatory asset (“RA”) to be created upon South Jersey’s balance sheet. The second part of the EET allowed the Company to recover incremental operating and maintenance (“O&M”) expenses associated with the EEPs.

10. On May 3, 2012, South Jersey filed a second petition in Docket No. GO12050363, seeking to continue its approved EEPs, with certain modifications and to implement new EEPs.

11. On June 21, 2013 in Docket No. GO12050363, the Board issued an Order (the “June 2013 Order”) authorizing South Jersey to offer four EEPs through June 2015 with an authorized total program budget of \$24 million (the “EEP II Extension Program”), which included: (1) the Residential Home Performance and Finance Energy Efficiency Program; (2) the Non-Residential Energy Efficiency Investment Program; (3) the Enhanced Residential HVAC Rebate Program; and (4) the Commercial Customer Direct Install Financing Program. The June 2013 Order also authorized South Jersey to continue its EET to recover all prudently incurred costs associated with the EEPs.

12. On January 20, 2015, South Jersey filed a third petition in Docket No. GR15010090, seeking approval to further extend the approved EEPs, with certain modifications, and to implement a new EEP.

13. On August 19, 2015 in Docket No. GR15010090, the Board issued an Order (the “August 2015 Order”) authorizing South Jersey to continue its Residential Home Performance and Finance Energy Efficiency Program, Non-Residential Energy Efficiency Investment Program, Enhanced Residential HVAC Rebate Program, and Commercial Customer Direct Install Financing Program through August 2017 with an authorized budget of \$36.3 million (the “EEP III Extension Program”). The August 2015 Order also authorized South Jersey to implement the Social Marketing and Education Program (OPOWER), as well as to continue its EET to recover all prudently incurred costs associated with the EEPs.

14. As required by the August 2015 Order, the Company engaged APPRISE Inc. of Princeton, NJ to perform a formal program evaluation on South Jersey’s Energy Efficiency Programs (the “APPRISE Report”). The APPRISE Report was served on the Parties on September 1, 2016.

15. On January 25, 2017 (the “January 2017 Order”), the Board approved an extended term of the current EEP III Extension Program to December 31, 2018, with no additional funding.

16. On March 27, 2018, the Company filed a fourth petition in Docket No. GO18030350, seeking approval to further extend the approved EEPs, with certain modifications, and to implement new EEPs for a five-year period with an overall budget of approximately \$195 million (the “EEP IV Extension Program”).

17. On October 29, 2018, in Docket No. GO18030350, the Board issued an Order (the “October 2018 Order”) authorizing South Jersey to implement the EEP IV Extension

Program for a three-year period ending December 2021, subject to a re-assessment after the second year, with a total program budget of \$81.3 million. The EEP IV Extension Program consists of the following subprograms: (1) NJCEP Residential Loans/Rebates Program, (2) NJCEP Commercial Loans Program, (3) Residential Behavior Program, (4) Residential Efficient Products Program, (5) Residential Home Assessment with Direct Install Program, (6) Residential Retrofit Weatherization Program, and (7) C&I Engineered Solutions Program. The October 2018 Order also authorized South Jersey to continue its EET to recover all prudently incurred costs associated with the EEPs.

18. Pursuant to the October 2018 Order, the Parties agreed to an initial rate of \$0.008117 per therm, including taxes, associated with the approved EEP IV Extension Program.

19. As part of the approved EEP IV Extension Program, the Company engaged an independent evaluation contractor to conduct impact and process evaluations for all of South Jersey's programs over the course of the three-year program, including estimated free ridership and spillover. The Company will file the comprehensive assessment with the Board and Rate Counsel no later than January 31, 2021.

20. On June 14, 2019, South Jersey filed a petition in Docket No. GR19060726, seeking Board approval to reconcile its EEP costs and cost recoveries for the period commencing October 1, 2018 through September 30, 2019, in addition to recovering forecasted revenues through the Company's EET.

21. On January 8, 2020, in Docket No. GR19060726, the Board issued an Order authorizing South Jersey to implement a total combined EET rate of \$0.016820 per therm, including taxes, effective February 1, 2020.

III. RELIEF REQUESTED IN THIS PETITION

22. Pursuant to the July 2009 Order, the June 2013 Order, the August 2015 Order, and the October 2018 Order, the Parties agreed that the Company shall submit an annual EET cost recovery filing, including certain Minimum Filing Requirements, to establish future Rider “N” rates.

23. A schedule setting forth each Minimum Filing Requirement and its location in this filing is attached hereto as Exhibit A.

24. Attached as Exhibit B is a summary of expenditures for the Company’s EEPs.

25. Based on the foregoing, and the information provided in the attached Exhibits and Schedules, South Jersey proposes to increase its EET Charge to \$0.027800 per therm, including taxes. This represents an increase of \$0.010980 per therm from the current EET Charge of \$0.016820 per therm, including taxes.

26. The impact of this increase on the bill of a residential heating customer using 100 therms of natural gas in a winter month is an increase of \$1.10, or 0.8%.

IV. MISCELLANEOUS

27. A draft Notice of Filing and Public Hearing is attached hereto as Exhibit C.

28. The Company is serving notice of this filing on the Director, Division of Rate Counsel (“Rate Counsel”) via electronic mail in lieu of providing hard copies. Due to the pandemic, and in accordance with the BPU’s March 19, 2020 and May 20, 2020 Orders issued in BPU Docket No. EO20030254, hard copies cannot be provided at this time, but can be provided later, as needed.

29. Similarly, South Jersey Gas has also served notice of the filing on the Department of Law and Public Safety (“Department of Law”) via electronic mail in lieu of providing hard copies, but hard copies can be provided later, as needed.

WHEREFORE, South Jersey requests that the Board issue an Order:

1. Approving the Company’s continued recovery of the costs associated with the EEPs in accordance with the Company’s existing EET Charge as shown on the attached Exhibits and Schedules;
2. Approving South Jersey’s request for the EET Charge of \$0.027800 per therm until the Company submits its next annual EET Charge Filing or the Board issues an Order changing such rates; and
3. Granting such other relief as the Board deems just, reasonable and necessary.

Respectfully submitted,
SOUTH JERSEY GAS COMPANY



By: Deborah M. Franco, Esq.
VP, Clean Energy and Sustainability
South Jersey Industries

Dated: June 19, 2020

Communications addressed to the Petitioner
in this case is to be sent to:

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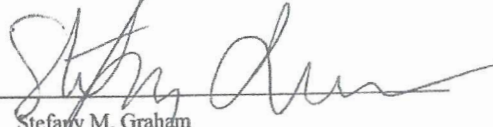
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VERIFICATION

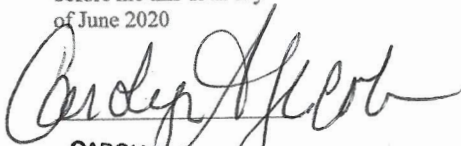
I, Stefany M. Graham, of full age, being duly sworn according to law, upon my oath, depose and say:

1. I am Director, Rates and Regulatory Affairs of SJI Utilities Inc., the parent company to South Jersey Gas Company ("Company") and I am authorized to make this verification on behalf of the Company.

2. I have reviewed the within petition and the information contained therein is true according to the best of my knowledge, information and belief.


Stefany M. Graham
Director, Rates & Regulatory Affairs

Sworn to and subscribed
before me this 19th day
of June 2020


CAROLYN A. JACOBS

NOTARY PUBLIC OF NEW JERSEY

My Commission Expires October 28, 2023



**In the Matter of the Petition of South Jersey Gas Company
To Revise the Cost Recovery Charge
Associated with the Energy Efficiency Programs (“EET Charge”)**

MINIMUM FILING REQUIREMENTS	LOCATION IN FILING
1. Information on SJG's direct FTE employment impacts	Schedule 1
2. Monthly Revenue Requirement calculation	Schedule 2
3. Actual revenues by month and by rate class recorded under the programs	Schedule 3
4. Monthly beginning and ending clause deferred balances and average deferred balance net of tax for reconciliation period	Schedule 4
5. Interest rate used for over/under deferred balance recovery	Schedule 4, Line 27
6. Interest expense to be charged or credited each month	Schedule 4, Line 23
7. Budget versus actual EEP costs	Schedule 5
8. Monthly journal entries for regulatory asset and deferred O&M expenses for the EEP and reconciliation period	Schedule 6
9. Supporting details for all administrative costs related to the EEP included in the Revenue Requirement	Schedule 2, Pages 2 and 3, Line 17 Schedule 2, Pages 4 and 5, Line 12 Schedule 2, Pages 6 and 7, Line 17 Schedule 2, Pages 8 and 9, Line 11 Schedule 2, Pages 10 and 11, Line 17 Schedule 2, Pages 12 and 13, Line 12 Schedule 5
10. Information supporting the carrying costs used for the unamortized costs	Schedule 4, Lines 23 and 27
11. Number of participants in each EEP	Schedule 7
12. Estimated demand and energy savings including a break-down by project	Schedule 8

**In the Matter of the Petition of South Jersey Gas Company
To Revise the Cost Recovery Charge
Associated with the Energy Efficiency Programs ("EET Charge")**

MINIMUM FILING REQUIREMENTS	LOCATION IN FILING
13. Estimated emissions reductions for each EEP	Schedule 8
14. Estimated free ridership and spillover	Petition page 5, Paragraph 19
15. Participant costs including a break-down by project	Schedule 9
16. Results of program evaluations including a break-down by project	Petition page 4 and 5, Paragraphs 14 and 17
17. Information for programs that provide incentives for conversion of energy utilization to natural gas from other energy sources, including: (i) the number of such projects (ii) an estimate of the increase in annual gas demand and energy associated with these projects, and (iii) the avoided use of electricity and/or other fuels.	Schedule 10
18. Tariff Sheets	Schedule 11

South Jersey Gas Company
Energy Efficiency Programs
EET IV Extension - Board Order Docket No. GR18030350
Summary of Expenditures
(Actuals through April 30, 2020)

	<u>Investment</u>	<u>O&M</u>	<u>Total</u>
Home Performance	\$ 14,849,317	\$ 742,313	\$ 15,591,630
Enhanced HVAC			
Loans	\$ 21,300,000	\$ 588,739	\$ 21,888,739
Grants	\$ 1,432,422		\$ 1,432,422
Total	\$ 22,732,422	\$ 588,739	\$ 23,321,161
Commercial Direct Install	\$ 134,887	\$ 214,048	\$ 348,935
Residential Behavior Marketing	\$ 1,629,455	\$ 101,284	\$ 1,730,739
Residential Efficient Products	\$ 6,970,117	\$ 125,159	\$ 7,095,276
Residential Home Assessment with Direct Install	\$ 995,399	\$ 275,205	\$ 1,270,605
Residential Retrofit Weatherization	\$ 1,043,217	\$ 197,442	\$ 1,240,659
Smart Start	\$ -	\$ 47,477	\$ 47,477
C&I Engineered Solutions	\$ -	\$ 65,370	\$ 65,370
Evaluation	\$ -	\$ 486,723	\$ 486,723
Total Spending	<u>\$ 48,354,816</u>	<u>\$ 2,843,760</u>	<u>\$ 51,198,576</u>

NOTICE OF FILING OF PETITION AND OF PUBLIC HEARING

**IN THE MATTER OF THE PETITION OF SOUTH JERSEY GAS COMPANY FOR
APPROVAL TO REVISE THE COST RECOVERY CHARGE ASSOCIATED WITH ENERGY
EFFICIENCY PROGRAMS (“EET CHARGE”)
BPU DOCKET NO. GR_____**

NOTICE IS HEREBY GIVEN that, on June 19, 2020, pursuant to N.J.S.A. 48:3-98.1, South Jersey Gas Company (“South Jersey” or the “Company”) filed a Petition with the New Jersey Board of Public Utilities (“Board”) seeking approval to increase its Energy Efficiency Tracker (“EET”) and to continue to recover all costs associated with its Energy Efficiency Programs (“EETPs”). The EETPs will provide participating customers with increased incentives to reduce their natural gas consumption.

South Jersey proposes to recover the costs of its EETPs through its EET which will operate in a manner consistent with the existing Board-approved mechanism. The proposed EET charge would be applied to all customer classes. If approved by the Board, the impact of the proposed changes in the EET Charge on typical Residential Heating and those General Service customers using less than 5,000 therms per year would be:

Residential Heating Service (RSG)

Therm Level	Bill as of June 1, 2020 (1)	Bill as of October 1, 2020 (2)	Dollar Increase	Percent Increase
25	\$43.22	\$43.49	\$0.27	0.6%
100	\$142.48	\$143.58	\$1.10	0.8%
200	\$274.83	\$277.03	\$2.20	0.8%

General Service (GSG) (Using less than 5,000 therms per year)

Therm Level	Bill as of June 1, 2020 (1)	Bill as of October 1, 2020 (2)	Dollar Increase	Percent Increase
500	\$629.85	\$635.34	\$5.49	0.9%
1,000	\$1,227.73	\$1,238.71	\$10.98	0.9%
2,000	\$2,423.51	\$2,445.47	\$21.96	0.9%

- (1) Based upon current Delivery Rates and Basic Gas Supply Service (BGSS) charges in effect June 1, 2020 and assumes that the customer receives BGSS service from South Jersey.
- (2) Same as (1) except includes change in EET charge.

Pursuant to N.J.S.A. 48:3-1, any relief determined by the Board to be just and reasonable may be allocated to customers in such manner, and in such amounts or percentages, as the Board may deem appropriate. The Board may authorize an increase on any customer class or group or may exclude from increase any customer class or group, varying the percentage increase applicable. Therefore, the Board may authorize and approve an EET charge at an amount different than the amount proposed by South Jersey.

Copies of the Company’s filing are available for inspection at the Company offices located at One South Jersey Place, Atlantic City, New Jersey 08401, or at the Board of Public Utilities, 44 South Clinton Avenue, 7th floor, Trenton, New Jersey 08625-0350. The Company’s filing may also be found on the South Jersey

website at www.southjerseygas.com/About-South-Jersey-Gas/Regulatory-Compliance-Tariff-Information.aspx.

NOTICE is further given that public hearings have been scheduled on the following date, times, and place on the Company's above-mentioned requests:

_____, 2020 at 4:30 P.M. and 5:30 P.M.
Voorhees Township, Municipal Court
2400 Voorhees Town Center
Voorhees, New Jersey 08043
(Located directly across from Township Library at 203 Laurel Road)

The public is invited to attend and interested persons will be permitted to make a statement of their views on the proposed increases/decreases. In order to encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, including interpreter, listening devices or mobility assistance, forty-eight (48) hours prior to these hearings. In addition, members of the public may submit written comments concerning the Petition to the Board regardless of whether they attend a hearing by addressing them to Aida Camacho-Welch, Secretary, Board of Public Utilities, 44 S. Clinton Avenue, 3rd Floor Suite 314, P.O. Box 350, Trenton, NJ 08625-0350.

SOUTH JERSEY GAS COMPANY
By: David Robbins, Jr.
President

**South Jersey Gas Company
Energy Efficiency Programs
Direct Employment Impact**

There have been approximately two-hundred twenty-three (223) permanent new hires since beginning of program in September 2009. These positions are related to the Company's Enhanced Residential HVAC and Home Performance Financing programs.

**South Jersey Gas Company
Energy Efficiency Program
2020-2021 Annual True-up Rate Calculation
Actuals as of April 2020**

<u>Revenue Requirement (excluding SUT) for the period Oct '20 - Sep '21</u>	
2013 Extension - Direct Program Investments and Loans (Docket No. GO12050363)	\$711,966
2015 Extension - Direct Program Investments and Loans (Docket No. GR15010090)	\$1,483,498
2018 Extension - Direct Program Investments and Loans (Docket No. GO18030350)	<u>\$8,743,160</u>
Revenue Requirement, excluding SUT	\$10,938,624
Revenue Requirement, excluding SUT and PUA	\$10,911,291
Add: Projected 9/30/2020 (Over)/Under Recovered Balance Including Carrying Costs	<u>\$2,948,926</u>
Total Revenue Requirement, excluding SUT and PUA	\$13,860,217
Total Therms	<u>532,916,436</u>
EET Rate per Therm, Excluding SUT and PUA	\$0.026008
Applicable PUA Tax Factor	<u>1.002505</u>
EET Factor per Therm, including PUA	\$0.026073
Applicable NJ Sales and Use Tax Factor	<u>1.06625</u>
EET Rate per therm, including SUT and PUA	<u>\$0.027800</u>

South Jersey Gas Company
Energy Efficiency Tracker - 2013 Extension
Docket No. GO12050363
2019 - 2020 Revenue Requirement Direct Investment Programs

	Actual Oct-19	Actual Nov-19	Actual Dec-19	Actual Jan-20	Actual Feb-20	Actual Mar-20	Actual Apr-20	Projected May-20	Projected Jun-20	Projected Jul-20	Projected Aug-20	Projected Sep-20	Total
1 Monthly Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3 Net Monthly Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4													
5 Cumulative Investment	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100
6													
7 Less Accumulated Amortization	\$ (479,904)	\$ (487,163)	\$ (494,423)	\$ (501,682)	\$ (508,941)	\$ (516,200)	\$ (523,459)	\$ (530,718)	\$ (537,978)	\$ (545,237)	\$ (552,496)	\$ (559,755)	\$ (559,755)
8													
9 Less Accumulated Deferred Tax	\$ (180,149)	\$ (178,109)	\$ (176,068)	\$ (174,028)	\$ (171,987)	\$ (169,947)	\$ (167,906)	\$ (165,866)	\$ (163,825)	\$ (161,785)	\$ (159,744)	\$ (157,703)	\$ (157,703)
10													
11 Net Investment	\$ 211,046	\$ 205,828	\$ 200,609	\$ 195,390	\$ 190,172	\$ 184,953	\$ 179,735	\$ 174,516	\$ 169,297	\$ 164,079	\$ 158,860	\$ 153,642	\$ 153,642
12													
13 Rate of Return (8.77%/12)	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%
14													
15 Required Net Operating Income	\$ 1,542	\$ 1,504	\$ 1,466	\$ 1,428	\$ 1,390	\$ 1,352	\$ 1,314	\$ 1,275	\$ 1,237	\$ 1,199	\$ 1,161	\$ 1,123	\$ 1,085
16													
17 Incremental O&M Pre Tax	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18													
19 Pre Tax Amortization	\$ 7,259	\$ 7,259	\$ 7,259	\$ 7,259	\$ 7,259	\$ 7,259	\$ 7,259	\$ 7,259	\$ 7,259	\$ 7,259	\$ 7,259	\$ 7,259	\$ 7,259
20													
21 Operating Income	\$ 8,802	\$ 8,763	\$ 8,725	\$ 8,687	\$ 8,649	\$ 8,611	\$ 8,573	\$ 8,535	\$ 8,496	\$ 8,458	\$ 8,420	\$ 8,382	\$ 8,344
22													
23 Revenue Factor	1.07456	1.07456	1.07456	1.07456	1.07456	1.07456	1.07456	1.07456	1.07456	1.07456	1.07456	1.07456	1.07456
24													
25 Revenue Requirement	\$ 9,458	\$ 9,417	\$ 9,376	\$ 9,335	\$ 9,294	\$ 9,253	\$ 9,212	\$ 9,171	\$ 9,130	\$ 9,089	\$ 9,048	\$ 9,007	\$ 8,966
26													
27 Revenue Requirement Excluding SUT	\$ 8,870	\$ 8,832	\$ 8,793	\$ 8,755	\$ 8,716	\$ 8,678	\$ 8,640	\$ 8,601	\$ 8,563	\$ 8,524	\$ 8,486	\$ 8,447	\$ 8,409

South Jersey Gas Company

Energy Efficiency Tracker - 2013 Extension
Docket No. GO12050363

2020 - 2021 Revenue Requirement Direct Investment Programs

	Projected Oct-20	Projected Nov-20	Projected Dec-20	Projected Jan-21	Projected Feb-21	Projected Mar-21	Projected Apr-21	Projected May-21	Projected Jun-21	Projected Jul-21	Projected Aug-21	Projected Sep-21	Total
1 Monthly Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3 Net Monthly Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4													
5 Cumulative Investment	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100
6													
7 Less Accumulated Amortization	\$ (567,014)	\$ (574,273)	\$ (581,533)	\$ (588,792)	\$ (596,051)	\$ (603,310)	\$ (610,569)	\$ (617,828)	\$ (625,088)	\$ (632,347)	\$ (639,606)	\$ (646,865)	\$ (646,865)
8													
9 Less Accumulated Deferred Tax	\$ (155,663)	\$ (153,622)	\$ (151,582)	\$ (149,541)	\$ (147,501)	\$ (145,460)	\$ (143,420)	\$ (141,379)	\$ (139,338)	\$ (137,298)	\$ (135,257)	\$ (133,217)	\$ (133,217)
10													
11 Net Investment	\$ 148,423	\$ 143,204	\$ 137,986	\$ 132,767	\$ 127,549	\$ 122,330	\$ 117,111	\$ 111,893	\$ 106,674	\$ 101,455	\$ 96,237	\$ 91,018	\$ 91,018
12													
13 Rate of Return (8.77%/12)	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%
14													
15 Required Net Operating Income	\$ 1,085	\$ 1,047	\$ 1,008	\$ 970	\$ 932	\$ 894	\$ 856	\$ 818	\$ 780	\$ 741	\$ 703	\$ 665	\$ 10,499
16													
17 Incremental O&M Pre Tax	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18													
19 Pre Tax Amortization	\$ 7,259	\$ 7,259	\$ 7,259	\$ 7,259	\$ 7,259	\$ 7,259	\$ 7,259	\$ 7,259	\$ 7,259	\$ 7,259	\$ 7,259	\$ 7,259	\$ 87,110
20													
21 Operating Income	\$ 8,344	\$ 8,306	\$ 8,268	\$ 8,229	\$ 8,191	\$ 8,153	\$ 8,115	\$ 8,077	\$ 8,039	\$ 8,001	\$ 7,962	\$ 7,924	\$ 97,609
22													
23 Revenue Factor	1.07456	1.07456	1.07456	1.07456	1.07456	1.07456	1.07456	1.07456	1.07456	1.07456	1.07456	1.07456	1.07456
24													
25 Revenue Requirement	\$ 8,966	\$ 8,925	\$ 8,884	\$ 8,843	\$ 8,802	\$ 8,761	\$ 8,720	\$ 8,679	\$ 8,638	\$ 8,597	\$ 8,556	\$ 8,515	\$ 104,887
26													
27 Revenue Requirement Excluding SUT	\$ 8,409	\$ 8,370	\$ 8,332	\$ 8,294	\$ 8,255	\$ 8,217	\$ 8,178	\$ 8,140	\$ 8,101	\$ 8,063	\$ 8,025	\$ 7,986	\$ 98,370

South Jersey Gas Company
Energy Efficiency Tracker - 2013 Extension
Docket No. G012050363
2019-2020 Revenue Requirement For Loans

	Actual Oct-19	Actual Nov-19	Actual Dec-19	Actual Jan-20	Actual Feb-20	Actual Mar-20	Actual Apr-20	Projected May-20	Projected Jun-20	Projected Jul-20	Projected Aug-20	Projected Sep-20	Total
1 Monthly Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2 Less Loan Repayments	\$ (147,608)	\$ (105,871)	\$ (128,027)	\$ (140,970)	\$ (92,735)	\$ (133,060)	\$ (118,042)	\$ (138,291)	\$ (137,502)	\$ (136,719)	\$ (135,943)	\$ (135,173)	\$ (1,549,942)
3 Less Reassignment of Grants to SJG	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4 Net Monthly Investment	\$ (147,608)	\$ (105,871)	\$ (128,027)	\$ (140,970)	\$ (92,735)	\$ (133,060)	\$ (118,042)	\$ (138,291)	\$ (137,502)	\$ (136,719)	\$ (135,943)	\$ (135,173)	\$ (1,549,942)
5													
6 Cumulative Investment	\$ 9,050,796	\$ 8,944,926	\$ 8,816,898	\$ 8,675,929	\$ 8,583,193	\$ 8,450,133	\$ 8,332,092	\$ 8,193,801	\$ 8,056,299	\$ 7,919,579	\$ 7,783,636	\$ 7,648,463	
7													
8 Rate of Return (8.77% / 12)	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	
9													
10 Required Net Operating Income	\$ 66,146	\$ 65,372	\$ 64,437	\$ 63,407	\$ 62,729	\$ 61,756	\$ 60,894	\$ 59,883	\$ 58,878	\$ 57,879	\$ 56,885	\$ 55,898	\$ 734,164
11													
12 Incremental O&M Pre Tax	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13													
14 Operating Income	\$ 66,146	\$ 65,372	\$ 64,437	\$ 63,407	\$ 62,729	\$ 61,756	\$ 60,894	\$ 59,883	\$ 58,878	\$ 57,879	\$ 56,885	\$ 55,898	\$ 734,164
15													
16 Revenue Factor	1.07456	1.07456	1.07456	1.07456	1.07456	1.07456	1.07456	1.07456	1.07456	1.07456	1.07456	1.07456	
17													
18 Revenue Requirement	\$ 71,078	\$ 70,247	\$ 69,241	\$ 68,134	\$ 67,406	\$ 66,361	\$ 65,434	\$ 64,348	\$ 63,288	\$ 62,194	\$ 61,127	\$ 60,065	\$ 788,903
19													
20 Revenue Requirement Excluding SUT	\$ 66,662	\$ 65,882	\$ 64,939	\$ 63,901	\$ 63,218	\$ 62,238	\$ 61,368	\$ 60,350	\$ 59,337	\$ 58,330	\$ 57,329	\$ 56,333	\$ 739,886

South Jersey Gas Company
Energy Efficiency Tracker - 2013 Extension
Docket No. GO12050363
2020-2021 Revenue Requirement For Loans

	Projected Oct-20	Projected Nov-20	Projected Dec-20	Projected Jan-21	Projected Feb-21	Projected Mar-21	Projected Apr-21	Projected May-21	Projected Jun-21	Projected Jul-21	Projected Aug-21	Projected Sep-21	Total
1 Monthly Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2 Less Loan Repayments	\$ (134,410)	\$ (133,653)	\$ (132,901)	\$ (92,174)	\$ (91,435)	\$ (90,701)	\$ (89,974)	\$ (89,252)	\$ (88,536)	\$ (87,825)	\$ (87,120)	\$ (86,421)	\$ (1,204,401)
3 Less Reassignment of Grants to SJG	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4 Net Monthly Investment	\$ (134,410)	\$ (133,653)	\$ (132,901)	\$ (92,174)	\$ (91,435)	\$ (90,701)	\$ (89,974)	\$ (89,252)	\$ (88,536)	\$ (87,825)	\$ (87,120)	\$ (86,421)	\$ (1,204,401)
5													
6 Cumulative Investment	\$ 7,514,053	\$ 7,380,400	\$ 7,247,499	\$ 7,155,325	\$ 7,063,890	\$ 6,973,189	\$ 6,883,215	\$ 6,793,963	\$ 6,705,428	\$ 6,617,603	\$ 6,530,483	\$ 6,444,062	
7													
8 Rate of Return (8.77% / 12)	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	
9													
10 Required Net Operating Income	\$ 54,915	\$ 53,938	\$ 52,967	\$ 52,293	\$ 51,625	\$ 50,962	\$ 50,305	\$ 49,653	\$ 49,006	\$ 48,364	\$ 47,727	\$ 47,095	\$ 608,851
11													
12 Incremental O&M Pre Tax	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13													
14 Operating Income	\$ 54,915	\$ 53,938	\$ 52,967	\$ 52,293	\$ 51,625	\$ 50,962	\$ 50,305	\$ 49,653	\$ 49,006	\$ 48,364	\$ 47,727	\$ 47,095	\$ 608,851
15													
16 Revenue Factor	1.07456	1.07456	1.07456	1.07456	1.07456	1.07456	1.07456	1.07456	1.07456	1.07456	1.07456	1.07456	
17													
18 Revenue Requirement	\$ 59,010	\$ 57,960	\$ 56,916	\$ 56,193	\$ 55,474	\$ 54,762	\$ 54,056	\$ 53,355	\$ 52,659	\$ 51,970	\$ 51,285	\$ 50,607	\$ 654,247
19													
20 Revenue Requirement Excluding SUT	\$ 55,343	\$ 54,359	\$ 53,380	\$ 52,701	\$ 52,028	\$ 51,360	\$ 50,697	\$ 50,040	\$ 49,387	\$ 48,741	\$ 48,099	\$ 47,462	\$ 613,596

South Jersey Gas Company
Energy Efficiency Tracker - 2015 Extension
Docket No. GR15010090
2019-2020 Revenue Requirement Direct Investment Programs

	Actual Oct-19	Actual Nov-19	Actual Dec-19	Actual Jan-20	Actual Feb-20	Actual Mar-20	Actual Apr-20	Projected May-20	Projected Jun-20	Projected Jul-20	Projected Aug-20	Projected Sep-20	Total
1 Monthly Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3 Net Monthly Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4													
5 Cumulative Investment	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024
6													
7 Less Accumulated Amortization	\$ (1,281,789)	\$ (1,322,539)	\$ (1,363,289)	\$ (1,404,039)	\$ (1,444,790)	\$ (1,485,540)	\$ (1,526,290)	\$ (1,567,041)	\$ (1,607,791)	\$ (1,648,541)	\$ (1,689,291)	\$ (1,730,042)	\$ (1,730,042)
8													
9 Less Accumulated Deferred Tax	\$ (887,894)	\$ (876,439)	\$ (864,984)	\$ (853,530)	\$ (842,075)	\$ (830,620)	\$ (819,165)	\$ (807,710)	\$ (796,255)	\$ (784,800)	\$ (773,345)	\$ (761,890)	\$ (761,890)
10													
11 Net Investment	\$ 1,253,341	\$ 1,224,046	\$ 1,194,750	\$ 1,165,455	\$ 1,136,159	\$ 1,106,864	\$ 1,077,569	\$ 1,048,273	\$ 1,018,978	\$ 989,683	\$ 960,387	\$ 931,092	\$ 931,092
12													
13 Rate of Return (8.77% / 12)	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%
14													
15 Required Net Operating Income	\$ 9,160	\$ 8,946	\$ 8,732	\$ 8,518	\$ 8,303	\$ 8,089	\$ 7,875	\$ 7,661	\$ 7,447	\$ 7,233	\$ 7,019	\$ 6,805	\$ 95,787
16													
17 Incremental O&M Pre Tax	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18													
19 Pre Tax Amortization	\$ 40,750	\$ 40,750	\$ 40,750	\$ 40,750	\$ 40,750	\$ 40,750	\$ 40,750	\$ 40,750	\$ 40,750	\$ 40,750	\$ 40,750	\$ 40,750	\$ 489,003
20													
21 Operating Income	\$ 49,910	\$ 49,696	\$ 49,482	\$ 49,268	\$ 49,054	\$ 48,840	\$ 48,626	\$ 48,411	\$ 48,197	\$ 47,983	\$ 47,769	\$ 47,555	\$ 584,791
22													
23 Revenue Factor	1.07830	1.07830	1.07830	1.07830	1.07830	1.07830	1.07830	1.07830	1.07830	1.07830	1.07830	1.07830	1.07830
24													
25 Revenue Requirement	\$ 53,818	\$ 53,587	\$ 53,356	\$ 53,125	\$ 52,895	\$ 52,664	\$ 52,433	\$ 52,202	\$ 51,971	\$ 51,740	\$ 51,509	\$ 51,279	\$ 630,580
26													
27 Revenue Requirement Excluding SUT	\$ 50,474	\$ 50,258	\$ 50,041	\$ 49,825	\$ 49,608	\$ 49,392	\$ 49,175	\$ 48,959	\$ 48,742	\$ 48,525	\$ 48,309	\$ 48,092	\$ 591,400

South Jersey Gas Company

Energy Efficiency Tracker - 2015 Extension

Docket No. GR15010090

2020-2021 Revenue Requirement Direct Investment Programs

	Projected Oct-20	Projected Nov-20	Projected Dec-20	Projected Jan-21	Projected Feb-21	Projected Mar-21	Projected Apr-21	Projected May-21	Projected Jun-21	Projected Jul-21	Projected Aug-21	Projected Sep-21	Total
1 Monthly Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
3 Net Monthly Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
5 Cumulative Investment	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024
6	\$ (1,770,792)	\$ (1,811,542)	\$ (1,852,293)	\$ (1,893,043)	\$ (1,933,793)	\$ (1,974,543)	\$ (2,015,294)	\$ (2,056,044)	\$ (2,096,794)	\$ (2,137,545)	\$ (2,178,295)	\$ (2,219,045)	\$ (2,219,045)
7 Less Accumulated Amortization													
8	\$ (750,435)	\$ (738,980)	\$ (727,526)	\$ (716,071)	\$ (704,616)	\$ (693,161)	\$ (681,706)	\$ (670,251)	\$ (658,796)	\$ (647,341)	\$ (635,886)	\$ (624,431)	\$ (624,431)
9 Less Accumulated Deferred Tax													
10	\$ 901,796	\$ 872,501	\$ 843,206	\$ 813,910	\$ 784,615	\$ 755,320	\$ 726,024	\$ 696,729	\$ 667,433	\$ 638,138	\$ 608,843	\$ 579,547	\$ 579,547
11 Net Investment	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	
12													
13 Rate of Return (8.77% / 12)													
14													
15 Required Net Operating Income	\$ 6,591	\$ 6,377	\$ 6,162	\$ 5,948	\$ 5,734	\$ 5,520	\$ 5,306	\$ 5,092	\$ 4,878	\$ 4,664	\$ 4,450	\$ 4,236	\$ 64,957
16													
17 Incremental O&M Pre Tax	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
18													
19 Pre Tax Amortization	\$ 40,750	\$ 40,750	\$ 40,750	\$ 40,750	\$ 40,750	\$ 40,750	\$ 40,750	\$ 40,750	\$ 40,750	\$ 40,750	\$ 40,750	\$ 40,750	\$ 489,003
20													
21 Operating Income	\$ 47,341	\$ 47,127	\$ 46,913	\$ 46,699	\$ 46,485	\$ 46,270	\$ 46,056	\$ 45,842	\$ 45,628	\$ 45,414	\$ 45,200	\$ 44,986	\$ 553,960
22													
23 Revenue Factor	1.07830	1.07830	1.07830	1.07830	1.07830	1.07830	1.07830	1.07830	1.07830	1.07830	1.07830	1.07830	
24													
25 Revenue Requirement	\$ 51,048	\$ 50,817	\$ 50,586	\$ 50,355	\$ 50,124	\$ 49,893	\$ 49,663	\$ 49,432	\$ 49,201	\$ 48,970	\$ 48,739	\$ 48,508	\$ 597,335
26													
27 Revenue Requirement Excluding SUT	\$ 47,876	\$ 47,659	\$ 47,443	\$ 47,226	\$ 47,010	\$ 46,793	\$ 46,577	\$ 46,360	\$ 46,144	\$ 45,927	\$ 45,711	\$ 45,494	\$ 560,221

Energy Efficiency Tracker - 2015 Extension
Docket No. GR15010090
2019 - 2020 Revenue Requirement Loan Programs

Schedule 2
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South Jersey Gas Company
Energy Efficiency Tracker - 2015 Extension
Docket No. GR15010090
2020 - 2021 Revenue Requirement Loan Programs

	Projected Oct-20	Projected Nov-20	Projected Dec-20	Projected Jan-21	Projected Feb-21	Projected Mar-21	Projected Apr-21	Projected May-21	Projected Jun-21	Projected Jul-21	Projected Aug-21	Projected Sep-21	Total
1 Monthly Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2 Less Loan Repayments	\$ (279,267)	\$ (270,884)	\$ (262,925)	\$ (255,362)	\$ (248,168)	\$ (241,318)	\$ (234,789)	\$ (228,561)	\$ (222,614)	\$ (216,930)	\$ (211,492)	\$ (206,285)	\$ (2,878,595)
3 Net Monthly Investment	\$ (279,267)	\$ (270,884)	\$ (262,925)	\$ (255,362)	\$ (248,168)	\$ (241,318)	\$ (234,789)	\$ (228,561)	\$ (222,614)	\$ (216,930)	\$ (211,492)	\$ (206,285)	\$ (2,878,595)
4													
5 Cumulative Investment	\$ 11,768,687	\$ 11,497,803	\$ 11,234,878	\$ 10,979,516	\$ 10,731,349	\$ 10,490,031	\$ 10,255,242	\$ 10,026,680	\$ 9,804,066	\$ 9,587,136	\$ 9,375,644	\$ 9,169,359	\$ 9,169,359
6													
7 Rate of Return (8.77% / 12)	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	0.731%	
8													
9 Required Net Operating Income	\$ 86,009	\$ 84,030	\$ 82,108	\$ 80,242	\$ 78,428	\$ 76,665	\$ 74,949	\$ 73,278	\$ 71,651	\$ 70,066	\$ 68,520	\$ 67,013	\$ 912,960
10													
11 Incremental O&M Pre Tax	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12													
13 Operating Income	\$ 86,009	\$ 84,030	\$ 82,108	\$ 80,242	\$ 78,428	\$ 76,665	\$ 74,949	\$ 73,278	\$ 71,651	\$ 70,066	\$ 68,520	\$ 67,013	\$ 912,960
14													
15 Revenue Factor	1.07830	1.07830	1.07830	1.07830	1.07830	1.07830	1.07830	1.07830	1.07830	1.07830	1.07830	1.07830	
16													
17 Revenue Requirement	\$ 92,744	\$ 90,609	\$ 88,537	\$ 86,525	\$ 84,569	\$ 82,667	\$ 80,817	\$ 79,016	\$ 77,262	\$ 75,552	\$ 73,885	\$ 72,260	\$ 984,445
18													
19 Revenue Requirement Excluding SUT	\$ 86,982	\$ 84,979	\$ 83,036	\$ 81,149	\$ 79,315	\$ 77,531	\$ 75,796	\$ 74,106	\$ 72,461	\$ 70,858	\$ 69,295	\$ 67,770	\$ 923,277

Energy Efficiency Tracker - 2018 Extension

Docket No. GO18030350

2019-2020 Revenue Requirement Direct Investment Programs

	Actual October-19	Actual November-19	Actual December-19	Actual January-20	Actual February-20	Actual March-20	Actual April-20	Projected May-20	Projected June-20	Projected July-20	Projected August-20	Projected September-20	Projected Total
1 Monthly Investment	\$ 754,627	\$ 1,837,682	\$ 580,114	\$ 98,345	\$ 140,296	\$ 401,829	\$ 187,177	\$ 118,841	\$ 119,467	\$ 462,503	\$ 204,813	\$ 204,635	\$ 5,110,328
2	\$ 754,627	\$ 1,837,682	\$ 580,114	\$ 98,345	\$ 140,296	\$ 401,829	\$ 187,177	\$ 118,841	\$ 119,467	\$ 462,503	\$ 204,813	\$ 204,635	\$ 5,110,328
3 Net Monthly Investment													
4													
5 Cumulative Investment	\$ 9,009,373	\$ 10,847,055	\$ 11,427,169	\$ 11,525,514	\$ 11,665,810	\$ 12,067,639	\$ 12,254,816	\$ 12,373,657	\$ 12,493,123	\$ 12,955,626	\$ 13,160,440	\$ 13,365,074	\$ 13,365,074
6													
7 Less Accumulated Amortization	\$ (472,887)	\$ (585,960)	\$ (720,910)	\$ (862,766)	\$ (1,005,794)	\$ (1,150,491)	\$ (1,299,972)	\$ (1,451,681)	\$ (1,604,805)	\$ (1,759,351)	\$ (1,919,404)	\$ (2,081,894)	\$ (2,081,894)
8													
9 Less Accumulated Deferred Tax	\$ (2,399,606)	\$ (2,894,394)	\$ (3,009,529)	\$ (2,997,298)	\$ (2,996,531)	\$ (3,068,810)	\$ (3,079,407)	\$ (3,070,167)	\$ (3,060,706)	\$ (3,147,273)	\$ (3,159,855)	\$ (3,171,702)	\$ (3,171,702)
10													
11 Net Investment	\$ 6,136,880	\$ 7,376,702	\$ 7,696,729	\$ 7,665,450	\$ 7,663,486	\$ 7,848,338	\$ 7,875,437	\$ 7,851,808	\$ 7,827,612	\$ 8,049,002	\$ 8,081,181	\$ 8,111,478	
12													
13 Rate of Return (8.77% / 12)													
14													
15 Required Net Operating Income	\$ 44,841	\$ 53,900	\$ 56,239	\$ 56,010	\$ 55,996	\$ 57,347	\$ 57,545	\$ 57,372	\$ 57,195	\$ 58,813	\$ 59,048	\$ 59,269	\$ 673,575
16													
17 Incremental O&M Pre Tax	\$ 195,661	\$ 19,970	\$ 76,631	\$ 113,380	\$ 53,963	\$ 133,998	\$ 126,840	\$ 135,120	\$ 169,724	\$ 169,575	\$ 210,261	\$ 243,291	\$ 1,648,416
18													
19 Pre Tax Amortization	\$ 104,089	\$ 113,073	\$ 134,950	\$ 141,856	\$ 143,027	\$ 144,697	\$ 149,481	\$ 151,709	\$ 153,124	\$ 154,546	\$ 160,052	\$ 162,491	\$ 1,713,097
20													
21 Operating Income	\$ 344,592	\$ 186,944	\$ 267,820	\$ 311,247	\$ 252,986	\$ 336,042	\$ 333,866	\$ 344,202	\$ 380,044	\$ 382,934	\$ 429,361	\$ 465,051	\$ 4,035,087
22													
23 Revenue Factor													
24													
25 Revenue Requirement	\$ 375,722	\$ 203,832	\$ 292,015	\$ 339,364	\$ 275,840	\$ 366,400	\$ 364,027	\$ 375,296	\$ 414,376	\$ 417,528	\$ 468,149	\$ 507,064	\$ 4,399,613
26													
27 Revenue Requirement, Excluding SUT	\$ 352,377	\$ 191,167	\$ 273,871	\$ 318,278	\$ 258,701	\$ 343,634	\$ 341,408	\$ 351,978	\$ 388,630	\$ 391,586	\$ 439,061	\$ 475,558	\$ 4,126,249

South Jersey Gas Company
Energy Efficiency Tracker - 2018 Extension
Docket No. GO18030350
2020-2021 Revenue Requirement Direct Investment Programs

	Projected October-20	Projected November-20	Projected December-20	Projected January-21	Projected February-21	Projected March-21	Projected April-21	Projected May-21	Projected June-21	Projected July-21	Projected August-21	Projected September-21	Projected Total
1 Monthly Investment	\$ 538,066	\$ 230,711	\$ 205,350	\$ 830,604	\$ 400,536	\$ 319,802	\$ 733,788	\$ 678,658	\$ 702,788	\$ 972,610	\$ 504,009	\$ 393,111	\$ 6,510,034
2													
3 Net Monthly Investment	\$ 538,066	\$ 230,711	\$ 205,350	\$ 830,604	\$ 400,536	\$ 319,802	\$ 733,788	\$ 678,658	\$ 702,788	\$ 972,610	\$ 504,009	\$ 393,111	\$ 6,510,034
4													
5 Cumulative Investment	\$ 13,903,140	\$ 14,133,851	\$ 14,339,201	\$ 15,169,905	\$ 15,570,341	\$ 15,890,143	\$ 16,623,931	\$ 17,302,589	\$ 18,005,378	\$ 18,977,988	\$ 19,481,997	\$ 19,875,109	\$ 19,875,109
6													
7 Less Accumulated Amortization	\$ (2,246,821)	\$ (2,418,153)	\$ (2,592,232)	\$ (2,768,755)	\$ (2,955,167)	\$ (3,146,346)	\$ (3,341,333)	\$ (3,545,056)	\$ (3,756,858)	\$ (3,977,026)	\$ (4,208,773)	\$ (4,446,520)	\$ (4,446,520)
8													
9 Less Accumulated Deferred Tax	\$ (3,276,591)	\$ (3,293,283)	\$ (3,302,073)	\$ (3,485,935)	\$ (3,546,125)	\$ (3,582,281)	\$ (3,733,738)	\$ (3,867,243)	\$ (4,005,259)	\$ (4,216,770)	\$ (4,293,303)	\$ (4,336,976)	\$ (4,336,976)
10													
11 Net Investment	\$ 8,379,728	\$ 8,422,415	\$ 8,444,896	\$ 8,915,114	\$ 9,069,049	\$ 9,161,515	\$ 9,548,860	\$ 9,890,291	\$ 10,243,261	\$ 10,784,192	\$ 10,979,921	\$ 11,091,612	\$ 11,091,612
12													
13 Rate of Return (8.77% / 12)	0.7307%	0.7307%	0.7307%	0.7307%	0.7307%	0.7307%	0.7307%	0.7307%	0.7307%	0.7307%	0.7307%	0.7307%	0.7307%
14													
15 Required Net Operating Income	\$ 61,229	\$ 61,541	\$ 61,706	\$ 65,141	\$ 66,266	\$ 66,942	\$ 69,772	\$ 72,267	\$ 74,846	\$ 78,798	\$ 80,229	\$ 81,045	\$ 839,782
16													
17 Incremental O&M Pre Tax	\$ 198,858	\$ 181,522	\$ 152,766	\$ 68,440	\$ 56,298	\$ 72,588	\$ 44,588	\$ 58,570	\$ 72,025	\$ 44,820	\$ 43,230	\$ 72,025	\$ 1,065,731
18													
19 Pre Tax Amortization	\$ 164,927	\$ 171,332	\$ 174,079	\$ 176,523	\$ 186,412	\$ 191,180	\$ 194,987	\$ 203,723	\$ 211,802	\$ 220,168	\$ 231,747	\$ 237,747	\$ 2,364,626
20													
21 Operating Income	\$ 425,014	\$ 414,395	\$ 388,550	\$ 310,105	\$ 308,976	\$ 330,710	\$ 309,347	\$ 334,559	\$ 358,673	\$ 343,787	\$ 355,206	\$ 390,817	\$ 4,270,139
22													
23 Revenue Factor	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034
24													
25 Revenue Requirement	\$ 463,410	\$ 451,831	\$ 423,651	\$ 338,119	\$ 336,889	\$ 360,586	\$ 337,293	\$ 364,783	\$ 391,075	\$ 374,844	\$ 367,295	\$ 426,123	\$ 4,655,899
26													
27 Revenue Requirement, Excluding SUT	\$ 434,616	\$ 423,757	\$ 397,328	\$ 317,111	\$ 315,956	\$ 338,181	\$ 316,336	\$ 342,118	\$ 366,776	\$ 351,554	\$ 363,231	\$ 399,646	\$ 4,366,611

South Jersey Gas Company
Energy Efficiency Tracker - 2018 Extension
Docket No. GO18030350
2019-2020 Revenue Requirement Loan Programs

	Actual October-19	Actual November-19	Actual December-19	Actual January-20	Actual February-20	Actual March-20	Actual April-20	Projected May-20	Projected June-20	Projected July-20	Projected August-20	Projected September-20	Projected Total
1 Monthly Investment	\$ 3,000,000	\$ -	\$ 2,000,000	\$ -	\$ 3,500,000	\$ -	\$ 3,500,000	\$ -	\$ 1,700,000	\$ -	\$ -	\$ -	\$ 13,700,000
2 Less Loan Repayments	\$ (134,637)	\$ (172,050)	\$ (193,444)	\$ (216,819)	\$ (236,912)	\$ (249,082)	\$ (273,038)	\$ (245,745)	\$ (250,667)	\$ (254,791)	\$ (258,407)	\$ (262,480)	\$ (2,748,072)
3 Net Monthly Investment	\$ 2,865,363	\$ (172,050)	\$ 1,806,556	\$ (216,819)	\$ 3,263,088	\$ (249,082)	\$ 3,226,962	\$ (245,745)	\$ 1,449,333	\$ (254,791)	\$ (258,407)	\$ (262,480)	\$ 10,951,928
4 Cumulative Investment	\$ 26,376,935	\$ 26,204,885	\$ 28,011,441	\$ 27,794,622	\$ 31,057,710	\$ 30,808,628	\$ 34,035,589	\$ 33,789,845	\$ 35,239,178	\$ 34,984,387	\$ 34,725,980	\$ 34,463,500	\$ 34,463,500
5 Rate of Return (8.77% / 12)	0.7307%	0.7307%	0.7307%	0.7307%	0.7307%	0.7307%	0.7307%	0.7307%	0.7307%	0.7307%	0.7307%	0.7307%	
6 Required Net Operating Income	\$ 192,732	\$ 191,475	\$ 204,675	\$ 203,091	\$ 226,934	\$ 225,114	\$ 248,693	\$ 246,897	\$ 257,487	\$ 255,025	\$ 253,737	\$ 251,819	\$ 2,758,280
11 Incremental O&M Pre Tax	\$ 180,953	\$ 102,348	\$ 148,731	\$ 80,866	\$ 107,911	\$ 114,905	\$ 105,903	\$ 150,914	\$ 119,616	\$ 118,496	\$ 116,843	\$ 111,281	\$ 1,458,766
13 Operating Income	\$ 373,685	\$ 293,823	\$ 353,406	\$ 283,957	\$ 334,844	\$ 340,018	\$ 354,596	\$ 397,811	\$ 377,103	\$ 374,122	\$ 370,580	\$ 363,100	\$ 4,217,045
15 Revenue Factor	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	
17 Revenue Requirement	\$ 407,443	\$ 320,366	\$ 385,333	\$ 309,609	\$ 365,094	\$ 370,735	\$ 386,630	\$ 433,749	\$ 411,170	\$ 407,919	\$ 404,058	\$ 395,902	\$ 4,598,009
19 Revenue Requirement Excluding SUT	\$ 382,127	\$ 300,461	\$ 361,391	\$ 290,372	\$ 342,409	\$ 347,700	\$ 362,607	\$ 406,799	\$ 385,622	\$ 382,574	\$ 378,953	\$ 371,303	\$ 4,312,318

South Jersey Gas Company
Energy Efficiency Tracker - 2018 Extension
Docket No. GO1803050
2020-2021 Revenue Requirement Loan Programs

	Projected October-20	Projected November-20	Projected December-20	Projected January-21	Projected February-21	Projected March-21	Projected April-21	Projected May-21	Projected June-21	Projected July-21	Projected August-21	Projected September-21	Projected Total
1 Monthly Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 300,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 500,000	\$ 800,000
2 Less Loan Repayments	\$ (266,263)	\$ (270,375)	\$ (274,247)	\$ (296,222)	\$ (308,246)	\$ (316,263)	\$ (328,287)	\$ (348,328)	\$ (373,377)	\$ (393,418)	\$ (405,442)	\$ (416,551)	\$ (3,997,018)
3													
4 Net Monthly Investment	\$ (266,263)	\$ (270,375)	\$ (274,247)	\$ (296,222)	\$ (308,246)	\$ (316,263)	\$ (328,287)	\$ (348,328)	\$ (373,377)	\$ (393,418)	\$ (405,442)	\$ (416,551)	\$ (3,997,018)
5													
6 Cumulative Investment	\$ 34,197,237	\$ 33,926,863	\$ 33,652,616	\$ 33,356,394	\$ 33,048,148	\$ 33,031,885	\$ 32,703,598	\$ 32,355,270	\$ 31,981,893	\$ 31,588,476	\$ 31,183,033	\$ 31,266,482	\$ 31,266,482
7													
8 Rate of Return (8.77% / 12)	0.7307%	0.7307%	0.7307%	0.7307%	0.7307%	0.7307%	0.7307%	0.7307%	0.7307%	0.7307%	0.7307%	0.7307%	0.7307%
9													
10 Required Net Operating Income	\$ 249,874	\$ 247,898	\$ 245,894	\$ 243,730	\$ 241,478	\$ 241,359	\$ 238,960	\$ 236,415	\$ 233,687	\$ 230,812	\$ 227,850	\$ 228,459	\$ 2,866,415
11													
12 Incremental O&M Pre Tax	\$ 110,127	\$ 109,563	\$ 135,334	\$ 98,289	\$ 116,803	\$ 118,379	\$ 110,443	\$ 144,401	\$ 119,132	\$ 118,630	\$ 116,924	\$ 115,416	\$ 1,413,442
13													
14 Operating Income	\$ 360,001	\$ 357,461	\$ 381,229	\$ 342,019	\$ 358,281	\$ 359,737	\$ 349,403	\$ 380,816	\$ 352,819	\$ 349,442	\$ 344,773	\$ 343,875	\$ 4,279,857
15													
16 Revenue Factor	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034	1.09034
17													
18 Revenue Requirement	\$ 392,523	\$ 389,754	\$ 415,669	\$ 372,917	\$ 390,648	\$ 392,236	\$ 380,968	\$ 415,219	\$ 384,692	\$ 381,010	\$ 375,920	\$ 374,940	\$ 4,666,495
19													
20 Revenue Requirement Excluding SUT	\$ 368,134	\$ 365,537	\$ 389,842	\$ 349,746	\$ 366,375	\$ 367,865	\$ 357,297	\$ 389,420	\$ 360,790	\$ 357,337	\$ 352,562	\$ 351,644	\$ 4,376,549

South Jersey Gas Company
Energy Efficiency Tracker
Recoveries By Rate class

	Actual May-19	Actual Jun-19	Actual Jul-19	Actual Aug-19	Actual Sep-19	Actual Oct-19	Actual Nov-19	Actual Dec-19	Actual Jan-20	Actual Feb-20	Actual Mar-20	Actual Apr-20
GSG	\$ 66,696	\$ 49,638	\$ 41,489	\$ 40,398	\$ 43,802	\$ 48,934	\$ 85,820	\$ 164,110	\$ 211,932	\$ 195,688	\$ 191,461	\$ 134,945
FES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
IGS	\$ -	\$ -	\$ -	\$ 1	\$ 3	\$ -	\$ 8	\$ 8	\$ 139	\$ 20	\$ 1	\$ -
EGS	\$ 10,433	\$ 13,346	\$ 14,324	\$ 13,114	\$ 11,712	\$ 10,572	\$ 12,823	\$ 14,502	\$ 15,593	\$ 15,959	\$ 14,489	\$ 9,771
ITS	\$ 11,001	\$ 8,732	\$ 8,385	\$ 11,124	\$ 9,710	\$ 11,226	\$ 14,297	\$ 14,886	\$ 14,172	\$ 16,715	\$ 12,848	\$ 12,690
LVS	\$ 60,306	\$ 56,322	\$ 60,326	\$ 62,218	\$ 57,367	\$ 68,837	\$ 70,679	\$ 72,262	\$ 72,628	\$ 77,316	\$ 81,130	\$ 66,278
LVCS	\$ -	\$ 9,767	\$ -	\$ -	\$ 2,646	\$ 102,807	\$ 7,224	\$ 2,450	\$ 690	\$ 850	\$ 6,661	\$ 3
GSG-LV	\$ 30,252	\$ 15,562	\$ 13,446	\$ 13,597	\$ 14,524	\$ 19,083	\$ 30,116	\$ 46,697	\$ 59,293	\$ 55,086	\$ 56,923	\$ 46,759
CTS	\$ 28,780	\$ 28,267	\$ 25,802	\$ 29,413	\$ 31,467	\$ 31,605	\$ 39,476	\$ 42,539	\$ 42,094	\$ 45,987	\$ 45,944	\$ 37,621
RSG	\$ 150,430	\$ 91,006	\$ 72,134	\$ 65,825	\$ 68,737	\$ 85,197	\$ 226,041	\$ 470,007	\$ 627,605	\$ 561,455	\$ 537,716	\$ 399,319
NGV	\$ 2,390	\$ 2,189	\$ 2,669	\$ 2,417	\$ 2,227	\$ 2,201	\$ 2,033	\$ 961	\$ 3,634	\$ 2,101	\$ 1,770	\$ 1,342
Total	\$ 360,288	\$ 274,829	\$ 238,577	\$ 238,105	\$ 242,196	\$ 380,462	\$ 488,516	\$ 828,421	\$ 1,047,782	\$ 971,176	\$ 948,943	\$ 708,728

	Actual Oct-19	Actual Nov-19	Actual Dec-19	Actual Jan-20	Actual Feb-20	Actual Mar-20	Actual Apr-20	Projected May-20	Projected Jun-20	Projected Jul-20	Projected Aug-20	Projected Sep-20	Total
1 Period Volumes	31,245,975	38,154,502	64,757,735	80,205,053	68,073,718	63,203,330	46,679,489	28,551,855	20,421,947	21,436,537	18,686,981	18,970,144	590,387,269
2 Recovery Rate	\$ -	\$ -						\$	\$ 0.015736	\$ 0.015736	\$ 0.015736	\$ 0.015736	
3 Recoveries	\$ 380,462	\$ 488,516	\$ 828,421	\$ 1,047,782	\$ 971,176	\$ 948,943	\$ 708,727	\$ 449,292	\$ 321,360	\$ 337,325	\$ 294,058	\$ 298,514	\$ 7,074,576
4 Revenue Requirements Excluding SUT													
5 2013 EET Extension	\$ 75,532	\$ 74,714	\$ 73,732	\$ 72,656	\$ 71,934	\$ 70,916	\$ 70,008	\$ 68,951	\$ 67,900	\$ 66,854	\$ 65,815	\$ 64,781	\$ 843,791
6 2015 EET Extension	\$ 167,049	\$ 161,084	\$ 159,137	\$ 158,130	\$ 155,284	\$ 152,330	\$ 149,597	\$ 146,951	\$ 144,386	\$ 141,899	\$ 139,484	\$ 137,138	\$ 1,817,561
7 2018 EET Extension	\$ 734,504	\$ 491,628	\$ 635,261	\$ 608,650	\$ 601,110	\$ 601,334	\$ 704,016	\$ 758,777	\$ 774,252	\$ 774,159	\$ 818,014	\$ 846,861	\$ 8,438,565
8 Combined Revenue Requirement	\$ 977,085	\$ 730,562	\$ 870,078	\$ 839,443	\$ 828,328	\$ 914,580	\$ 923,021	\$ 974,679	\$ 986,538	\$ 982,912	\$ 1,023,312	\$ 1,048,780	\$ 11,099,918
9 Less Recoveries	\$ 380,462	\$ 488,516	\$ 828,421	\$ 1,047,782	\$ 971,176	\$ 948,943	\$ 708,727	\$ 449,292	\$ 321,360	\$ 337,325	\$ 294,058	\$ 298,514	\$ 7,074,576
10 Monthly (Over)/Under Recovered Balance	\$ 596,623	\$ 242,046	\$ 41,656	\$ (208,339)	\$ (142,948)	\$ (34,362)	\$ 214,894	\$ 525,387	\$ 665,178	\$ 645,587	\$ 729,254	\$ 750,265	\$ 4,025,342
11 Beginning (Over)/Under Recovered Balance	\$ (1,077,294)	\$ (480,671)	\$ (238,624)	\$ (196,968)	\$ (405,307)	\$ (548,155)	\$ (582,517)	\$ (367,623)	\$ 157,763	\$ 822,941	\$ 1,468,528	\$ 2,197,782	\$ (1,077,294)
12 Ending (Over)/Under Recovered Balance	\$ (480,671)	\$ (238,624)	\$ (196,968)	\$ (405,307)	\$ (548,155)	\$ (582,517)	\$ (367,623)	\$ 157,763	\$ 822,941	\$ 1,468,528	\$ 2,197,782	\$ 2,948,048	\$ 2,948,048
13 Average (Over)/Under Recovered Balance (Net of Taxes)	\$ (560,010)	\$ (255,551)	\$ (156,574)	\$ (216,488)	\$ (342,722)	\$ (406,420)	\$ (341,528)	\$ (75,434)	\$ 352,514	\$ 823,669	\$ 1,317,855	\$ 1,849,669	
14 Interest (To Customers) / To Company (Net of Taxes)	\$ (1,053)	\$ (412)	\$ (83)	\$ (336)	\$ (506)	\$ (650)	\$ (397)	\$ (80)	\$ 372	\$ 855	\$ 1,330	\$ 1,838	\$ 878
15 Cumulative Interest Balance	\$ (68,276)	\$ (68,687)	\$ (68,770)	\$ (69,106)	\$ (69,613)	\$ (70,263)	\$ (70,660)	\$ (70,740)	\$ (70,368)	\$ (69,513)	\$ (68,183)	\$ (66,345)	
16 Interest Rate On (Over)/Under Recovered Balance	\$ 2,259.13%	\$ 1,910.30%	\$ 1,946.07%	\$ 1,863.08%	\$ 1,772.95%	\$ 1,920.48%	\$ 1,394.97%	\$ 1,272.91%	\$ 1,267.98%	\$ 1,245.73%	\$ 1,210.64%	\$ 1,192.53%	

South Jersey Gas Company
Energy Efficiency Tracker
2020 - 2021 Monthly Recovery and Interest Calculation

	Projected Oct-20	Projected Nov-20	Projected Dec-20	Projected Jan-21	Projected Feb-21	Projected Mar-21	Projected Apr-21	Projected May-21	Projected Jun-21	Projected Jul-21	Projected Aug-21	Projected Sep-21	Total
1 Period Volumes	18,959,492	37,317,823	60,085,950	89,135,349	86,678,920	76,924,439	56,157,611	28,453,193	21,978,192	19,523,170	18,618,674	19,083,623	532,916,436
2 Recovery Rate	0.026008	0.026008	0.026008	0.026008	0.026008	0.026008	0.026008	0.026008	0.026008	0.026008	0.026008	0.026008	
3 Recoveries	\$ 493,098	\$ 970,562	\$ 1,562,715	\$ 2,318,232	\$ 2,254,345	\$ 2,000,651	\$ 1,450,547	\$ 740,011	\$ 571,609	\$ 507,759	\$ 484,234	\$ 496,327	\$ 13,860,091
4 Revenue Requirements Excluding SUT													
5 2013 EET Extension	\$ 63,752	\$ 62,729	\$ 61,712	\$ 60,995	\$ 60,283	\$ 59,576	\$ 58,875	\$ 58,179	\$ 57,489	\$ 56,804	\$ 56,123	\$ 55,449	\$ 711,966
6 2015 EET Extension	\$ 134,857	\$ 132,639	\$ 130,479	\$ 128,375	\$ 126,324	\$ 124,324	\$ 122,373	\$ 120,467	\$ 118,605	\$ 116,785	\$ 115,005	\$ 113,264	\$ 1,483,498
7 2018 EET Extension	\$ 802,751	\$ 789,594	\$ 787,170	\$ 785,857	\$ 784,332	\$ 782,806	\$ 781,281	\$ 779,756	\$ 778,231	\$ 776,706	\$ 775,181	\$ 773,656	\$ 8,743,160
8 Combined Revenue Requirement	\$ 1,001,360	\$ 984,962	\$ 979,361	\$ 973,760	\$ 968,159	\$ 962,558	\$ 956,957	\$ 951,356	\$ 945,755	\$ 940,154	\$ 934,553	\$ 928,952	\$ 10,938,624
9 Less Recoveries	\$ 493,098	\$ 970,562	\$ 1,562,715	\$ 2,318,232	\$ 2,254,345	\$ 2,000,651	\$ 1,450,547	\$ 740,011	\$ 571,609	\$ 507,759	\$ 484,234	\$ 496,327	\$ 13,860,091
10 Monthly (Over)/Under Recovered Balance	\$ 508,262	\$ 14,101	\$ (563,354)	\$ (1,462,006)	\$ (1,385,406)	\$ (1,110,704)	\$ (605,666)	\$ 170,173	\$ 332,051	\$ 374,720	\$ 402,688	\$ 423,676	\$ (2,921,467)
11 Beginning (Over)/Under Recovered Balance	\$ 2,948,048	\$ 3,456,310	\$ 3,470,410	\$ 2,887,056	\$ 1,425,050	\$ 39,644	\$ (1,071,060)	\$ (1,676,727)	\$ (1,506,554)	\$ (1,174,503)	\$ (799,783)	\$ (397,095)	\$ 2,948,048
12 Ending (Over)/Under Recovered Balance	\$ 3,456,310	\$ 3,470,410	\$ 2,887,056	\$ 1,425,050	\$ 39,644	\$ (1,071,060)	\$ (1,676,727)	\$ (1,506,554)	\$ (1,174,503)	\$ (799,783)	\$ (397,095)	\$ 26,581	\$ 26,581
13 Average (Over)/Under Recovered Balance (Net of Taxes)	\$ 2,302,046	\$ 2,489,609	\$ 2,285,191	\$ 1,549,986	\$ 526,484	\$ (370,743)	\$ (987,692)	\$ (1,144,230)	\$ (963,706)	\$ (709,657)	\$ (430,218)	\$ (133,181)	
14 Interest (To Customers) / To Company (Net of Taxes)	\$ 2,291	\$ 2,513	\$ 2,826	\$ 1,563	\$ 519	\$ (359)	\$ (946)	\$ (1,095)	\$ (928)	\$ (688)	\$ (420)	\$ (131)	\$ 4,646
15 Cumulative Interest Balance	\$ (64,054)	\$ (61,541)	\$ (59,216)	\$ (57,653)	\$ (57,133)	\$ (57,482)	\$ (58,438)	\$ (59,534)	\$ (60,461)	\$ (61,149)	\$ (61,568)	\$ (61,699)	
16 Interest Rate On (Over)/Under Recovered Balance	1.19405%	1.21129%	1.22118%	1.21007%	1.18380%	1.16224%	1.14931%	1.14862%	1.15509%	1.16279%	1.17050%	1.17689%	

**South Jersey Gas Company
Energy Efficiency Program IV
Budget vs. Actual Program Costs
May 2019 - April 2020**

	Administration and Program Development	Rebate Processing, Inspections and Quality Control	Rebates, Grants, & Direct Incentives	Sales, Call Center, Marketing and Website	Training	Evaluation & Related Research	Total
Budget Program Costs							
Home Performance	\$ 160,054	\$ 43,375	\$ 14,051,171	\$ 506,088	\$ -	\$ 17,830	\$ 14,778,519
Enhanced HVAC	\$ 110,499	\$ 30,787	\$ 9,443,217	\$ 331,546	\$ -	\$ 12,680	\$ 9,928,728
Commercial Direct Install	\$ 23,390	\$ 10,776	\$ 873,884	\$ 104,047	\$ -	\$ 7,143	\$ 1,019,230
Residential Behavior Marketing	\$ 23,966	\$ 9,323	\$ 521,559	\$ 26,861	\$ -	\$ 4,920	\$ 586,629
Residential Efficient Products	\$ 20,859	\$ 6,656	\$ 3,209,819	\$ 46,959	\$ 16,630	\$ 2,966	\$ 3,303,890
Residential Home Assessment with Direct Install	\$ 75,176	\$ 26,754	\$ 926,558	\$ 103,460	\$ -	\$ 13,117	\$ 1,145,065
Residential Retrofit Weatherization	\$ 53,616	\$ 18,563	\$ 951,614	\$ 53,975	\$ -	\$ 9,906	\$ 1,087,674
Smart Start	\$ 17,833	\$ 7,824	\$ 585,776	\$ 27,112	\$ -	\$ 5,221	\$ 643,767
C&I Engineered Solutions	\$ 54,342	\$ 18,278	\$ 217,701	\$ 43,414	\$ -	\$ 9,195	\$ 342,930
P4P	\$ 1,044	\$ 425	\$ 192,994	\$ 1,327	\$ -	\$ 259	\$ 196,049
Evaluation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 767,044	\$ 767,044
Total	\$ 540,769	\$ 172,761	\$ 30,974,293	\$ 1,244,790	\$ 16,630	\$ 850,283	\$ 33,799,526
Actual Program Costs							
Home Performance	\$ 171,509	\$ 296,435	\$ 8,242,155	\$ 142,818	\$ -	\$ -	\$ 8,852,918
Enhanced HVAC	\$ 207,076	\$ 125,816	\$ 16,529,187	\$ 142,613	\$ -	\$ -	\$ 17,004,693
Commercial Direct Install	\$ 71,753	\$ 18,544	\$ 127,724	\$ 87,164	\$ -	\$ -	\$ 305,185
Residential Behavior Marketing	\$ 55,955	\$ 5,901	\$ 1,094,359	\$ 4,588	\$ -	\$ -	\$ 1,160,804
Residential Efficient Products	\$ 67,157	\$ 6,895	\$ 6,205,279	\$ 22,225	\$ -	\$ -	\$ 6,301,557
Residential Home Assessment with Direct Install	\$ 128,171	\$ 6,895	\$ 279,114	\$ 109,600	\$ -	\$ -	\$ 523,780
Residential Retrofit Weatherization	\$ 147,564	\$ 5,901	\$ 885,555	\$ 6,922	\$ -	\$ -	\$ 1,045,942
Smart Start	\$ 23,606	\$ 4,929	\$ -	\$ -	\$ -	\$ -	\$ 28,535
C&I Engineered Solutions	\$ 55,855	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 55,855
P4P	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Evaluation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 486,723	\$ 486,723
Total	\$ 928,647	\$ 471,317	\$ 33,363,374	\$ 515,929	\$ -	\$ 486,723	\$ 35,765,992

**South Jersey Gas Company
Energy Efficiency Program
Monthly Journal Entries**

[illegible]

South Jersey Gas Company
Energy Efficiency Programs
Participation Rates August 2009 - April 2020

Program	Actual Participants
RESIDENTIAL PROGRAMS	
<i>Enhanced Residential Rebate Programs</i>	
Enhanced HVAC Rebate (SJG)	9,742
Enhanced HVAC Loans (SJG)	2,742
<i>Whole House Programs</i>	
Home Performance Finance EE (SJG) - Loans or Interest Buy-Downs	6,237
Home Performance Finance EE (SJG) - Added UE3 Incentives	23
Home Performance Finance EE (SJG) - Audit Fees Refunded	-
<i>Residential Behavior Marketing Program</i>	
* Reflects highest monthly participation in past 12 months	241,313
Residential Home Assessment with Direct Install	493
Residential Retrofit Weatherization	149
Residential Efficient Products	22,163
COMMERCIAL & INDUSTRIAL PROGRAMS	
<i>Enhanced C&I Rebate Programs</i>	
	-
<i>Whole Building Programs</i>	
Commercial Direct Install (SJG)	117
Non-Residential EE Investment (SJG)	133
<i>Other C&I Programs</i>	
Combined Heat & Power (SJG)	2

*

South Jersey Gas Company
Energy Savings for Reporting Period September 2009 - April 2020
Energy Efficiency Programs

Program	Annual Savings *			Lifetime Savings *		
	Installed	CO2 Emissions Reductions Metric Tons	Outstanding Commitments Program Inception to Date	Installed	CO2 Emissions Reductions Metric Tons	Outstanding Commitments Program Inception to Date
	DTh		DTh	DTh		DTh
RESIDENTIAL PROGRAMS						
Residential HVAC - Electric & Gas	158,158	8,411		3,045,514	161,966	
Home Performance with ENERGY STAR	100,670	5,354		1,862,224	99,036	
Residential Behavior	235,231	12,510		486,393	25,867	
Mod Income Weatherization	966	51		10,485	558	
Residential Efficiency Products	165,806	8,818		1,731,223	92,070	
Residential Direct Install (Audit DI)	169	9		1,716	91	
Sub-Total: Residential EE Programs	660,999	35,153		7,137,554	379,588	
Whole Commercial Building Programs						
Commercial Direct Install (SJG)	20,850	1,109		338,828	18,019	
Non-Residential EE Investment (SJG)	87,924	4,676		5,842,061	310,691	
Sub-Total: C&I Programs	108,774	5,785		6,180,889	328,711	
OTHER C&I Program						
Combined Heat and Power (CHP)						
Sub-Total: Other C&I Programs	0	0		0	0	
TOTAL Energy Efficiency Programs	769,773	40,938		13,318,443	708,299	

* It is important to note that all savings reported by the SJG Programs have been previously reported through the Market Managers.

South Jersey Gas
Energy Efficiency Program Loan Cost
September 2015 - April 2020

	<u>Number of Participants</u>	<u>Participant Costs</u>
Direct Install	105	\$ 1,878,625
Non Residential	51	\$ 1,798,750
Home Performance	2,692	\$ 26,418,065
HVAC	2,406	\$ 19,323,163

South Jersey Gas Company
EEP Annual Energy Savings Related to Conversions
September 2015 - April 2020

<u>Number of Participants</u>	<u>Additional Gas Consumption (MMBTU)</u>	<u>Electric Savings (MMBTU)</u>	<u>Oil Savings (MMBTU)</u>	<u>Propane Savings (MMBTU)</u>	<u>Net Savings (MMBTU)</u>
893	(51,141)	7,080	38,942	2,939	(2,180)

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 - GAS

**Fourteenth Revised Sheet No. 6
Superseding Thirteenth Revised Sheet No. 6**

RESIDENTIAL SERVICE (RSG)

APPLICABLE TO USE OF SERVICE FOR:

All residential purposes. Customer may elect Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service RSG, a customer must hold clear and marketable title to gas that is made available for delivery to the customer's residence on the Company's system.

CHARACTER OF SERVICE Firm Sales Service and Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge: \$10.129375 per month

Delivery Charge:

(a) Residential Non-Heating Customers
Firm Sales Service and Firm Transportation Service \$~~.780430769450~~ per therm

(b) Residential Heating Customers
Firm Sales Service and Firm Transportation Service \$~~.886726875746~~ per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service. See Rider "A" of this Tariff.

APPLICABLE RIDERS:

Basic Gas Supply Service Clause: BGSS charges are depicted in Rider "A" of this Tariff.

Transportation Initiation Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.

Societal Benefits Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.

Temperature Adjustment Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 - GAS

**Fourteenth Revised Sheet No. 10
Superseding Thirteenth Revised Sheet No. 10**

GENERAL SERVICE (GSG)

APPLICABLE TO USE OF SERVICE FOR:

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule. A customer qualifying for service under Rate Schedule GSG may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:

\$31.955513 per month

Delivery Charges:

Firm Sales Service and Firm Transportation Service

\$ ~~.758983748003~~ per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect
Firm Sales Service

See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (o).

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider "A" of this Tariff.
Transportation Initiation Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
Temperature Adjustment Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 - GAS

**Fourteenth Revised Sheet No. 14
Superseding Thirteenth Revised Sheet No. 14**

GENERAL SERVICE – LARGE VOLUME (GSG-LV)

APPLICABLE TO USE OF SERVICE FOR:

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule (other than Rate Schedule GSG), and who has an annualized usage of 100,000 therms or more,. A customer qualifying for service under Rate Schedule GSG-LV may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG-LV, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:

\$159.937500 per month

Delivery Charges:

Firm Sales Service and Firm Transportation Service⁽²⁾

Demand Charge:

D-1FT: \$10.245170 per Mcf of Contract Demand

Volumetric Charge:

\$~~.492181~~~~481201~~ per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect
Firm Sales Service

See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (o).

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare.

⁽²⁾ See Special Provision (p) of this Rate Schedule GSG-LV, regarding appropriate balancing charges.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 - GAS

**Thirteenth Revised Sheet No. 18
Superseding Twelfth Revised Sheet No. 18**

COMPREHENSIVE TRANSPORTATION SERVICE (CTS)

APPLICABLE TO USE OF SERVICE FOR:

All customers having a Firm Contract Demand, and an average annual daily Firm usage of 100 Mcf per day or more. To be eligible for service under this Rate Schedule CTS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system. Provided, however, that any customer receiving service under this Rate Schedule CTS prior to August 29, 2003 shall continue to be eligible to receive service under this Rate Schedule CTS, notwithstanding the foregoing, if said customers continues to have a Firm Contract Demand of 100 Mcf per day or more. Further provided, however, that if a customer ceases to receive service under this Rate Schedule CTS, and seeks to return to service under this Rate Schedule CTS, said customer must meet all requirements for eligibility as though applying for service in the first instance.

CHARACTER OF SERVICE:

Firm Transportation Service and Limited Firm Transportation Service

MONTHLY RATE: ⁽¹⁾

Firm:

Customer Charge: \$639.750000 per month

Delivery Charges:

Demand Charge: D-1FT: \$30.553927 per Mcf of Contract Demand

Volumetric Charges:

All consumption for customers who elected to
transfer from Sales Service to Firm Transportation Service \$~~.161070150090~~
per therm

Limited Firm:

Customer Charge: \$106.625000 per month

Delivery Charges:

Volumetric Charges:

All consumption for customers who elected to
transfer from Sales Service to Firm Transportation Service \$~~.150041139061~~
per therm

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 - GAS

**Fifteenth Revised Sheet No. 25
Superseding Fourteenth Revised Sheet No. 25**

LARGE VOLUME SERVICE (LVS)

APPLICABLE TO USE OF SERVICE FOR:

Firm Sales Service and Firm Transportation Service pursuant to this Rate Schedule LVS, shall be available to all Industrial Customers with a Contract Demand and a minimum annualized average use of 200 Mcf per day. To be eligible for Firm Transportation Service under this Rate Schedule LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service, Limited Firm Sales Service, Firm Transportation Service, and Limited Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Firm:

Customer Charge:

\$959.625000 per month

Delivery Charge:

Firm Sales Service and Firm Transportation Service

Demand Charge:

D-1FT: \$17.016071 per Mcf of Contract Demand

Volumetric Charge:

\$~~.142175~~~~131195~~ per therm

Basic Gas Supply Service ("BGSS") Charge:

Demand Charge:

D-2: \$19.623062 per Mcf of Contract Demand.

Volumetric Charge:

See Rider "A" of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 - GAS

**Twelfth Revised Sheet No. 26
Superseding Eleventh Revised Sheet No. 26**

LARGE VOLUME SERVICE (LVS)
(Continued)

Limited Firm:

Customer Charge:

\$106.625000 per month

Delivery Charge:

Firm Sales Service and Firm Transportation

Volumetric Charge:

\$~~.218009~~~~207029~~ per therm

Basic Gas Supply Service ("BGSS") Charge:

Applicable to customers who elect Firm Sales Service

Volumetric Charge:

See Rider "A" of this Tariff.

PRICE TO COMPARE:

The Company will provide the Price to Compare for an LVS customer, at said customer's request.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (h).

MINIMUM BILL:

Sum of monthly Customer Charge and monthly Demand Charges, irrespective of use.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 - GAS

**Thirteenth Revised Sheet No. 31
Superseding Twelfth Revised Sheet No. 31**

FIRM ELECTRIC SERVICE (FES)

APPLICABLE TO USE OF SERVICE FOR:

All gas that is purchased or transported to generate electricity. Provided, however, that in order to qualify for this Rate Schedule FES, a customer must have a Winter Daily Contract Demand of 1,000 Mcf per day or more, or a Summer Daily Contract Demand of 2,000 Mcf per day or more, or both. To be eligible for Firm Transportation Service under this Rate Schedule FES, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service and Firm Transportation Service.

MONTHLY RATE ^{(1) (2)}

WINTER (November – March):

Demand Charge:

- D-1 \$3.089100 per Mcf of Winter Daily Contract Demand
- D-2 \$9.811531 per Mcf of Daily Billing Determinant or \$0 for Firm Transportation customers

Volumetric Charge:

- C-1: \$.~~107980~~997000 per therm of consumption
 - C-2: FES Monthly Commodity Rate, pursuant to Rider "A" and Special Provision (x), OR Customer Owned Gas Clause, Rider "D"
 - C-3: \$.173700 per therm of consumption
 - C-4: Escalator Rate – Charge may change monthly pursuant to Standard Gas Service Addendum.
- Minimum Bill:** The monthly D-1 and D-2 charges, irrespective of use.

SUMMER (April – October):

Demand Charge:

- D-1 \$3.089100 per Mcf of Summer Daily Contract Demand
- D-2 \$9.811531 per Mcf of Daily Billing Determinant or \$0 for Firm Transportation customers

Volumetric Charge:

- C-1: \$.~~107980~~997000 per therm of consumption
- C-2: FES Monthly Commodity Rate, pursuant to Rider "A" and Special Provision (x), OR Customer Owned Gas Clause, Rider "D"
- C-3: \$.173700 per therm of consumption
- C-4: Escalator Rate – Charge may change monthly pursuant to Standard Gas Service Addendum.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ Please refer to Special Provision (p)

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 - GAS

**Fourteenth Revised Sheet No. 38
Superseding Thirteenth Revised Sheet No. 38**

ELECTRIC GENERATION SERVICE (EGS)

APPLICABLE TO USE OF SERVICE FOR:

Residential, commercial and industrial uses for electric generation facilities (excluding back-up generator equipment); all Prime Movers; and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS, a customer must have a Firm Daily Contract Demand of less than 200 Mcf per day; provided, however, that a residential EGS customer will have no Firm Daily Contract Demand. To be eligible for Firm Transportation Service under this Rate Schedule EGS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service and Firm Transportation Service

MONTHLY RATE: ⁽¹⁾⁽²⁾

Residential Customer Charge:

\$10.662500 per month

Residential Delivery Charge

Residential Volumetric Charge:

\$~~.317822~~~~306842~~ per therm

Commercial and Industrial Customer Charge:

\$67.578925 per month

Commercial and Industrial Delivery Charge:

Commercial and Industrial Demand Charge:

D-1 Charge:

\$8.362812 per Mcf of contract

Volumetric Charges:

Winter Season (effective during billing months of November through March):

All Consumption for Firm Sales Service and Firm Transportation Service

\$~~.318973~~~~307993~~ per therm

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ See Special Provision (k) of this Rate Schedule EGS, regarding appropriate balancing charges.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 - GAS

**Fourteenth Revised Sheet No. 39
Superseding Thirteenth Revised Sheet No. 39**

ELECTRIC GENERATION SERVICE (EGS)

(Continued)

Summer Season (effective during billing months of April through October):

All Consumption for Firm Sales Service and Firm Transportation Service

\$ ~~286985276005~~ per therm

Basic Gas Supply Service ("BGSS") Charge:

Applicable to customers who elect Firm Sales Service

See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (p).

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider "A" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
2017 Tax Act	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "H" of this Tariff.
Balancing Service Clause	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "J" of this Tariff. However, also see Special Provision (k) regarding Rider "I".
Energy Efficiency Tracker:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "N" of this Tariff.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a non-business day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 - GAS

**Fifteenth Revised Sheet No. 43
Superseding Fourteenth Revised Sheet No. 43**

ELECTRIC GENERATION SERVICE – LARGE VOLUME (EGS-LV)

APPLICABLE TO USE OF SERVICE FOR:

All commercial and industrial electric generation facilities; all Prime Movers and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS-LV, a customer must have a Firm Daily Contract Demand of 200 Mcf per day or more. To be eligible for Firm Transportation Service under this Rate Schedule EGS-LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service, Firm Transportation Service, Limited Firm Sales Service and Limited Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:

\$456.696200 per month

FIRM:

Demand Charges: ⁽²⁾

D-1 \$24.772951 per Mcf of Firm Daily Contract Demand.

D-2 \$21.238498 per Mcf of Firm Daily Contract Demand or \$0 for Firm Transportation customers.

Volumetric Charge:

C-1: \$.~~087741~~~~076761~~ per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR
Customer Owned Gas Clause, Rider "D"

Minimum Bill: Monthly D-1 and D-2 charges, irrespective of use.

LIMITED FIRM:

Demand Charge:

D-2 \$9.811531 per Mcf of Limited Firm Daily Contract Demand or \$0 for Limited Firm Transportation customers

Volumetric Charge: ⁽²⁾

C-1: \$.~~087741~~~~076761~~ per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR
Customer Owned Gas Clause, Rider "D"

C-3 \$.173700 per therm for all consumption within Limited Firm Contract Demand level.¹

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ Please refer to Special Provision (j).

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 - GAS

**Thirteenth Revised Sheet No. 60
Superseding Twelfth Revised Sheet No. 60**

NATURAL GAS VEHICLE (NGV)

APPLICABLE TO:

This service will be available to Commercial and Industrial customers who will utilize natural gas, for the purpose of providing vehicle fuel at Company-operated fueling stations or at separately metered customer-operated fueling stations.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service

COMPRESSED NATURAL GAS VEHICLE SERVICE AT COMPANY OPERATED FUELING STATIONS

This part of the service is available for refueling vehicles with compressed natural gas to customers who refuel at Company operated fueling stations. All service at Company operated fueling stations shall be Firm Sales Service. Provided, however, that in the Company's sole discretion, it may allow for Firm Transportation service for a Customer-specific dedicated dispenser or time fill system (separately metered) at a Company operated fueling station.

Rate for Monthly Consumption

Volumetric Charge

C-1: \$0.~~087741~~~~076761~~ per therm (\$0.~~109676~~~~095951~~ GGE*)

Distribution Charge: \$0.210015 per therm (\$0.262519 GGE*)

Compression Charge: \$0.586530 per therm (\$0.733163 GGE*)

Commodity Charges

All consumption for customers who elected Firm Sales Service

Basic Gas Supply Service ("BGSS") Charge:

See Rider "A" of this Tariff.

BGSS rate * GGE Factor 1.25 = GGE

GGE indicates Gasoline Gallon Equivalent. The gasoline gallon equivalent shall be determined in accordance with local standards. The point of sale price to the Customer shall be displayed in gasoline gallon equivalents at public access dispensers at Company operated fueling stations, and shall be calculated as C-1 + Distribution Charge + Compression Charge + New Jersey Motor Vehicle Fuel Tax + Federal Excise Tax + BGSS.

Commodity charges do not include State of New Jersey Motor vehicle fuel tax and Federal Excise Tax. As of July 1, 2011 these taxes were \$0.0525 and \$0.183 per gallon, respectively and shall be charged at the prevailing rate when applicable. The Company is under no obligation to determine if a customer is exempt from taxation.

Issued _____
by South Jersey Gas Company,
D. Robbins, Jr., President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 - GAS

**Fourteenth Revised Sheet No. 61
Superseding Thirteenth Revised Sheet No. 61**

**NATURAL GAS VEHICLE (NGV)
(Continued)**

NATURAL GAS VEHICLE SERVICE AT CUSTOMER OPERATED FUELING STATIONS

This part of the service is available for the sale of separately metered uncompressed gas for the use of the customer solely as a vehicle fuel as follows:

The customer agrees to obtain and maintain, at its expense, all necessary certificates, licenses and regulatory approvals and pay all taxes levied on the gas compressed for refueling the customer's vehicles;

If the customer provides natural gas for resale as a motor fuel, the customer will be responsible for collecting and paying all applicable taxes on the gas compressed for resale and on the sale thereof and for the metering of such sale in accordance with local standards and regulations; and

The customer must execute a Standard Gas Service Agreement (NGV) for not less than 12 months and must produce evidence of Land Rights.

Rate for Monthly Consumption

Monthly Customer Charge

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$213.250000
25,000 and greater Cf/hour	\$750.074888

Volumetric Charges

C-1: \$0.~~087741076761~~ per therm (\$0.~~109676095951~~ GGE)

Distribution Charge: \$0.210015 per therm (\$0.262519 GGE)

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service See Rider "A" of this Tariff.

Facilities Charge

All consumption for Customers that elect to have the Company construct Compressed Natural Gas ("CNG") fueling facilities located on Customer's property:

C-2: \$0.345653 (\$0.432066 GGE)

The customer shall pay all related motor vehicle taxes directly to the taxing entity. Such taxes shall be incremental to charges paid to the Company for the cost of receiving service under this rate schedule.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 – GAS

**Fourteenth Revised Sheet No. 62
Superseding Thirteenth Revised Sheet No. 62**

**NATURAL GAS VEHICLE (NGV)
(Continued)**

DELIVERY SERVICE FOR NATURAL GAS VEHICLES

This part of service is available for delivery of customer owned natural gas for use in compression and dispensing equipment at the Customer's premises, as follows:

The customer must purchase under a contract with an initial term of not less than one year an adequate supply of natural gas of a quality acceptable to the Company, and must make arrangements by which such volumes of natural gas can be delivered into the Company's distribution system at the Customer's expense.

By taking service under this part, the Customer warrants that it has good and legal title to all gas supplied to the Company, and agrees to indemnify, defend and hold the Company harmless from any loss, claims or damages in regard to such title.

Rate for Delivery Service

Monthly Customer Charge

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$213.250000
25,000 and greater Cf/hour	\$750.074888

Volumetric Charge

C-1: \$0.~~087741076761~~ per therm (\$0.~~109676095951~~ GGE)

Distribution Charge: \$0.210015 per therm (\$0.262519 GGE)

Facilities Charge

All consumption for Customers that elect to have the Company construct CNG fueling facilities located on Customer's property:

C-2: \$0.345653 per therm (\$0.432066 GGE)

Sales taxes are not included in the above basic charges. The Company is under no obligation to determine if a customer is exempt from taxation. Customers seeking tax exemption must file verification with the Company.

Issued _____
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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 12 - GAS

**Sixth Revised Sheet No. 105
Superseding Fifth Revised Sheet No. 105**

**RIDER "N"
ENERGY EFFICIENCY TRACKER ("EET")**

APPLICABLE TO:

Rate Schedule RSG	-	Residential
Rate Schedule GSG	-	General Service
Rate Schedule GSG-LV	-	General Service- Large Volume
Rate Schedule CTS	-	Comprehensive Transportation Service
Rate Schedule LVS	-	Large Volume Service
Rate Schedule FES	-	Firm Electric Service
Rate Schedule EGS	-	Electric Generation Service
Rate Schedule EGS-LV	-	Electric Generation Service- Large Volume
Rate Schedule IGS	-	Interruptible Gas Service
Rate Schedule ITS	-	Interruptible Transportation Service
Rate Schedule NGV	-	Natural Gas Vehicle

This Rider "N" shall be known as the Energy Efficiency Tracker ("EET"). For financial accounting purposes the Company shall record a return on and a return of investments in energy efficiency programs, as approved by the Board at Docket No. GO09010059, in an Order dated July 24, 2009, Docket No. GO12050363, in an Order dated June 21, 2003, Docket No. GR15010090, in an Order dated August 19, 2015 and Docket No. GO18030350, in an Order dated October 29, 2018 and recover all incremental operating and maintenance expenses of the programs, subject to the EET. The calculation will use the weighted average cost of capital as identified in the respective Orders referenced above.

The EET rate will be calculated annually using projected data and subject to a true-up at the end of the EET year (September 30th) with simple interest on net over/under recoveries. Interest associated with over recoveries will be credited against the EET, while interest associated with under recoveries will be charged to the EET. The interest on monthly EET under and over recoveries shall be the interest rate based on the Company's weighted interest rate for the corresponding month obtained on its commercial paper and bank credit lines but shall not exceed the Company's weighted average cost of capital utilized to set rates in its most recent base rate case.

This EET will be effectuated through a volumetric rate applied to customers' bills. The Company shall make an annual EET rate filing in June of each year with a proposed implementation of the revised EET rate in October. Included in the filing will be a list of efficiency programs offered and eligible for recovery under the EET.

The Company shall have the discretion to implement a bill credit or a refund at any time during the EET Year with five (5) days notice to the BPU Staff and the Division of Rate Counsel. The Company shall have the discretion to file a self-implementing EET rate reduction at any time with two (2) weeks notice to the BPU Staff and the Division of Rate Counsel.

Rate Schedules subject to this Rider will be charged the following volumetric rate:

	<u>Tariff Rate</u>
EET Rate per therm	<u>\$0.026008015736</u>
Applicable Revenue Tax	<u>\$0.00006539</u>
Total EET Rate per therm	<u>\$0.026073015775</u>
Applicable NJ Sales Tax	<u>\$0.001727045</u>
EET Rate per therm with NJ Sales Tax	<u>\$0.027800016820</u>

**Issued _____
by South Jersey Gas Company,
D. Robbins, Jr., President**

**Effective with service rendered
on and after _____**

**Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____**

SOUTH JERSEY GAS COMPANY
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<u>RESIDENTIAL GAS SERVICE (RSG) - NONHEAT CUSTOMER</u>				
<u>CUSTOMER CHARGE</u>	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>
<u>DELIVERY CHARGE (per therm):</u>				<u>TARIFF RATE</u>
Base Rate		9.500000		10.129375
TIC	C	0.678051		0.722972
		0.001236	0.000003	0.001321
SBC:				
RAC	E, G	0.045668	0.000114	0.003033
CLEP	E, K	0.018023	0.000045	0.001197
USF	E	0.011400	0.000000	0.000700
Total SBC		0.075091	0.000159	0.004930
CIP	M	(0.111064)	(0.000278)	(0.007376)
EET	N	0.026008	0.000065	0.001727
2017 Tax Act	H	(0.018934)	(0.000047)	(0.001258)
Balancing Service Charge BS-1	J	0.081498	0.000204	0.005413
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J			0.087115
				Rate Set Monthly
TOTAL DELIVERY CHARGE		0.731886	0.000106	0.780430
BGSS: (Applicable To Sales Customers Only)	A	0.418898	0.001049	0.447769

SOUTH JERSEY GAS COMPANY
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<u>RESIDENTIAL GAS SERVICE (RSG) - HEAT CUSTOMER</u>				
<u>CUSTOMER CHARGE</u>	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>
<u>DELIVERY CHARGE (per therm):</u>				<u>TARIFF RATE</u>
Base Rate		9.500000		10.129375
TIC	C	0.678051		0.722972
		0.001236	0.000003	0.001321
SBC:				
RAC	E, G	0.045668	0.000114	0.003033
CLEP	E, K	0.018023	0.000045	0.001197
USF	E	0.011400	0.000000	0.000700
		0.075091	0.000159	0.004930
Total SBC				0.080180
CIP	M	(0.011621)	(0.000029)	(0.012422)
EET	N	0.026008	0.000065	0.027800
2017 Tax Act	H	(0.018934)	(0.000047)	(0.020239)
Balancing Service Charge BS-1	J	0.081498	0.000204	0.087115
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J			Rate Set Monthly
		0.831329	0.000355	0.886726
Total Delivery Charge		0.418898	0.001049	0.447769
<u>BGSS: (Applicable To Sales Customers Only)</u>	A			

<u>GENERAL SERVICE (GSG)</u>		<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>						
<u>DELIVERY CHARGE (per therm):</u>						
Base Rate			29.970000		1.985513	31.955513
TIC		C	0.566312		0.037518	0.603830
			0.001236	0.000003	0.000082	0.001321
SBC:						
RAC		E, G	0.045668	0.000114	0.003033	0.048815
CLEP		E, K	0.018023	0.000045	0.001197	0.019265
USF		E	0.011400	0.000000	0.000700	0.012100
	Total SBC		0.075091	0.000159	0.004930	0.080180
CIP		M	(0.019668)	(0.000049)	(0.001306)	(0.021023)
EET		N	0.026008	0.000065	0.001727	0.027800
2017 Tax Act		H	(0.018934)	(0.000047)	(0.001258)	(0.020239)
Balancing Service Charge BS-1		J	0.081498	0.000204	0.005413	0.087115
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)		J				Rate Set Monthly
	Total Delivery Charge		0.711543	0.000335	0.047106	0.758983
BGSS: (Applicable To Sales Customers Only using less than 5,000 therms annually)		A	0.418898	0.001049	0.027822	0.447769
BGSS: (Applicable To Sales Customers Only using 5,000 therms annually or greater)		A				
						<u>RATE SET MONTHLY</u>

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
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<u>GENERAL SERVICE-LV (GSG-LV)</u>	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>		150.000000		9.937500	159.937500
<u>D-1 Demand Charge (Mcf)</u>		9.608600		0.636570	10.245170
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.283532		0.018784	0.302316
TIC	C	0.001236	0.000003	0.000082	0.001321
SBC:					
RAC	E, G	0.045668	0.000114	0.003033	0.048815
CLEP	E, K	0.018023	0.000045	0.001197	0.019265
USF	E	0.011400	0.000000	0.000700	0.012100
Total SBC		0.075091	0.000159	0.004930	0.080180
CIP	M	0.012806	0.000032	0.000851	0.013689
EET	N	0.026008	0.000065	0.001727	0.027800
2017 Tax Act	H	(0.018934)	(0.000047)	(0.001258)	(0.020239)
Balancing Service Charge BS-1	J	0.081498	0.000204	0.005413	0.087115
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
Total Delivery Charge		0.461237	0.000416	0.030529	0.492181
<u>BGSS: (Applicable Sales Customers Only)</u>	A				RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY
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COMPREHENSIVE TRANSPORTATION SERVICE (CTS)

**FIRM
CUSTOMER CHARGE**

D-1 Demand Charge (Mcf)

DELIVERY CHARGE (per therm):

Base Rate

SBC:

RAC
CLEP
USF

Total SBC

EET

2017 Tax Act

Total Delivery Charge

Balancing Service Charge BS-1

Balancing Service Charge BS-1 (Opt Out Provision)

BUY-OUT PRICE

**LIMITED FIRM
CUSTOMER CHARGE**

DELIVERY CHARGE (per therm):

Base Rate

SBC:

RAC
CLEP
USF

Total SBC

EET

2017 Tax Act

Total Delivery Charge

Balancing Service Charge BS-1

Balancing Service Charge BS-1 (Opt Out Provision)

BUY-OUT PRICE

	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
		600.000000		39.750000	639.750000
		28.655500		1.898427	30.553927
		0.068773		0.004556	0.073329
	E, G E, K E	0.045668 0.018023 0.011400 0.075091	0.000114 0.000045 0.000000 0.000159	0.003033 0.001197 0.000700 0.004930	0.048815 0.019265 0.012100 0.080180
	N	0.026008	0.000065	0.001727	0.027800
	H	(0.018934)	(0.000047)	(0.001258)	(0.020239)
		0.150938	0.000177	0.009955	0.161070
	I I	0.081498 0.002570	0.000204 0.000006	0.005413 0.000171	0.087115 0.002747
					RATE SET MONTHLY
		100.000000		6.625000	106.625000
		0.058400		0.003900	0.062300
	E, G E, K E	0.045668 0.018023 0.011400 0.075091	0.000114 0.000045 0.000000 0.000159	0.003033 0.001197 0.000700 0.004930	0.048815 0.019265 0.012100 0.080180
	N	0.026008	0.000065	0.001727	0.027800
	H	(0.018934)	(0.000047)	(0.001258)	(0.020239)
		0.140565	0.000177	0.009299	0.150041
	I I	0.081498 0.002570	0.000204 0.000006	0.005413 0.000171	0.087115 0.002747
					RATE SET MONTHLY

LARGE VOLUME SERVICE (LVS)					
FIRM					
CUSTOMER CHARGE					
D-1 Demand Charge (Mcf)					
D-2 DEMAND BGSS(Applicable to Sales Customers Only)					
DELIVERY CHARGE (per therm):					
Base Rate					
SBC:					
RAC					
CLEP					
USF					
Total SBC					
EET					
2017 Tax Act					
Total Delivery Charge					
Balancing Service Charge BS-1					
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable to Transportation Customers Only)					
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable Transportation Customers Only)					
BGSS: (Applicable Sales Customers Only)					
LIMITED FIRM					
CUSTOMER CHARGE					
DELIVERY CHARGE (per therm):					
Base Rate					
SBC:					
RAC					
CLEP					
USF					
Total SBC					
EET					
2017 Tax Act					
Total Delivery Charge					
Balancing Service Charge BS-1					
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable to Transportation Customers Only)					
BUY-OUT PRICE					

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<u>FIRM ELECTRIC SALES (FES)</u>	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>WINTER</u>					
<u>D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)</u>		2.897200		0.191900	3.089100
<u>D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)</u>	A	9.178912	0.022993	0.609626	9.811531
<u>DELIVERY CHARGE (per therm):</u>					
SBC:					
RAC	E, G	0.045668	0.000114	0.003033	0.048815
CLEP	E, K	0.018023	0.000045	0.001197	0.019265
USF	E	0.011400	0.000000	0.000700	0.012100
		0.075091	0.000159	0.004930	0.080180
Total SBC					
EET	N	0.026008	0.000065	0.001727	0.027800
Total Delivery Charge					
		0.101099	0.000224	0.006657	0.107980
<u>C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)</u>		0.162900		0.010800	0.173700
<u>C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)</u>					
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				RATE SET MONTHLY
<u>SUMMER</u>					
<u>D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)</u>		2.897200		0.191900	3.089100
<u>D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)</u>	A	9.178912	0.022993	0.609626	9.811531
SBC:					
RAC	E, G	0.045668	0.000114	0.003033	0.048815
CLEP	E, K	0.018023	0.000045	0.001197	0.019265
USF	E	0.011400	0.000000	0.000700	0.012100
EET	N	0.026008	0.000065	0.001727	0.027800
Total Delivery Charge					
		0.101099	0.000224	0.006657	0.107980
<u>C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)</u>		0.162900		0.010800	0.173700
<u>C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)</u>					
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				RATE SET MONTHLY

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<u>ELECTRIC GENERATION SERVICE (EGS) - RESIDENTIAL</u>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>					
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		10.000000		0.662500	10.662500
		0.134084		0.008883	0.142967
SBC:					
RAC	E, G	0.045668	0.000114	0.003033	0.048815
CLEP	E, K	0.018023	0.000045	0.001197	0.019265
USF	E	0.011400	0.000000	0.000700	0.012100
		0.075091	0.000159	0.004930	0.080180
Total SBC					
EET	N	0.026008	0.000065	0.001727	0.027800
2017 Tax Act	H	(0.018934)	(0.000047)	(0.001258)	(0.020239)
Balancing Service Charge BS-1	J	0.061498	0.000204	0.005413	0.087115
Total Delivery Charge		0.297747	0.000381	0.019695	0.317822
<u>BGSS: (Applicable To Sales Customers Only)</u>	A	0.418898	0.001049	0.027822	0.447769

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<u>ELECTRIC GENERATION SERVICE (EGS) - COMMERCIAL/INDUSTRIAL</u>	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>		63.380000		4.198925	67.578925
<u>D-1 DEMAND (MCF)</u>		7.843200		0.519612	8.362812
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate - Winter Season (Nov - Mar)		0.135163		0.008955	0.144118
Base Rate - Summer Season (Apr - Oct)		0.105163		0.006967	0.112130
SBC:					
RAC	E, G	0.045668	0.000114	0.003033	0.048815
CLEP	E, K	0.018023	0.000045	0.001197	0.019265
USF	E	0.011400	0.000000	0.000700	0.012100
Total SBC		0.075091	0.000159	0.004930	0.080180
EET	N	0.026008	0.000065	0.001727	0.027800
2017 Tax Act	H	(0.018934)	(0.000047)	(0.001258)	(0.020239)
Balancing Service Charge BS-1	J	0.081498	0.000204	0.005413	0.087115
Total Delivery Charge - Winter Season		0.298826	0.000381	0.019767	0.318973
Total Delivery Charge - Summer Season		0.268826	0.000381	0.017779	0.286985
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				RATE SET MONTHLY

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<u>ELECTRIC GENERATION SERVICE-LV (EGS-LV)</u>				
<u>FIRM</u>	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>
<u>CUSTOMER CHARGE</u>				<u>TARIFF RATE</u>
		428.320000		28.376200
<u>D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)</u>		23.233717		1.539234
<u>D-2 DEMAND BGSS (MCF) (Applicable to Sales Customers Only)</u>	A	19.869101	0.049772	1.319625
<u>DELIVERY CHARGE (per therm):</u>				21.238498
SBC:				
RAC	E, G	0.045668	0.000114	0.003033
CLEP	E, K	0.018023	0.000045	0.001197
USF	E	0.011400	0.000000	0.000700
		0.075091	0.000159	0.004930
EET	N	0.026008	0.000065	0.001727
2017 Tax Act	H	(0.018934)	(0.000047)	(0.001258)
		0.082165	0.000177	0.005399
Total Delivery Charge				0.087741
Balancing Service Charge BS-1	I	0.081498	0.000204	0.005413
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002570	0.000006	0.000171
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I			
BGSS: (Applicable To Sales Customers Only)	A			RATE SET MONTHLY
				RATE SET MONTHLY
LIMITED FIRM				
<u>D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)</u>	A	9.178912	0.022993	0.609626
<u>DELIVERY CHARGE (per therm):</u>				9.811531
SBC:				
RAC	E, K	0.045668	0.000114	0.003033
CLEP	E, G	0.018023	0.000045	0.001197
USF	E	0.011400	0.000000	0.000700
		0.075091	0.000159	0.004930
EET	N	0.026008	0.000065	0.001727
2017 Tax Act	H	(0.018934)	(0.000047)	(0.001258)
		0.082165	0.000177	0.005399
Total Delivery Charge				0.087741
<u>C-3 (Rate is negotiated. Shown here is the benchmark rate.)</u>				0.173700
Balancing Service Charge BS-1	I	0.081498	0.000204	0.005413
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002570	0.000006	0.000171
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I			
BGSS: (Applicable To Sales Customers Only)	A			RATE SET MONTHLY
				RATE SET MONTHLY

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<u>YARD LIGHTING SERVICE (YLS)</u>						
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>	
MONTHLY CHARGE / INSTALL		13.455324		0.891415	14.346739	
<u>STREET LIGHTING SERVICE (SLS)</u>						
MONTHLY CHARGE / INSTALL		16.461699		1.090588	17.552287	
<u>INTERRUPTIBLE GAS SALES (IGS)</u>						
Commodity						Rate Set Monthly
SBC:						
RAC	E K	0.045668	0.000114	0.003033	0.048815	
USF	E	0.011400	0.000000	0.000700	0.012100	
		0.057068	0.000114	0.003733	0.060915	
Total SBC:						
EET	N	0.026008	0.000065	0.001727	0.027800	

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<u>INTERRUPTIBLE TRANSPORTATION (ITS)</u>	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>		100.000000		6.625000	106.625000
<u>TRANSPORTATION CHARGE A</u>		0.028400		0.001900	0.030300
SBC:					
RAC	E, K	0.045668	0.000114	0.003033	0.048815
CLEP	E, G	0.018023	0.000045	0.001197	0.019265
USF	E	0.011400	0.000000	0.000700	0.012100
		0.075091	0.000159	0.004930	0.080180
Total SBC:					
EET	N	0.026008	0.000065	0.001727	0.027800
<u>TRANSPORTATION CHARGE B</u>		0.093200		0.006200	0.099400
SBC:					
RAC	E, K	0.045668	0.000114	0.003033	0.048815
CLEP	E, G	0.018023	0.000045	0.001197	0.019265
USF	E	0.011400	0.000000	0.000700	0.012100
		0.075091	0.000159	0.004930	0.080180
Total SBC:					
EET	N	0.026008	0.000065	0.001727	0.027800
<u>TRANSPORTATION CHARGE C</u>		0.153200		0.010100	0.163300
SBC:					
RAC	E, K	0.045668	0.000114	0.003033	0.048815
CLEP	E, G	0.018023	0.000045	0.001197	0.019265
USF	E	0.011400	0.000000	0.000700	0.012100
		0.075091	0.000159	0.004930	0.080180
Total SBC:					
EET	N	0.026008	0.000065	0.001727	0.027800

<u>NATURAL GAS VEHICLE (NGV)</u>									
<u>COMPANY OPERATED FUELING STATIONS</u>									
<u>DELIVERY CHARGE (per therm):</u>									
SBC									
RAC	E, K	0.045668	0.000114	0.003033		0.048815			
CLEP	E, G	0.018023	0.000045	0.001197		0.019265			
USF	E	<u>0.011400</u>	<u>0.000000</u>	<u>0.000700</u>		<u>0.012100</u>			
		0.075091	0.000159	0.004930		0.080180			
Total SBC:									
EET	N	0.026008	0.000065	0.001727		0.027800			
2017 Tax Act	H	(0.018934)	(0.000047)	(0.001258)		(0.020239)			
Total Delivery Charge									
<u>DISTRIBUTION CHARGE</u>									
<u>COMPRESSION CHARGE</u>									
Balancing Service Charge BS-1	I	0.082165	0.000177	0.005399		0.087741			
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable for Transportation Customers Only)	I	0.196474	0.000492	0.0130490		0.210015			
Balancing Service Charge BS-1	J	0.548712	0.001375	0.036443		0.586530			
BGSS: (Applicable To Sales Customers Only)									RATE SET MONTHLY
<u>CUSTOMER OPERATED FUELING STATIONS</u>									
<u>CUSTOMER CHARGE</u>									
0 - 999 CF/hour						2.484400			39.984400
1,000 - 4,999 CF/hour						4.968800			79.968800
5,000 - 24,999 CF/hour						13.250000			213.250000
25,000 or Greater CF/hour						46.604888			750.074888
<u>DELIVERY CHARGE (per therm):</u>									
SBC									
RAC	E, K	0.045668	0.000114	0.003033		0.048815			
CLEP	E, G	0.018023	0.000045	0.001197		0.019265			
USF	E	<u>0.011400</u>	<u>0.000000</u>	<u>0.000700</u>		<u>0.012100</u>			
		0.075091	0.000159	0.004930		0.080180			
Total SBC:									
EET	N	0.026008	0.000065	0.001727		0.027800			
2017 Tax Act	H	(0.018934)	(0.000047)	(0.001258)		(0.020239)			
Total Delivery Charge									
<u>DISTRIBUTION CHARGE</u>									
Balancing Service Charge BS-1	I	0.082165	0.000177	0.005399		0.087741			
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable for Transportation Customers Only)	I	0.196474	0.000492	0.013049		0.210015			
Balancing Service Charge BS-1	J	0.081498	0.000204	0.005413		0.087115			
BGSS: (Applicable To Sales Customers Only)									RATE SET MONTHLY
Facilities Charge (Applicable only to Customers that elect the Company construct Compressed Natural Gas ("CNG") fueling Facilities located on Customer's property)						0.021477			0.345653

Heat Residential Rate Schedule:

	<i>RSG FSS</i>	<i>RSG-FTS</i>	<i>Difference</i>
BGSS	0.447769	0.000000	0.447769
Base Rate	0.722972	0.722972	0.000000
CLEP	0.019265	0.019265	0.000000
RAC	0.048815	0.048815	0.000000
CIP	(0.012422)	(0.012422)	0.000000
USF	0.012100	0.012100	0.000000
TIC	0.001321	0.001321	0.000000
EET	0.027800	0.027800	0.000000
2017 Tax Act	(0.020239)	(0.020239)	0.000000
BSC "J" BS-1	0.087115	0.087115	0.000000
Price to Compare	1.334496	0.886726	0.447769

NonHeat Residential Rate Schedule:

	<i>RSG FSS</i>	<i>RSG-FTS</i>	<i>Difference</i>
BGSS	0.447769	0.000000	0.447769
CIP	(0.118718)	(0.118718)	0.000000
Base Rate	0.722972	0.722972	0.000000
CLEP	0.019265	0.019265	0.000000
RAC	0.048815	0.048815	0.000000
USF	0.012100	0.012100	0.000000
TIC	0.001321	0.001321	0.000000
EET	0.027800	0.027800	0.000000
2017 Tax Act	(0.020239)	(0.020239)	0.000000
BSC "J" BS-1	0.087115	0.087115	0.000000
Price to Compare	1.228200	0.780430	0.447769

GSG
(Under 5,000 therms annually)

	<i>GSG FSS</i>	<i>GSG-FTS</i>	<i>Difference</i>
BGSS	0.447769	0.000000	0.447769
CIP	(0.021023)	(0.021023)	0.000000
Base Rates	0.603830	0.603830	0.000000
CLEP	0.019265	0.019265	0.000000
RAC	0.048815	0.048815	0.000000
USF	0.012100	0.012100	0.000000
TIC	0.001321	0.001321	0.000000
EET	0.027800	0.027800	0.000000
2017 Tax Act	(0.020239)	(0.020239)	0.000000
BSC "J" BS-1	0.087115	0.087115	0.000000
Price to Compare	1.206753	0.758983	0.447769

GSG
(5,000 therms annually or greater)

	<i>GSG FSS</i>	<i>GSG-FTS</i>	<i>Difference</i>
BGSS	0.309925	0.000000	0.309925
CIP	(0.021023)	(0.021023)	0.000000
Base Rates	0.603830	0.603830	0.000000
CLEP	0.019265	0.019265	0.000000
RAC	0.048815	0.048815	0.000000
USF	0.012100	0.012100	0.000000
TIC	0.001321	0.001321	0.000000
EET	0.027800	0.027800	0.000000
2017 Tax Act	(0.020239)	(0.020239)	0.000000
BSC "J" BS-1	0.087115	0.087115	0.000000
Price to Compare	1.068908	0.758983	0.309925

GSG-LV

	<i>Prior to 7/15/97</i>		
	<i>GSG-LV FSS</i>	<i>GSG-LV-FTS</i>	<i>Difference</i>
BGSS	0.309925	0.000000	0.309925
CIP	0.013689	0.013689	0.000000
Base Rates	0.302316	0.302316	0.000000
CLEP	0.019265	0.019265	0.000000
RAC	0.048815	0.048815	0.000000
USF	0.012100	0.012100	0.000000
TIC	0.001321	0.001321	0.000000
EET	0.027800	0.027800	0.000000
2017 Tax Act	(0.020239)	(0.020239)	0.000000
BSC "J" BS-1	0.087115	0.087115	0.000000
Price to Compare	0.802106	0.492181	0.309925