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Deborah M. Franco, Esq.
VP, Rates, Regulatory and Sustainability

July 29, 2022

Carmen Diaz
Acting Secretary of the Board
NJ Board of Public Utilities
44 South Clinton Avenue
P. O. Box 350
Trenton, NJ 08625-0350

**Re: In the Matter of the Petition of South Jersey Gas Company to Revise the Levels of Its Societal Benefits Clause ("SBC") Charges and its Transportation Initiation Clause ("TIC") Charge
BPU Docket No. _____**

Dear Acting Secretary Diaz:

Enclosed please find a Petition and supporting documents of South Jersey Gas Company, which have been filed electronically today through the New Jersey Board of Public Utilities' ("Board" or "BPU") e-filing program. In accordance with the Board's Orders dated March 19, 2020 and June 10, 2020 issued in BPU Docket No. EO20030254, hard copies are not being submitted at this time, but can be provided at a later time, if needed.

Please do not hesitate to contact me with any questions you may have. Thank you for your attention to this matter.

Respectfully submitted,

A handwritten signature in dark ink, appearing to read "Deborah M. Franco".

Deborah M. Franco

DMF:caj
Enclosures

cc: Stacy Peterson, Deputy Executive Director (BPU Staff)
Paul Lupo, Bureau Chief (BPU Staff)
Maura Caroselli, Esq., (Division of Rate Counsel)
Brian Lipman, Director (Division of Rate Counsel)
Terel Klein, Esq. (Department of Law)

**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES**

IN THE MATTER OF THE PETITION OF	:	
SOUTH JERSEY GAS COMPANY	:	
TO REVISE THE LEVELS OF ITS	:	BPU DOCKET NO. _____
SOCIETAL BENEFITS CLAUSE (“SBC”)	:	
CHARGES AND ITS TRANSPORTATION	:	
INITIATION CLAUSE (“TIC”) CHARGE	:	

CASE SUMMARY, PETITION, TESTIMONY AND SCHEDULES

July 29, 2022

**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES**

IN THE MATTER OF THE PETITION OF	:	CASE SUMMARY
SOUTH JERSEY GAS COMPANY TO	:	
REVISE THE LEVELS OF ITS SOCIETAL	:	BPU DOCKET NO.
BENEFITS CLAUSE (“SBC”) CHARGES	:	
AND ITS TRANSPORTATION INITIATION	:	
CLAUSE (“TIC”) CHARGE		

By this Petition, South Jersey Gas Company (“South Jersey”) seeks authorization to increase the overall annual revenue level of its Societal Benefits Clause (“SBC”) and Transportation Initiation Clause (“TIC”) charges by \$1.9 million, including taxes. Specifically, this Petition seeks an increase in South Jersey’s Remediation Adjustment Clause (“RAC”) and a decrease in its Clean Energy Program (“CLEP”) clause, both components of the SBC, and an increase to the TIC. The rate changes proposed in this Petition would result in an overall increase of \$0.36, or 0.21%, for a residential heating customer using 100 therms of gas during a winter heating month when compared to rates currently in effect as of July 1, 2022.

The Universal Service Fund and Lifeline components of the SBC have been addressed by the New Jersey Board of Public Utilities (“Board” or “BPU”) in a separate proceeding in BPU Docket No. ER22060374. Therefore, South Jersey proposes no changes to these specific components of the SBC within this filing. The SBC and TIC provide no profit to South Jersey, but rather allow South Jersey to pass through to its customers increases and decreases in the costs associated with these programs.

**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES**

IN THE MATTER OF THE PETITION	:	BPU DOCKET NO.
OF SOUTH JERSEY GAS COMPANY	:	
TO REVISE THE LEVELS OF ITS	:	PETITION.
SOCIETAL BENEFITS CLAUSE (“SBC”)	:	
CHARGES AND ITS TRANSPORTATION	:	
INITIATION CLAUSE (“TIC”) CHARGE	:	

TO THE HONORABLE COMMISSIONERS OF THE BOARD OF PUBLIC UTILITIES:

Petitioner, South Jersey Gas Company (“Petitioner”, “South Jersey,” or “Company”), a public utility corporation of the State of New Jersey, with its principal office at One South Jersey Place, Atlantic City, New Jersey, hereby petitions this Honorable Board for authority to change the levels of its Societal Benefits Clause (“SBC”) and its Transportation Initiation Clause (“TIC”) charges. In support thereof, South Jersey states as follows:

I. INTRODUCTION

1. South Jersey is engaged in the transmission, distribution, transportation, and sale of natural gas within its defined service territory within the State of New Jersey. Said service territory includes all or portions of the following Counties: Atlantic, Burlington, Camden, Cape May, Cumberland, Gloucester and Salem. Within its service territory South Jersey serves approximately 413,000 customers.

2. By this Petition, South Jersey seeks authority to increase the overall annual level of its SBC and TIC by \$1.9 million, including taxes, for the 2022-2023 clause year. Specifically, this Petition seeks to increase the level of South Jersey’s Remediation Adjustment Clause (“RAC”) by \$3.3 million, including taxes, to decrease the level of its Clean Energy Program (“CLEP”) clause by \$1.5 million, including taxes, both components of the SBC, and to increase the level of its TIC by \$0.1 million, including taxes.

3. The Universal Service Fund (“USF”) and Lifeline components of the SBC are addressed in a separate proceeding in New Jersey Board of Public Utilities (“Board” or “BPU”) Docket No. ER22060374. Therefore, South Jersey proposes no changes to these specific components of the SBC within this filing.

4. The SBC and TIC provide no profit to the Company. Rather, these clauses allow the Company to pass through to its customers increases and/or decreases in the costs associated with these programs.

5. The attached Direct Testimony of Karen J. Crispin, Senior Rates Analyst, Rates and Regulatory Affairs, and accompanying schedules support South Jersey’s request for the proposed rate changes.

6. The attached Schedule SBC/TIC-1 provides the actual and projected volumes for the period November 2021 through October 2023. The projected volumes in Schedule SBC/TIC-1 are provided for reference, as they are utilized in multiple schedules provided in support of this Petition.

7. The proposed rate changes in this Petition will result in an overall increase of \$0.36, or 0.21%, from \$169.39 to \$169.75 for monthly bill of a typical residential heating customer using 100 therms in a winter month. The attached Schedule SBC/TIC-2 demonstrates the total bill impact of the rates proposed in this Petition.

II. SOCIETAL BENEFITS CLAUSE

8. The SBC was established pursuant to the provisions of Section 12 of the “Electric Discount and Energy Competition Act”, P.L. 1999, c.23 and the Board Order in BPU Docket No. GO99030125 dated March 30, 2001, authorizing South Jersey to recover RAC, CLEP, USF, Lifeline and other costs determined by the Board to be recoverable through the SBC.

9. By Board Order in BPU Docket No. GO99030125 dated March 30, 2001, interest on SBC under-recoveries and over-recoveries shall be calculated by applying a rate that is adjusted each September 1, and that is based on the seven (7) year constant maturity U.S. Treasury note rate, as shown in the Federal Reserve Statistical Release on or closest to August 31 of each year, plus sixty (60) basis points. By applying this methodology to this filing, the resulting interest rate is 1.68% for the period September 2021 through August 2022. For the period September 2022 through October 2023, an interest rate of 3.64% is used which reflects the June 30, 2022 seven (7) year constant maturity U.S. Treasury note rate of 3.04% plus sixty (60) basis points. The actual August 31, 2022 rate will be used once it becomes available.

10. On July 30, 2021, the Company filed its 2021-2022 SBC/TIC filing in BPU Docket No. GR21071016. By Order dated May 4, 2022, the Board approved the Company's RAC rate of \$0.047912 per therm¹, CLEP rate of \$0.032899 per therm, and the TIC credit rate of (\$0.000055) per therm effective June 1, 2022.

III. REMEDATION ADJUSTMENT CLAUSE

11. South Jersey's RAC was established by Board Order dated August 10, 1992 in BPU Docket Nos. GR91071243J and PUC 08056-91S, and thereafter amended in BPU Docket Nos. GR94070340 and GR95070340, by Board Order dated June 20, 1996. Pursuant thereto, the Company is required to submit status reports on general remediation activities and expenditure summaries (showing expenditures by vendor) for each active site, as well as a site-by-site status report with each annual filing. A calculation of the proposed RAC level is also required. The present filing is submitted pursuant to these requirements.

12. A "Remediation Year" is defined as August 1 to July 31 and a "Recovery Year" as November 1 to October 31. A Recovery Year is the period of time over which expenses

¹ All rates quoted herein are inclusive of applicable taxes.

incurred during the just completed Remediation Year are recovered. Expenses incurred during any Remediation Year shall be amortized and recovered over the next seven (7) Recovery Years. The present filing is submitted pursuant to this requirement.

13. During this Recovery Year, South Jersey's customers shall be credited with any deferred tax benefits which South Jersey recognizes by virtue of timing differences between the deduction of Remediation Costs for federal income tax purposes and the deduction of Remediation Costs for book purposes. These deferred tax benefits are given back to customers as a reduction of Remediation Costs to be recovered through the RAC. The present filing is submitted pursuant to this requirement.

14. Carrying costs on deferred taxes shall be based seven (7) year constant maturity U.S. Treasury note rate. For the purpose of this filing, an interest rate of 3.64% is used for the period September 2022 through October 2023. This rate reflects the June 30, 2022 seven (7) year constant maturity rate of 3.04% plus sixty (60) basis points. The actual August 31, 2022 rate will be used once it becomes available.

15. Pursuant to Board Order in BPU Docket No. GR91071243J dated August 10, 1992 and BPU Docket No. GR13111137 dated September 30, 2014, South Jersey's total annual charge for Remediation Costs during any Recovery Year shall not exceed five percent (5%) (the "5% Cap") of the Company's total revenues from those firm gas sales and firm transportation sales that are related to the preceding Remediation Year. In this Petition, the Company forecasted and calculated that its total recoverable expenses will exceed the 5% Cap during the 2022/2023 RAC Recovery Year. As a result, pursuant to the Company's approved Tariff, carrying costs on the recoverable expense that is in excess of the 5% Cap shall accrue annually through the Recovery Year in which such amount, together with any accumulated carrying costs on the unamortized balance, is actually recoverable by the Company from its ratepayers. The carrying

cost on the excess deferred expense shall be calculated using the then current Before Tax Cost Rate, as allowed in the Company's most recent base rate case. Please refer to the Direct Testimony of Karen J. Crispin for specific details on the treatment and calculations related to the 5% Cap.

16. Beginning with the RAC Remediation Year commencing August 1, 2019, Natural Resource Damages ("NRD") related costs, as defined below, that were incurred by the Company, will continue to be deferred in a regulatory asset account with carrying costs, per the Board Order dated April 27, 2021 in BPU Docket No. GR20070504, until such time the Board addresses the rate recoverability of NRD-related costs via the RAC mechanism. NRD-related costs are defined as compensation to the State of New Jersey for injury to its natural resources, above and beyond costs incurred to investigate, contain or remediate former manufactured gas plant sites. NRD-related costs also include any administrative, legal or consulting costs incurred by the Company associated with NRD claims being investigated by the New Jersey Department of Environmental Protection as well as any amounts paid by the Company to resolve such claims.

ENVIRONMENTAL EXPENDITURES

17. The status of the environmental remediation and environmental expenditures for the period August 2021 through April 2022 is summarized in the attached Direct Testimony of Kenneth Sheppard, Director, Corporate Emergency Preparedness and Environmental, and the accompanying schedules.

18. Monthly details of the actual expenditures through April 2022 are set forth on Schedule RAC KWS-1. This Schedule provides a breakdown of the expenditures by former MGP site and by vendor. Schedule RAC KWS-2 provides summaries of expenditures by type. Schedule RAC KWS-3 provides a brief description of the type of service provided by each

remediation vendor. Schedule RAC KWS-4 provides a narrative response to the minimum filling requirements (“MFRs”).

RATE PROPOSAL

19. As shown in Schedule RAC KJC-1, South Jersey is proposing that the RAC rate be increased to \$0.054031 per therm from its current level of \$0.047912 per therm. Schedules RAC KJC-1, RAC KJC-2, RAC KJC-3, and RAC KJC-4 support the calculation of this RAC increase and includes eleven months actual data and one month forecasted data for the Remediation Year ending July 31, 2022. Additionally, Schedule RAC KJC-5 provides recovery projections for the 2022-2023 Recovery Year.

20. The proposed RAC rate of \$0.054031 per therm will be applicable to South Jersey’s Rate Schedules Residential Service (“RSG”), General Service (“GSG”), General Service-Large Volume (“GSG-LV”), Electric Generation Service (“EGS”), Firm Electric Service (“FES”), Electric Generation Service-Large Volume (“EGS-LV”), Comprehensive Transportation Service (“CTS”), Large Volume Service (“LVS”), Interruptible Gas Service (“IGS”), Interruptible Transportation Service (“ITS”), and Natural Gas Vehicle (“NGV”).

IV. CLEAN ENERGY PROGRAM

21. South Jersey’s CLEP cost recovery component, as approved by the Board in BPU Docket No. EX99050347, *et al.*, provides that the CLEP factor shall be calculated annually based upon the projected CLEP plan costs, divided by projected therm sales. Any difference between the preceding year’s costs and recoveries must be added to or deducted from the succeeding year’s computation.

22. The Company proposes to recover CLEP costs of \$15,166,790 during the period November 2022 through October 2023 as shown on Schedule CLEP-KJC-1.

23. As shown on Schedule CLEP KJC-1, South Jersey is proposing that the CLEP rate be decreased to \$0.030063 per therm from its current level of \$0.032899 per therm. The proposed CLEP rate would be applicable to Rate Schedules RSG, GSG, GSG-LV, CTS, LVS, EGS, EGS-LV, FES, ITS and NGV.

24. The calculation of the CLEP charge is demonstrated on Schedules CLEP KJC-1 and CLEP KJC-2.

V. TRANSPORTATION INITIATION CLAUSE

25. Pursuant to its Order in BPU Docket No. GX99030121 dated March 30, 2001, the Board directed that Electronic Data Interchange (“EDI”) be implemented in the natural gas industry. By virtue of the Company’s Global Settlement, approved by Board Order dated March 16, 2006 in BPU Docket No. GR03080683, the Company’s TIC was approved. The TIC was designed to recover all EDI development and operating costs, including consulting and EDI transaction costs.

26. The Company proposes to recover TIC costs of \$101,764 during the period November 2022 through October 2023 as shown on Schedule TIC KJC-1.

27. As shown on Schedule TIC KJC-1, South Jersey is proposing that the TIC rate increase to \$0.000263 per therm from its current credit rate of (\$0.000055) per therm. The TIC rate will be applicable to Rate Schedules RSG, GSG, and GSG-LV. The calculation of the TIC rate is demonstrated on Schedules TIC KJC-1 and TIC KJC-2.

VI. MISCELLANEOUS

28. Attached hereto and incorporated herein is the Direct Testimony and supporting Schedules of:

1. Karen J. Crispin, Senior Rates Analyst, Rates and Regulatory Affairs; and

2. Kenneth Sheppard, Director, Corporate Emergency Preparedness and Environmental.

29. A Schedule of RAC MFRs is also attached to this Petition as Exhibit A. Please note that MFRs 4, 7 and 15 request the disclosure of expense documentation, the most recently completed audit report and remediation schedules for each MGP site, respectively. The Company requests that such information be treated as confidential and will provide promptly upon receipt of a signed Non-Disclosure Agreement from Board Staff, the New Jersey Division of Rate Counsel and their consultants.

30. South Jersey will give notice of the filing of this Petition for the SBC and TIC rate adjustments and modification of its Tariff to its customers through publication of a notice in newspapers of general circulation. A draft Notice of Filing and Public Notice is attached to this Petition as Exhibit B.

31. The municipalities and counties served by South Jersey will be notified of the filing of this Petition by letter to be mailed upon publication of the public notice.

32. Attached hereto as Exhibit C are proposed tariff sheets necessary to implement the rates proposed in this Petition.

33. The Company is serving notice of this filing on the Director, Division of Rate Counsel, via electronic mail in lieu of providing hard copies. In accordance with the Board's Orders dated March 19, 2020 and May 20, 2020 in BPU Docket No. EO20030254, hard copies are not being submitted at this time, but can be provided at a later

34. Similarly, South Jersey has also served notice of the filing on the Department of Law and Public Safety via electronic mail in lieu of providing hard copies, but hard copies can be provided later, as needed.

Respectfully submitted,

SOUTH JERSEY GAS COMPANY



By: Deborah M. Franco, Esq.
VP, Rates, Regulatory and Sustainability
South Jersey Utilities, Inc

Dated: July 29, 2022

Communications addressed to the Petitioner
in this case can be sent to:

Deborah M. Franco, Esq.
VP, Rates, Regulatory and Sustainability
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Cindy Capozzoli
Director, Rates
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1 South Jersey Place
Atlantic City, New Jersey 08401
ccapozzoli@sjindustries.com

VERIFICATION

I, Cindy Capozzoli, of full age, being duly sworn according to law, upon my oath, depose and say:

1. I am Director, Rates of SJI Utilities Inc., the parent company to South Jersey Gas Company, and I am authorized to make this verification on behalf of the Company.
2. I have reviewed the within Petition and the information contained therein is true according to the best of my knowledge, information, and belief.

Cindy Capozzoli

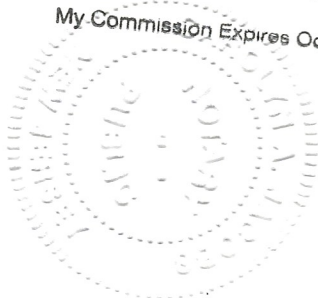
Cindy Capozzoli
Director, Rates

Sworn to and subscribed
before me this 29th day
of July 2022.

Carolyn A. Jacobs
Notary Public
CAROLYN A. JACOBS

NOTARY PUBLIC OF NEW JERSEY

My Commission Expires October 28, 2023



In the Matter of the Petition of South Jersey Gas Company to Revise the Levels of Its Societal Benefits Clause ("SBC") Charges and Its Transportation Initiation Clause ("TIC") Charge

MINIMUM FILING REQUIREMENTS	LOCATION IN FILING
1. The Company currently provides a vendor summary as part of its annual RAC filing. This document provides a summary of the expenditures incurred by vendor by site for the twelve-month RAC period. Hereafter, the vendor summary will be supplemented with a general description of the services provided by each vendor. The data noting expenditures incurred through July 31st of each year will continue to be submitted with the Company's annual RAC filing.	RAC KWS- 1 RAC KWS- 3
2. Identify the three MGP sites with the highest level of expenditures during the prior RAC period. For each identified site, provide a copy of the latest work plan, remediation report, or major work product submitted to the NJDEP. The copies should include the narrative portion of the report or work plan but need not include the technical supporting work papers, charts and tables.	RAC KWS- 4
3. For each of the same three MGP sites, provide all correspondence between the Company and the NJDEP concerning submissions for the site, reply comments, and other major items which have a material impact on remediation activities and associated costs incurred by the Company. The correspondence should span the twelve-months preceding July 31st of the most recent RAC period.	RAC KWS- 4
4. For each of the same three MGP sites, provide expense documentation for any contractor or supplier whose invoices for the RAC period exceed \$250,000 in aggregate. The expense documentation should include descriptions of services rendered, applicable invoices, and any tracking of invoiced charges vs. budgets. The expense detail need not include expense reports or time sheets, but it should include supporting documentation for any subcontractor and third-party expenses totaling \$100,000 or more for the period.	RAC KWS- 4
5. For each of the same three MGP sites, provide a narrative description and organization chart for that site, showing the vendors and project control structure for the remediation effort. The response should show what entities supervise all significant contractors and subcontractors and which Company personnel are involved in site and remediation supervision and control.	RAC KWS- 4
6. Provide a detailed narrative describing Company activities and any reimbursements related to insurance claims or potentially responsible parties' liabilities for all the Company's MGP sites. The narrative, with supporting documentation, should cover the prior RAC period.	RAC KWS- 4
7. Provide copies of any RAC audit reports or related materials prepared by the Board's Audit Staff, FERC, or the Company's internal or external auditors during the previous twelve months. To the degree applicable, please also provide any materials prepared in response to the audits or in compliance with any audit findings.	RAC KWS- 4
8. Provide a narrative concerning all material events, whether related to NJDEP mandates or not, which could have an impact on the Company's ultimate MGP remediation liability, with claimed confidential information provided pursuant to a confidentiality agreement. The narrative should encompass all sites, whether or not active remediation efforts on the site are under way.	RAC KWS- 4
9. Provide schedules and supporting work papers and documents, which show the reconciliation of the prior period RAC expenditures and recoveries as well as the derivation of the deferred tax credit and the interest accrual on any unamortized balances.	RAC KJC- 1 RAC KJC- 2 RAC KJC- 3 RAC KJC- 4
10. Provide the Company's bid evaluation studies, reports, work papers or other material related to the two largest MGP remediation contracts awarded during the previous RAC period. The response should include the criteria utilized for bid evaluation and the comparisons between the terms and conditions offered by the competitive bidders.	RAC KWS- 4

In the Matter of the Petition of South Jersey Gas Company to Revise the Levels of Its Societal Benefits Clause ("SBC") Charges and Its Transportation Initiation Clause ("TIC") Charge

MINIMUM FILING REQUIREMENTS	LOCATION IN FILING
11. Provide documentation relating to the two largest supplemental contract amendments authorized by the Company during the previous RAC period. The response should provide the contractor's request for supplemental funding, the reasons cited for the request, and the Company's evaluation and action taken concerning the request.	RAC KWS- 4
12. Provide documentation relating to any instances during the previous RAC period where the Company sought to modify, change, or eliminate the NJDEP site remediation requirements for any of its MGP sites. The response should provide copies of any such Company requests, the NJDEP responses, and the ultimate outcome concerning the requests.	RAC KWS- 4
13. Provide a calculation of the carrying costs that the Company seeks to recover in this filing, including work papers and supporting documentation.	RAC KJC- 4
14. The Company currently provides a schedule that summarizes the expenditures incurred by major cost category by site on a quarterly basis. These data will be reported with its annual filing.	RAC KWS- 2
15. For each of the Company's MGP sites, provide a schedule showing the status of the remediation effort and estimated dates for the completion of remaining milestones. The Parties understand that the timeframes to complete the remediation efforts are subject to a great deal of uncertainty due to factors beyond the Company's control. Also, provide an update concerning the status of discussions with the NJDEP concerning its NRD initiative as well as any other NRD-related activities, with claimed confidential information provided pursuant to a confidentiality agreement.	RAC KWS- 4

South Jersey Gas Company

Notice of Public Hearing

In the Matter of the Petition of South Jersey Gas Company for Approval to Revise the Levels of its Societal Benefits Clause (“SBC”) Charges and its Transportation Initiation Clause (“TIC”) Charge
BPU Docket No. GR_____

NOTICE IS HEREBY GIVEN that, on July 29, 2022, South Jersey Gas Company (“South Jersey,” or “Company”) filed a petition (“Petition”) with the New Jersey Board of Public Utilities (“Board”) seeking approval to increase the overall level of its Societal Benefits Clause (“SBC”) through an increase to its Remediation Adjustment Clause (“RAC”) charge and a decrease to its Clean Energy Program (“CLEP”) charge (both components of the SBC), as well as an increase to its Transportation Initiation Clause (“TIC”) charge.

The RAC recovers costs associated with remediating former manufactured gas plant sites, while the CLEP recovers costs associated with energy efficiency and renewable energy programs. The TIC recovers capital expenditures and operating costs, including consulting and transaction costs, associated with the Electronic Data Interchange. The SBC and TIC provide no profit to the Company. These clauses allow the Company to pass through to its customers only the costs incurred to conduct the related mandated programs.

Set forth below are the current versus proposed rates, all of which are inclusive of New Jersey Sales and Use Taxes, that will permit customers to determine the effect of the proposed increased rates. Any assistance required by customers in understanding these rates or ascertaining the impact of the proposed rate increase will be furnished by the Company upon request.

The effect of the proposed rate increase on the monthly bill of a typical residential customer using 100 therms during a winter month is an overall increase of \$0.36, or 0.21%, from \$169.39 to \$169.75.

	<u>RAC</u>	<u>CLEP</u>	<u>TIC</u>	<u>TOTAL</u>
Current Rate	\$0.047912	\$0.032899	(\$0.000055)	\$0.080756
Proposed Rate	<u>\$0.054031</u>	<u>\$0.030063</u>	<u>\$0.000263</u>	<u>\$0.084357</u>
Rate (Decrease)/Increase	<u>\$0.006119</u>	<u>(\$0.002836)</u>	<u>\$0.000318</u>	<u>\$0.003601</u>
Dollar (Decrease)/Increase	\$0.61	(\$0.28)	\$0.03	\$0.36
Percentage (Decrease)/Increase	0.36%	(0.17)%	0.02%	0.21%

Pursuant to N.J.S.A. 48:3-1, any relief determined by the Board to be just and reasonable may be allocated to customers in such manner, and in such amounts or percentages, as the Board may

deem appropriate. The Board may authorize an increase on any customer class or group or may exclude from increase any customer class or group, varying the percentage increase applicable. Therefore, the Board may approve the SBC and TIC rates that are different than the rate proposed by South Jersey. South Jersey's costs addressed in the Petition will remain subject to audit by the Board, and Board approval shall not preclude or prohibit the Board from taking any such actions deemed appropriate as a result of any such audit.

Copies of South Jersey's Petition can be reviewed on the Company's website at www.southjerseygas.com under "Regulatory Information". The Petition is also available to review online through the Board's website, <https://publicaccess.bpu.state.nj.us/>, where you can search by the above-captioned docket number. The Petition and Board file may also be reviewed at the Board located at 44 South Clinton Avenue, 1st Floor, Trenton, NJ, with an appointment. To make an appointment, please call (609) 913-6298.

PLEASE TAKE FURTHER NOTICE that due to the COVID-19 Pandemic, virtual public hearings will be conducted on the following date and times so that members of the public may present their views on the Company's Petition:

Date: TBD

Hearing Times: TBD

Members of the public may present their views on the Petition during the public hearing by accessing the Teams link or by dialing the toll-free telephone number listed below, followed by entering the listed passcode when prompted.

Microsoft Teams Meeting ID: xxx xxx xxx xxx
Passcode: xxxxxx

(Access the Microsoft Teams App or Microsoft Teams on the web. On the left side of the screen, click the "Teams" icon. Select "Join or 'create a team". Press "Join" and enter the Meeting ID and Passcode when prompted.)

or

Dial In: x-xxx-xxx-xxxx
Conference ID: xxx xxx xxx followed by #

A copy of this Notice of Filing and Public Hearing in this matter is being served upon the clerk, executive or administrator of each municipality and county within the Company's service territory.

Representatives of the Company, Board Staff and the New Jersey Division of Rate Counsel (who will represent the interests of New Jersey ratepayers in this proceeding) will participate in the virtual-telephonic public hearings. Members of the public are invited to participate by utilizing the Meeting ID or the Dial-In Number set forth above and may express their views on this Petition. All comments will be made part of the final record of the proceeding to be considered by the Board.

In order to encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, such as interpreters, or listening assistance, 48 hours prior to the above hearings to the Acting Board Secretary at board.secretary@bpu.nj.gov.

The Board will also accept written and/or electronic comments. While all comments will be given equal consideration and will be made part of the final record in this proceeding, the preferred method of transmittal is via the Board's Public Document Search tool, <https://publicaccess.bpu.state.nj.us/>. Search for the docket number listed above, and post by utilizing the "Post Comments" button. Emailed comments may also be filed with the Acting Board Secretary, in pdf or Word format, to board.secretary@bpu.nj.gov.

Written comments may be submitted to the Acting Secretary, Carmen Diaz, at the Board of Public Utilities, 44 South Clinton Avenue, 1st Floor, P.O. Box 350, Trenton, New Jersey 08625-0350. All emailed or mailed comments should include the name of the Petition and the docket number.

All comments are considered "public documents" for purposes of the State's Open Public Records Act. Commenters may identify information that they seek to keep confidential by submitting them in accordance with the confidentiality procedures set forth in N.J.A.C. 14:1-12.3.

South Jersey Gas Company
Brent Schomber – President and Chief Operating Officer

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 13 - GAS

**Ninth Revised Sheet No. 6
Superseding Eighth Revised Sheet No. 6**

RESIDENTIAL SERVICE (RSG)

APPLICABLE TO USE OF SERVICE FOR:

All residential purposes. Customer may elect Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service RSG, a customer must hold clear and marketable title to gas that is made available for delivery to the customer's residence on the Company's system.

CHARACTER OF SERVICE Firm Sales Service and Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge: \$10.502563 per month

Delivery Charge:

(a) Residential Non-Heating Customers
Firm Sales Service and Firm Transportation Service \$1.~~069976~~-073578 per therm

(b) Residential Heating Customers
Firm Sales Service and Firm Transportation Service \$1.~~086367~~-089969 per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service. See Rider "A" of this Tariff.

APPLICABLE RIDERS:

Basic Gas Supply Service Clause: BGSS charges are depicted in Rider "A" of this Tariff.

Transportation Initiation Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.

Societal Benefits Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.

Temperature Adjustment Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare

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B. Schomber, President

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 13 - GAS

**Ninth Revised Sheet No. 10
Superseding Eighth Revised Sheet No. 10**

GENERAL SERVICE (GSG)

APPLICABLE TO USE OF SERVICE FOR:

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule. A customer qualifying for service under Rate Schedule GSG may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:

\$37.052188 per month

Delivery Charges:

Firm Sales Service and Firm Transportation Service

~~\$.~~941357-944958 per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect
Firm Sales Service

See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (o).

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:

BGSS charges are depicted in Rider "A" of this Tariff.

Transportation Initiation Clause:

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.

Societal Benefits Clause:

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.

Temperature Adjustment Clause:

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 13 - GAS

**Ninth Revised Sheet No. 14
Superseding Eighth Revised Sheet No. 14**

GENERAL SERVICE – LARGE VOLUME (GSG-LV)

APPLICABLE TO USE OF SERVICE FOR:

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule (other than Rate Schedule GSG), and who has an annualized usage of 100,000 therms or more,. A customer qualifying for service under Rate Schedule GSG-LV may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG-LV, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:

\$239.906300 per month

Delivery Charges:

Firm Sales Service and Firm Transportation Service⁽²⁾

Demand Charge:

D-1FT: \$13.061563 per Mcf of Contract Demand

Volumetric Charge:

\$~~.566357~~ .569959 per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect
Firm Sales Service

See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (o).

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare.

⁽²⁾ See Special Provision (p) of this Rate Schedule GSG-LV, regarding appropriate balancing charges.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 13 - GAS

Eighth Revised Sheet No. 18
Superseding Seventh Revised Sheet No. 18

COMPREHENSIVE TRANSPORTATION SERVICE (CTS)

APPLICABLE TO USE OF SERVICE FOR:

All customers having a Firm Contract Demand, and an average annual daily Firm usage of 100 Mcf per day or more. To be eligible for service under this Rate Schedule CTS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system. Provided, however, that any customer receiving service under this Rate Schedule CTS prior to August 29, 2003 shall continue to be eligible to receive service under this Rate Schedule CTS, notwithstanding the foregoing, if said customers continues to have a Firm Contract Demand of 100 Mcf per day or more. Further provided, however, that if a customer ceases to receive service under this Rate Schedule CTS, and seeks to return to service under this Rate Schedule CTS, said customer must meet all requirements for eligibility as though applying for service in the first instance.

CHARACTER OF SERVICE:

Firm Transportation Service and Limited Firm Transportation Service

MONTHLY RATE: ⁽¹⁾

Firm:

Customer Charge: \$799.687500 per month

Delivery Charges:

Demand Charge: D-1FT: \$33.853438 per Mcf of Contract Demand

Volumetric Charges:

All consumption for customers who elected to
transfer from Sales Service to Firm Transportation Service \$~~.209704~~ .212988
per therm

Limited Firm:

Customer Charge: \$106.625000 per month

Delivery Charges:

Volumetric Charges:

All consumption for customers who elected to
transfer from Sales Service to Firm Transportation Service \$~~.175064~~ .178348
per therm

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 13 - GAS

**Ninth Revised Sheet No. 25
Superseding Eighth Revised Sheet No. 25**

LARGE VOLUME SERVICE (LVS)

APPLICABLE TO USE OF SERVICE FOR:

Firm Sales Service and Firm Transportation Service pursuant to this Rate Schedule LVS, shall be available to all Industrial Customers with a Contract Demand and a minimum annualized average use of 200 Mcf per day. To be eligible for Firm Transportation Service under this Rate Schedule LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service, Limited Firm Sales Service, Firm Transportation Service, and Limited Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Firm:

Customer Charge:

\$1,119.562500 per month

Delivery Charge:

Firm Sales Service and Firm Transportation Service

Demand Charge:

D-1FT: \$19.992188 per Mcf of Contract Demand

Volumetric Charge:

\$.~~177231~~180515 per therm

Basic Gas Supply Service ("BGSS") Charge:

Demand Charge:

D-2: \$16.471655 per Mcf of Contract Demand.

Volumetric Charge:

See Rider "A" of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 13 - GAS

**Seventh Revised Sheet No. 26
Superseding Sixth Revised Sheet No. 26**

LARGE VOLUME SERVICE (LVS)
(Continued)

Limited Firm:

Customer Charge:

\$106.625000 per month

Delivery Charge:

Firm Sales Service and Firm Transportation

Volumetric Charge:

\$~~.254021~~.257305 per therm

Basic Gas Supply Service ("BGSS") Charge:

Applicable to customers who elect Firm Sales Service

Volumetric Charge:

See Rider "A" of this Tariff.

PRICE TO COMPARE:

The Company will provide the Price to Compare for an LVS customer, at said customer's request.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (h).

MINIMUM BILL:

Sum of monthly Customer Charge and monthly Demand Charges, irrespective of use.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 13 - GAS

Eighth Revised Sheet No. 31
Superseding Seventh Revised Sheet No. 31

FIRM ELECTRIC SERVICE (FES)

APPLICABLE TO USE OF SERVICE FOR:

All gas that is purchased or transported to generate electricity. Provided, however, that in order to qualify for this Rate Schedule FES, a customer must have a Winter Daily Contract Demand of 1,000 Mcf per day or more, or a Summer Daily Contract Demand of 2,000 Mcf per day or more, or both. To be eligible for Firm Transportation Service under this Rate Schedule FES, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service and Firm Transportation Service.

MONTHLY RATE ⁽¹⁾ ⁽²⁾

WINTER (November – March):

Demand Charge:

- D-1 \$3.089100 per Mcf of Winter Daily Contract Demand
- D-2 \$8.235828 per Mcf of Daily Billing Determinant or \$0 for Firm Transportation customers

Volumetric Charge:

- C-1: \$.~~136065~~-139348 per therm of consumption
 - C-2: FES Monthly Commodity Rate, pursuant to Rider "A" and Special Provision (x), OR Customer Owned Gas Clause, Rider "D"
 - C-3: \$.173700 per therm of consumption
 - C-4: Escalator Rate – Charge may change monthly pursuant to Standard Gas Service Addendum.
- Minimum Bill:** The monthly D-1 and D-2 charges, irrespective of use.

SUMMER (April – October):

Demand Charge:

- D-1 \$3.089100 per Mcf of Summer Daily Contract Demand
- D-2 \$8.235828 per Mcf of Daily Billing Determinant or \$0 for Firm Transportation customers

Volumetric Charge:

- C-1: \$.~~136065~~-139348 per therm of consumption
- C-2: FES Monthly Commodity Rate, pursuant to Rider "A" and Special Provision (x), OR Customer Owned Gas Clause, Rider "D"
- C-3: \$.173700 per therm of consumption
- C-4: Escalator Rate – Charge may change monthly pursuant to Standard Gas Service Addendum.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ Please refer to Special Provision (p)

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 13 - GAS

**Ninth Revised Sheet No. 38
Superseding Eighth Revised Sheet No. 38**

ELECTRIC GENERATION SERVICE (EGS)

APPLICABLE TO USE OF SERVICE FOR:

Residential, commercial and industrial uses for electric generation facilities (excluding back-up generator equipment); all Prime Movers; and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS, a customer must have a Firm Daily Contract Demand of less than 200 Mcf per day; provided, however, that a residential EGS customer will have no Firm Daily Contract Demand. To be eligible for Firm Transportation Service under this Rate Schedule EGS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service and Firm Transportation Service

MONTHLY RATE: ⁽¹⁾⁽²⁾

Residential Customer Charge:

\$10.502600 per month

Residential Delivery Charge

Residential Volumetric Charge: \$.~~36234759063~~ per therm

Commercial and Industrial Customer Charge:

\$84.233750 per month

Commercial and Industrial Delivery Charge:

Commercial and Industrial Demand Charge:

D-1 Charge: \$8.796563 per Mcf of contract

Volumetric Charges:

Winter Season (effective during billing months of November through March):

All Consumption for Firm Sales Service and Firm Transportation Service

\$.~~359372~~-362656 per therm

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ See Special Provision (k) of this Rate Schedule EGS, regarding appropriate balancing charges.

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Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 13 - GAS

**Ninth Revised Sheet No. 39
Superseding Eighth Revised Sheet No. 39**

ELECTRIC GENERATION SERVICE (EGS)
(Continued)

Summer Season (effective during billing months of April through October):

All Consumption for Firm Sales Service and Firm Transportation Service

~~\$.327384~~ \$.330668 per therm

Basic Gas Supply Service ("BGSS") Charge:

Applicable to customers who elect Firm Sales Service

See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (p).

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider "A" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
2017 Tax Act	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "H" of this Tariff.
Balancing Service Clause	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "J" of this Tariff. However, also see Special Provision (k) regarding Rider "I".
Energy Efficiency Tracker:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "N" of this Tariff.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a non-business day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 13 - GAS

Ninth Revised Sheet No. 43
Superseding Eighth Revised Sheet No. 43

ELECTRIC GENERATION SERVICE – LARGE VOLUME (EGS-LV)

APPLICABLE TO USE OF SERVICE FOR:

All commercial and industrial electric generation facilities; all Prime Movers and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS-LV, a customer must have a Firm Daily Contract Demand of 200 Mcf per day or more. To be eligible for Firm Transportation Service under this Rate Schedule EGS-LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service, Firm Transportation Service, Limited Firm Sales Service and Limited Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:

\$799.6875 per month

FIRM:

Demand Charges: ⁽²⁾

D-1 \$27.806535 per Mcf of Firm Daily Contract Demand.

D-2 \$16.541730 per Mcf of Firm Daily Contract Demand or \$0 for Firm Transportation customers.

Volumetric Charge:

C-1: \$.~~112764~~116048 per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR
Customer Owned Gas Clause, Rider "D"

Minimum Bill: Monthly D-1 and D-2 charges, irrespective of use.

LIMITED FIRM:

Demand Charge:

D-2 \$8.235828 per Mcf of Limited Firm Daily Contract Demand or \$0 for Limited Firm Transportation customers

Volumetric Charge: ⁽²⁾

C-1: \$.~~112764~~116048 per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR
Customer Owned Gas Clause, Rider "D"

C-3 \$.173700 per therm for all consumption within Limited Firm Contract Demand level.¹

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ Please refer to Special Provision (j).

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 13 - GAS

**Ninth Revised Sheet No. 60
Superseding Eighth Revised Sheet No. 60**

NATURAL GAS VEHICLE (NGV)

APPLICABLE TO:

This service will be available to Commercial and Industrial customers who will utilize natural gas, for the purpose of providing vehicle fuel at Company-operated fueling stations or at separately metered customer-operated fueling stations.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service

COMPRESSED NATURAL GAS VEHICLE SERVICE AT COMPANY OPERATED FUELING STATIONS

This part of the service is available for refueling vehicles with compressed natural gas to customers who refuel at Company operated fueling stations. All service at Company operated fueling stations shall be Firm Sales Service. Provided, however, that in the Company's sole discretion, it may allow for Firm Transportation service for a Customer-specific dedicated dispenser or time fill system (separately metered) at a Company operated fueling station.

Rate for Monthly Consumption

Volumetric Charge

C-1: \$0.~~112764~~ 116048 per therm (\$0.~~140955~~ 145059 GGE*)

Distribution Charge: \$0.242014 per therm (\$0.302518 GGE*)

Compression Charge: \$0.655699 per therm (\$0.819624 GGE*)

Commodity Charges

All consumption for customers who elected Firm Sales Service

Basic Gas Supply Service ("BGSS") Charge:

See Rider "A" of this Tariff.

BGSS rate * GGE Factor 1.25 = GGE

GGE indicates Gasoline Gallon Equivalent. The gasoline gallon equivalent shall be determined in accordance with local standards. The point of sale price to the Customer shall be displayed in gasoline gallon equivalents at public access dispensers at Company operated fueling stations, and shall be calculated as C-1 + Distribution Charge + Compression Charge + New Jersey Motor Vehicle Fuel Tax + Federal Excise Tax + BGSS.

Commodity charges do not include State of New Jersey Motor vehicle fuel tax and Federal Excise Tax. As of January 1, 2020 these taxes were \$0.105 and \$0.1830 per gallon, respectively and shall be charged at the prevailing rate when applicable. The Company is under no obligation to determine if a customer is exempt from taxation.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 13 - GAS

**Eighth Revised Sheet No. 61
Superseding Seventh Revised Sheet No. 61**

**NATURAL GAS VEHICLE (NGV)
(Continued)**

NATURAL GAS VEHICLE SERVICE AT CUSTOMER OPERATED FUELING STATIONS

This part of the service is available for the sale of separately metered uncompressed gas for the use of the customer solely as a vehicle fuel as follows:

The customer agrees to obtain and maintain, at its expense, all necessary certificates, licenses and regulatory approvals and pay all taxes levied on the gas compressed for refueling the customer's vehicles;

If the customer provides natural gas for resale as a motor fuel, the customer will be responsible for collecting and paying all applicable taxes on the gas compressed for resale and on the sale thereof and for the metering of such sale in accordance with local standards and regulations; and

The customer must execute a Standard Gas Service Agreement (NGV) for not less than 12 months and must produce evidence of Land Rights.

Rate for Monthly Consumption

Monthly Customer Charge

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$234.575000
25,000 and greater Cf/hour	\$986.281250

Volumetric Charges

C-1: \$0.~~112764~~116048 per therm (\$0.~~140955~~145059 GGE)

Distribution Charge: \$0.242014 per therm (\$0.302518 GGE)

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service See Rider "A" of this Tariff.

Facilities Charge

All consumption for Customers that elect to have the Company construct Compressed Natural Gas ("CNG") fueling facilities located on Customer's property:

C-2: \$0.256556 (\$0.320695 GGE)

The customer shall pay all related motor vehicle taxes directly to the taxing entity. Such taxes shall be incremental to charges paid to the Company for the cost of receiving service under this rate schedule.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 13 – GAS

**Eighth Revised Sheet No. 62
Superseding Seventh Revised Sheet No. 62**

**NATURAL GAS VEHICLE (NGV)
(Continued)**

DELIVERY SERVICE FOR NATURAL GAS VEHICLES

This part of service is available for delivery of customer owned natural gas for use in compression and dispensing equipment at the Customer's premises, as follows:

The customer must purchase under a contract with an initial term of not less than one year an adequate supply of natural gas of a quality acceptable to the Company, and must make arrangements by which such volumes of natural gas can be delivered into the Company's distribution system at the Customer's expense.

By taking service under this part, the Customer warrants that it has good and legal title to all gas supplied to the Company, and agrees to indemnify, defend and hold the Company harmless from any loss, claims or damages in regard to such title.

Rate for Delivery Service

Monthly Customer Charge

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$234.575000
25,000 and greater Cf/hour	\$986.281250

Volumetric Charge

C-1: \$0.~~112764~~116048 per therm (\$0.~~140955~~145059 GGE)

Distribution Charge: \$0.242014 per therm (\$0.302518 GGE)

Facilities Charge

All consumption for Customers that elect to have the Company construct CNG fueling facilities located on Customer's property:

C-2: \$0.256556 per therm (\$0.320695 GGE)

Sales taxes are not included in the above basic charges. The Company is under no obligation to determine if a customer is exempt from taxation. Customers seeking tax exemption must file verification with the Company.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 13 - GAS

**Third Revised Sheet No. 71
Superseding Second Revised Sheet No. 71**

**RIDER "C"
TRANSPORTATION INITIATION CLAUSE (TIC)**

APPLICABLE TO:

Rate Schedule RSG	-	Residential Service
Rate Schedule GSG	-	General Service

This Rider "C" shall be known as the Transportation Initiation Clause (TIC) and will be charged to all RSG and GSG customers.

PURPOSE OF RIDER "C":

The purpose of the TIC is to enable the Company to recover both capital expenditures and operating costs associated with Electronic Data Interchange (EDI), including consulting costs and transaction costs.

ANNUAL TIC FILING:

On or about July 31 of each year, to be effective the next succeeding November 1, the Company shall file with the Board a proposed TIC rate. The TIC filing will be based upon the costs and expenditures incurred during the previous August 1 through July 31. The costs proposed for recovery will be subject to review for reasonableness, and to assure that they are costs associated with EDI, and not costs which would have been spent for computer upgrades, irrespective of the implementation of EDI.

TIC costs shall be calculated by utilizing the total capital expenditures and operating costs associated with the EDI process, including consulting and transaction costs, net of the TIC over or underrecovery balance, applying monthly carrying costs to the resulting amount using the interest rate applicable to the Company's SBC underrecoveries and overrecoveries. The resulting TIC costs shall be divided by the annual forecasted volumes for the rate classes set forth above. The resulting rate shall be adjusted for all applicable taxes and assessments.

The TIC shall be collected on a per therm basis and shall remain in effect until changed by order of the Board. The TIC charge will be:

~~(\$0.000055000263)~~ per therm

The TIC will be recovered through the Delivery Charge of each of the rate schedules referred to above, and will subject to deferred accounting.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 13 - GAS

**Fourth Revised Sheet No. 75
Superseding Third Revised Sheet No. 75**

**RIDER "E"
SOCIETAL BENEFITS CLAUSE (SBC)
(Continued)**

UNIVERSAL SERVICE FUND:

Pursuant to the "Electric Discount and Energy Competition Act", N.J.S.A. 48:3-49, the Board established the Permanent Universal Service Fund ("USF") and the Lifeline Credit and Tenants Assistance Program ("Lifeline") both of which will be collected from Rate Schedules RSG, GSG, GSG-LV, EGS, EGS-LV, CTS, LVS, FES, IGS, ITS and NGV. The USF and Lifeline factors established in this Rider "E" were set forth by the Board.

Pursuant to Section 12b of the "Electric Discount and Energy Competition Act", N.J.S.A. 48:3-60b, the Board established an Interim Universal Service Fund. All gas consumed under Rate Schedules RSG, GSG, GSG-LV, EGS, EGS-LV, CTS, LVS and FES shall recover the Company's contributions toward the Universal Service Fund (over a twelve month period on a forecasted basis in accordance with this Rider "E").

Pursuant to Section 12b of the "Electric Discount and Energy Competition Act", N.J.S.A. 48:3-60.1, electric generators that use natural gas and/or natural gas delivery service to generate electricity that is sold for resale are to be exempt from paying the societal benefit charge on the throughput used to generate electricity that is sold for resale. In order to determine the percentage of the throughput exempt from the SBC, a customer must provide a form of Annual Certification which will provide the percentage of the customer's throughput that will be exempt from the SBC. South Jersey Gas will forward the forms to the customer in December to be updated for each subsequent calendar year's actual experience. If the customer does not return the completed forms by January 15, then the SBC will be assessed on all of the customer's usage. If the customer returns the forms on or before January 15, then adjustments to the customer's bills will be made on a prospective basis beginning in February of the subsequent year. That is, commencing in February, the customer's SBC charge will be adjusted based on the percentage of the customer's throughput from the prior calendar year used to generate electricity that was sold for resale.

The interest rate on USF under and over recoveries shall be the interest rate based on a two-year constant maturity Treasuries as published in the Federal Reserve Statistical Release on the first day of each month (or the closest day thereafter on which the rates are published), plus sixty basis points, but shall not exceed the Company's overall rate of return as authorized by the Board.

Rates subject to this Rider have been adjusted to recover the following Societal Benefit Charges:

<u>Rate Schedule and Appropriate Rate</u>		<u>RAC</u>	<u>CLEP</u>	USF (Including <u>Lifeline</u>)	<u>SBC</u>
Rate Schedule RSG	Delivery	.047912054031	.032899	.030063	.019000
Rate Schedule GSG	Delivery	.047912054031	.032899	.030063	.019000
Rate Schedule GSG-LV	Delivery	.047912054031	.032899	.030063	.019000
Rate Schedule EGS	Delivery	.047912054031	.032899	.030063	.019000

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B. Schomber, President**

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 13 - GAS

Fourth Revised Sheet No. 76
Superseding Third Revised Sheet No. 76

RIDER "E"
SOCIETAL BENEFITS CLAUSE (SBC)
(Continued)

<u>Rate Schedule and Appropriate Rate</u>		<u>RAC</u>	<u>CLEP</u>	USF (Including <u>Lifeline)</u>	<u>SBC</u>	
Rate Schedule EGS-LV	C-1	.047912054031	.032899	.030063	.019000 ⁽¹⁾	.099811103049
Rate Schedule CTS	C-1FT	.047912054031	.032899	.030063	.019000	.099811103049
Rate Schedule LVS	C-1/C-1FT	.047912054031	.032899	.030063	.019000	.099811103049
Rate Schedule FES	C-1FT	.047912054031	.032899	.030063	.019000	.099811103049
Rate Schedule IGS	Monthly Rate	.047912054031	N/A	.019000		.066912073031
Rate Schedule ITS	Monthly Rate	.047912054031	.032899	.030063	.019000	.099811103049
Rate Schedule NGV	Delivery	.047912054031	.032899	.030063	.019000	.099811103049

⁽¹⁾ This element of the Societal Benefits Charge will not be applicable to those customers with special existing contracts limiting their rate exposure, until the expiration of those contracts, in accordance with the Orders of the Board of Public Utilities in Docket No. EX00020091.

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 13 - GAS

**Third Revised Sheet No. 83
Superseding Second Revised Sheet No. 83**

RIDER "G"
REMEDATION ADJUSTMENT CLAUSE (RAC)
(Continued)

- c) If the Company intends to sell a former manufactured gas plant site, it shall notify and provide the Board with details of any proposed sale at least sixty (60) days prior to any such sale.

II. Determination of the Remediation Adjustment

At least ninety (90) days prior to the commencement of each Recovery Year, the Company shall, among other material, file with the Board and serve upon Rate Counsel, and such other Parties as shall request the same, all bills and receipts relating to as well as a schedule depicting the particular purpose for the expenditure of the amount of any Remediation Costs incurred in the preceding Remediation Year for which it seeks to begin recovery in the upcoming Recovery Year, for each remediation site and a calculation of the proposed Remediation Adjustment Clause level. In that same filing, the Company shall include similar material and information to support any costs/expenses and/or recoveries resulting from Third Party Claims or sales of remediated gas manufacturing sites. The Company shall also submit in its annual filing a projection of Remediation Costs for the following Remediation Year. In addition, the Company will include a listing and status of applicable insurance policies for each site.

The RAC factor shall be calculated by taking one seventh of the Actual Remediation Costs plus applicable Third Party Claims and Sale of Property allocations incurred each year, until fully amortized, less the Deferred Tax Benefit plus the prior years' RAC remediation adjustment. This amount is then divided by the Company's total volume of prospective sales for the upcoming recovery year.

All gas consumed under Rate Schedules RSG, GSG, GSG-LV, CTS, LVS, FES, EGS, EGS-LV, IGS, ITS and NGV shall recover Remediation Costs. The charge brought forward to Rider "E" for these Rate Schedules is as follows:

RSG, GSG, GSG-LV,
EGS, EGS-LV, LVS, FES
CTS, IGS, ITS and NGV

Average Cost per therm \$ 044935050674

Applicable NJ Sales Tax Factor 1.066250

RAC Per Therm with NJ Sales Tax \$ 047912054031

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B. Schomber, President

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 13 - GAS

**Third Revised Sheet No. 97
Superseding Second Revised Sheet No. 97**

**RIDER "K"
CLEAN ENERGY PROGRAM CLAUSE (CLEP)**

APPLICABLE TO:

Rider "E" - Societal Benefits Clause

In its annual Societal Benefits Clause Petition, the Company will include data necessary to compute its CLEP factor for the upcoming CLEP Year. The Company's CLEP Plan Year will be the 12 month period ended October 31 of each year.

The CLEP factor set forth in this Rider "K" is calculated annually based upon the projected CLEP costs and an amount that accounts for revenue erosion divided by the projected therm sales. Any difference between the preceding year's costs and recoveries will be added to or deducted from the succeeding year's computation.

The charge brought forward to Rider "E" is as follows:

**RSG, GSG, GSG-LV,
CTS Firm, EGS, EGS-LV,
FES, LVS, ITS and NGV**

Average Cost per Therm	\$.030855 <u>028195</u>
Applicable NJ Sales Tax Factor	<u>1.066250</u>
CLEP per Therm with NJ Sales Tax	\$.032899 <u>030063</u> =====

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SOUTH JERSEY GAS COMPANY
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RESIDENTIAL GAS SERVICE (RSG) - NONHEAT CUSTOMER					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>		9.850000		0.652563	10.502563
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.833891		0.055245	0.889136
TIC	C	0.000247	0.000000	0.000016	0.000263
SBC:					
RAC	E, G	0.050674	0.000000	0.003357	0.054031
CLEP	E, K	0.028195	0.000000	0.001868	0.030063
USF	E	<u>0.017800</u>	<u>0.000000</u>	<u>0.001200</u>	<u>0.019000</u>
Total SBC		0.096669	0.000000	0.006425	0.103094
CIP	M	(0.006261)	0.000000	(0.000415)	(0.006676)
EET	N	0.033973	0.000028	0.002253	0.036254
2017 Tax Act	H	(0.021798)	(0.000055)	(0.001448)	(0.023301)
Balancing Service Charge BS-1	J	0.070159	0.000000	0.004648	0.074807
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
TOTAL DELIVERY CHARGE		1.006880	(0.000027)	0.066724	1.073578
<u>BGSS: (Applicable To Sales Customers Only)</u>	A	0.471325	0.000000	0.031225	0.502550

SOUTH JERSEY GAS COMPANY
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RESIDENTIAL GAS SERVICE (RSG) - HEAT CUSTOMER					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>		9.850000		0.652563	10.502563
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.833891		0.055245	0.889136
TIC	C	0.000247	0.000000	0.000016	0.000263
SBC:					
RAC	E, G	0.050674	0.000000	0.003357	0.054031
CLEP	E, K	0.028195	0.000000	0.001868	0.030063
USF	E	<u>0.017800</u>	<u>0.000000</u>	<u>0.001200</u>	<u>0.019000</u>
Total SBC		0.096669	0.000000	0.006425	0.103094
CIP	M	0.009111	0.000000	0.000604	0.009715
EET	N	0.033973	0.000028	0.002253	0.036254
2017 Tax Act	H	(0.021798)	(0.000055)	(0.001448)	(0.023301)
Balancing Service Charge BS-1	J	0.070159	0.000000	0.004648	0.074807
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
Total Delivery Charge		1.022252	(0.000027)	0.067743	1.089969
<u>BGSS: (Applicable To Sales Customers Only)</u>	A	0.471325	0.000000	0.031225	0.502550

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GENERAL SERVICE (GSG)					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
CUSTOMER CHARGE		34.750000		2.302188	37.052188
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.683240		0.045265	0.728505
TIC	C	0.000247	0.000000	0.000016	0.000263
SBC:					
RAC	E, G	0.050674	0.000000	0.003357	0.054031
CLEP	E, K	0.028195	0.000000	0.001868	0.030063
USF	E	<u>0.017800</u>	<u>0.000000</u>	<u>0.001200</u>	<u>0.019000</u>
Total SBC		0.096669	0.000000	0.006425	0.103094
CIP	M	0.023762	0.000000	0.001574	0.025336
EET	N	0.033973	0.000028	0.002253	0.036254
2017 Tax Act	H	(0.021798)	(0.000055)	(0.001448)	(0.023301)
Balancing Service Charge BS-1	J	0.070159	0.000000	0.004648	0.074807
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
Total Delivery Charge		0.886252	(0.000027)	0.058733	0.944958
<u>BGSS: (Applicable To Sales Customers Only using less than 5,000 therms annually)</u>	A	0.471325	0.000000	0.031225	0.502550
<u>BGSS: (Applicable To Sales Customers Only using 5,000 therms annually or greater)</u>	A				RATE SET MONTHLY

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<u>GENERAL SERVICE-LV (GSG-LV)</u>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>		225.000000		14.906300	239.906300
<u>D-1 Demand Charge (Mcf)</u>		12.250000		0.811563	13.061563
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.340340		0.022548	0.362888
TIC	C	0.000247	0.000000	0.000016	0.000263
SBC:					
RAC	E, G	0.050674	0.000000	0.003357	0.054031
CLEP	E, K	0.028195	0.000000	0.001868	0.030063
USF	E	<u>0.017800</u>	<u>0.000000</u>	<u>0.001200</u>	<u>0.019000</u>
Total SBC		0.096669	0.000000	0.006425	0.103094
CIP	M	0.014962	0.000000	0.000991	0.015953
EET	N	0.033973	0.000028	0.002253	0.036254
2017 Tax Act	H	(0.021798)	(0.000055)	(0.001448)	(0.023301)
Balancing Service Charge BS-1	J	0.070159	0.000000	0.004648	0.074807
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
Total Delivery Charge		0.534552	(0.000027)	0.035433	0.569959
<u>BGSS: (Applicable Sales Customers Only)</u>	A				RATE SET MONTHLY

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COMPREHENSIVE TRANSPORTATION SERVICE (CTS)

	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>FIRM</u>					
<u>CUSTOMER CHARGE</u>		750.000000		49.687500	799.687500
<u>D-1 Demand Charge (Mcf)</u>		31.750000		2.103438	33.853438
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.090917		0.006023	0.096940
SBC:					
RAC	E, G	0.050674	0.000000	0.003357	0.054031
CLEP	E, K	0.028195	0.000000	0.001868	0.030063
USF	E	<u>0.017800</u>	<u>0.000000</u>	<u>0.001200</u>	<u>0.019000</u>
Total SBC		0.096669	0.000000	0.006425	0.103094
EET	N	0.033973	0.000028	0.002253	0.036254
2017 Tax Act	H	(0.021798)	(0.000055)	(0.001448)	(0.023301)
Total Delivery Charge		0.199761	(0.000027)	0.013253	0.212988
Balancing Service Charge BS-1	I	0.070159	0.000000	0.004648	0.074807
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002137	0.000000	0.000142	0.002279
BUY-OUT PRICE					RATE SET MONTHLY
<u>LIMITED FIRM</u>					
<u>CUSTOMER CHARGE</u>		100.000000		6.625000	106.625000
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.058400		0.003900	0.062300
SBC:					
RAC	E, G	0.050674	0.000000	0.003357	0.054031
CLEP	E, K	0.028195	0.000000	0.001868	0.030063
USF	E	<u>0.017800</u>	<u>0.000000</u>	<u>0.001200</u>	<u>0.019000</u>
Total SBC		0.096669	0.000000	0.006425	0.103094
EET	N	0.033973	0.000028	0.002253	0.036254
2017 Tax Act	H	(0.021798)	(0.000055)	(0.001448)	(0.023301)
Total Delivery Charge		0.167244	(0.000027)	0.011130	0.178348
Balancing Service Charge BS-1	I	0.070159	0.000000	0.004648	0.074807
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002137	0.000000	0.000142	0.002279
BUY-OUT PRICE					RATE SET MONTHLY

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LARGE VOLUME SERVICE (LVS)

	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>FIRM</u>					
<u>CUSTOMER CHARGE</u>		1,050.000000		69.562500	1,119.562500
<u>D-1 Demand Charge (Mcf)</u>		18.750000		1.242188	19.992188
<u>D-2 DEMAND BGSS(Applicable to Sales Customers Only)</u>	A	15.448211	0.000000	1.023444	16.471655
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.060461		0.004006	0.064467
SBC:					
RAC	E, G	0.050674	0.000000	0.003357	0.054031
CLEP	E, K	0.028195	0.000000	0.001868	0.030063
USF	E	<u>0.017800</u>	<u>0.000000</u>	<u>0.001200</u>	<u>0.019000</u>
Total SBC		0.096669	0.000000	0.006425	0.103094
EET	N	0.033973	0.000028	0.002253	0.036254
2017 Tax Act	H	(0.021798)	(0.000055)	(0.001448)	(0.023301)
Total Delivery Charge		0.169305	(0.000027)	0.011236	0.180515
Balancing Service Charge BS-1	I	0.070159	0.000000	0.004648	0.074807
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable to Transportation Customers Only)	I	0.002137	0.000000	0.000142	0.002279
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable Transportaton Customers Only)	I				RATE SET MONTHLY
<u>BGSS: (Applicable Sales Customers Only)</u>	A				RATE SET MONTHLY
<u>LIMITED FIRM</u>					
<u>CUSTOMER CHARGE</u>		100.000000		6.625000	106.625000
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.132480		0.008777	0.141257
SBC:					
RAC	E, G	0.050674	0.000000	0.003357	0.054031
CLEP	E, K	0.028195	0.000000	0.001868	0.030063
USF	E	<u>0.017800</u>	<u>0.000000</u>	<u>0.001200</u>	<u>0.019000</u>
Total SBC		0.096669	0.000000	0.006425	0.103094
EET	N	0.033973	0.000028	0.002253	0.036254
2017 Tax Act	H	(0.021798)	(0.000055)	(0.001448)	(0.023301)
Total Delivery Charge		0.241324	(0.000027)	0.016007	0.257305
Balancing Service Charge BS-1	I	0.070159	0.000000	0.004648	0.074807
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable to Transportation Customers Only)	I	0.002137	0.000000	0.000142	0.002279
BUY-OUT PRICE	I				RATE SET MONTHLY

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FIRM ELECTRIC SALES (FES)					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>WINTER</u>					
<u>D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)</u>		2.897200		0.191900	3.089100
<u>D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)</u>	A	7.724106	0.000000	0.511722	8.235828
<u>DELIVERY CHARGE (per therm):</u>					
SBC:					
RAC	E, G	0.050674	0.000000	0.003357	0.054031
CLEP	E, K	0.028195	0.000000	0.001868	0.030063
USF	E	<u>0.017800</u>	<u>0.000000</u>	<u>0.001200</u>	<u>0.019000</u>
Total SBC		0.096669	0.000000	0.006425	0.103094
EET	N	0.033973	0.000028	0.002253	0.036254
Total Delivery Charge		0.130642	0.000028	0.008678	0.139348
<u>C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)</u>		0.162900		0.010800	0.173700
<u>C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)</u>					RATE SET MONTHLY
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				RATE SET MONTHLY
<u>SUMMER</u>					
<u>D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)</u>		2.897200		0.191900	3.089100
<u>D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)</u>	A	7.724106	0.000000	0.511722	8.235828
SBC:					
RAC	E, G	0.050674	0.000000	0.003357	0.054031
CLEP	E, K	0.028195	0.000000	0.001868	0.030063
USF	E	0.017800	0.000000	0.001200	0.019000
EET	N	0.033973	0.000028	0.002253	0.036254
Total Delivery Charge		0.130642	0.000028	0.008678	0.139348
<u>C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)</u>		0.162900		0.010800	0.173700
<u>C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)</u>					RATE SET MONTHLY
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY
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<u>ELECTRIC GENERATION SERVICE (EGS) - RESIDENTIAL</u>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>		9.850000		0.652600	10.502600
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.160837		0.010655	0.171492
SBC:					
RAC	E, G	0.050674	0.000000	0.003357	0.054031
CLEP	E, K	0.028195	0.000000	0.001868	0.030063
USF	E	<u>0.017800</u>	<u>0.000000</u>	<u>0.001200</u>	<u>0.019000</u>
Total SBC		0.096669	0.000000	0.006425	0.103094
EET	N	0.033973	0.000028	0.002253	0.036254
2017 Tax Act	H	(0.021798)	(0.000055)	(0.001448)	(0.023301)
Balancing Service Charge BS-1	J	0.070159	0.000000	0.004648	0.074807
Total Delivery Charge		0.339840	-0.000027	0.022533	0.362347
<u>BGSS: (Applicable To Sales Customers Only)</u>	A	0.471325	0.000000	0.031225	0.502550

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<u>ELECTRIC GENERATION SERVICE (EGS) - COMMERCIAL/INDUSTRIAL</u>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>		79.000000		5.233750	84.233750
<u>D-1 DEMAND (MCF)</u>		8.250000		0.546563	8.796563
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate - Winter Season (Nov - Mar)		0.161126		0.010675	0.171801
Base Rate - Summer Season (Apr - Oct)		0.131126		0.008687	0.139813
SBC:					
RAC	E, G	0.050674	0.000000	0.003357	0.054031
CLEP	E, K	0.028195	0.000000	0.001868	0.030063
USF	E	<u>0.017800</u>	<u>0.000000</u>	<u>0.001200</u>	<u>0.019000</u>
Total SBC		0.096669	0.000000	0.006425	0.103094
EET	N	0.033973	0.000028	0.002253	0.036254
2017 Tax Act	H	(0.021798)	(0.000055)	(0.001448)	(0.023301)
Balancing Service Charge BS-1	J	0.070159	0.000000	0.004648	0.074807
Total Delivery Charge - Winter Season		0.340129	(0.000027)	0.022553	0.362656
Total Delivery Charge - Summer Season		0.310129	(0.000027)	0.020565	0.330668
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				RATE SET MONTHLY

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<u>ELECTRIC GENERATION SERVICE-LV (EGS-LV)</u>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
FIRM					
<u>CUSTOMER CHARGE</u>		750.000000		49.687500	799.687500
<u>D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)</u>		26.078814		1.727721	27.806535
<u>D-2 DEMAND BGSS (MCF) (Applicable to Sales Customers Only)</u>	A	15.513932	0.000000	1.027798	16.541730
<u>DELIVERY CHARGE (per therm):</u>					
SBC:					
RAC	E, G	0.050674	0.000000	0.003357	0.054031
CLEP	E, K	0.028195	0.000000	0.001868	0.030063
USF	E	<u>0.017800</u>	<u>0.000000</u>	<u>0.001200</u>	<u>0.019000</u>
		0.096669	0.000000	0.006425	0.103094
EET	N	0.033973	0.000028	0.002253	0.036254
2017 Tax Act	H	(0.021798)	(0.000055)	(0.001448)	(0.023301)
Total Delivery Charge		0.108844	(0.000027)	0.007230	0.116048
Balancing Service Charge BS-1	I	0.070159	0.000000	0.004648	0.074807
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002137	0.000000	0.000142	0.002279
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				RATE SET MONTHLY
<u>LIMITED FIRM</u>					
<u>D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)</u>	A	7.724106	0.000000	0.511722	8.235828
<u>DELIVERY CHARGE (per therm):</u>					
SBC:					
RAC	E, K	0.050674	0.000000	0.003357	0.054031
CLEP	E, G	0.028195	0.000000	0.001868	0.030063
USF	E	<u>0.017800</u>	<u>0.000000</u>	<u>0.001200</u>	<u>0.019000</u>
		0.096669	0.000000	0.006425	0.103094
EET	N	0.033973	0.000028	0.002253	0.036254
2017 Tax Act	H	(0.021798)	(0.000055)	(0.001448)	(0.023301)
Total Delivery Charge		0.108844	(0.000027)	0.007230	0.116048
<u>C-3 (Rate is negotiated. Shown here is the benchmark rate.)</u>		0.162900		0.010800	0.173700
Balancing Service Charge BS-1	I	0.070159	0.000000	0.004648	0.074807
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002137	0.000000	0.000142	0.002279
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
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YARD LIGHTING SERVICE (YLS)

	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
MONTHLY CHARGE / INSTALL		15.028092		0.995611	16.023703

STREET LIGHTING SERVICE (SLS)

MONTHLY CHARGE / INSTALL		18.157166		1.202912	19.360078
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INTERRUPTIBLE GAS SALES (IGS)

Commodity					Rate Set Monthly
SBC:					
RAC	E, K	0.050674	0.000000	0.003357	0.054031
USF	E	0.017800	0.000000	0.001200	0.019000
Total SBC:		0.068474	0.000000	0.004557	0.073031
EET	N	0.033973	0.000028	0.002253	0.036254

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
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<u>INTERRUPTIBLE TRANSPORTATION (ITS)</u>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>		100.000000		6.625000	106.625000
<u>TRANSPORTATION CHARGE A</u>		0.028400		0.001900	0.030300
SBC:					
RAC	E, K	0.050674	0.000000	0.003357	0.054031
CLEP	E, G	0.028195	0.000000	0.001868	0.030063
USF	E	<u>0.017800</u>	<u>0.000000</u>	<u>0.001200</u>	<u>0.019000</u>
Total SBC:		0.096669	0.000000	0.006425	0.103094
EET	N	0.033973	0.000028	0.002253	0.036254
<u>TRANSPORTATION CHARGE B</u>		0.093200		0.006200	0.099400
SBC:					
RAC	E, K	0.050674	0.000000	0.003357	0.054031
CLEP	E, G	0.028195	0.000000	0.001868	0.030063
USF	E	<u>0.017800</u>	<u>0.000000</u>	<u>0.001200</u>	<u>0.019000</u>
Total SBC:		0.096669	0.000000	0.006425	0.103094
EET	N	0.033973	0.000028	0.002253	0.036254
<u>TRANSPORTATION CHARGE C</u>		0.153200		0.010100	0.163300
SBC:					
RAC	E, K	0.050674	0.000000	0.003357	0.054031
CLEP	E, G	0.028195	0.000000	0.001868	0.030063
USF	E	<u>0.017800</u>	<u>0.000000</u>	<u>0.001200</u>	<u>0.019000</u>
Total SBC:		0.096669	0.000000	0.006425	0.103094
EET	N	0.033973	0.000028	0.002253	0.036254

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
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<u>NATURAL GAS VEHICLE (NGV)</u>					
		<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>COMPANY OPERATED FUELING STATIONS</u>					
<u>DELIVERY CHARGE (per therm):</u>					
SBC					
RAC	E, K	0.050674	0.000000	0.003357	0.054031
CLEP	E, G	0.028195	0.000000	0.001868	0.030063
USF	E	<u>0.017800</u>	<u>0.000000</u>	<u>0.001200</u>	<u>0.019000</u>
Total SBC:		0.096669	0.000000	0.006425	0.103094
EET	N	0.033973	0.000028	0.002253	0.036254
2017 Tax Act	H	(0.021798)	(0.000055)	(0.001448)	(0.023301)
Total Delivery Charge		0.108844	(0.000027)	0.007230	0.116048
<u>DISTRIBUTION CHARGE</u>		0.226977	0.000000	0.0150370	0.242014
<u>COMPRESSION CHARGE</u>		0.613280	0.001678	0.040741	0.655699
Balancing Service Charge BS-1	I	0.070159	0.000000	0.004648	0.074807
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable for Transportation Customers Only)	I	0.002137	0.000000	0.000142	0.002279
Balancing Service Charge BS-1	J	0.070159	0.000000	0.004648	0.074807
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				RATE SET MONTHLY
<u>CUSTOMER OPERATED FUELING STATIONS</u>					
<u>CUSTOMER CHARGE</u>					
	0 - 999 CF/hour	37.500000		2.484400	39.984400
	1,000 - 4,999 CF/hour	75.000000		4.968800	79.968800
	5,000 - 24,999 CF/hour	220.000000		14.575000	234.575000
	25,000 or Greater CF/hour	925.000000		61.281250	986.281250
<u>DELIVERY CHARGE (per therm):</u>					
SBC					
RAC	E, K	0.050674	0.000000	0.003357	0.054031
CLEP	E, G	0.028195	0.000000	0.001868	0.030063
USF	E	<u>0.017800</u>	<u>0.000000</u>	<u>0.001200</u>	<u>0.019000</u>
Total SBC:		0.096669	0.000000	0.006425	0.103094
EET	N	0.033973	0.000028	0.002253	0.036254
2017 Tax Act	H	(0.021798)	(0.000055)	(0.001448)	(0.023301)
Total Delivery Charge		0.108844	(0.000027)	0.007230	0.116048
<u>DISTRIBUTION CHARGE</u>		0.226977	0.000000	0.015037	0.242014
Balancing Service Charge BS-1	I	0.070159	0.000000	0.004648	0.074807
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable for Transportation Customers Only)	I	0.002137	0.000000	0.000142	0.002279
Balancing Service Charge BS-1	J	0.070159	0.000000	0.004648	0.074807
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				RATE SET MONTHLY
<u>Facilities Charge (Applicable only to Customers that elect the Company construct Compressed Natural Gas ("CNG") fueling Facilities located on Customer's property)</u>		0.240615		0.015941	0.256556

SOUTH JERSEY GAS COMPANY
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Heat Residential Rate Schedule:

	<i>RSG FSS</i>	<i>RSG-FTS</i>	<i>Difference</i>
BGSS	0.502550	0.000000	0.502550
Base Rate	0.889136	0.889136	0.000000
CLEP	0.030063	0.030063	0.000000
RAC	0.054031	0.054031	0.000000
CIP	0.009715	0.009715	0.000000
USF	0.019000	0.019000	0.000000
TIC	0.000263	0.000263	0.000000
EET	0.036254	0.036254	0.000000
2017 Tax Act	(0.023301)	(0.023301)	0.000000
BSC "J" BS-1	0.074807	0.074807	0.000000
Price to Compare	1.592519	1.089969	0.502550

NonHeat Residential Rate Schedule:

	<i>RSG FSS</i>	<i>RSG-FTS</i>	<i>Difference</i>
BGSS	0.502550	0.000000	0.502550
CIP	(0.006676)	(0.006676)	0.000000
Base Rate	0.889136	0.889136	0.000000
CLEP	0.030063	0.030063	0.000000
RAC	0.054031	0.054031	0.000000
USF	0.019000	0.019000	0.000000
TIC	0.000263	0.000263	0.000000
EET	0.036254	0.036254	0.000000
2017 Tax Act	(0.023301)	(0.023301)	0.000000
BSC "J" BS-1	0.074807	0.074807	0.000000
Price to Compare	1.576128	1.073578	0.502550

GSG

(Under 5,000 therms annually)

	<i>GSG FSS</i>	<i>GSG-FTS</i>	<i>Difference</i>
BGSS	0.502550	0.000000	0.502550
CIP	0.025336	0.025336	0.000000
Base Rates	0.728505	0.728505	0.000000
CLEP	0.030063	0.030063	0.000000
RAC	0.054031	0.054031	0.000000
USF	0.019000	0.019000	0.000000
TIC	0.000263	0.000263	0.000000
EET	0.036254	0.036254	0.000000
2017 Tax Act	(0.023301)	(0.023301)	0.000000
BSC "J" BS-1	0.074807	0.074807	0.000000
Price to Compare	1.447509	0.944958	0.502550

GSG

(5,000 therms annually or greater)

	<i>GSG FSS</i>	<i>GSG-FTS</i>	<i>Difference</i>
BGSS	0.868498	0.000000	0.868498
CIP	0.025336	0.025336	0.000000
Base Rates	0.728505	0.728505	0.000000
CLEP	0.030063	0.030063	0.000000
RAC	0.054031	0.054031	0.000000
USF	0.019000	0.019000	0.000000
TIC	0.000263	0.000263	0.000000
EET	0.036254	0.036254	0.000000
2017 Tax Act	(0.023301)	(0.023301)	0.000000
BSC "J" BS-1	0.074807	0.074807	0.000000
Price to Compare	1.813456	0.944958	0.868498

GSG-LV

Prior to 7/15/97

	<i>GSG-LV FSS</i>	<i>GSG-LV-FTS</i>	<i>Difference</i>
BGSS	0.868498	0.000000	0.868498
CIP	0.015953	0.015953	0.000000
Base Rates	0.362888	0.362888	0.000000
CLEP	0.030063	0.030063	0.000000
RAC	0.054031	0.054031	0.000000
USF	0.019000	0.019000	0.000000
TIC	0.000263	0.000263	0.000000
EET	0.036254	0.036254	0.000000
2017 Tax Act	(0.023301)	(0.023301)	0.000000
BSC "J" BS-1	0.074807	0.074807	0.000000
Price to Compare	1.438457	0.569959	0.868498

**South Jersey Gas Company
Period Volumes (Therms)**

<u>Volumes:</u>													
	Actual Nov-21	Actual Dec-21	Actual Jan-22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Projected Jul-22	Projected Aug-22	Projected Sep-22	Projected Oct-22	Total
Rate Schedule RSG	7,038,599	15,054,548	45,296,692	49,660,590	37,100,899	25,618,210	9,057,001	4,977,370	6,185,940	4,738,386	5,767,282	6,079,551	216,575,068
Rate Schedule RSG-FT	283,503	579,472	1,718,492	1,821,814	1,352,843	906,640	332,592	162,200	268,310	200,145	234,226	257,728	8,117,965
Rate Schedule GSG/GSG-LV	1,736,504	3,186,235	10,255,487	11,221,525	9,105,261	6,472,414	2,901,425	1,761,850	2,183,450	1,720,440	2,205,221	2,197,532	54,947,343
Rate Schedule GSG-FT/GSG-LV-FT	1,929,089	3,291,127	9,859,300	9,949,476	8,693,747	6,588,247	3,119,762	2,193,720	1,888,529	1,534,606	2,153,414	2,882,557	54,083,574
Rate Schedule EGS - Ltd Firm	15,213	18,403	41,240	36,686	38,908	3,564	33,610	30,940	30,155	30,064	28,662	31,981	339,426
Rate Schedule LVS -FS	0	0	-	-	-	-	-	-	-	-	-	-	0
Rate Schedule LVS -FT	2,838,096	2,898,620	6,349,726	5,711,091	5,810,381	(144,441)	5,499,466	5,597,730	4,829,309	5,043,542	4,585,501	5,498,861	54,517,881
Rate Schedule CTS	1,409,867	1,495,484	3,266,809	3,432,538	2,917,046	-	2,207,734	2,483,210	2,253,237	2,489,934	2,532,966	2,739,354	27,228,179
Rate Schedule FES	0	0	-	-	-	(388,146)	-	-	-	-	-	-	-388,146
Rate Schedule ITS	487,306	484,951	869,619	1,066,403	1,168,716	(70,528)	650,566	1,347,880	432,447	599,131	653,237	741,212	8,430,938
Rate Schedule EGS-LV/EGS LV-FT	346,495	354,878	2,367,132	1,748,163	2,457,734	(435,456)	2,289,102	2,767,070	1,084,750	1,008,191	913,697	700,512	15,602,269
Rate Schedules IGS	51,413	1,429	62,889	98,083	(33,496)	-	-	411,960	-	-	-	-	592,277
Rate Schedules NGV	59,490	133,975	200,688	229,826	182,267	371,241	581,521	(19,190)	179,965	194,139	75,047	131,224	2,320,192
Total	16,195,574	27,499,122	80,288,073	84,976,197	68,794,304	38,921,746	26,672,778	21,714,740	19,336,093	17,558,578	19,149,252	21,260,511	442,366,967
	Projected Nov-22	Projected Dec-22	Projected Jan-23	Projected Feb-23	Projected Mar-23	Projected Apr-23	Projected May-23	Projected Jun-23	Projected Jul-23	Projected Aug-23	Projected Sep-23	Projected Oct-23	Total
Rate Schedule RSG	15,374,635	33,716,856	53,904,910	51,210,269	45,929,592	29,092,992	13,602,494	8,110,229	6,181,244	4,945,120	5,861,651	6,079,551	274,009,544
Rate Schedule RSG-FT	644,985	1,418,002	2,260,625	2,127,771	1,895,951	1,195,512	557,789	301,916	276,927	213,898	237,958	257,728	11,389,063
Rate Schedule GSG/GSG-LV	3,924,665	6,674,156	11,755,063	10,770,091	10,107,134	6,594,608	3,276,027	2,691,405	1,974,505	1,543,228	2,079,314	2,197,532	63,587,727
Rate Schedule GSG-FT/GSG-LV-FT	5,085,876	7,775,613	10,840,978	9,850,471	8,960,927	5,628,859	3,369,262	2,444,819	2,055,814	1,662,191	2,469,350	2,882,557	63,026,717
Rate Schedule EGS - Ltd Firm	32,569	38,066	38,134	36,882	34,745	30,726	33,535	30,528	30,155	30,064	28,662	31,981	396,047
Rate Schedule LVS -FS	-	-	-	-	-	-	-	-	-	-	-	-	-
Rate Schedule LVS -FT	5,915,799	6,193,657	6,240,747	5,336,448	5,879,972	4,766,543	4,886,262	4,591,091	4,829,309	5,043,542	4,585,501	5,498,861	63,767,730
Rate Schedule CTS	3,088,469	3,539,491	3,511,145	3,360,728	3,270,879	2,689,976	2,376,639	2,362,519	2,253,237	2,489,934	2,532,966	2,739,354	34,215,336
Rate Schedule FES	-	-	-	-	-	-	-	-	-	-	-	-	-
Rate Schedule ITS	1,040,826	1,278,922	1,128,044	1,400,015	1,150,697	1,012,602	777,449	678,864	432,447	599,131	653,237	741,212	10,893,444
Rate Schedule EGS-LV/EGS LV-FT	1,546,447	1,650,155	1,699,653	1,847,911	1,583,251	867,244	685,881	699,917	1,055,573	1,010,311	913,982	700,512	14,260,838
Rate Schedules IGS	2,036	-	-	48,725	-	-	22,282	-	110	-	-	-	73,153
Rate Schedules NGV	251,078	241,460	215,073	152,264	156,252	96,186	253,985	164,112	261,627	132,313	324,432	131,224	2,380,005
Total	36,907,387	62,526,377	91,594,372	86,141,575	78,969,399	51,975,247	29,841,606	22,075,398	19,350,948	17,669,732	19,687,053	21,260,511	537,999,605

South Jersey Gas Company
Societal Benefits Charge (SBC) & Transportation Initiation Charge (TIC)

Residential Heat Customer Impact

Based on 100 Therms:	7/1/2022 Current Bill	RAC Proposed Bill	CLEP Proposed Bill	TIC Proposed Bill	Total Proposed Bill
Rate per Therm (Includes Cost of Service Charge and Balancing Service Charge)	\$ 0.963943	\$ 0.963943	\$ 0.963943	\$ 0.963943	\$ 0.963943
BGSS	\$ 0.502550	\$ 0.502550	\$ 0.502550	\$ 0.502550	\$ 0.502550
EET	\$ 0.036254	\$ 0.036254	\$ 0.036254	\$ 0.036254	\$ 0.036254
CIP	\$ 0.009715	\$ 0.009715	\$ 0.009715	\$ 0.009715	\$ 0.009715
2017 Tax Act	\$ (0.023301)	\$ (0.023301)	\$ (0.023301)	\$ (0.023301)	\$ (0.023301)
SBC:					
RAC Rate per Therm	\$ 0.047912	\$ 0.054031	\$ 0.047912	\$ 0.047912	\$ 0.054031
CLEP Rate per Therm	\$ 0.032899	\$ 0.032899	\$ 0.030063	\$ 0.032899	\$ 0.030063
USF Rate per Therm	\$ 0.019000	\$ 0.019000	\$ 0.019000	\$ 0.019000	\$ 0.019000
TIC Rate per Therm	\$ (0.000055)	\$ (0.000055)	\$ (0.000055)	\$ 0.000263	\$ 0.000263
Total Rate per Therm	\$ 1.588917	\$ 1.595036	\$ 1.586081	\$ 1.589235	\$ 1.592518
Applicable Therms	100	100	100	100	100
Total per Therm Charge	\$ 158.89	\$ 159.50	\$ 158.61	\$ 158.92	\$ 159.25
Customer Service Charge	10.50	10.50	10.50	10.50	10.50
Total RSG Bill	\$ 169.39	\$ 170.00	\$ 169.11	\$ 169.42	\$ 169.75
Dollar(Decrease)/Increase		\$ 0.61	\$ (0.28)	\$ 0.03	\$ 0.36
Percentage (Decrease)/Increase		0.36%	-0.17%	0.02%	0.21%

**BEFORE THE
NEW JERSEY BOARD OF PUBLIC UTILITIES**

SOUTH JERSEY GAS COMPANY

**Direct Testimony
of
Karen J. Crispin,
Senior Rates Analyst, Rates and Regulatory Affairs**

**On Behalf of
South Jersey Gas Company**

1 **I. INTRODUCTION**

2 **Q. Please state your name, affiliation and business address.**

3 **A.** My name is Karen J. Crispin, and I am a Senior Rates Analyst, Rates and Regulatory
4 Affairs, for South Jersey Gas Company (“SJG”, “South Jersey” or “Company”). My
5 business address is One South Jersey Place, Atlantic City, NJ 08401.

6
7 **Q. Please summarize your educational background and industry related experience.**

8 **A.** I joined SJG in June 2012 as a Staff Rates Analyst. In June of 2014, I was promoted to
9 my current role as Senior Rates Analyst for SJG. Prior to my employment with South
10 Jersey, I held various accounting positions, including Senior Accountant at American
11 Water Works and Tax Accountant at Stringari and Cimer CPAs. I received a Bachelor of
12 Science degree in Business Administration with a concentration in Accounting from
13 Rowan University in 1998.

14
15 **Q. What are your current responsibilities?**

16 **A.** In my current role, I provide support for the Company’s rates and related filings before the
17 Board of Public Utilities (“BPU” or “Board”) and assist with the development of the
18 Company’s tariff.

19
20 **II. PURPOSE OF TESTIMONY**

21 **Q. What is the purpose of your testimony in this proceeding?**

22 **A.** The purpose of my testimony in this proceeding is to provide support for the Company’s
23 proposed 2022-2023 Societal Benefits Clause (“SBC”) rate, which is comprised of, *inter*

1 *alia*, the Remediation Adjustment Clause (“RAC”) rate, the Clean Energy Program
2 (“CLEP”) rate and the Transportation Initiation Clause (“TIC”) rate. For purposes of my
3 RAC testimony, a “Remediation Year” is defined as August 1 to July 31 and a “Recovery
4 Year” as November 1 to October 31. A Recovery Year is the period over which expenses
5 incurred during the just completed Remediation Year are recovered.

6
7 **III. PROPOSED RAC RATE**

8 **Q. Please state the proposed RAC rate and explain the basis for the RAC rate**
9 **calculation.**

10 **A.** As shown in Schedule RAC KJC-1, South Jersey is proposing that the RAC rate increase
11 to \$0.054031 per therm¹ from its current level of \$0.047912 per therm. Schedule RAC
12 KJC-1 provides a summary of the projected RAC costs, amortization, carrying costs, and
13 prior year reconciliation. While the total Company recoverable expenses are \$80,101,804
14 (Line 33), the value of allowable expenses to be recovered cannot exceed five (5) percent
15 of the Company’s total revenues from firm gas sales and firm transportation sales
16 recognized during the prior remediation year². Line 39 indicates that allowable recoverable
17 expenses are capped at \$27,262,779. The remaining recoverable expenses in excess of the
18 5% cap of \$52,839,025 (Line 41) will be deferred for recovery to the subsequent Recovery
19 Year. Schedule RAC KJC-1, (line 22) shows that the cumulative deferred recoverable
20 expenses from the Company’s 2021-2022 RAC Recovery Year totals \$45,568,707. This
21 value was reduced by the amount of deferred expenses from the 2018-2019, 2019-2020,

¹ All rates quoted herein are inclusive of applicable taxes.

² *I/M/O the Petition of South Jersey Gas Company to Revise the Levels of its Societal Benefits Clause (“SBC”) Charges and its Transportation Initiation Clause (“TIC”) Charge*, BPU Docket Nos. GR91071243J and GR13111137 (Board Orders dated August 10, 1992 and September 30, 2014, respectively).

2020-2021, and 2021-2022 RAC Recovery Years of \$10,563,392, \$11,005,586, \$5,201,920, and \$10,759,321, respectively. The remainder of \$8,038,488 (Line 27) is the net projected recoverable expenses in excess of the 5% cap that are deferred. Carrying costs are calculated on this deferred balance using the Company's current Before Tax Cost Rate of 8.93%, which will be recovered in the 2022-2023 Recovery Year, along with any accumulated carrying costs related to the Company's unamortized RAC balance, which are based on the seven (7) year constant maturity U.S. Treasury note rate. Additionally, the carrying costs associated with the recoverable expenses in excess of the 5% Cap will continue to accrue annually, will be deferred to each subsequent RAC Recovery Year and will be included in each subsequent Recovery Year calculation of expenses to be recovered, until such time that the Company is authorized to recover the deferred expense pursuant to its approved Tariff.

Q. How are the recoverable costs calculated?

A. Schedule RAC KJC-2 details the calculation of the RAC expense amortization for the seven years ending July 31, 2022. In calculating the Recoverable Costs (Line 11) for each of the seven years, the Company nets all actual insurance recoveries received against actual remediation expenses. As the Company's RAC related insurance policies were fully exhausted in March 2012, no additional insurance recoveries are projected to be received.

For the year ending July 31, 2022, projected remediation expenditures are approximately \$19,562,646, based on eleven months of actual data and one month of forecasted data for the Remediation Year ending July 31, 2022. For the seven years ending July 2022, projected remediation expenditures total approximately \$204,202,443. Line 19,

1 Recoverable Costs, identifies that approximately \$104,038,003 of the \$204,202,443
2 remains to be amortized. Of this amount, approximately \$29,171,778 of Amortization
3 Recoverable Costs (Line 30) will be amortized during the Recovery Year beginning
4 November 1, 2022. This amount is reduced by the annual Deferred Tax Benefit (Line 45)
5 of approximately \$1,064,521 to provide a net amount of approximately \$28,107,257 of
6 expenses to be amortized (Line 47).

7 Beginning with the RAC Remediation Year commencing August 1, 2019,
8 Natural Resource Damages (“NRD”) related costs, as defined below, that were incurred by
9 the Company, were deferred in a regulatory asset account with carrying costs per the Board
10 Order dated April 27, 2021 in BPU Docket No. GR20070504, pending a decision by the
11 Board as to whether such costs are recoverable through the RAC. As of June 30, 2022, the
12 NRD-related deferred costs for the Company are \$456,444 along with \$6,802 of carrying
13 costs for a total of \$463,246. These NRD related costs are not included within the RAC
14 rate proposed within this filing. NRD-related costs are defined as compensation to the
15 State of New Jersey for injury to its natural resources, above and beyond costs incurred
16 to investigate, contain or remediate former manufactured gas plant sites. NRD-related
17 costs also include any administrative, legal or consulting costs incurred by the Company
18 associated with NRD claims being investigated by the New Jersey Department of
19 Environmental Protection, as well as any amounts paid by the Company to resolve such
20 claims.

1 **Q. Please explain Schedules RAC KJC-3 through RAC KJC-5.**

2 **A.** Schedule RAC KJC-3 provides the monthly detail for the over/under recovered balances,
3 expenses and net recoveries for the period November 2021 through October 2023.
4 Pursuant to the Board’s May 4 Order, the Company is required to include credits within
5 this filing for the Public Utility Assessment (“PUA”) costs recovered through the SBC
6 during the March 1, 2022 through May 31, 2022 period.³ Schedule RAC KJC-3 includes
7 such PUA recoveries of \$18,177 (Line 8). For illustrative purposes in this filing, the
8 interest rate of 3.64% is used for the period September 2022 through October 2023 for the
9 calculation of carrying costs. This rate reflects the June 30, 2022 seven (7) year constant
10 maturity U.S. Treasury note rate of 3.04% plus sixty (60) basis points. The actual August
11 31, 2022 rate will be used once it becomes available, in accordance with the Company’s
12 tariff.

13 Schedule RAC KJC-4 provides a reconciliation of the 2021-2022 Recovery Year.
14 The Company began the 2021-2022 RAC Recovery Year with an under-recovery of
15 \$38,156,631. Anticipated recoveries during the period November 2021 – October 2022
16 are \$23,916,188. The recoveries are netted against allowable recoveries of amortized
17 expenses and carrying costs of \$31,932,378 to derive the projected under-recovery for the
18 period of \$8,016,190. Deferred tax benefits of \$530,628 offset this projected under-
19 recovery resulting in a projected under-recovered balance of \$45,642,193 as of October 31,
20 2022. This amount is carried forward to line 18 Schedule RAC KJC-1.

³ I/M/O the Petition of South Jersey Gas Company to Revise the Levels of its Societal Benefits Clause (“SBC”) Charges and its Transportation Initiation Clause (“TIC”) Charge, BPU Docket No. GR21071016, Board Order dated May 4, 2022 (“May 4 Order”)

Schedule RAC KJC-5 provides recovery projections by customer class for the 2022-2023 Recovery Year by multiplying the projected therms found in Schedule SBC/TIC-1 by the proposed rate found on Schedule RAC KJC-1.

Q. Which rate schedules are subject to the proposed RAC rate?

A. The proposed RAC rate of \$0.054031 per therm is applicable to South Jersey's Rate Schedules: Residential Service ("RSG"), General Service ("GSG"), General Service-Large Volume ("GSG-LV"), Electric Generation Service ("EGS"), Firm Electric Service ("FES"), Electric Generation Service-Large Volume ("EGS-LV"), Comprehensive Transportation Service ("CTS"), Large Volume Service ("LVS"), Interruptible Gas Service ("IGS"), Interruptible Transportation Service ("ITS"), and Natural Gas Vehicle ("NGV").

IV. PROPOSED CLEP RATE

Q. Please state the proposed CLEP rate and explain the basis for the CLEP rate calculation.

A. As shown in Schedule CLEP KJC-1, South Jersey is proposing that the CLEP rate decrease to \$0.030063 per therm from its current level of \$0.032899 per therm. South Jersey's CLEP cost recovery component, as approved by the Board in BPU Docket No. EX99050347, *et al.*, provides that the CLEP factor shall be calculated annually based on the projected CLEP plan costs divided by projected therm sales. Any difference between the preceding year's costs and recoveries will be added to or deducted from the succeeding year's computation.

On June 24, 2021, in BPU Docket No. QO21040721, the Board approved the New Jersey Clean Energy Program's 2022 Fiscal Year programs and budget through June

1 30, 2022. On June 29, 2022, in BPU Docket No. QO22020112, the Board approved the
2 New Jersey Clean Energy Program's 2023 Fiscal Year programs and budget through June
3 30, 2023. The costs included in this filing are based upon the Board's approved payment
4 schedule less the costs the Company incurs managing the statewide Comfort Partners
5 Program costs.

6 The CLEP rate calculation as shown on Schedule CLEP KJC-1 begins with the
7 projected under-recovered balance as of October 31, 2022 of \$5,611,100 (Line 3). Based
8 on the assumptions stated above, South Jersey projects that it will incur \$9,461,282 (Line
9 5) of CLEP costs for the period November 1, 2022 through October 31, 2023. These CLEP
10 costs are added to the projected under-recovered balance as of October 31, 2022 as well as
11 projected carrying costs of \$94,409 (Line 7) for the year ending October 31, 2023 to derive
12 the total CLEP costs to be recovered of \$15,166,790 (Line 9). Schedule CLEP KJC-1
13 provides the therm sales projections, found in Schedule SBC/TIC-1, utilized to derive the
14 proposed CLEP rate. Schedule CLEP KJC-2 provides the monthly detail for the over/under
15 recovered balances, expenses and net recoveries. As noted previously, pursuant to the
16 Board's May 4 Order, the Company is required to include credits within this filing for the
17 PUA costs recovered through the SBC during the March 1, 2022 through May 31, 2022
18 period. Schedule CLEP KJC-2 includes such PUA recoveries of \$10,132 (Line 8).

19
20 **Q. Which rate schedules are subject to the proposed CLEP rate?**

21 **A.** The proposed CLEP rate of \$0.030063 per therm is applicable to South Jersey's Rate
22 Schedules RSG, GSG, GSG-LV, EGS, FES, EGS-LV, CTS, LVS, ITS, and NGV.
23
24

1 **V. PROPOSED TIC RATE**

2 **Q. Please state the proposed TIC rate and explain the basis for the TIC rate calculation.**

3 **A.** As shown in Schedule TIC KJC-1, South Jersey is proposing that the TIC rate increase to
4 \$0.000263 per therm from its current level of (\$0.000055) per therm.

5 The Company proposes to recover \$101,764 (Line 9) of TIC costs during the period
6 November 2022 through October 2023. The TIC is designed to recover expenditures for
7 the year ending July 31st plus projected carrying costs incurred during the upcoming
8 Recovery Year (November 1st to October 31st). The TIC recovery amount is calculated
9 based on the Company's projected under-recovered TIC balance as of October 31, 2022 of
10 \$170,890 (Line 1) less \$78,600 (Line 3) of projected expenses to be incurred during the
11 three months of August 2022 through October 2022, plus projected interest costs of \$9,474
12 (Line 5). Schedule TIC KJC-2 provides the monthly detail for the over/under recovered
13 balances, expenses and net recoveries. Pursuant to the Board's May 4 Order, the Company
14 is required to include credits within this filing for the PUA costs recovered through the TIC
15 during the March 1, 2022 through May 31, 2022 period. Schedule TIC KJC-2 includes
16 such PUA recoveries of \$108 (Line 8).

17
18 **Q. Which rate schedules are subject to the proposed TIC rate?**

19 **A.** The proposed TIC rate of \$0.000263 per therm is applicable to South Jersey's Rate
20 Schedules RSG, GSG, and GSG-LV.

21
22 **VI. PROPOSED BILL IMPACT**

23 **Q. Please provide the bill impact of all proposed rates in this filing to the monthly bill of**
24 **a typical residential customer using 100 therms of gas during a winter month.**

1 **A.** Schedule SBC/TIC-2 illustrates a comparison of current rates at the time of this filing to
2 the proposed rates in this filing. The total monthly bill of a residential customer utilizing
3 100 therms of gas during a winter month would be \$169.75, which is a \$0.36, or 0.21%,
4 increase from the current bill of \$169.39 based on rates in effect as of July 1, 2022.

5

6 **Q.** **Does this conclude your prepared direct testimony?**

7 **A.** Yes, it does.

RAC KJC-1

**SOUTH JERSEY GAS COMPANY
REMEDATION ADJUSTMENT CLAUSE
SUMMARY AND RATE CALCULATION**

<u>REMEDATION YEAR</u>	Actual & Projected Aug '21 - July '22
1 AMORTIZATION OF RECOVERABLE COST (RAC KJC-2)	\$29,171,778
2	
3 LESS: DEFERRED TAX BENEFIT (RAC KJC-2)	\$1,064,521
4	
5 NET AMORTIZATION (RAC KJC-2)	\$28,107,257
6	
7	
8	
9 <u>RECOVERY YEAR</u>	Projected Nov '22 - Oct '23
10	
11 AMORTIZATION (RAC KJC-2)	\$28,107,257
12	
13 CARRYING COST (RAC KJC-3)	\$5,634,735
14	
15 SUBTOTAL	\$33,741,992
16	
17	
18 PRIOR YEAR RECONCILIATION - UNDER RECOVERY (RAC KJC-4)	\$45,642,193
19	
20	
21 <u>DEFERRAL OF RECOVERABLE EXPENSES IN EXCESS OF 5% CAP</u>	
22 PROJECTED CUMULATIVE RECOVERABLE EXPENSE DEFERRAL FROM 2021-2022 RAC RECOVERY YEAR	\$45,568,707
23 LESS: EXPENSE DEFERRAL FROM 2018-2019 RAC RECOVERY YEAR	(\$10,563,392)
24 LESS: EXPENSE DEFERRAL FROM 2019-2020 RAC RECOVERY YEAR	(\$11,005,586)
25 LESS: EXPENSE DEFERRAL FROM 2020-2021 RAC RECOVERY YEAR	(\$5,201,920)
26 LESS: EXPENSE DEFERRAL FROM 2021-2022 RAC RECOVERY YEAR	(\$10,759,321)
27 NET PROJECTED RECOVERABLE EXPENSES IN EXCESS OF 5% CAP - DEFERRED	\$8,038,488
28	
29 BEFORE TAX COST RATE ON DEFERRED COSTS	8.93%
30	
31 CARRYING COSTS ON DEFERRED COSTS	\$717,618
32	
33 TOTAL RECOVERABLE EXPENSES (LINES 15, 18, 31)	\$80,101,804
34	
35 TOTAL COMPANY FIRM REVENUES - (AUGUST 1, 2020 - JULY 31, 2021)	\$545,255,571
36	
37 RECOVERABLE EXPENSES AS A % OF PRECEDING YEAR REVENUES	14.69%
38	
39 TOTAL ALLOWABLE EXPENSES (5% OF COMPANY REVENUE)	5.00%
40	
41 RECOVERABLE EXPENSES IN EXCESS OF 5% CAP (Line 33 less Line 39)	\$52,839,025
42 (DEFERRED TO SUBSEQUENT RAC RECOVERY YEAR)	
43	
44	
45	
46 <u>THERM SALES PROJECTION - RECOVERY YEAR (SBC/TIC-1)</u>	Projected Nov '22 - Oct '23
47	
48 RSG	274,009,544
49 GSG & GSG-LV	63,587,727
50 EGS	396,047
51 RSG-FT	11,389,063
52 GSG-FT & GSG-LV-FT	63,026,717
53 LVS-FT	63,767,730
54 CTS	34,215,336
55 FES & EGS-LV	14,260,838
56 ITS & IGS	10,966,598
57 NGV	2,380,005
58 TOTAL THERM SALES	537,999,605
59	
60	
61	
62 RATE PER THERM (Excluding SUT)	\$ 0.050674
63	
64 RATE PER THERM (Including SUT)	\$ 0.054031

RAC KJC-2

SOUTH JERSEY GAS COMPANY
REMEDATION ADJUSTMENT CLAUSE
AMORTIZATION RECOVERY YEAR 2021-2022

	YE 7/31/16	YE 7/31/17	YE 7/31/18	YE 7/31/19	YE 7/31/20	YE 7/31/21	YE 7/31/22	Total
11 RECOVERABLE COST	22,097,003	41,052,454	49,199,308	34,045,592	26,127,347	12,118,095	19,562,646	\$204,202,443
12 LESS RECOVERED COST Y/E 10/31/16	(\$3,156,715)	\$0	\$0	\$0	\$0	\$0	\$0	(\$3,156,715)
13 LESS RECOVERED COST Y/E 10/31/17	(\$3,156,715)	(\$5,864,636)	\$0	\$0	\$0	\$0	\$0	(\$9,021,351)
14 LESS RECOVERED COST Y/E 10/31/18	(\$3,156,715)	(\$5,864,636)	(\$7,028,473)	\$0	\$0	\$0	\$0	(\$16,049,823)
15 LESS RECOVERED COST Y/E 10/31/19	(\$3,156,715)	(\$5,864,636)	(\$7,028,473)	(\$4,863,656)	\$0	\$0	\$0	(\$20,913,479)
16 LESS RECOVERED COST Y/E 10/31/20	(\$3,156,715)	(\$5,864,636)	(\$7,028,473)	(\$4,863,656)	(\$3,732,478)	\$0	\$0	(\$24,645,958)
17 LESS RECOVERED COST Y/E 10/31/21	(\$3,156,715)	(\$5,864,636)	(\$7,028,473)	(\$4,863,656)	(\$3,732,478)	(\$1,731,156)	\$0	(\$26,377,114)
19 RECOVERABLE COST (Summation of Lines 12 - 17)	<u>\$3,156,715</u>	<u>\$11,729,273</u>	<u>\$21,085,418</u>	<u>\$19,454,624</u>	<u>\$18,662,390</u>	<u>\$10,386,938</u>	<u>\$19,562,646</u>	<u>\$104,038,003</u>
22 7TH REMEDIATION YEAR AMORTIZATION (L18/1)	\$3,156,715							\$3,156,715
23 6TH REMEDIATION YEAR AMORTIZATION (L18/2)		\$5,864,636						\$5,864,636
24 5TH REMEDIATION YEAR AMORTIZATION (L18/3)			\$7,028,473					\$7,028,473
25 4TH REMEDIATION YEAR AMORTIZATION (L18/4)				\$4,863,656				\$4,863,656
26 3RD REMEDIATION YEAR AMORTIZATION (L18/5)					\$3,732,478			\$3,732,478
27 2ND REMEDIATION YEAR AMORTIZATION (L18/6)						\$1,731,156		\$1,731,156
28 1ST REMEDIATION YEAR AMORTIZATION (L18/7)							\$2,794,664	\$2,794,664
30 AMORTIZATION RECOVERABLE COST (Summation of Lines 22 - 28)	<u>\$3,156,715</u>	<u>\$5,864,636</u>	<u>\$7,028,473</u>	<u>\$4,863,656</u>	<u>\$3,732,478</u>	<u>\$1,731,156</u>	<u>\$2,794,664</u>	<u>\$29,171,778</u>
32 DEFERRED TAX CALCULATION :								
34 UNAMORTIZED RECOVERABLE COSTS (L19)	\$3,156,715	\$11,729,273	\$21,085,418	\$19,454,624	\$18,662,390	\$10,386,938	\$19,562,646	
36 TAX RATE	28.11%	28.11%	28.11%	28.11%	28.11%	28.11%	28.11%	
38 DEFERRED TAXES ON UNAMORTIZED RECOVER. COSTS (L34 * L36)	\$887,353	\$3,297,099	\$5,927,111	\$5,468,695	\$5,245,998	\$2,919,768	\$5,499,060	
43 SBC Carrying Cost Rate *	3.64%	3.64%	3.64%	3.64%	3.64%	3.64%	3.64%	
45 DEFERRED TAX BENEFIT (L38 * L43)	(\$32,300)	(\$120,014)	(\$215,747)	(\$199,060)	(\$190,954)	(\$106,280)	(\$200,166)	(\$1,064,521)
47 AMORTIZATION OF EXPENSES	<u>\$3,124,415</u>	<u>\$5,744,622</u>	<u>\$6,812,726</u>	<u>\$4,664,596</u>	<u>\$3,541,524</u>	<u>\$1,624,876</u>	<u>\$2,594,498</u>	<u>\$28,107,257</u>

* Effective September 1, 2022, the carrying cost rate of 3.64% is being utilized based on the 7 year constant maturity U.S. Treasury note as of June 30, 2022 of 3.04% plus 60 basis points. The rate will be updated when the August 31, 2022 rate is available.

SOUTH JERSEY GAS COMPANY
Remediation Adjustment Clause
Activity

		Actual Nov-21	Actual Dec-21	Actual Jan-22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Projected Jul-22	Projected Aug-22	Projected Sep-22	Projected Oct-22	Total
1														
2														
3														
4	Unamort Balance Beg Month	\$ (157,298.9)	\$ (158,159.5)	\$ (156,549.5)	\$ (154,462.0)	\$ (152,293.9)	\$ (150,869.1)	\$ (152,393.2)	\$ (151,623.5)	\$ (151,402.2)	\$ (151,397.3)	\$ (152,196.2)	\$ (154,243.0)	\$ (157,298.9)
5														
6														
7	RAC Cash Recovery	\$ 1,615.5	\$ 2,743.0	\$ 3,757.5	\$ 3,998.4	\$ 3,193.2	\$ 2,507.2	\$ 1,555.9	\$ 1,053.8	\$ 868.9	\$ 789.0	\$ 860.5	\$ 955.3	\$ 23,898.0
8	PUA Recovery					\$ 8.0	\$ 6.3	\$ 3.9						\$ 18.2
9	DFIT Offset	\$ 44.2	\$ 44.2	\$ 44.2	\$ 44.2	\$ 44.2	\$ 44.2	\$ 44.2	\$ 44.2	\$ 44.2	\$ 44.2	\$ 44.2	\$ 44.2	\$ 530.6
10	Gross Recovery	\$ 1,659.7	\$ 2,787.3	\$ 3,801.7	\$ 4,042.6	\$ 3,245.4	\$ 2,557.7	\$ 1,604.0	\$ 1,098.0	\$ 913.1	\$ 833.2	\$ 904.7	\$ 999.6	\$ 24,446.8
11														\$ -
12														
13	Carrying Costs *	1.68% \$ (220.8)	\$ (220.3)	\$ (217.7)	\$ (214.7)	\$ (212.2)	\$ (212.3)	\$ (212.8)	\$ (212.1)	\$ (212.0)	\$ (212.5)	\$ (464.8)	\$ (471.9)	\$ (3,084.1)
14	Net Recovery	\$ 1,438.9	\$ 2,567.0	\$ 3,584.0	\$ 3,827.9	\$ 3,033.2	\$ 2,345.4	\$ 1,391.2	\$ 885.9	\$ 701.1	\$ 620.7	\$ 439.9	\$ 527.7	\$ 21,362.7
15														
16	RAC Expenditures	\$ (2,299.6)	\$ (956.9)	\$ (1,496.5)	\$ (1,659.8)	\$ (1,608.4)	\$ (3,869.4)	\$ (621.5)	\$ (664.6)	\$ (696.3)	\$ (1,419.5)	\$ (2,486.7)	\$ (3,187.7)	\$ (20,966.8)
17														
18	Insurance Recovery	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
19														
20	Unamort Bal EOM	\$ (158,159.5)	\$ (156,549.5)	\$ (154,462.0)	\$ (152,293.9)	\$ (150,869.1)	\$ (152,393.2)	\$ (151,623.5)	\$ (151,402.2)	\$ (151,397.3)	\$ (152,196.2)	\$ (154,243.0)	\$ (156,903.0)	\$ (156,903.0)
21														
22														
23														
24														
25														
26														
27														
28														
29	Unamort Balance Beg Month	\$ (156,903.0)	\$ (157,765.5)	\$ (157,310.4)	\$ (155,374.5)	\$ (153,505.0)	\$ (152,246.8)	\$ (151,995.3)	\$ (153,119.1)	\$ (154,494.4)	\$ (155,185.3)	\$ (155,094.3)	\$ (155,005.9)	\$ (156,903.0)
30														
31	Projected RAC Cash Recovery	\$ 1,870.2	\$ 3,168.5	\$ 4,641.5	\$ 4,365.1	\$ 4,001.7	\$ 2,633.8	\$ 1,512.2	\$ 1,118.6	\$ 980.6	\$ 895.4	\$ 997.6	\$ 1,077.4	\$ 27,262.6
32	DFIT Offset	\$ 88.7	\$ 88.7	\$ 88.7	\$ 88.7	\$ 88.7	\$ 88.7	\$ 88.7	\$ 88.7	\$ 88.7	\$ 88.7	\$ 88.7	\$ 88.7	\$ 1,064.5
33	Gross Recovery	\$ 1,959.0	\$ 3,257.2	\$ 4,730.2	\$ 4,453.8	\$ 4,090.4	\$ 2,722.5	\$ 1,600.9	\$ 1,207.4	\$ 1,069.3	\$ 984.1	\$ 1,086.3	\$ 1,166.1	\$ 28,327.1
34	Carrying Costs **	3.64% \$ (477.2)	\$ (477.9)	\$ (474.2)	\$ (468.5)	\$ (463.7)	\$ (461.4)	\$ (462.8)	\$ (466.5)	\$ (469.7)	\$ (470.6)	\$ (470.3)	\$ (471.9)	\$ (5,634.7)
35	Net Recovery	\$ 1,481.7	\$ 2,779.3	\$ 4,255.9	\$ 3,985.4	\$ 3,626.7	\$ 2,261.1	\$ 1,138.1	\$ 740.8	\$ 599.6	\$ 513.5	\$ 616.0	\$ 694.2	\$ 22,692.4
36														
37	RAC Expenditures	\$ (2,344.2)	\$ (2,324.2)	\$ (2,320.0)	\$ (2,115.9)	\$ (2,368.4)	\$ (2,009.6)	\$ (2,261.9)	\$ (2,116.1)	\$ (1,290.6)	\$ (422.5)	\$ (527.6)	\$ (1,802.4)	\$ (21,903.4)
38														
39	Insurance Recovery	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
40														
41	Unamort Bal EOM	\$ (157,765.5)	\$ (157,310.4)	\$ (155,374.5)	\$ (153,505.0)	\$ (152,246.8)	\$ (151,995.3)	\$ (153,119.1)	\$ (154,494.4)	\$ (155,185.3)	\$ (155,094.3)	\$ (155,005.9)	\$ (156,114.1)	\$ (156,114.1)

* Effective September 1, 2021 the carrying cost rate of 1.68 is being utilized based on 7 year constant maturity U.S. Treasury note as of August 31, 2021 of 1.08 plus 60 basis points.

** Effective September 1, 2022, the carrying cost rate of 3.64% is being utilized based on the 7 year constant maturity U.S. Treasury note as of June 30, 2022 of 3.04% plus 60 basis points. The rate will be updated when the August 31, 2022 rate is available.

RAC KJC-4

SOUTH JERSEY GAS COMPANY
REMEDATION ADJUSTMENT CLAUSE
AMORTIZATION-RECOVERY YEAR 2021-2022

1	Actual October 2021 Over/(Under) Recovered Balance		\$ (38,156,631)
2			
3	Projected RAC Recoveries November 2021 - October 2022	\$ 23,916,188	
4			
5			
6	Less Allowable Recoveries of Amortized Expenses & Carrying Costs	\$ (31,932,378)	
7			
8	Projected Under Recovery For Period		\$ (8,016,190)
9			
10	Deferred Tax Benefit		\$ 530,628
11			
12	Total Projected October 2022 Over/(Under) Recovered Balance		<u>\$ (45,642,193)</u>

SOUTH JERSEY GAS COMPANY
Remediation Adjustment Clause

Projected 2022 - 2023 Recoveries

	Projected Nov-22	Projected Dec-22	Projected Jan-23	Projected Feb-23	Projected Mar-23	Projected Apr-23	Projected May-23	Projected Jun-23	Projected Jul-23	Projected Aug-23	Projected Sep-23	Projected Oct-23	Total
11 Firm Recovery													
12 RSG	\$779,094	\$1,708,568	\$2,731,577	\$2,595,029	\$2,327,436	\$1,474,258	\$689,293	\$410,978	\$313,228	\$250,589	\$297,033	\$308,075	\$13,885,160
13 GSG & GSG-LV	\$198,878	\$338,206	\$595,676	\$545,764	\$512,169	\$334,175	\$166,009	\$136,384	\$100,056	\$78,202	\$105,367	\$111,358	\$3,222,244
15 EGS	\$1,650	\$1,929	\$1,932	\$1,869	\$1,761	\$1,557	\$1,699	\$1,547	\$1,528	\$1,523	\$1,452	\$1,621	\$20,069
17 GSG-FT & GSG-LV-FT	\$257,722	\$394,021	\$549,356	\$499,163	\$454,086	\$285,237	\$170,734	\$123,889	\$104,176	\$84,230	\$125,132	\$146,071	\$3,193,816
19 RSG-FT	\$32,684	\$71,856	\$114,555	\$107,823	\$96,075	\$60,581	\$28,265	\$15,299	\$14,033	\$10,839	\$12,058	\$13,060	\$577,129
21 LVS-FT	\$299,777	\$313,857	\$316,244	\$270,419	\$297,962	\$241,540	\$247,606	\$232,649	\$244,720	\$255,576	\$232,366	\$278,649	\$3,231,366
23 CTS	\$156,505	\$179,360	\$177,924	\$170,302	\$165,749	\$136,312	\$120,434	\$119,718	\$114,181	\$126,175	\$128,355	\$138,814	\$1,733,828
25 LVS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27 EGS-LV	\$78,365	\$83,620	\$86,128	\$93,641	\$80,230	\$43,947	\$34,756	\$35,468	\$53,490	\$51,196	\$46,315	\$35,498	\$722,654
29 FES	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31 FES & EGS-LV	\$78,365	\$83,620	\$86,128	\$93,641	\$80,230	\$43,947	\$34,756	\$35,468	\$53,490	\$51,196	\$46,315	\$35,498	\$722,654
32 Subtotal	\$1,804,676	\$3,091,418	\$4,573,392	\$4,284,009	\$3,935,467	\$2,577,607	\$1,458,798	\$1,075,932	\$945,413	\$858,331	\$948,079	\$1,033,145	\$26,586,266
34 NGV	\$12,723	\$12,236	\$10,899	\$7,716	\$7,918	\$4,874	\$12,870	\$8,316	\$13,258	\$6,705	\$16,440	\$6,650	\$120,604
36 ITS & IGS Recovery	\$52,846	\$64,808	\$57,162	\$73,413	\$58,310	\$51,313	\$40,526	\$34,401	\$21,919	\$30,360	\$33,102	\$37,560	\$555,721
37													
38 TOTAL	\$1,870,245	\$3,168,462	\$4,641,453	\$4,365,138	\$4,001,695	\$2,633,794	\$1,512,194	\$1,118,649	\$980,590	\$895,396	\$997,622	\$1,077,355	\$27,262,592

**South Jersey Gas Company
NJ Clean Energy Program
Calculation of 2022-2023 Rate**

1 Rate Calculation:

2			
3	Projected Under-Recovered Balance as of October 31, 2022	\$ 5,611,100	(CLEP KJC-2, Line 11)
4			
5	Plus: November 2022 - October 2023 Expenses	\$ 9,461,282	(CLEP KJC-2, Line 22)
6			
7	Carrying Costs	\$ 94,409	(CLEP KJC-2, Line 29)
8			
9	Total CLEP Cost	<u>\$ 15,166,790</u>	

10

11

12

13

14

15 Therm Sales Projection (SBC/TIC-1):

16

17 RSG

18 RSG FT

19 GSG & GSG-LV

20 GSG FT & GSG-LV FT

21 EGS

22 LVS FT

23 CTS

24 FES/EGS-LV

25 ITS

26 NGV

27

28 Total

29

30 CLEP Rate Per Therm (Excluding SUT)

31

32 CLEP Rate Per Therm (Including SUT)

**Projected
Nov '22 - Oct '23**

274,009,544

11,389,063

63,587,727

63,026,717

396,047

63,767,730

34,215,336

14,260,838

10,893,444

2,380,005

537,926,451\$ 0.028195\$ 0.030063

SOUTH JERSEY GAS COMPANY
NJ Clean Energy Program

	Actual Nov-21	Actual Dec-21	Actual Jan-22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Projected Jul-22	Projected Aug-22	Projected Sep-22	Projected Oct-22	Total
Under/(Over) Recovered Beginning Balance	\$ 7,470,661	\$ 7,499,644	\$ 7,462,883	\$ 7,563,602	\$ 7,474,835	\$ 7,592,099	\$ 7,259,769	\$ 7,425,825	\$ 7,284,250	\$ 6,964,394	\$ 6,658,947	\$ 6,235,325	\$ 7,470,661
Net Expenses	\$ 925,092	\$ 1,497,152	\$ 2,201,774	\$ 2,147,453	\$ 1,909,758	\$ 1,066,419	\$ 1,031,556	\$ 513,882	\$ 266,785	\$ 226,786	\$ 147,672	\$ 13,800	\$ 11,948,129
Recoveries	\$ (896,108)	\$ (1,533,912)	\$ (2,101,055)	\$ (2,236,219)	\$ (1,788,015)	\$ (1,395,255)	\$ (863,341)	\$ (655,458)	\$ (586,641)	\$ (532,234)	\$ (571,294)	\$ (638,026)	\$ (13,797,558)
PUA Recovery					\$ (4,479)	\$ (3,495)	\$ (2,158)						\$ (10,132)
Net Activity	\$ 28,983	\$ (36,761)	\$ 100,718	\$ (88,766)	\$ 117,264	\$ (332,331)	\$ 166,057	\$ (141,576)	\$ (319,856)	\$ (305,447)	\$ (423,622)	\$ (624,226)	\$ (1,859,561)
Under/(Over) Recovered Ending Balance	\$ 7,499,644	\$ 7,462,883	\$ 7,563,602	\$ 7,474,835	\$ 7,592,099	\$ 7,259,769	\$ 7,425,825	\$ 7,284,250	\$ 6,964,394	\$ 6,658,947	\$ 6,235,325	\$ 5,611,100	\$ 5,611,100
Carrying Costs *	1.68% \$ 10,479	\$ 10,474	\$ 10,519	\$ 10,527	\$ 10,547	\$ 10,396	\$ 10,280	\$ 10,297	\$ 9,974	\$ 9,536	\$ 19,556	\$ 17,967	\$ 140,553
	Projected Nov-22	Projected Dec-22	Projected Jan-23	Projected Feb-23	Projected Mar-23	Projected Apr-23	Projected May-23	Projected Jun-23	Projected Jul-23	Projected Aug-23	Projected Sep-23	Projected Oct-23	Total
Under/(Over) Recovered Beginning Balance	\$ 5,611,100	\$ 5,197,411	\$ 4,641,694	\$ 3,989,640	\$ 3,291,559	\$ 2,721,890	\$ 2,304,386	\$ 1,807,134	\$ 1,532,306	\$ 1,257,726	\$ 989,723	\$ 584,706	\$ 5,611,100
Net Expenses	\$ 610,464	\$ 1,192,292	\$ 1,917,359	\$ 1,718,264	\$ 1,647,753	\$ 1,040,315	\$ 337,268	\$ 342,523	\$ 266,785	\$ 226,786	\$ 147,672	\$ 13,800	\$ 9,461,282
Recoveries	\$ (1,024,153)	\$ (1,748,009)	\$ (2,569,412)	\$ (2,416,345)	\$ (2,217,422)	\$ (1,457,819)	\$ (834,520)	\$ (617,351)	\$ (541,365)	\$ (494,789)	\$ (552,689)	\$ (596,553)	\$ (15,072,428)
Net Activity	\$ (413,689)	\$ (555,717)	\$ (652,054)	\$ (698,080)	\$ (569,669)	\$ (417,504)	\$ (497,253)	\$ (274,828)	\$ (274,580)	\$ (268,003)	\$ (405,016)	\$ (584,753)	\$ (5,611,146)
Under/(Over) Recovered Ending Balance	\$ 5,197,411	\$ 4,641,694	\$ 3,989,640	\$ 3,291,559	\$ 2,721,890	\$ 2,304,386	\$ 1,807,134	\$ 1,532,306	\$ 1,257,726	\$ 989,723	\$ 584,706	\$ (47)	\$ (47)
Carrying Costs **	3.64% \$ 16,393	\$ 14,923	\$ 13,091	\$ 11,043	\$ 9,120	\$ 7,623	\$ 6,236	\$ 5,065	\$ 4,232	\$ 3,409	\$ 2,388	\$ 887	\$ 94,409

* Effective September 1, 2021 the carrying cost rate of 1.68 is being utilized based on 7 year Treasury rate as of August 31, 2021 of 1.08 plus 60 basis points.

** Effective September 1, 2022, the carrying cost rate of 3.64% is being utilized based on the 7 year constant maturity U.S. Treasury note as of June 30, 2022 of 3.04% plus 60 basis points. The rate will be updated when the August 31, 2022 rate on the U.S treasury seven year constant mature note is available.

**South Jersey Gas Company
Transportation Initiation Clause
Calculation of 2022 - 2023 Rate**

1	Projected Under-Recovered Balance at October 31, 2022	\$170,890	(TIC KJC-2, Line 11)
2			
3	Less: August 2022 through October 2022 Expenses	(\$78,600)	(TIC KJC-2, Line 6)
4			
5	Carrying Cost	<u>\$9,474</u>	(TIC KJC-2, Line 28)
6			
7			
8			
9	Total Cost	<u>\$101,764</u>	
10			
11			
12	Therm Sales Projection:		
13			
14	Rate Schedule RSG	274,009,544	
15	Rate Schedule RSG-FT	11,389,063	
16	Rate Schedule GSG & GSG-LV	63,587,727	
17	Rate Schedule GSG-FT & GSG-LV-FT	63,026,717	
18			
19	Total	<u>412,013,052</u>	
20			
21			
22	TIC Rate Per Therm (Excluding SUT)	<u>\$0.000247</u>	
23			
24	TIC Rate Per Therm (Including SUT)	<u>\$0.000263</u>	

**SOUTH JERSEY GAS COMPANY
TRANSPORTATION INITIATION CLAUSE
ACTUAL AND PROJECTED ACTIVITY**

		Actual Nov-21	Actual Dec-21	Actual Jan-22	Actual Feb-22	Actual Mar-22	Actual Apr-22	Actual May-22	Actual Jun-22	Projected Jul-22	Projected Aug-22	Projected Sep-22	Projected Oct-22	Total
Under/(Over) Recovered Beginning Balance		\$33,406	\$46,703	\$48,874	\$45,357	\$38,875	\$37,579	\$40,667	\$49,716	\$64,961	\$89,716	\$116,487	\$143,620	\$33,406
Expense		\$21,343	\$17,792	\$19,628	\$18,658	\$18,680	\$17,840	\$17,420	\$17,000	\$24,100	\$26,200	\$26,200	\$26,200	\$251,061
Net Recoveries		(\$8,046)	(\$15,621)	(\$23,144)	(\$25,140)	(\$19,926)	(\$14,716)	(\$8,350)	(\$1,755)	\$656	\$570	\$933	\$1,071	(\$113,469)
PUA Recovery						(\$50)	(\$37)	(\$21)						(\$108)
Net Activity		\$13,297	\$2,171	(\$3,516)	(\$6,482)	(\$1,296)	\$3,087	\$9,049	\$15,245	\$24,756	\$26,770	\$27,133	\$27,271	\$137,484
Under/(Over) Recovered Ending Balance		\$46,703	\$48,874	\$45,357	\$38,875	\$37,579	\$40,667	\$49,716	\$64,961	\$89,716	\$116,487	\$143,620	\$170,890	\$170,890
Carrying Costs *	1.68%	\$56	\$67	\$43	\$82	\$54	\$55	\$63	\$80	\$108	\$144	\$394	\$477	\$1,624
		Projected Nov-22	Projected Dec-22	Projected Jan-23	Projected Feb-23	Projected Mar-23	Projected Apr-23	Projected May-23	Projected Jun-23	Projected Jul-23	Projected Aug-23	Projected Sep-23	Projected Oct-23	Total
Under/(Over) Recovered Beginning Balance		\$170,890	\$190,456	\$205,008	\$212,488	\$220,176	\$229,635	\$246,157	\$268,098	\$292,301	\$309,924	\$331,130	\$348,831	\$170,890
Expense		\$25,200	\$26,200	\$26,300	\$25,300	\$25,300	\$26,300	\$26,300	\$26,700	\$19,300	\$22,300	\$19,300	\$20,000	\$288,500
Net Recoveries		(\$5,634)	(\$11,648)	(\$18,821)	(\$17,612)	(\$15,841)	(\$9,779)	(\$4,359)	(\$2,497)	(\$1,677)	(\$1,094)	(\$1,599)	(\$1,734)	(\$92,294)
Net Activity		\$19,566	\$14,552	\$7,479	\$7,688	\$9,459	\$16,521	\$21,941	\$24,203	\$17,623	\$21,206	\$17,701	\$18,266	\$196,206
Under/(Over) Recovered Ending Balance		\$190,456	\$205,008	\$212,488	\$220,176	\$229,635	\$246,157	\$268,098	\$292,301	\$309,924	\$331,130	\$348,831	\$367,097	\$367,097
Carrying Costs **	3.64%	\$548	\$600	\$633	\$656	\$682	\$722	\$780	\$850	\$913	\$972	\$1,031	\$1,086	\$9,474

* Effective September 1, 2021 the carrying cost rate of 1.68% is being utilized. This rate is based on the 7 year Treasury as of August 31, 2021 of 1.08 plus 60 basis points.

** Effective September 1, 2022, the carrying cost rate of 3.64% is being utilized based on the 7 year constant maturity U.S. Treasury note as of June 30, 2022 of 3.04% plus 60 basis points. The rate will be updated when the August 31, 2022 rate on the U.S treasury seven year constant mature note is available.

**BEFORE THE
NEW JERSEY BOARD OF PUBLIC UTILITIES**

SOUTH JERSEY GAS COMPANY

Direct Testimony

of

**Kenneth W. Sheppard,
Director, Corporate Emergency Preparedness and Environmental**

On Behalf of

South Jersey Gas Company

1 **I. INTRODUCTION**

2 **Q. Please state your name, current positions and business address.**

3 **A.** My name is Kenneth Sheppard. I am Director, Corporate Emergency Preparedness and
4 Environmental, under the Office of General Counsel of South Jersey Industries (“SJI”).
5 My business address is One South Jersey Plaza, Folsom, NJ 08037.

6
7 **Q. Please describe your education and business experience.**

8 **A.** I earned a Bachelor of Science degree in Environmental Studies from The Richard
9 Stockton College of New Jersey and a Master of Business Administration from Rowan
10 University. From 1998 to 2007, I worked in environmental consulting for firms servicing
11 clients that included financial institutions, regional utilities, Fortune 500 retail clients, and
12 major petroleum refining and distribution clients. In 2007, I joined SJI as a Specialist in
13 the Environmental Department. Between 2007 and 2022, I have held various positions of
14 ascending responsibility within SJI including my current position of Director, Corporate
15 Emergency Preparedness and Environmental.

16
17 **Q. What are your primary duties and responsibilities as Director, Corporate Emergency**
18 **Preparedness and Environmental?**

19 **A.** Together with the Senior Vice President and General Counsel, the President of South
20 Jersey Gas Company (“South Jersey” or “Company”) and Senior SJI leaders, I share the
21 responsibility of managing the investigation and remediation of the former Manufactured
22 Gas Plant (“MGP”) sites where South Jersey is the remediating responsible party. The
23 duties inherent to my role include: 1) managing the scheduling and financial aspects

1 associated with the investigation and remediation of the MGP sites; 2) participation in SJI's
2 overall compliance programs to address the environmental concerns of the Company; 3)
3 participation in the compliance efforts of SJI by providing technical and administrative
4 oversight, including but not limited to, identifying and evaluating program areas,
5 recommending solutions and their associated cost estimates; and 4) providing training and
6 education and oversight of remediation efforts as required, and oversight of contractors
7 involved in remediation of the SJI liabilities, including development and maintenance of
8 budgets and schedules.

9
10 **Q. Have you provided testimony previously in regulatory proceedings?**

11 **A.** Yes, most recently I provided direct testimony in the Company's 2021-2022 Societal
12 Benefits Clause ("SBC") filing in BPU Docket No. GR21071016 and provided tables and
13 summary testimony on behalf of the Company in its previous seventeen SBC proceedings
14 regarding the Company's Remediation Adjustment Clause ("RAC").

15
16 **Q. What is the purpose of your testimony in this proceeding?**

17 **A.** The purpose of my testimony is to: 1) provide a general overview of the Company's on-
18 going MGP remediation program; 2) identify and describe the general nature and
19 categories of expenses incurred by the Company during the period August 1, 2021 through
20 April 30, 2022; 3) provide a brief history of the Company's former MGP sites, and 4) report
21 on key developments relating to ongoing remediation activities at those sites. Cost
22 Schedules supporting this information are included as Schedules RAC KWS-1, RAC-
23 KWS-2 and RAC KWS-3. For purposes of my testimony, a "Remediation Year" is defined

as August 1 to July 31.

II. THE COMPANY'S MGP REMEDIATION PROGRAM

Q. Please describe the Company's MGP Remediation Strategy.

A. The Company's Environmental department takes a hands-on approach to the management of the MGP program by acting as its own general contractor for every remediation project. The department works with several different consulting firms and selects the most qualified consultant at the lowest possible cost to work as part of a team on each project. The department is engaged in a comprehensive environmental remediation program. South Jersey's overall environmental program has been designed to accomplish the following goals:

- To be protective of human health and the environment;
- To be compliant with current regulations;
- To have the flexibility to meet a variety of specific environmental needs;
- To manage environmental projects cost effectively;
- To progress in a timely fashion while managing cash flow;
- To look for areas where an innovative approach will reduce expected cost;
- and
- To ensure work safety.

These goals reflect South Jersey's commitment to a sound environmental program. The Company has built its overall program on a good working knowledge and understanding of the New Jersey Department of Environmental Protection ("NJDEP") regulations and on technical expertise gained through years of experience in the investigation and remediation of contaminated sites.

1
2 **III. THE GENERAL NATURE AND CATEGORIES OF REMEDIATION COSTS**

3 **Q. Please describe the nature and categories of the remediation costs the Company**
4 **incurred during the 2021-2022 Remediation Year in connection with implementing**
5 **and managing its MGP Program.**

6 **A.** The costs the Company incurred during the 2021-2022 Remediation Year to implement
7 and manage its MGP program include the following: 1) outside consulting and engineering
8 services; 2) outside legal services; 3) community outreach; 4) analytical laboratory
9 services; 5) remediation services (including remediation management and oversight); 6)
10 health and safety activities; 7) air monitoring, groundwater, and soil sampling; 8) a variety
11 of ancillary support services; and 9) internal labor directly associated with MGP
12 activities. Third-party services provided to the Company in connection with MGP-related
13 activities (such as project management and engineering support services, and contractors
14 who provide physical remediation services) are competitively bid through South Jersey's
15 contractor procurement procedures. Schedule RAC KWS-3 provides a listing of vendors
16 the Company utilized for the period August 1, 2021 through April 30, 2022.

17 **IV. BACKGROUND AND CURRENT STATUS OF REMEDIATION EFFORTS**
18 **AT SOUTH JERSEY'S MGP SITES**

19 **Q. Please provide the background of South Jersey's MGP Sites and the current status**
20 **of South Jersey's remediation efforts at each site.**

21 **A.** South Jersey's environmental program originally had fourteen (14) MGP sites under
22 investigation and remediation. The Woodbury Heights site in Gloucester County has
23 received regulatory closure and the Kirkman Boulevard site in Atlantic City is being

1 remediated by others. Bridgeton, Egg Harbor City, Florida Avenue in Atlantic City,
2 Glassboro, Hammonton, Michigan Avenue in Atlantic City, Millville, Penns Grove,
3 Pleasantville, Salem, Swedesboro, and Vineland are either currently in remediation or
4 have undergone some level of remedial activities and are in various stages of
5 redevelopment. I will go through each of these sites in detail, below. Additionally,
6 Schedule RAC KWS-4 provides narrative responses to the Minimum Filing Requirements
7 (MFRs) established by the Board Order dated August 10, 1992 in BPU Docket Nos.
8 GR91071243J and PUC 08056-91S. Due to its voluminous nature, additional information
9 related to the MFRs is being provided to each party on a CD/flash drive.

10
11 **A. FORMER BRIDGETON MGP SITE**

12 **Site History**

13 This site, approximately 2 acres in size, is located in the City of Bridgeton,
14 Cumberland County, New Jersey. The former MGP was constructed in 1857 by
15 the Bridgeton Gas Light Company and coal gas manufacturing operations were
16 conducted at the site from 1857 until sometime between 1945 and 1951. Sometime
17 after 1951, the plant structures and facilities were dismantled and removed from the
18 site.

19 Soil, sediment, and groundwater impacts associated with former MGP site
20 operations were identified, characterized, and delineated through several phases of
21 Remedial Investigation (“RI”) activities. Upon RI completion, remedial
22 alternatives were evaluated, and a Remedial Action Work Plan (“RAWP”) was
23 developed to address the identified impacts. The selected remedy included

1 excavation and offsite thermal treatment and beneficial reuse of impacted soils to
2 unrestricted use along with subsequent groundwater monitoring to evaluate any
3 remaining groundwater impacts. Impacted sediments were also proposed to be
4 removed in accordance with the RAWP. The NJDEP approved the selected remedy
5 in April of 2008 and remedial activities were initiated in the fall of 2010. Impacted
6 soil and sediment removal was completed, and a Response Action Outcome
7 (“RAO”) was issued for all areas of concern as follows: Soil RAO issued October
8 2013, Sediment RAO issued January 2016, and Groundwater RAO issued February
9 2017.

10
11 **B. FORMER EGG HARBOR CITY MGP SITE**

12 **Site History**

13 This site is approximately 1.5 acres in size and located in the City of Egg Harbor,
14 Atlantic County, New Jersey. The former MGP was constructed in 1906 by the
15 Enterprise Gas Company, which operated the facility until 1927. In 1927,
16 Enterprise Gas Company merged with Atlantic City Gas Company and operations
17 at the facility ceased shortly thereafter. In 1947, Atlantic City Gas Company
18 changed its name to South Jersey Gas Company and the site was used for gas
19 storage and metering until 1961. The site was returned to the City of Egg Harbor
20 in 1964, in accordance with the original charter.

21 Soil and groundwater impacts associated with former MGP site operations were
22 identified, characterized and delineated through several phases of RI activities.
23 Upon RI completion, remedial alternatives were evaluated and a RAWP was

1 developed to address the identified impacts. The selected remedy included
2 excavation and offsite thermal treatment of impacted soils, which were returned to
3 the site after treatment and used for backfilling. The NJDEP approved the selected
4 remedy in May 2000 and soil impacts associated with the former MGP site were
5 remediated between July 2000 and March 2001. Upon completion of the
6 remediation work, the NJDEP issued a No Further Action (“NFA”) determination
7 for soil.

8 The NJDEP issued a Groundwater Remedial Action Permit for Groundwater in
9 December 2015. Groundwater sampling to monitor remaining groundwater
10 impacts is ongoing. Additionally, monthly monitoring of municipal wells has been
11 ongoing since 1996.

12 **Next Projected Activities**

13 A Classification Exception Area (“CEA”) established in 2008 requires annual
14 monitoring of site-related monitoring wells. This monitoring will continue until
15 such time as groundwater impacts no longer exceed applicable standards. The most
16 recent round of groundwater sampling was conducted in June 2022. The next
17 groundwater sampling result is anticipated to occur in June 2023. Sampling of the
18 public supply wells in proximity to groundwater impacts will continue on a monthly
19 basis.

20 21 **C. FORMER FLORIDA AVENUE MGP SITE**

22 **Site History**

23 The site is approximately 4 acres in size and located in the City of Atlantic City,

Atlantic County, New Jersey. MGP operations first began at the site around 1900 under the ownership of the Consumers Gas Company. The Consumers Gas Company was purchased in 1909 by C.H. Geist and was consolidated with Atlantic City Gas and Water Company in 1910. The MGP continued to operate until 1918. After 1918, the Florida Avenue facility was used to support off-site gas manufacturing operations. The Atlantic City Gas Company was purchased by the United Gas Improvement Company in 1930 and immediately sold to the Public Service Corporation. Construction of a liquid propane gas (“LPG”) peak shaving facility began circa 1940, and most of the MGP structures were removed at that time. In 1947, Atlantic City Gas changed its name to South Jersey Gas Company. In 1968, South Jersey sold the parcel to Deull Fuel, which contained the 1.5 million gallon above ground storage tank. The remaining parcels were also sold to others. Soil, sediment, and groundwater impacts associated with former MGP site operations were identified, characterized and delineated through several phases of RI activities. An evaluation of remedial alternatives to address the impact within the uplands portion of the site has been conducted and a RAWP to address the identified impacts via a combination of excavation and In Situ Stabilization (“ISS”) was approved by the Licensed Site Remediation Professional (“LSRP”) responsible for the Site and filed with the NJDEP. Implementation of the approved upland remedy began during the third quarter of 2017 and is ongoing. Portions of the upland area that have been remediated were restored and activities were documented in the May 2022 Remedial Action Report (“RAR”) submitted to the NJDEP by the LSRP.

1 **Next Twelve-Month Projected Activities**

2 Implementation of the remaining portions of the uplands Remedial Action (“RA”)
3 is projected to continue into the fourth quarter of 2022. Upon completion of the
4 planned excavation activity, the rest of the site will be restored and the
5 administrative requirements for site closure will be completed. Additionally,
6 evaluation of remedial alternatives to address contamination present within the
7 sediment of Beach Thorofare are projected to continue during the next period.
8 Upon selection of a remedy to address the sediment impact, implementation will
9 begin.

10
11 **D. FORMER GLASSBORO MGP SITE**

12 **Site History**

13 The site encompasses approximately 5.5 acres in size and located in the Borough
14 of Glassboro, Gloucester County, New Jersey. New Jersey Suburban Gas
15 Company operated the site beginning in 1910. From 1910 to 1923, the site was
16 enlarged, and plant structures and facilities were expanded with the acquisition of
17 property west and north of the original plant. In 1923, the site was operated by
18 People’s Gas Company. Between 1923 and 1947, People’s Gas Company
19 continued production of manufactured gas at the site. South Jersey acquired the
20 site in 1948 and operated the production facility on a full-time basis until 1951.
21 From 1951 onward, South Jersey operated the gas plant on a standby basis only,
22 until the termination of MGP operations sometime in the late 1950’s.
23 Soil and groundwater impacts have been identified both onsite and offsite. Several
24 RAs have been implemented at this site from 1998 to present including excavation

1 of shallow soil on numerous parcels. A RAWP proposing containment for the
2 remaining deep impacts was approved by the LSRP responsible for the site and was
3 filed with NJDEP. Installation of the majority of a containment barrier enclosing
4 saturated zone residual product impacts was implemented from 2017 through early
5 2020. The completion of the remaining portion of the containment barrier began
6 in February 2022 and is ongoing. The most recent groundwater sampling event
7 was completed in June 2022.

8 **Next Twelve-Month Projected Activities**

9 Implementation of the RA to address the remaining areas of contamination is
10 ongoing. Installation of a hydraulic control system within the completed
11 containment barrier will occur through the next period. Upon completion of
12 remediation activities, the site will be restored and the administrative requirements
13 for site closure will be completed. Groundwater monitoring and sampling will
14 continue in accordance with the approved monitoring plan. The next groundwater
15 sampling event is scheduled to occur in January 2023.

16 17 **E. FORMER HAMMONTON MGP SITE**

18 **Site History**

19 The site is approximately 0.6 acres in size and located in the Town of Hammonton,
20 Atlantic County, New Jersey. The site encompasses a portion of the current
21 Hammonton Water Department property, an electrical substation and a retail
22 convenience store. The Hammonton and Egg Harbor City Gas Company were
23 incorporated in January 1903. The Hammonton and Egg Harbor Gas Company

1 became the Hammonton and Amatol Gas Company in February 1923 and
2 subsequently merged with Peoples Gas Company in April 1927. Shortly after this
3 merger, a transmission line was run from the Peoples Gas Company's Glassboro
4 Gas Works to supply Hammonton. Circa 1927, the Hammonton Gas Works ceased
5 operations.

6 Soil and groundwater impacts have been identified both onsite and offsite.
7 Remediation of the former Hammonton MGP site began in June 2010, with the first
8 phase of the remediation consisting of the excavation of isolated areas of shallow
9 soil impacts. A RAR for this work was submitted to the NJDEP on November 30,
10 2010 and approved on February 24, 2011. A RAWP proposing ISS for the
11 remaining deep soil impacts was prepared and submitted to the LSRP and the
12 NJDEP in 2015. Soil remediation and site restoration activity was completed in
13 May 2017. Post remediation quarterly groundwater sampling was completed in
14 May 2019. A RAR documenting the completion of the Site remediation was
15 submitted to the NJDEP in November 2020. Declarations of Environmental
16 Restriction have been prepared and filed with Atlantic County. Applications for
17 four (4) Soil Remedial Action Permits and a Groundwater Remedial Action Permit
18 were submitted to the NJDEP in 2021.

19 **Next Twelve-Month Projected Activities**

20 Remediation of source area soil impacts has been completed and the administrative
21 requirements for site closure including the Declaration of Environmental
22 Restriction and the post-remediation permits have been prepared and submitted to
23 the NJDEP for review. A CEA is in place and annual groundwater monitoring is

1 ongoing. The next groundwater sampling event is anticipated for May 2023.
2 Additionally, monthly monitoring of municipal wells is ongoing.
3

4 **F. FORMER MICHIGAN AVENUE MGP SITE**

5 **Site History**

6 The site is approximately 2.0 acres in size and located in the City of Atlantic City,
7 Atlantic County, New Jersey. The earliest available information depicts the
8 presence of gas manufacturing facilities at the site in 1877 with considerably
9 expanded operations by 1886. By 1906, gas-manufacturing operations at the site
10 had ceased and MGP related structures had been demolished. Unsaturated soil
11 remediation activities were conducted in Spring/Summer 1997 and consisted of the
12 removal of approximately 31,000 tons of MGP impacted soils within the central
13 portion of the site. Impacted soils were excavated, thermally treated, and used to
14 backfill the site. On October 11, 2001, NJDEP issued an NFA for unsaturated soil
15 and a portion of the site was re-developed as a commercial shopping center.

16 The Remedial Investigation was completed in May of 2014 and a Remedial
17 Investigation Report (RIR) documenting the investigation was submitted to the
18 LSRP and the NJDEP. Remedial alternatives for saturated soil impacts were
19 evaluated and a RAWP was submitted to the NJDEP in 2018 and a revised RAWP
20 submitted to NJDEP in August 2020. Additional groundwater monitoring wells
21 were installed to further delineate the groundwater plume.

22 **Next Twelve-Month Projected Activities**

23 During the next period, ongoing monitoring of the saturated zone soil and

1 groundwater impacts will continue. Pending completion of access agreements,
2 construction and operation of the system defined in the 2020 RAWP will be
3 completed.

4 5 **G. FORMER MILLVILLE MGP SITE**

6 **Site History**

7 The site encompasses approximately 7.64 acres in size and is located in the City of
8 Millville, Cumberland County, New Jersey. Circa 1915, the site was occupied by
9 the Millville Gas Light Company. Between 1923 and 1929, the property was
10 separated into parcels owned by the Cumberland County Gas Company and the
11 Millville Electric Company. In 1952, South Jersey acquired the Cumberland
12 County Gas Company and purchased the parcels owned by Millville Electric
13 Company. All gas manufacturing operations were discontinued in 1952. By 1961,
14 South Jersey operated a Liquefied Petroleum Storage and Distribution Plant on-
15 site. Between 1979 and 1980, all structures associated with the MGP operations
16 were demolished. Presently, South Jersey operates its Cumberland Division
17 headquarters at the site. Several phases of Remedial Investigation have been
18 completed at this site. These investigations have identified on-site, and off-site soil
19 and groundwater impacts associated with former MGP operations.

20 The RI work was completed in May of 2014, and a RIR documenting the
21 investigation was submitted to the LSRP and the NJDEP. Upon completion of the
22 RI a RAWP was submitted for an excavation and containment remedy.
23 Implementation of the RA began in the fourth quarter of 2020 and is on-going. A

CEA is in place and groundwater monitoring is ongoing.

Next Twelve-Month Projected Activities

A multi-phase RA to address the soil and groundwater impacts at the site began in late 2020 and is anticipated to continue through 2024. Upon completion, the site will be restored and the administrative requirements for site closure will be completed. Groundwater monitoring will continue until such time as groundwater impacts no longer exceed applicable standards. The next groundwater sampling event is scheduled to occur in November 2022.

H. FORMER PENNS GROVE MGP SITE

Site History

The site is approximately 0.2 acres in size and located in the City of Penns Grove, Salem County, New Jersey. The site is currently undeveloped, fenced, and is owned by South Jersey. Penns Grove Gas Company constructed and operated the former MGP from circa 1904 to 1915. The MGP structures were dismantled between 1927 and 1947. A property survey from 1933 indicates that Peoples Gas Company of Glassboro, New Jersey owned the site, and that LPG structures and operations were present at the site. The LPG structures were dismantled between 1960 and 1987. South Jersey operated a natural gas metering station on the site until 2005.

Soil and groundwater impacts associated with former MGP site operations were identified, characterized, and delineated through several phases of RI activities. Upon RI completion, remedial alternatives were evaluated and a RAWP was developed to address the identified impacts. The selected remedy was excavation

1 and offsite thermal treatment of impacted soil. The soil impacts associated with the
2 former MGP site have been remediated on all properties with exception of the
3 active Conrail line abutting the site to the West. Per direction from the NJDEP,
4 the LSRP issued a Soil and Groundwater Unrestricted Use RAO for the MGP Site
5 parcels and a Limited Restricted Use Soil RAO for the Conrail railroad parcel.
6 Groundwater impacts have been remediated and the NJDEP removed the
7 CEA/WRA in February 2019.

8 **Next Twelve-Month Projected Activities**

9 The RAO application packages were submitted and accepted by the NJDEP.
10 Additional investigation of remaining soil impacts on the Conrail railroad parcel
11 are anticipated during the next reporting period.
12

13 **I. FORMER PLEASANTVILLE MGP SITE**

14 **Site History**

15 The site is located in the City of Pleasantville, Atlantic County, New Jersey and
16 consists of two parcels of land (totaling approximately 0.84 acres). The earliest
17 records show that, in 1911, the site was operated by Pleasantville Light Heat and
18 Power Company. In 1933, the site was operated by Atlantic City Gas Company.
19 By 1951, most of the structures associated with the MGP had been demolished and
20 South Jersey was listed as the owner of Parcel 2.

21 A RAWP to address the identified impacts via a combination of excavation and ISS
22 was approved by the LSRP responsible for the Site and filed with NJDEP.
23 Implementation of the approved remedy began during the second quarter of 2018

1 and was completed in first quarter of 2020. Upon completion of ISS activities, the
2 site was restored and the administrative requirements for site closure completed.
3 Declaration of Environmental Restriction have been prepared and filed with
4 Atlantic County and Soil Remedial Action Permits have been filed with the NJDEP.

5 **Next Twelve-Month Projected Activities**

6 A Remedial Action Report for Groundwater, including a revised CEA and
7 Groundwater Remedial Action Permits will be submitted in 2022. Annual
8 groundwater monitoring will continue until such time as groundwater impacts no
9 longer exceed applicable standards.

10
11 **J. FORMER SALEM MGP SITE**

12 **Site History**

13 The site historically consisted of two parcels, totaling 1.2 acres in size and located
14 in the City of Salem, Salem County, New Jersey. Salem Gas Works Company
15 began operation of the former MGP on Parcel 1 in 1885 and expanded operations
16 into Parcel 2 prior to 1891. The Salem Gas Works Company operated the plant
17 until approximately 1909 when the Salem Gas Light Company took ownership of
18 the property. In 1955, South Jersey acquired the site and all MGP operations ceased
19 at this time. South Jersey began operating an LPG plant on Parcel 1 following
20 closure of the MGP. By 1959, all the surface MGP structures on Parcel 1 had been
21 removed and a gas metering station was constructed on Parcel 2.

22 Soil and groundwater impacts associated with former MGP site operations were
23 identified, characterized and delineated through several phases of RI activities.

1 Upon RI completion, remedial alternatives were evaluated and a RAWP was
2 developed to address the identified impacts. A cap and containment restricted use
3 remedy was completed in 2009. The remedy included the construction of an
4 engineered barrier across the site (cap) and the construction of a physical barrier
5 (walls and bottom) to contain potential source material. Site closure documentation
6 has been received and the site is in monitoring phase.

7 **Next Twelve-Month Projected Activities**

8 Groundwater and engineering control monitoring are ongoing and will continue
9 during the next twelve months.

10
11 **K. FORMER SWEDESBORO MGP SITE**

12 **Site History**

13 The site is approximately 1.2 acres in size and is currently developed as a residential
14 property. It is in Woolwich Township, Gloucester County, New Jersey.
15 Swedesboro Gas Company operated the former MGP from circa 1904 to 1912.
16 New Jersey Gas Company owned the site from circa 1912 to 1922. People's Gas
17 Company owned the site from circa 1922 to 1937. The site was decommissioned
18 in 1928. The building was renovated into a multi-unit residence in 1950. South
19 Jersey purchased the former MGP property in 2009.

20 Excavation of impacted soil began in March 2015 and was completed in December
21 2015. A sitewide Unrestricted Use RAO for Soil and Groundwater was issued by
22 the LSRP in February 2019. Wetland's mitigation monitoring activities were

completed in accordance with the existing NJDEP permits; early dismissal was provided by the NJDEP, and no further monitoring is required.

L. FORMER VINELAND MGP SITE

Site History

The Site is approximately 2.2 acres in size and located in the City of Vineland, Cumberland County, New Jersey. From 1886 to 1906 Vineland Gas Company (subsequently, the Vineland Light and Power Company) produced manufactured gas at this site. From 1912 to 1925, the northern and eastern portions of the site were owned by New Jersey State Gas Company. In 1934, the MGP portion of the property was sold to Peoples Gas Company. In 1947, Atlantic City Gas Company and Peoples Gas Company were merged to form South Jersey. In 1949, South Jersey sold the southeastern parcel to Doerr Glass Company. Gas manufacturing operations ceased circa 1949. In 1962, the remaining parcel of land was sold by South Jersey Gas to Doerr Glass Company.

Soil and groundwater impacts associated with former MGP site operations were identified, characterized and delineated through several phases of RI activities. The remedy selected and approved for the site was excavation and offsite thermal treatment of impacted soil. Excavation of soil impacts exceeding the most stringent soil criteria was initiated during the fourth quarter of 2013 and was completed in April of 2014. The LSRP issued an Unrestricted Use RAO for Soil in the fourth quarter of 2015. Post-Remediation Groundwater monitoring has been completed and a Groundwater Remedial Action Report was submitted in March 2019. A

1 Groundwater Remedial Action Permit has been issued and a CEA has been
2 established which requires annual groundwater monitoring.

3 **Next Twelve-Month Projected Activities**

4 Annual groundwater monitoring is ongoing with the next sampling event scheduled
5 to occur in July 2022.
6

7 **Q. How, if at all, has the Company's MGP site remediation efforts changed since**
8 **adoption of the New Jersey Site Remediation Reform Act in 2009?**

9 **A.** In 2009, the Site Remediation Reform Act, *N.J.S.A. 58:10C-1 et seq.* (the "Act" or
10 "SRRA") was signed into Law. For the first time in New Jersey, the Act created an
11 affirmative obligation for responsible parties to remediate contaminated sites and to do so
12 in a "timely" manner. The Act was phased in over a period of three years and
13 implementing regulations were adopted by NJDEP effective May 7, 2012. The goal of
14 these changes was to increase the pace of remediation, thereby decreasing the threat of
15 contamination to public health, safety and the environment, and to quickly return
16 underutilized properties to product use.

17 By virtue of this change in law, certain mandatory timeframes now exist whereby
18 remediation milestones must be achieved to address not only new releases, but legacy
19 contaminated sites that have not been fully remediated (e.g., the Company's MGP sites).
20 As stated within the site updates above, a number of the sites have received regulatory
21 closure or have an active remediation permit in place. For each of the sites where a RAO
22 or Remediation Permit has not been received, a timeframe extension request has been
23 submitted.

1 **Q. Do you anticipate that the Company will continue to see increased annual RAC**
2 **expenditures as it accelerates its remediation activities in compliance with the law?**

3 **A.** Yes. The Company will continue to see a high level of annual RAC expenditures over the
4 next few years to achieve mandatory NJDEP remediation timeframes for its MGP sites.

5

6 **Q. Does this conclude your testimony?**

7 **A.** Yes.

SOUTH JERSEY GAS COMPANY
UNION & GROVE STREETS, GLASSBORO
TOTAL CHARGES 8/1/21 THRU 4/30/22

Vendor Name/Description	Date Posted to GL	Amount
A/P Accrual	8/31/2021 Total	\$ 129,812.47
A/P Accrual	9/30/2021 Total	\$ 31,231.82
A/P Accrual	10/31/2021 Total	\$ (186,541.00)
A/P Accrual	11/30/2021 Total	\$ 4,191.00
A/P Accrual	12/31/2021 Total	\$ 17,542.00
A/P Accrual	1/31/2022 Total	\$ 101,534.98
A/P Accrual	2/28/2022 Total	\$ 83,452.77
A/P Accrual	3/31/2022 Total	\$ 855,312.25
A/P Accrual	4/30/2022 Total	\$ 1,208,078.50
A/P Accrual Total		\$ 2,244,614.79
AIRLOGICS LLC	04/30/2022	\$ 33,050.00
AIRLOGICS LLC Total		\$ 33,050.00
BOROUGH OF GLASSBORO	08/31/2021	\$ (333.82)
BOROUGH OF GLASSBORO	08/31/2021	\$ 333.82
BOROUGH OF GLASSBORO	04/30/2022	\$ 48.50
BOROUGH OF GLASSBORO	04/30/2022	\$ 163.50
BOROUGH OF GLASSBORO Total		\$ 212.00
CONSOLIDATED RAIL CORPORATION	08/31/2021	\$ 600.00
CONSOLIDATED RAIL CORPORATION Total		\$ 600.00
ELK TOWNSHIP TAX COLLECTOR	08/31/2021	\$ 1,367.96
ELK TOWNSHIP TAX COLLECTOR	01/31/2022	\$ 1,354.85
ELK TOWNSHIP TAX COLLECTOR	04/30/2022	\$ 3.71
ELK TOWNSHIP TAX COLLECTOR Total		\$ 2,726.52
EUROFINS TESTAMERICA	08/31/2021	\$ 12,879.10
EUROFINS TESTAMERICA	08/31/2021	\$ 2,569.00
EUROFINS TESTAMERICA	04/30/2022	\$ 10,490.35
EUROFINS TESTAMERICA	04/30/2022	\$ 2,251.20
EUROFINS TESTAMERICA Total		\$ 28,189.65
EXTRA DUTY SOLUTIONS	02/28/2022	\$ 1,378.24
EXTRA DUTY SOLUTIONS Total		\$ 1,378.24
FITZGERALD & MCGROARTY	08/31/2021	\$ 2,397.00
FITZGERALD & MCGROARTY	09/30/2021	\$ 986.00
FITZGERALD & MCGROARTY	10/31/2021	\$ 867.00
FITZGERALD & MCGROARTY	11/30/2021	\$ 3,179.00
FITZGERALD & MCGROARTY	12/31/2021	\$ 4,675.00
FITZGERALD & MCGROARTY	01/31/2022	\$ 2,142.00
FITZGERALD & MCGROARTY	02/28/2022	\$ 7,055.00
FITZGERALD & MCGROARTY	03/31/2022	\$ 1,122.00
FITZGERALD & MCGROARTY	04/30/2022	\$ 2,312.00
FITZGERALD & MCGROARTY Total		\$ 24,735.00
GEI CONSULTANTS INC.	09/30/2021	\$ 820.26
GEI CONSULTANTS INC.	03/31/2022	\$ 2,208.43

SOUTH JERSEY GAS COMPANY
UNION & GROVE STREETS, GLASSBORO
TOTAL CHARGES 8/1/21 THRU 4/30/22

Vendor Name/Description	Date Posted to GL	Amount
GEI CONSULTANTS INC.	04/30/2022	\$ 984.32
GEI CONSULTANTS INC.	04/30/2022	\$ 1,078.96
GEI CONSULTANTS INC.	04/30/2022	\$ 81,541.85
GEI CONSULTANTS INC. Total		\$ 86,633.82
Gen Exp Environ	9/30/2021	\$ 7,156.96
Gen Exp Environ	9/30/2021	\$ (20,979.46)
Gen Exp Environ	9/30/2021	\$ (7,156.96)
Gen Exp Environ Total		\$ (20,979.46)
GLASSBORO BOROUGH OF	08/31/2021	\$ 739.13
GLASSBORO BOROUGH OF	08/31/2021	\$ 628.79
GLASSBORO BOROUGH OF	08/31/2021	\$ 630.54
GLASSBORO BOROUGH OF	08/31/2021	\$ 747.89
GLASSBORO BOROUGH OF	08/31/2021	\$ 726.87
GLASSBORO BOROUGH OF	08/31/2021	\$ 1,947.67
GLASSBORO BOROUGH OF	08/31/2021	\$ 1,294.36
GLASSBORO BOROUGH OF	08/31/2021	\$ 1,844.33
GLASSBORO BOROUGH OF	08/31/2021	\$ 1,914.39
GLASSBORO BOROUGH OF	11/30/2021	\$ 710.40
GLASSBORO BOROUGH OF	01/31/2022	\$ 752.16
GLASSBORO BOROUGH OF	01/31/2022	\$ 705.35
GLASSBORO BOROUGH OF	01/31/2022	\$ 632.38
GLASSBORO BOROUGH OF	01/31/2022	\$ 731.03
GLASSBORO BOROUGH OF	01/31/2022	\$ 634.14
GLASSBORO BOROUGH OF	01/31/2022	\$ 743.36
GLASSBORO BOROUGH OF	01/31/2022	\$ 1,301.75
GLASSBORO BOROUGH OF	01/31/2022	\$ 1,854.86
GLASSBORO BOROUGH OF	01/31/2022	\$ 1,925.32
GLASSBORO BOROUGH OF	01/31/2022	\$ 1,958.79
GLASSBORO BOROUGH OF Total		\$ 22,423.51
GZA	08/31/2021	\$ 38,032.13
GZA	10/31/2021	\$ 33,799.68
GZA	10/31/2021	\$ 197,202.90
GZA	11/30/2021	\$ 32,233.09
GZA	01/31/2022	\$ 18,287.94
GZA	03/31/2022	\$ 40,299.32
GZA	03/31/2022	\$ 62,328.94
GZA	03/31/2022	\$ 72,540.01
GZA	04/30/2022	\$ 89,384.46
GZA Total		\$ 584,108.47
HENRY & GERMANN PUBLIC AFFAIRS	09/30/2021	\$ 1,418.18
HENRY & GERMANN PUBLIC AFFAIRS	09/30/2021	\$ 4,578.87
HENRY & GERMANN PUBLIC AFFAIRS	10/31/2021	\$ 1,835.83

SOUTH JERSEY GAS COMPANY
UNION & GROVE STREETS, GLASSBORO
TOTAL CHARGES 8/1/21 THRU 4/30/22

Vendor Name/Description	Date Posted to GL	Amount
HENRY & GERMANN PUBLIC AFFAIRS	11/30/2021	\$ 734.90
HENRY & GERMANN PUBLIC AFFAIRS	12/31/2021	\$ 1,835.86
HENRY & GERMANN PUBLIC AFFAIRS	01/31/2022	\$ 2,933.19
HENRY & GERMANN PUBLIC AFFAIRS	02/28/2022	\$ 1,920.51
HENRY & GERMANN PUBLIC AFFAIRS	03/31/2022	\$ 7,885.66
HENRY & GERMANN PUBLIC AFFAIRS	04/30/2022	\$ 7,435.47
HENRY & GERMANN PUBLIC AFFAIRS Total		\$ 30,578.47
Legal Accrual	9/30/2021	\$ 867.00
Legal Accrual	10/31/2021	\$ (867.00)
Legal Accrual	3/31/2022	\$ 2,312.00
Legal Accrual	4/30/2022	\$ (2,312.00)
Legal Accrual Total		\$ -
MILLER ENVIRONMENTAL GROUP	12/31/2021	\$ 1,971.69
MILLER ENVIRONMENTAL GROUP	04/30/2022	\$ 854.59
MILLER ENVIRONMENTAL GROUP Total		\$ 2,826.28
SEVENSON ENVIRONMENTAL SER INC	04/30/2022	\$ 104,752.13
SEVENSON ENVIRONMENTAL SER INC	04/30/2022	\$ 957,548.75
SEVENSON ENVIRONMENTAL SER INC Total		\$ 1,062,300.88
SUMMIT DRILLING CO., INC.	08/31/2021	\$ 163.81
SUMMIT DRILLING CO., INC.	09/30/2021	\$ 8,162.50
SUMMIT DRILLING CO., INC.	09/30/2021	\$ 194.47
SUMMIT DRILLING CO., INC.	09/30/2021	\$ 176.08
SUMMIT DRILLING CO., INC.	10/31/2021	\$ 151.55
SUMMIT DRILLING CO., INC.	12/31/2021	\$ 176.08
SUMMIT DRILLING CO., INC.	12/31/2021	\$ 163.81
SUMMIT DRILLING CO., INC.	01/31/2022	\$ 151.55
SUMMIT DRILLING CO., INC.	02/28/2022	\$ 156.98
SUMMIT DRILLING CO., INC.	03/31/2022	\$ 169.04
SUMMIT DRILLING CO., INC.	04/30/2022	\$ 2,530.00
SUMMIT DRILLING CO., INC.	04/30/2022	\$ 186.44
SUMMIT DRILLING CO., INC. Total		\$ 12,382.31
THE "J" BOYS INC	08/31/2021	\$ 106.63
THE "J" BOYS INC	08/31/2021	\$ 191.93
THE "J" BOYS INC	08/31/2021	\$ 213.25
THE "J" BOYS INC	08/31/2021	\$ 106.63
THE "J" BOYS INC	08/31/2021	\$ 170.60
THE "J" BOYS INC	08/31/2021	\$ 191.93
THE "J" BOYS INC	08/31/2021	\$ 170.60
THE "J" BOYS INC	08/31/2021	\$ 191.93
THE "J" BOYS INC	08/31/2021	\$ 191.93
THE "J" BOYS INC	09/30/2021	\$ 106.63
THE "J" BOYS INC	09/30/2021	\$ 239.91

SOUTH JERSEY GAS COMPANY
UNION & GROVE STREETS, GLASSBORO
TOTAL CHARGES 8/1/21 THRU 4/30/22

Vendor Name/Description	Date Posted to GL	Amount
THE "J" BOYS INC	09/30/2021	\$ 266.56
THE "J" BOYS INC	09/30/2021	\$ 133.28
THE "J" BOYS INC	09/30/2021	\$ 239.91
THE "J" BOYS INC	09/30/2021	\$ 239.91
THE "J" BOYS INC	09/30/2021	\$ 239.91
THE "J" BOYS INC	09/30/2021	\$ 213.25
THE "J" BOYS INC	09/30/2021	\$ 213.25
THE "J" BOYS INC	10/31/2021	\$ 191.93
THE "J" BOYS INC	10/31/2021	\$ 106.63
THE "J" BOYS INC	10/31/2021	\$ 170.60
THE "J" BOYS INC	10/31/2021	\$ 106.63
THE "J" BOYS INC	10/31/2021	\$ 170.60
THE "J" BOYS INC	10/31/2021	\$ 191.93
THE "J" BOYS INC	10/31/2021	\$ 191.93
THE "J" BOYS INC	10/31/2021	\$ 213.25
THE "J" BOYS INC	10/31/2021	\$ 191.93
THE "J" BOYS INC	11/30/2021	\$ 106.63
THE "J" BOYS INC	11/30/2021	\$ 143.94
THE "J" BOYS INC	11/30/2021	\$ 143.94
THE "J" BOYS INC	11/30/2021	\$ 143.94
THE "J" BOYS INC	11/30/2021	\$ 127.95
THE "J" BOYS INC	11/30/2021	\$ 159.94
THE "J" BOYS INC	11/30/2021	\$ 143.94
THE "J" BOYS INC	11/30/2021	\$ 127.95
THE "J" BOYS INC	11/30/2021	\$ 79.97
THE "J" BOYS INC Total		\$ 6,141.67
TREASURER STATE OF NEW JERSEY	11/30/2021	\$ 50.00
TREASURER STATE OF NEW JERSEY	02/28/2022	\$ 3,415.00
TREASURER STATE OF NEW JERSEY Total		\$ 3,465.00
VARGO ASSOCIATES	10/31/2021	\$ 722.50
VARGO ASSOCIATES Total		\$ 722.50
Grand Total		\$ 4,126,109.65

SOUTH JERSEY GAS COMPANY
ATLANTIC AND BUFFALO AVENUES, EGG HARBOR CITY
TOTAL CHARGES 8/1/21 TO 4/30/22

Vendor Name/Description	Date Posted to GL	Amount
A/P Accrual	8/31/2021 Total	\$ (3,050.00)
A/P Accrual	9/30/2021 Total	\$ 4,998.28
A/P Accrual	10/31/2021 Total	\$ 1,313.72
A/P Accrual	11/30/2021 Total	\$ 4,512.00
A/P Accrual	12/31/2021 Total	\$ 3,594.98
A/P Accrual	1/31/2022 Total	\$ (12,610.98)
A/P Accrual	2/28/2022 Total	\$ 228.00
A/P Accrual	3/31/2022 Total	\$ (412.00)
A/P Accrual	4/30/2022 Total	\$ 9,993.00
A/P Accrual Total		\$ 8,567.00
EUROFINS TESTAMERICA	08/31/2021	\$ 812.00
EUROFINS TESTAMERICA	10/31/2021	\$ 812.00
EUROFINS TESTAMERICA	10/31/2021	\$ 812.00
EUROFINS TESTAMERICA	01/31/2022	\$ 812.00
EUROFINS TESTAMERICA	02/28/2022	\$ 812.00
EUROFINS TESTAMERICA	03/31/2022	\$ 812.00
EUROFINS TESTAMERICA	04/30/2022	\$ 812.00
EUROFINS TESTAMERICA	04/30/2022	\$ 812.00
EUROFINS TESTAMERICA	04/30/2022	\$ 812.00
EUROFINS TESTAMERICA Total		\$ 7,308.00
FITZGERALD & MCGROARTY	08/31/2021	\$ 1,938.00
FITZGERALD & MCGROARTY	01/31/2022	\$ 85.00
FITZGERALD & MCGROARTY Total		\$ 2,023.00
Gen Exp Environ	9/30/2021	\$ (1,697.84)
Gen Exp Environ	9/30/2021	\$ 4,976.95
Gen Exp Environ	9/30/2021	\$ 1,697.84
Gen Exp Environ Total		\$ 4,976.95
GZA	08/31/2021	\$ 197.50
GZA	08/31/2021	\$ 2,857.58
GZA	10/31/2021	\$ 2,736.28
GZA	11/30/2021	\$ 5,100.49
GZA	11/30/2021	\$ 4,944.23
GZA	01/31/2022	\$ 9,809.98
GZA	01/31/2022	\$ 6,139.35
GZA	01/31/2022	\$ 987.52
GZA	02/28/2022	\$ 1,474.40
GZA	03/31/2022	\$ 2,685.41
GZA	04/30/2022	\$ 2,692.93
GZA Total		\$ 39,625.67
MILLER ENVIRONMENTAL GROUP	10/31/2021	\$ 602.30
MILLER ENVIRONMENTAL GROUP Total		\$ 602.30
SUMMIT DRILLING CO., INC.	01/31/2022	\$ 4,600.00

SOUTH JERSEY GAS COMPANY
ATLANTIC AND BUFFALO AVENUES, EGG HARBOR CITY
TOTAL CHARGES 8/1/21 TO 4/30/22

Vendor Name/Description	Date Posted to GL	Amount
SUMMIT DRILLING CO., INC. Total		\$ 4,600.00
TREASURER STATE OF NEW JERSEY	02/28/2022	\$ 660.00
TREASURER STATE OF NEW JERSEY Total		\$ 660.00
Grand Total		\$ 68,362.92

SOUTH JERSEY GAS COMPANY
MICHIGAN, ATLANTIC AND ARTIC AVENUES, ATLANTIC CITY
TOTAL CHARGES 8/1/21 THRU 4/30/22

Vendor Name/Description	Date Posted to GL	Amount
A/P Accrual	8/31/2021 Total	\$ (35,201.00)
A/P Accrual	9/30/2021 Total	\$ 30,615.00
A/P Accrual	10/31/2021 Total	\$ (100,043.30)
A/P Accrual	11/30/2021 Total	\$ (31,875.70)
A/P Accrual	12/31/2021 Total	\$ 2,911.21
A/P Accrual	1/31/2022 Total	\$ 14,518.56
A/P Accrual	2/28/2022 Total	\$ (55,413.50)
A/P Accrual	3/31/2022 Total	\$ 4,302.73
A/P Accrual	4/30/2022 Total	\$ 9,175.00
A/P Accrual Total		\$ (161,011.00)
EUROFINS TESTAMERICA	11/30/2021	\$ 25,029.10
EUROFINS TESTAMERICA Total		\$ 25,029.10
FITZGERALD & MCGROARTY	08/31/2021	\$ 646.00
FITZGERALD & MCGROARTY	09/30/2021	\$ 1,020.00
FITZGERALD & MCGROARTY	10/31/2021	\$ 612.00
FITZGERALD & MCGROARTY	11/30/2021	\$ 901.00
FITZGERALD & MCGROARTY	12/31/2021	\$ 1,581.00
FITZGERALD & MCGROARTY	01/31/2022	\$ 4,097.00
FITZGERALD & MCGROARTY	02/28/2022	\$ 2,363.00
FITZGERALD & MCGROARTY	03/31/2022	\$ 1,428.00
FITZGERALD & MCGROARTY	04/30/2022	\$ 4,505.00
FITZGERALD & MCGROARTY Total		\$ 17,153.00
Gen Exp Environ	9/30/2021	\$ (36,376.58)
Gen Exp Environ	9/30/2021	\$ 106,632.07
Gen Exp Environ	9/30/2021	\$ 36,376.58
Gen Exp Environ Total		\$ 106,632.07
GZA	08/31/2021	\$ 1,159.17
GZA	09/30/2021	\$ 579.59
GZA	09/30/2021	\$ 1,297.89
GZA	10/31/2021	\$ 987.52
GZA	11/30/2021	\$ 579.59
GZA	11/30/2021	\$ 927.00
GZA	11/30/2021	\$ 423.22
GZA	01/31/2022	\$ 173.71
GZA	01/31/2022	\$ 3,244.72
GZA	02/28/2022	\$ 4,486.18
GZA	02/28/2022	\$ 999.24
GZA	03/31/2022	\$ 2,821.50
GZA	03/31/2022	\$ 434.69
GZA	03/31/2022	\$ 1,467.18
GZA	04/30/2022	\$ 2,172.55
GZA Total		\$ 21,753.75

SOUTH JERSEY GAS COMPANY
MICHIGAN, ATLANTIC AND ARTIC AVENUES, ATLANTIC CITY
TOTAL CHARGES 8/1/21 THRU 4/30/22

Vendor Name/Description	Date Posted to GL	Amount
HENRY & GERMANN PUBLIC AFFAIRS	09/30/2021	\$ 144.13
HENRY & GERMANN PUBLIC AFFAIRS	10/31/2021	\$ 48.59
HENRY & GERMANN PUBLIC AFFAIRS Total		\$ 192.72
Legal Accrual	9/30/2021	\$ 612.00
Legal Accrual	10/31/2021	\$ (612.00)
Legal Accrual	3/31/2022	\$ 4,505.00
Legal Accrual	4/30/2022	\$ (4,505.00)
Legal Accrual Total		\$ -
MILLER ENVIRONMENTAL GROUP	10/31/2021	\$ 2,913.02
MILLER ENVIRONMENTAL GROUP	10/31/2021	\$ 3,739.11
MILLER ENVIRONMENTAL GROUP	10/31/2021	\$ 2,169.55
MILLER ENVIRONMENTAL GROUP	11/30/2021	\$ 3,538.30
MILLER ENVIRONMENTAL GROUP	11/30/2021	\$ 5,138.30
MILLER ENVIRONMENTAL GROUP	03/31/2022	\$ 5,347.77
MILLER ENVIRONMENTAL GROUP Total		\$ 22,846.05
STANTEC	08/31/2021	\$ 73,293.69
STANTEC	08/31/2021	\$ 32,186.92
STANTEC	10/31/2021	\$ 47,558.44
STANTEC	10/31/2021	\$ 68,720.97
STANTEC	11/30/2021	\$ 29,741.67
STANTEC	12/31/2021	\$ 32,006.98
STANTEC	02/28/2022	\$ 19,153.76
STANTEC	02/28/2022	\$ 39,758.71
STANTEC	03/31/2022	\$ 11,738.96
STANTEC	04/30/2022	\$ 14,948.37
STANTEC	04/30/2022	\$ 22,862.43
STANTEC Total		\$ 391,970.90
SUMMIT DRILLING CO., INC.	08/31/2021	\$ 4,497.50
SUMMIT DRILLING CO., INC.	08/31/2021	\$ 17,423.75
SUMMIT DRILLING CO., INC.	08/31/2021	\$ 12,282.50
SUMMIT DRILLING CO., INC.	11/30/2021	\$ 10,350.00
SUMMIT DRILLING CO., INC. Total		\$ 44,553.75
VARGO ASSOCIATES	08/31/2021	\$ 1,750.00
VARGO ASSOCIATES	10/31/2021	\$ 255.00
VARGO ASSOCIATES	10/31/2021	\$ 740.00
VARGO ASSOCIATES Total		\$ 2,745.00
Grand Total		\$ 471,865.34

SOUTH JERSEY GAS COMPANY
FLORIDA, SUNSET AND GEORGIA AVENUES, ATLANTIC CITY
TOTAL CHARGES 8/1/21 THRU 4/30/22

Vendor Name/Description	Date Posted to GL	Amount
A/P Accrual	8/31/2021 Total	\$ 1,539.86
A/P Accrual	9/30/2021 Total	\$ 236,802.90
A/P Accrual	10/31/2021 Total	\$ 258,638.74
A/P Accrual	11/30/2021 Total	\$ 737,743.50
A/P Accrual	12/31/2021 Total	\$ 587,395.54
A/P Accrual	1/31/2022 Total	\$ 230,810.40
A/P Accrual	2/28/2022 Total	\$ 375,464.43
A/P Accrual	3/31/2022 Total	\$ (2,166,411.37)
A/P Accrual	4/30/2022 Total	\$ 334,857.81
A/P Accrual Total		\$ 596,841.81
BOSELLI JR ROBERT RAYMOND	02/28/2022	\$ 8,250.00
BOSELLI JR ROBERT RAYMOND	02/28/2022	\$ 8,250.00
BOSELLI JR ROBERT RAYMOND	03/31/2022	\$ 8,250.00
BOSELLI JR ROBERT RAYMOND	04/30/2022	\$ 8,250.00
BOSELLI JR ROBERT RAYMOND	04/30/2022	\$ 8,250.00
BOSELLI JR ROBERT RAYMOND Total		\$ 41,250.00
CASINO REINVESTMENT	04/30/2022	\$ 11.68
CASINO REINVESTMENT Total		\$ 11.68
CITY OF ATLANTIC CITY	09/30/2021	\$ 2,320.00
CITY OF ATLANTIC CITY	10/31/2021	\$ 2,968.00
CITY OF ATLANTIC CITY	03/31/2022	\$ 1,263.41
CITY OF ATLANTIC CITY	04/30/2022	\$ 4.92
CITY OF ATLANTIC CITY Total		\$ 6,556.33
CREAMER ENVIRONMENTAL INC	10/31/2021	\$ (20,000.00)
CREAMER ENVIRONMENTAL INC	02/28/2022	\$ 0.01
CREAMER ENVIRONMENTAL INC Total		\$ (19,999.99)
ENVIRO-AIR TECHNOLOGIES	01/31/2022	\$ 438,103.25
ENVIRO-AIR TECHNOLOGIES	03/31/2022	\$ 801,157.12
ENVIRO-AIR TECHNOLOGIES	03/31/2022	\$ 760,280.43
ENVIRO-AIR TECHNOLOGIES	03/31/2022	\$ 465,194.51
ENVIRO-AIR TECHNOLOGIES	03/31/2022	\$ 429,703.20
ENVIRO-AIR TECHNOLOGIES	04/30/2022	\$ 100,933.88
ENVIRO-AIR TECHNOLOGIES Total		\$ 2,995,372.39
EUROFINS TESTAMERICA	11/30/2021	\$ 768.00
EUROFINS TESTAMERICA	01/31/2022	\$ 7,744.55
EUROFINS TESTAMERICA	03/31/2022	\$ 7,900.95
EUROFINS TESTAMERICA	04/30/2022	\$ 16,680.60
EUROFINS TESTAMERICA Total		\$ 33,094.10
FITZGERALD & MCGROARTY	08/31/2021	\$ 5,695.00
FITZGERALD & MCGROARTY	09/30/2021	\$ 8,755.00
FITZGERALD & MCGROARTY	10/31/2021	\$ 9,537.00
FITZGERALD & MCGROARTY	11/30/2021	\$ 11,254.00

SOUTH JERSEY GAS COMPANY
FLORIDA, SUNSET AND GEORGIA AVENUES, ATLANTIC CITY
TOTAL CHARGES 8/1/21 THRU 4/30/22

Vendor Name/Description	Date Posted to GL	Amount
FITZGERALD & MCGROARTY	12/31/2021	\$ 13,073.00
FITZGERALD & MCGROARTY	01/31/2022	\$ 1,455.97
FITZGERALD & MCGROARTY	02/28/2022	\$ 12,546.00
FITZGERALD & MCGROARTY	03/31/2022	\$ 8,619.00
FITZGERALD & MCGROARTY	03/31/2022	\$ 13,141.00
FITZGERALD & MCGROARTY	04/30/2022	\$ 13,056.00
FITZGERALD & MCGROARTY Total		\$ 97,131.97
GEI CONSULTANTS INC.	08/31/2021	\$ 79,761.66
GEI CONSULTANTS INC.	10/31/2021	\$ 102,550.90
GEI CONSULTANTS INC.	10/31/2021	\$ 77,366.89
GEI CONSULTANTS INC.	01/31/2022	\$ 74,413.69
GEI CONSULTANTS INC.	01/31/2022	\$ 113,313.93
GEI CONSULTANTS INC.	01/31/2022	\$ 88,171.89
GEI CONSULTANTS INC.	02/28/2022	\$ 102,974.97
GEI CONSULTANTS INC.	04/30/2022	\$ 113,170.00
GEI CONSULTANTS INC.	04/30/2022	\$ 120,940.07
GEI CONSULTANTS INC. Total		\$ 872,664.00
Gen Exp Environ	9/30/2021	\$ (58,305.83)
Gen Exp Environ	9/30/2021	\$ 170,914.13
Gen Exp Environ	9/30/2021	\$ 58,305.83
Gen Exp Environ Total		\$ 170,914.13
GZA	08/31/2021	\$ 6,291.94
GZA	08/31/2021	\$ 724.48
GZA	09/30/2021	\$ 6,686.95
GZA	10/31/2021	\$ 260.56
GZA	10/31/2021	\$ 1,438.96
GZA	11/30/2021	\$ 3,220.91
GZA	11/30/2021	\$ 796.72
GZA	11/30/2021	\$ 3,075.43
GZA	01/31/2022	\$ 311.12
GZA	01/31/2022	\$ 217.14
GZA	01/31/2022	\$ 3,752.59
GZA	02/28/2022	\$ 318.60
GZA	02/28/2022	\$ 3,385.80
GZA	03/31/2022	\$ 7,928.41
GZA	03/31/2022	\$ 1,361.26
GZA	03/31/2022	\$ 4,345.11
GZA	04/30/2022	\$ 2,650.34
GZA	04/30/2022	\$ 3,470.44
GZA Total		\$ 50,236.76
HANKIN SANDMAN & PALLADINO	10/31/2021	\$ 3,034.75
HANKIN SANDMAN & PALLADINO	10/31/2021	\$ 18,825.25

SOUTH JERSEY GAS COMPANY
FLORIDA, SUNSET AND GEORGIA AVENUES, ATLANTIC CITY
TOTAL CHARGES 8/1/21 THRU 4/30/22

Vendor Name/Description	Date Posted to GL	Amount
HANKIN SANDMAN & PALLADINO Total		\$ 21,860.00
HENRY & GERMANN PUBLIC AFFAIRS	09/30/2021	\$ 1,179.86
HENRY & GERMANN PUBLIC AFFAIRS	09/30/2021	\$ 1,942.98
HENRY & GERMANN PUBLIC AFFAIRS	10/31/2021	\$ 3,025.73
HENRY & GERMANN PUBLIC AFFAIRS	11/30/2021	\$ 3,343.92
HENRY & GERMANN PUBLIC AFFAIRS	12/31/2021	\$ 2,605.77
HENRY & GERMANN PUBLIC AFFAIRS	01/31/2022	\$ 1,961.69
HENRY & GERMANN PUBLIC AFFAIRS	02/28/2022	\$ 1,751.79
HENRY & GERMANN PUBLIC AFFAIRS	03/31/2022	\$ 1,553.25
HENRY & GERMANN PUBLIC AFFAIRS Total		\$ 17,364.99
Legal Accrual	9/30/2021	\$ 9,537.00
Legal Accrual	10/31/2021	\$ (9,537.00)
Legal Accrual	3/31/2022	\$ 13,056.00
Legal Accrual	3/31/2022	\$ 7,347.00
Legal Accrual	4/30/2022	\$ (13,056.00)
Legal Accrual	4/30/2022	\$ (7,347.00)
Legal Accrual Total		\$ -
MILLER ENVIRONMENTAL GROUP	10/31/2021	\$ 3,729.02
MILLER ENVIRONMENTAL GROUP Total		\$ 3,729.02
PSC INDUSTRIAL OUTSOURCING, LP	12/31/2021	\$ 1,295.49
PSC INDUSTRIAL OUTSOURCING, LP	01/31/2022	\$ 25,405.54
PSC INDUSTRIAL OUTSOURCING, LP Total		\$ 26,701.03
S.J. FENWICK ASSOCIATES,	11/30/2021	\$ 1,945.46
S.J. FENWICK ASSOCIATES,	11/30/2021	\$ (28.75)
S.J. FENWICK ASSOCIATES,	03/31/2022	\$ 287.84
S.J. FENWICK ASSOCIATES, Total		\$ 2,204.55
STANTEC	10/31/2021	\$ 659.88
STANTEC	10/31/2021	\$ 879.84
STANTEC	11/30/2021	\$ 1,979.64
STANTEC	12/31/2021	\$ 435.52
STANTEC Total		\$ 3,954.88
SUMMIT DRILLING CO., INC.	02/28/2022	\$ 21,138.70
SUMMIT DRILLING CO., INC.	03/31/2022	\$ 7,225.35
SUMMIT DRILLING CO., INC. Total		\$ 28,364.05
SYKES JOHN COMPANY, A PARTNER	08/31/2021	\$ 1,000.00
SYKES JOHN COMPANY, A PARTNER	09/30/2021	\$ 1,000.00
SYKES JOHN COMPANY, A PARTNER	10/31/2021	\$ 1,000.00
SYKES JOHN COMPANY, A PARTNER	11/30/2021	\$ 1,000.00
SYKES JOHN COMPANY, A PARTNER	12/31/2021	\$ 1,000.00
SYKES JOHN COMPANY, A PARTNER	12/31/2021	\$ 5,902.56
SYKES JOHN COMPANY, A PARTNER	01/31/2022	\$ 1,000.00
SYKES JOHN COMPANY, A PARTNER	02/28/2022	\$ 1,000.00

SOUTH JERSEY GAS COMPANY
FLORIDA, SUNSET AND GEORGIA AVENUES, ATLANTIC CITY
TOTAL CHARGES 8/1/21 THRU 4/30/22

Vendor Name/Description	Date Posted to GL	Amount
SYKES JOHN COMPANY, A PARTNER	03/31/2022	\$ 1,000.00
SYKES JOHN COMPANY, A PARTNER	04/30/2022	\$ 1,000.00
SYKES JOHN COMPANY, A PARTNER Total		\$ 14,902.56
THE "J" BOYS INC	08/31/2021	\$ 2,340.42
THE "J" BOYS INC	08/31/2021	\$ 2,121.84
THE "J" BOYS INC	09/30/2021	\$ 2,121.84
THE "J" BOYS INC	10/31/2021	\$ 2,121.84
THE "J" BOYS INC	11/30/2021	\$ 1,060.92
THE "J" BOYS INC Total		\$ 9,766.86
TREASURER STATE OF NEW JERSEY	02/28/2022	\$ 23,480.00
TREASURER STATE OF NEW JERSEY	03/31/2022	\$ 100.00
TREASURER STATE OF NEW JERSEY	04/30/2022	\$ 2,300.00
TREASURER STATE OF NEW JERSEY Total		\$ 25,880.00
VARGO ASSOCIATES	03/31/2022	\$ 765.00
VARGO ASSOCIATES	04/30/2022	\$ 4,855.00
VARGO ASSOCIATES Total		\$ 5,620.00
Grand Total		\$ 5,004,421.12

SOUTH JERSEY GAS COMPANY
VINE AND WATER STREET, BRIDGETON
TOTAL CHARGES 8/1/21 THRU 4/30/22

Vendor Name/Description	Date Posted to GL	Amount
A/P Accrual	8/31/2021 Total	\$ (10,738.59)
A/P Accrual	9/30/2021 Total	\$ 49,734.13
A/P Accrual	10/31/2021 Total	\$ (42,373.13)
A/P Accrual	11/30/2021 Total	\$ (11,810.00)
A/P Accrual	12/31/2021 Total	\$ 1,239.28
A/P Accrual	1/31/2022 Total	\$ (2,877.28)
A/P Accrual	2/28/2022 Total	\$ (500.00)
A/P Accrual	3/31/2022 Total	\$ (300.00)
A/P Accrual	4/30/2022 Total	\$ (556.00)
A/P Accrual Total		\$ (18,181.59)
BRIDGETON CUMBERLAND CO CITY	08/31/2021	\$ 239.88
BRIDGETON CUMBERLAND CO CITY	08/31/2021	\$ 709.53
BRIDGETON CUMBERLAND CO CITY	08/31/2021	\$ 4,711.59
BRIDGETON CUMBERLAND CO CITY	01/31/2022	\$ 704.89
BRIDGETON CUMBERLAND CO CITY	01/31/2022	\$ 4,680.86
BRIDGETON CUMBERLAND CO CITY Total		\$ 11,046.75
ENVIRO-AIR TECHNOLOGIES	09/30/2021	\$ (8,999.95)
ENVIRO-AIR TECHNOLOGIES	09/30/2021	\$ 899.95
ENVIRO-AIR TECHNOLOGIES	10/31/2021	\$ 3,960.75
ENVIRO-AIR TECHNOLOGIES	10/31/2021	\$ 42,256.45
ENVIRO-AIR TECHNOLOGIES Total		\$ 38,117.20
FITZGERALD & MCGROARTY	08/31/2021	\$ 4,114.00
FITZGERALD & MCGROARTY	09/30/2021	\$ 1,037.00
FITZGERALD & MCGROARTY	10/31/2021	\$ 901.00
FITZGERALD & MCGROARTY	11/30/2021	\$ 748.00
FITZGERALD & MCGROARTY	12/31/2021	\$ 238.00
FITZGERALD & MCGROARTY	01/31/2022	\$ 833.00
FITZGERALD & MCGROARTY	01/31/2022	\$ 714.00
FITZGERALD & MCGROARTY Total		\$ 8,585.00
Gen Exp Environ	9/30/2021	\$ (24,534.27)
Gen Exp Environ	9/30/2021	\$ 71,918.25
Gen Exp Environ	9/30/2021	\$ 24,534.27
Gen Exp Environ Total		\$ 71,918.25
GZA	08/31/2021	\$ 4,999.01
GZA	09/30/2021	\$ 1,001.44
GZA	11/30/2021	\$ 9,635.92
GZA	11/30/2021	\$ 4,064.59
GZA	01/31/2022	\$ 1,544.28
GZA	01/31/2022	\$ 910.19
GZA	02/28/2022	\$ 491.29
GZA	04/30/2022	\$ 155.56
GZA Total		\$ 22,802.28

SOUTH JERSEY GAS COMPANY
VINE AND WATER STREET, BRIDGETON
TOTAL CHARGES 8/1/21 THRU 4/30/22

Vendor Name/Description	Date Posted to GL	Amount
Legal Accrual	9/30/2021	\$ 901.00
Legal Accrual	10/31/2021	\$ (901.00)
Legal Accrual Total		\$ -
MILLER ENVIRONMENTAL GROUP	10/31/2021	\$ 746.85
MILLER ENVIRONMENTAL GROUP Total		\$ 746.85
 Grand Total		 \$ 135,034.74

SOUTH JERSEY GAS COMPANY
NORTH SECOND STREET, MILLVILLE
TOTAL CHARGES 8/1/21 THRU 4/30/22

Vendor Name/Description	Date Posted to GL	Amount
A/P Accrual	8/31/2021 Total	\$ 1,007,645.89
A/P Accrual	9/30/2021 Total	\$ (1,830,412.90)
A/P Accrual	10/31/2021 Total	\$ (264,664.82)
A/P Accrual	11/30/2021 Total	\$ 73,741.41
A/P Accrual	12/31/2021 Total	\$ (39,145.41)
A/P Accrual	1/31/2022 Total	\$ (484,768.23)
A/P Accrual	2/28/2022 Total	\$ 573,918.07
A/P Accrual	3/31/2022 Total	\$ (1,302,869.16)
A/P Accrual	4/30/2022 Total	\$ (33,488.00)
A/P Accrual Total		\$ (2,300,043.15)
Accrual Prepaid	8/31/2021	\$ 13,077.60
Accrual Prepaid	9/30/2021	\$ (13,077.60)
Accrual Prepaid Total		\$ -
AIRLOGICS LLC	08/31/2021	\$ 36,145.00
AIRLOGICS LLC	11/30/2021	\$ 25,325.00
AIRLOGICS LLC	12/31/2021	\$ 4,910.00
AIRLOGICS LLC Total		\$ 66,380.00
ATLANTIC CITY ELECTRIC	08/31/2021	\$ 193.12
ATLANTIC CITY ELECTRIC	09/30/2021	\$ 120.37
ATLANTIC CITY ELECTRIC	10/31/2021	\$ 145.23
ATLANTIC CITY ELECTRIC	11/30/2021	\$ 149.72
ATLANTIC CITY ELECTRIC	12/31/2021	\$ 454.32
ATLANTIC CITY ELECTRIC	01/31/2022	\$ 143.69
ATLANTIC CITY ELECTRIC	02/28/2022	\$ 100,000.00
ATLANTIC CITY ELECTRIC	03/31/2022	\$ 92.38
ATLANTIC CITY ELECTRIC	04/30/2022	\$ 224.43
ATLANTIC CITY ELECTRIC	04/30/2022	\$ 235.84
ATLANTIC CITY ELECTRIC	04/30/2022	\$ 152.94
ATLANTIC CITY ELECTRIC Total		\$ 101,912.04
CENTURION SHIELD PROTECTION	08/31/2021	\$ 6,717.38
CENTURION SHIELD PROTECTION	08/31/2021	\$ 6,717.38
CENTURION SHIELD PROTECTION	08/31/2021	\$ 6,717.38
CENTURION SHIELD PROTECTION	08/31/2021	\$ 6,717.38
CENTURION SHIELD PROTECTION	08/31/2021	\$ 6,717.38
CENTURION SHIELD PROTECTION	09/30/2021	\$ 6,717.38
CENTURION SHIELD PROTECTION	09/30/2021	\$ 6,717.38
CENTURION SHIELD PROTECTION	10/31/2021	\$ 6,717.38
CENTURION SHIELD PROTECTION	10/31/2021	\$ 6,717.38
CENTURION SHIELD PROTECTION	10/31/2021	\$ 6,157.59
CENTURION SHIELD PROTECTION	10/31/2021	\$ 7,197.19
CENTURION SHIELD PROTECTION	10/31/2021	\$ 719.72
CENTURION SHIELD PROTECTION Total		\$ 74,530.92

SOUTH JERSEY GAS COMPANY
NORTH SECOND STREET, MILLVILLE
TOTAL CHARGES 8/1/21 THRU 4/30/22

Vendor Name/Description	Date Posted to GL	Amount
CITY OF MILLVILLE	08/31/2021	\$ 140.50
CITY OF MILLVILLE	08/31/2021	\$ 50.27
CITY OF MILLVILLE	08/31/2021	\$ 190.01
CITY OF MILLVILLE	11/30/2021	\$ 191.10
CITY OF MILLVILLE	02/28/2022	\$ 191.22
CITY OF MILLVILLE	03/31/2022	\$ 314.92
CITY OF MILLVILLE	04/30/2022	\$ (314.92)
CITY OF MILLVILLE	03/31/2022	\$ 101.34
CITY OF MILLVILLE	04/30/2022	\$ (101.34)
CITY OF MILLVILLE Total		\$ 763.10
CONSOLIDATED RAIL CORPORATION	08/31/2021	\$ 600.00
CONSOLIDATED RAIL CORPORATION Total		\$ 600.00
EATMOR DEVELOPMENT LLC	08/31/2021	\$ 5,304.50
EATMOR DEVELOPMENT LLC	09/30/2021	\$ 5,304.50
EATMOR DEVELOPMENT LLC	10/31/2021	\$ 5,304.50
EATMOR DEVELOPMENT LLC	11/30/2021	\$ 5,304.50
EATMOR DEVELOPMENT LLC	12/31/2021	\$ 5,304.50
EATMOR DEVELOPMENT LLC	01/31/2022	\$ 5,304.50
EATMOR DEVELOPMENT LLC	02/28/2022	\$ 5,304.50
EATMOR DEVELOPMENT LLC	03/31/2022	\$ 5,304.50
EATMOR DEVELOPMENT LLC	04/30/2022	\$ 5,304.50
EATMOR DEVELOPMENT LLC	04/30/2022	\$ 5,304.50
EATMOR DEVELOPMENT LLC Total		\$ 53,045.00
ENVIRO-AIR TECHNOLOGIES	08/31/2021	\$ 540,754.01
ENVIRO-AIR TECHNOLOGIES	09/30/2021	\$ 125,954.25
ENVIRO-AIR TECHNOLOGIES	09/30/2021	\$ 2,431,412.32
ENVIRO-AIR TECHNOLOGIES	10/31/2021	\$ 683,368.68
ENVIRO-AIR TECHNOLOGIES	11/30/2021	\$ 668,113.79
ENVIRO-AIR TECHNOLOGIES	01/31/2022	\$ (74,234.87)
ENVIRO-AIR TECHNOLOGIES	01/31/2022	\$ 578,102.91
ENVIRO-AIR TECHNOLOGIES	03/31/2022	\$ 645,995.66
ENVIRO-AIR TECHNOLOGIES	03/31/2022	\$ 391,149.25
ENVIRO-AIR TECHNOLOGIES Total		\$ 5,990,616.00
EUROFINS TESTAMERICA	08/31/2021	\$ 1,054.60
EUROFINS TESTAMERICA	10/31/2021	\$ 758.00
EUROFINS TESTAMERICA	02/28/2022	\$ 17,005.20
EUROFINS TESTAMERICA	04/30/2022	\$ 1,890.00
EUROFINS TESTAMERICA Total		\$ 20,707.80
FITZGERALD & MCGROARTY	08/31/2021	\$ 4,182.00
FITZGERALD & MCGROARTY	09/30/2021	\$ 3,349.00
FITZGERALD & MCGROARTY	10/31/2021	\$ 4,539.00
FITZGERALD & MCGROARTY	11/30/2021	\$ 8,381.00

SOUTH JERSEY GAS COMPANY
NORTH SECOND STREET, MILLVILLE
TOTAL CHARGES 8/1/21 THRU 4/30/22

Vendor Name/Description	Date Posted to GL	Amount
FITZGERALD & MCGROARTY	12/31/2021	\$ 1,989.00
FITZGERALD & MCGROARTY	01/31/2022	\$ 1,411.00
FITZGERALD & MCGROARTY	02/28/2022	\$ 4,692.00
FITZGERALD & MCGROARTY	03/31/2022	\$ 1,802.00
FITZGERALD & MCGROARTY	04/30/2022	\$ 3,417.00
FITZGERALD & MCGROARTY Total		\$ 33,762.00
GEI CONSULTANTS INC.	08/31/2021	\$ 2,145.31
GEI CONSULTANTS INC.	10/31/2021	\$ 315.49
GEI CONSULTANTS INC.	01/31/2022	\$ 441.69
GEI CONSULTANTS INC.	04/30/2022	\$ 369.12
GEI CONSULTANTS INC.	04/30/2022	\$ 479.54
GEI CONSULTANTS INC. Total		\$ 3,751.15
Gen Exp Environ	9/30/2021	\$ (310,084.37)
Gen Exp Environ	9/30/2021	\$ 908,962.21
Gen Exp Environ	9/30/2021	\$ 310,084.37
Gen Exp Environ Total		\$ 908,962.21
GZA	08/31/2021	\$ 75,635.53
GZA	09/30/2021	\$ 103,867.67
GZA	10/31/2021	\$ 102,498.90
GZA	11/30/2021	\$ 69,128.84
GZA	01/31/2022	\$ 37,950.54
GZA	02/28/2022	\$ 38,480.26
GZA	03/31/2022	\$ 61,242.37
GZA	03/31/2022	\$ 36,363.92
GZA	03/31/2022	\$ 2,803.43
GZA	04/30/2022	\$ 31,009.64
GZA	04/30/2022	\$ 2,748.78
GZA Total		\$ 561,729.88
HENRY & GERMANN PUBLIC AFFAIRS	09/30/2021	\$ 1,479.70
HENRY & GERMANN PUBLIC AFFAIRS	09/30/2021	\$ 1,527.74
HENRY & GERMANN PUBLIC AFFAIRS	10/31/2021	\$ 858.97
HENRY & GERMANN PUBLIC AFFAIRS	12/31/2021	\$ 96.69
HENRY & GERMANN PUBLIC AFFAIRS	01/31/2022	\$ 17.19
HENRY & GERMANN PUBLIC AFFAIRS	02/28/2022	\$ 96.19
HENRY & GERMANN PUBLIC AFFAIRS Total		\$ 4,076.48
HIGH & HARRISON MEDICAL ARTS	10/31/2021	\$ 2,200.00
HIGH & HARRISON MEDICAL ARTS	01/31/2022	\$ 2,200.00
HIGH & HARRISON MEDICAL ARTS Total		\$ 4,400.00
J F KIELY CONSTRUCTION CO.	04/30/2022	\$ 95,050.08
J F KIELY CONSTRUCTION CO.	04/30/2022	\$ 47,456.40
J F KIELY CONSTRUCTION CO.	04/30/2022	\$ 167,837.91
J F KIELY CONSTRUCTION CO. Total		\$ 310,344.39

SOUTH JERSEY GAS COMPANY
NORTH SECOND STREET, MILLVILLE
TOTAL CHARGES 8/1/21 THRU 4/30/22

Vendor Name/Description	Date Posted to GL	Amount
Legal Accrual	9/30/2021	\$ 4,539.00
Legal Accrual	10/31/2021	\$ (4,539.00)
Legal Accrual	3/31/2022	\$ 3,417.00
Legal Accrual	4/30/2022	\$ (3,417.00)
Legal Accrual Total		\$ -
LILLISTON ENTERPRISES	08/31/2021	\$ 20,499.00
LILLISTON ENTERPRISES Total		\$ 20,499.00
MILLER ENVIRONMENTAL GROUP	10/31/2021	\$ 1,523.02
MILLER ENVIRONMENTAL GROUP	01/31/2022	\$ 1,146.65
MILLER ENVIRONMENTAL GROUP	04/30/2022	\$ 9,151.36
MILLER ENVIRONMENTAL GROUP	04/30/2022	\$ 4,317.33
MILLER ENVIRONMENTAL GROUP	04/30/2022	\$ 9,176.76
MILLER ENVIRONMENTAL GROUP	04/30/2022	\$ 11,244.32
MILLER ENVIRONMENTAL GROUP	04/30/2022	\$ 9,282.54
MILLER ENVIRONMENTAL GROUP	04/30/2022	\$ 2,161.99
MILLER ENVIRONMENTAL GROUP Total		\$ 48,003.97
MILLVILLE CITY OF	09/30/2021	\$ 13,077.60
MILLVILLE CITY OF	01/31/2022	\$ 4,960.97
MILLVILLE CITY OF	01/31/2022	\$ 7,902.71
MILLVILLE CITY OF Total		\$ 25,941.28
MRC GLOBAL (US) INC.	04/30/2022	\$ 1,760.47
MRC GLOBAL (US) INC.	04/30/2022	\$ 1,769.85
MRC GLOBAL (US) INC. Total		\$ 3,530.32
REGENESIS BIOREMEDIATION	01/31/2022	\$ 35,176.23
REGENESIS BIOREMEDIATION	02/28/2022	\$ 216,004.84
REGENESIS BIOREMEDIATION Total		\$ 251,181.07
SUMMIT DRILLING CO., INC.	08/31/2021	\$ 1,251.66
SUMMIT DRILLING CO., INC.	09/30/2021	\$ 39,828.38
SUMMIT DRILLING CO., INC.	10/31/2021	\$ 568.26
SUMMIT DRILLING CO., INC.	10/31/2021	\$ 608.55
SUMMIT DRILLING CO., INC.	12/31/2021	\$ 16,836.25
SUMMIT DRILLING CO., INC.	03/31/2022	\$ 3,965.50
SUMMIT DRILLING CO., INC.	03/31/2022	\$ 7,733.73
SUMMIT DRILLING CO., INC. Total		\$ 70,792.33
THE "J" BOYS INC	08/31/2021	\$ 191.93
THE "J" BOYS INC	08/31/2021	\$ 309.21
THE "J" BOYS INC	09/30/2021	\$ 373.19
THE "J" BOYS INC	09/30/2021	\$ 191.93
THE "J" BOYS INC	10/31/2021	\$ 309.21
THE "J" BOYS INC	10/31/2021	\$ 191.93
THE "J" BOYS INC	11/30/2021	\$ 191.93
THE "J" BOYS INC	11/30/2021	\$ 245.24

SOUTH JERSEY GAS COMPANY
NORTH SECOND STREET, MILLVILLE
TOTAL CHARGES 8/1/21 THRU 4/30/22

Vendor Name/Description	Date Posted to GL	Amount
THE "J" BOYS INC	03/31/2022	\$ 17,054.67
THE "J" BOYS INC Total		\$ 19,059.24
TREASURER STATE OF NEW JERSEY	02/28/2022	\$ 2,490.00
TREASURER STATE OF NEW JERSEY Total		\$ 2,490.00
VARGO ASSOCIATES	10/31/2021	\$ 1,572.50
VARGO ASSOCIATES	11/30/2021	\$ 425.00
VARGO ASSOCIATES	01/31/2022	\$ 722.50
VARGO ASSOCIATES	03/31/2022	\$ 552.50
VARGO ASSOCIATES Total		\$ 3,272.50
Grand Total		\$ 6,280,307.53

SOUTH JERSEY GAS COMPANY
PITMAN STREET, PENNS GROVE
TOTAL CHARGES 8/1/21 THRU 4/30/22

Vendor Name/Description	Date Posted to GL	Amount
A/P Accrual	8/31/2021 Total	\$ 5,763.00
A/P Accrual	9/30/2021 Total	\$ 9,230.00
A/P Accrual	10/31/2021 Total	\$ 3,696.00
A/P Accrual	11/30/2021 Total	\$ (12,375.00)
A/P Accrual	12/31/2021 Total	\$ 7,504.00
A/P Accrual	1/31/2022 Total	\$ (19,107.00)
A/P Accrual	2/28/2022 Total	\$ 84.05
A/P Accrual	3/31/2022 Total	\$ (442.05)
A/P Accrual	4/30/2022 Total	\$ 2,926.00
A/P Accrual Total		\$ (2,721.00)
CONSOLIDATED RAIL CORPORATION	08/31/2021	\$ 850.00
CONSOLIDATED RAIL CORPORATION Total		\$ 850.00
FITZGERALD & MCGROARTY	08/31/2021	\$ 357.00
FITZGERALD & MCGROARTY	09/30/2021	\$ 612.00
FITZGERALD & MCGROARTY	10/31/2021	\$ 4,488.00
FITZGERALD & MCGROARTY	11/30/2021	\$ 3,196.00
FITZGERALD & MCGROARTY	12/31/2021	\$ 2,261.00
FITZGERALD & MCGROARTY	01/31/2022	\$ 3,315.00
FITZGERALD & MCGROARTY	02/28/2022	\$ 1,258.00
FITZGERALD & MCGROARTY	03/31/2022	\$ 1,462.00
FITZGERALD & MCGROARTY	04/30/2022	\$ 1,836.00
FITZGERALD & MCGROARTY Total		\$ 18,785.00
GEI CONSULTANTS INC.	08/31/2021	\$ 2,055.05
GEI CONSULTANTS INC.	09/30/2021	\$ 9,705.66
GEI CONSULTANTS INC.	10/31/2021	\$ 9,031.95
GEI CONSULTANTS INC.	01/31/2022	\$ 9,031.95
GEI CONSULTANTS INC.	01/31/2022	\$ 4,333.75
GEI CONSULTANTS INC.	01/31/2022	\$ 4,277.06
GEI CONSULTANTS INC.	03/31/2022	\$ 1,267.21
GEI CONSULTANTS INC.	03/31/2022	\$ 1,232.84
GEI CONSULTANTS INC.	03/31/2022	\$ 1,882.83
GEI CONSULTANTS INC.	04/30/2022	\$ 807.10
GEI CONSULTANTS INC.	04/30/2022	\$ 1,621.35
GEI CONSULTANTS INC. Total		\$ 45,246.75
Gen Exp Environ	9/30/2021	\$ (1,317.10)
Gen Exp Environ	9/30/2021	\$ 3,860.87
Gen Exp Environ	9/30/2021	\$ 1,317.10
Gen Exp Environ Total		\$ 3,860.87

SOUTH JERSEY GAS COMPANY
PITMAN STREET, PENNS GROVE
TOTAL CHARGES 8/1/21 THRU 4/30/22

Vendor Name/Description	Date Posted to GL	Amount
GZA	08/31/2021	\$ 306.78
GZA	10/31/2021	\$ 4,768.33
GZA	11/30/2021	\$ 144.90
GZA	11/30/2021	\$ 1,890.40
GZA	01/31/2022	\$ 1,608.25
GZA	01/31/2022	\$ 144.90
GZA	02/28/2022	\$ 818.23
GZA	04/30/2022	\$ 225.72
GZA Total		\$ 9,907.51
Legal Accrual	9/30/2021	\$ 4,488.00
Legal Accrual	10/31/2021	\$ (4,488.00)
Legal Accrual	3/31/2022	\$ 1,836.00
Legal Accrual	4/30/2022	\$ (1,836.00)
Legal Accrual Total		\$ -
PENNSGROVE BORO SALEM COUNTY	08/31/2021	\$ 255.24
PENNSGROVE BORO SALEM COUNTY	08/31/2021	\$ 62.51
PENNSGROVE BORO SALEM COUNTY	11/30/2021	\$ 222.90
PENNSGROVE BORO SALEM COUNTY	11/30/2021	\$ 54.58
PENNSGROVE BORO SALEM COUNTY	01/31/2022	\$ 118.66
PENNSGROVE BORO SALEM COUNTY	01/31/2022	\$ 484.51
PENNSGROVE BORO SALEM COUNTY Total		\$ 1,198.40
THE "J" BOYS INC	08/31/2021	\$ 149.28
THE "J" BOYS INC	09/30/2021	\$ 223.91
THE "J" BOYS INC	10/31/2021	\$ 149.28
THE "J" BOYS INC	11/30/2021	\$ 149.28
THE "J" BOYS INC Total		\$ 671.75
Grand Total		\$ 77,799.28

SOUTH JERSEY GAS COMPANY
FIFTH AND HOWELL STREET, SALEM
TOTAL CHARGES 8/1/21 THRU 4/30/22

Vendor Name/Description	Date Posted to GL	Amount
A/P Accrual	8/31/2021 Total	\$ (14,504.87)
A/P Accrual	9/30/2021 Total	\$ 3,700.00
A/P Accrual	10/31/2021 Total	\$ 5,660.10
A/P Accrual	11/30/2021 Total	\$ 82,869.90
A/P Accrual	12/31/2021 Total	\$ (81,299.00)
A/P Accrual	1/31/2022 Total	\$ (9,001.00)
A/P Accrual	2/28/2022 Total	\$ 10,355.06
A/P Accrual	3/31/2022 Total	\$ 19,449.53
A/P Accrual	4/30/2022 Total	\$ (9,879.40)
A/P Accrual Total		\$ 7,350.32
EUROFINS TESTAMERICA	08/31/2021	\$ 4,928.35
EUROFINS TESTAMERICA Total		\$ 4,928.35
FITZGERALD & MCGROARTY	01/31/2022	\$ 51.00
FITZGERALD & MCGROARTY Total		\$ 51.00
GEI CONSULTANTS INC.	08/31/2021	\$ 704.92
GEI CONSULTANTS INC.	09/30/2021	\$ 1,091.65
GEI CONSULTANTS INC.	10/31/2021	\$ 2,084.22
GEI CONSULTANTS INC.	01/31/2022	\$ 2,805.84
GEI CONSULTANTS INC.	01/31/2022	\$ 2,084.22
GEI CONSULTANTS INC.	01/31/2022	\$ 4,707.98
GEI CONSULTANTS INC.	02/28/2022	\$ 2,765.38
GEI CONSULTANTS INC.	03/31/2022	\$ 745.06
GEI CONSULTANTS INC.	04/30/2022	\$ 5,088.62
GEI CONSULTANTS INC.	04/30/2022	\$ (805.41)
GEI CONSULTANTS INC.	04/30/2022	\$ 6,501.66
GEI CONSULTANTS INC. Total		\$ 27,774.14
Gen Exp Environ	9/30/2021	\$ (8,025.97)
Gen Exp Environ	9/30/2021	\$ 23,526.85
Gen Exp Environ	9/30/2021	\$ 8,025.97
Gen Exp Environ Total		\$ 23,526.85
GZA	08/31/2021	\$ 144.90
GZA	11/30/2021	\$ 144.90
GZA	11/30/2021	\$ 289.79
GZA	03/31/2022	\$ 637.20
GZA	04/30/2022	\$ 362.24
GZA Total		\$ 1,579.03
SALEM-TAX COLLECTOR CITY OF	08/31/2021	\$ 366.71
SALEM-TAX COLLECTOR CITY OF	08/31/2021	\$ 678.71
SALEM-TAX COLLECTOR CITY OF	08/31/2021	\$ 447.75
SALEM-TAX COLLECTOR CITY OF	08/31/2021	\$ 516.63
SALEM-TAX COLLECTOR CITY OF	08/31/2021	\$ 4,726.52
SALEM-TAX COLLECTOR CITY OF	11/30/2021	\$ 303.35
SALEM-TAX COLLECTOR CITY OF	11/30/2021	\$ 561.46
SALEM-TAX COLLECTOR CITY OF	11/30/2021	\$ 370.39
SALEM-TAX COLLECTOR CITY OF	11/30/2021	\$ 427.38
SALEM-TAX COLLECTOR CITY OF	11/30/2021	\$ 3,910.10
SALEM-TAX COLLECTOR CITY OF	01/31/2022	\$ 802.01
SALEM-TAX COLLECTOR CITY OF	01/31/2022	\$ 656.85
SALEM-TAX COLLECTOR CITY OF	01/31/2022	\$ 925.40
SALEM-TAX COLLECTOR CITY OF	01/31/2022	\$ 1,215.72
SALEM-TAX COLLECTOR CITY OF	01/31/2022	\$ 8,466.46
SALEM-TAX COLLECTOR CITY OF Total		\$ 24,375.44

SOUTH JERSEY GAS COMPANY
FIFTH AND HOWELL STREET, SALEM
TOTAL CHARGES 8/1/21 THRU 4/30/22

Vendor Name/Description	Date Posted to GL	Amount
STANTEC	10/31/2021	\$ 553.98
STANTEC	11/30/2021	\$ 1,107.96
STANTEC	12/31/2021	\$ 1,645.32
STANTEC	02/28/2022	\$ 548.44
STANTEC	04/30/2022	\$ 9,656.87
STANTEC	04/30/2022	\$ 8,563.51
STANTEC Total		\$ 22,076.08
THE "J" BOYS INC	08/31/2021	\$ 287.89
THE "J" BOYS INC	09/30/2021	\$ 287.89
THE "J" BOYS INC	10/31/2021	\$ 287.89
THE "J" BOYS INC	11/30/2021	\$ 287.89
THE "J" BOYS INC Total		\$ 1,151.56
TREASURER STATE OF NEW JERSEY	12/31/2021	\$ 770.00
TREASURER STATE OF NEW JERSEY	03/31/2022	\$ 660.00
TREASURER STATE OF NEW JERSEY	03/31/2022	\$ 550.00
TREASURER STATE OF NEW JERSEY	03/31/2022	\$ 550.00
TREASURER STATE OF NEW JERSEY	03/31/2022	\$ 550.00
TREASURER STATE OF NEW JERSEY	03/31/2022	\$ 550.00
TREASURER STATE OF NEW JERSEY	03/31/2022	\$ 550.00
TREASURER STATE OF NEW JERSEY	03/31/2022	\$ 550.00
TREASURER STATE OF NEW JERSEY Total		\$ 4,730.00
Grand Total		\$ 117,542.77

SOUTH JERSEY GAS COMPANY
PEACH STREET AND NE BOULEVARD, VINELAND
TOTAL CHARGES 8/1/21 THRU 4/30/22

Vendor Name/Description	Date Posted to GL	Amount
A/P Accrual	8/31/2021 Total	\$ (9,577.05)
A/P Accrual	9/30/2021 Total	\$ (3,200.00)
A/P Accrual	10/31/2021 Total	\$ 3,300.00
A/P Accrual	11/30/2021 Total	\$ (2,850.00)
A/P Accrual	12/31/2021 Total	\$ 737.62
A/P Accrual	1/31/2022 Total	\$ 1,012.38
A/P Accrual	2/28/2022 Total	\$ (192.83)
A/P Accrual	3/31/2022 Total	\$ (2,607.17)
A/P Accrual	4/30/2022 Total	\$ (1,600.00)
A/P Accrual Total		\$ (14,977.05)
CONSOLIDATED RAIL CORPORATION	08/31/2021	\$ 600.00
CONSOLIDATED RAIL CORPORATION Total		\$ 600.00
EUROFINS TESTAMERICA	09/30/2021	\$ 4,768.00
EUROFINS TESTAMERICA Total		\$ 4,768.00
FITZGERALD & MCGROARTY	01/31/2022	\$ 68.00
FITZGERALD & MCGROARTY Total		\$ 68.00
GEI CONSULTANTS INC.	03/31/2022	\$ 757.17
GEI CONSULTANTS INC. Total		\$ 757.17
Gen Exp Environ	9/30/2021	\$ (1,642.06)
Gen Exp Environ	9/30/2021	\$ 4,813.44
Gen Exp Environ	9/30/2021	\$ 1,642.06
Gen Exp Environ Total		\$ 4,813.44
GZA	08/31/2021	\$ 7,371.06
GZA	09/30/2021	\$ 2,354.72
GZA	11/30/2021	\$ 4,267.54
GZA	11/30/2021	\$ 2,523.05
GZA	01/31/2022	\$ 3,369.62
GZA	02/28/2022	\$ 5,793.14
GZA	03/31/2022	\$ 1,048.83
GZA	04/30/2022	\$ 2,813.89
GZA	04/30/2022	\$ 1,809.47
GZA Total		\$ 31,351.32
MILLER ENVIRONMENTAL GROUP	08/31/2021	\$ 792.35
MILLER ENVIRONMENTAL GROUP	08/31/2021	\$ 792.35
MILLER ENVIRONMENTAL GROUP	08/31/2021	\$ 792.35
MILLER ENVIRONMENTAL GROUP Total		\$ 2,377.05
TREASURER STATE OF NEW JERSEY	02/28/2022	\$ 660.00
TREASURER STATE OF NEW JERSEY Total		\$ 660.00
Grand Total		\$ 30,417.93

SOUTH JERSEY GAS COMPANY
TWELFTH AND LINCOLN STREETS, HAMMONTON
TOTAL CHARGES 8/1/21 THRU 4/30/22

Vendor Name/Description	Date Posted to GL	Amount
A/P Accrual	8/31/2021 Total	\$ (3,070.00)
A/P Accrual	9/30/2021 Total	\$ 1,062.00
A/P Accrual	10/31/2021 Total	\$ 15,894.00
A/P Accrual	11/30/2021 Total	\$ (12,414.00)
A/P Accrual	12/31/2021 Total	\$ 3,947.51
A/P Accrual	1/31/2022 Total	\$ (4,059.51)
A/P Accrual	2/28/2022 Total	\$ 1,792.99
A/P Accrual	3/31/2022 Total	\$ 1,505.01
A/P Accrual	4/30/2022 Total	\$ (4,535.00)
A/P Accrual Total		\$ 123.00
Accrual Prepaid	8/31/2021	\$ 2,045.13
Accrual Prepaid	9/30/2021	\$ (2,045.13)
Accrual Prepaid Total		\$ -
EUROFINS TESTAMERICA	08/31/2021	\$ 456.00
EUROFINS TESTAMERICA	09/30/2021	\$ 456.00
EUROFINS TESTAMERICA	10/31/2021	\$ 456.00
EUROFINS TESTAMERICA	02/28/2022	\$ 456.00
EUROFINS TESTAMERICA	02/28/2022	\$ 456.00
EUROFINS TESTAMERICA	04/30/2022	\$ 456.00
EUROFINS TESTAMERICA	04/30/2022	\$ 456.00
EUROFINS TESTAMERICA	04/30/2022	\$ 456.00
EUROFINS TESTAMERICA Total		\$ 3,648.00
FITZGERALD & MCGROARTY	01/31/2022	\$ 119.00
FITZGERALD & MCGROARTY	01/31/2022	\$ 306.00
FITZGERALD & MCGROARTY	03/31/2022	\$ 527.00
FITZGERALD & MCGROARTY Total		\$ 952.00
GEI CONSULTANTS INC.	08/31/2021	\$ 883.36
GEI CONSULTANTS INC.	01/31/2022	\$ 378.58
GEI CONSULTANTS INC.	01/31/2022	\$ 567.88
GEI CONSULTANTS INC.	01/31/2022	\$ 757.17
GEI CONSULTANTS INC.	02/28/2022	\$ 946.45
GEI CONSULTANTS INC.	04/30/2022	\$ 1,107.37
GEI CONSULTANTS INC.	04/30/2022	\$ 1,078.96
GEI CONSULTANTS INC. Total		\$ 5,719.77
Gen Exp Environ	9/30/2021	\$ (5,283.06)
Gen Exp Environ	9/30/2021	\$ 15,486.43
Gen Exp Environ	9/30/2021	\$ 5,283.06
Gen Exp Environ Total		\$ 15,486.43
GZA	08/31/2021	\$ 9,877.42
GZA	09/30/2021	\$ 6,256.14
GZA	11/30/2021	\$ 10,501.14
GZA	11/30/2021	\$ 9,846.68

SOUTH JERSEY GAS COMPANY
TWELFTH AND LINCOLN STREETS, HAMMONTON
TOTAL CHARGES 8/1/21 THRU 4/30/22

Vendor Name/Description	Date Posted to GL	Amount
GZA	01/31/2022	\$ 4,892.51
GZA	01/31/2022	\$ 7,076.10
GZA	02/28/2022	\$ 4,222.12
GZA	03/31/2022	\$ 10,112.59
GZA	04/30/2022	\$ 10,285.13
GZA Total		\$ 73,069.83
HAMMONTON TOWN OF	09/30/2021	\$ 2,045.13
HAMMONTON TOWN OF	01/31/2022	\$ 101.12
HAMMONTON TOWN OF	01/31/2022	\$ 409.95
HAMMONTON TOWN OF	01/31/2022	\$ 1,523.65
HAMMONTON TOWN OF Total		\$ 4,079.85
HENRY & GERMANN PUBLIC AFFAIRS	03/31/2022	\$ 667.99
HENRY & GERMANN PUBLIC AFFAIRS	03/31/2022	\$ 196.79
HENRY & GERMANN PUBLIC AFFAIRS Total		\$ 864.78
JP MORGAN CHASE	08/31/2021	\$ 630.00
JP MORGAN CHASE Total		\$ 630.00
MILLER ENVIRONMENTAL GROUP	10/31/2021	\$ 413.20
MILLER ENVIRONMENTAL GROUP Total		\$ 413.20
SUMMIT DRILLING CO., INC.	08/31/2021	\$ 3,170.00
SUMMIT DRILLING CO., INC. Total		\$ 3,170.00
THE "J" BOYS INC	08/31/2021	\$ 223.91
THE "J" BOYS INC	09/30/2021	\$ 149.28
THE "J" BOYS INC	10/31/2021	\$ 149.28
THE "J" BOYS INC	11/30/2021	\$ 149.28
THE "J" BOYS INC	12/31/2021	\$ 74.64
THE "J" BOYS INC Total		\$ 746.39
TREASURER STATE OF NEW JERSEY	02/28/2022	\$ 2,490.00
TREASURER STATE OF NEW JERSEY Total		\$ 2,490.00
Grand Total		\$ 111,393.25

SOUTH JERSEY GAS COMPANY
FRANKLIN AVENUE, PLEASANTVILLE
TOTAL CHARGES 8/1/21 THRU 4/30/22

Vendor Name/Description	Date Posted to GL	Amount
A/P Accrual	8/31/2021 Total	\$ (52,368.66)
A/P Accrual	9/30/2021 Total	\$ 17,933.87
A/P Accrual	10/31/2021 Total	\$ 9,232.37
A/P Accrual	11/30/2021 Total	\$ 353,215.63
A/P Accrual	12/31/2021 Total	\$ 223,728.66
A/P Accrual	1/31/2022 Total	\$ (359,031.14)
A/P Accrual	2/28/2022 Total	\$ (106,069.43)
A/P Accrual	3/31/2022 Total	\$ (117,965.23)
A/P Accrual	4/30/2022 Total	\$ 53,002.14
A/P Accrual Total		\$ 21,678.21
Accrual Prepaid	8/31/2021	\$ 7,711.22
Accrual Prepaid	9/30/2021	\$ (7,711.22)
Accrual Prepaid Total		\$ -
ATLANTIC CITY CITY OF	08/31/2021	\$ 2,103.69
ATLANTIC CITY CITY OF	08/31/2021	\$ 2,103.73
ATLANTIC CITY CITY OF	08/31/2021	\$ 12,739.37
ATLANTIC CITY CITY OF	11/30/2021	\$ 1,937.86
ATLANTIC CITY CITY OF	11/30/2021	\$ 1,930.60
ATLANTIC CITY CITY OF	11/30/2021	\$ 11,690.91
ATLANTIC CITY CITY OF	01/31/2022	\$ 24,638.72
ATLANTIC CITY CITY OF	01/31/2022	\$ 4,068.75
ATLANTIC CITY CITY OF	01/31/2022	\$ 4,068.79
ATLANTIC CITY CITY OF Total		\$ 65,282.42
ATLANTIC CITY ELECTRIC	08/31/2021	\$ 95,956.00
ATLANTIC CITY ELECTRIC Total		\$ 95,956.00
BOSELLI JR ROBERT RAYMOND	08/31/2021	\$ 8,250.00
BOSELLI JR ROBERT RAYMOND	09/30/2021	\$ 8,250.00
BOSELLI JR ROBERT RAYMOND	10/31/2021	\$ 8,250.00
BOSELLI JR ROBERT RAYMOND	11/30/2021	\$ 8,250.00
BOSELLI JR ROBERT RAYMOND	12/31/2021	\$ 8,250.00
BOSELLI JR ROBERT RAYMOND Total		\$ 41,250.00
CITY OF PLEASANTVILLE	10/31/2021	\$ 620.00
CITY OF PLEASANTVILLE	11/30/2021	\$ 620.00
CITY OF PLEASANTVILLE Total		\$ 1,240.00
CROWN CASTLE FIBER LLC	01/31/2022	\$ 16,149.56
CROWN CASTLE FIBER LLC Total		\$ 16,149.56
EUROFINS TESTAMERICA	08/31/2021	\$ 33,676.95
EUROFINS TESTAMERICA Total		\$ 33,676.95
FITZGERALD & MCGROARTY	08/31/2021	\$ 5,338.00
FITZGERALD & MCGROARTY	09/30/2021	\$ 10,098.00
FITZGERALD & MCGROARTY	10/31/2021	\$ 6,647.00
FITZGERALD & MCGROARTY	11/30/2021	\$ 1,173.00

SOUTH JERSEY GAS COMPANY
FRANKLIN AVENUE, PLEASANTVILLE
TOTAL CHARGES 8/1/21 THRU 4/30/22

Vendor Name/Description	Date Posted to GL	Amount
FITZGERALD & MCGROARTY	12/31/2021	\$ 748.00
FITZGERALD & MCGROARTY	01/31/2022	\$ 85.00
FITZGERALD & MCGROARTY	03/31/2022	\$ 4,862.00
FITZGERALD & MCGROARTY	04/30/2022	\$ 1,207.00
FITZGERALD & MCGROARTY Total		\$ 30,158.00
GEI CONSULTANTS INC.	08/31/2021	\$ 750.76
GEI CONSULTANTS INC.	09/30/2021	\$ 675.68
GEI CONSULTANTS INC.	10/31/2021	\$ 1,351.36
GEI CONSULTANTS INC.	01/31/2022	\$ 1,201.20
GEI CONSULTANTS INC.	01/31/2022	\$ 2,627.63
GEI CONSULTANTS INC.	01/31/2022	\$ 450.45
GEI CONSULTANTS INC.	02/28/2022	\$ 450.45
GEI CONSULTANTS INC.	03/31/2022	\$ 450.45
GEI CONSULTANTS INC.	04/30/2022	\$ 1,573.77
GEI CONSULTANTS INC. Total		\$ 9,531.75
Gen Exp Environ	9/30/2021	\$ (29,740.25)
Gen Exp Environ	9/30/2021	\$ 87,178.75
Gen Exp Environ	9/30/2021	\$ 29,740.25
Gen Exp Environ Total		\$ 87,178.75
GZA	08/31/2021	\$ 579.59
GZA	08/31/2021	\$ 1,692.90
GZA	09/30/2021	\$ 579.59
GZA	09/30/2021	\$ 5,530.14
GZA	10/31/2021	\$ 620.73
GZA	11/30/2021	\$ 579.59
GZA	11/30/2021	\$ 5,925.15
GZA	11/30/2021	\$ 1,158.75
GZA	01/31/2022	\$ 521.12
GZA	01/31/2022	\$ 846.45
GZA	02/28/2022	\$ 3,865.45
GZA	02/28/2022	\$ 1,694.69
GZA	03/31/2022	\$ 2,228.98
GZA	03/31/2022	\$ 796.93
GZA	03/31/2022	\$ 2,313.63
GZA	04/30/2022	\$ 231.75
GZA	04/30/2022	\$ 1,833.97
GZA Total		\$ 30,999.41
HENRY & GERMANN PUBLIC AFFAIRS	09/30/2021	\$ 334.13
HENRY & GERMANN PUBLIC AFFAIRS	09/30/2021	\$ 430.40
HENRY & GERMANN PUBLIC AFFAIRS	10/31/2021	\$ 96.39
HENRY & GERMANN PUBLIC AFFAIRS	11/30/2021	\$ 534.78
HENRY & GERMANN PUBLIC AFFAIRS	12/31/2021	\$ 144.51

SOUTH JERSEY GAS COMPANY
FRANKLIN AVENUE, PLEASANTVILLE
TOTAL CHARGES 8/1/21 THRU 4/30/22

Vendor Name/Description	Date Posted to GL	Amount
HENRY & GERMANN PUBLIC AFFAIRS	01/31/2022	\$ 48.72
HENRY & GERMANN PUBLIC AFFAIRS	03/31/2022	\$ 858.84
HENRY & GERMANN PUBLIC AFFAIRS	04/30/2022	\$ 98.63
HENRY & GERMANN PUBLIC AFFAIRS Total		\$ 2,546.40
J F KIELY CONSTRUCTION CO.	01/31/2022	\$ 369,875.00
J F KIELY CONSTRUCTION CO.	01/31/2022	\$ 6,125.11
J F KIELY CONSTRUCTION CO.	03/31/2022	\$ 79,033.96
J F KIELY CONSTRUCTION CO. Total		\$ 455,034.07
JAN-X RAY SERVICES INC	03/31/2022	\$ 9,328.00
JAN-X RAY SERVICES INC	03/31/2022	\$ 8,988.00
JAN-X RAY SERVICES INC	03/31/2022	\$ 6,802.00
JAN-X RAY SERVICES INC	03/31/2022	\$ 6,336.00
JAN-X RAY SERVICES INC Total		\$ 31,454.00
KIELY ENGINEERING	09/30/2021	\$ 1,984.00
KIELY ENGINEERING	03/31/2022	\$ 8,760.00
KIELY ENGINEERING Total		\$ 10,744.00
Legal Accrual	9/30/2021	\$ 6,647.00
Legal Accrual	10/31/2021	\$ (6,647.00)
Legal Accrual	3/31/2022	\$ 1,207.00
Legal Accrual	4/30/2022	\$ (1,207.00)
Legal Accrual Total		\$ -
MILLER ENVIRONMENTAL GROUP	11/30/2021	\$ 2,239.93
MILLER ENVIRONMENTAL GROUP	11/30/2021	\$ 2,559.43
MILLER ENVIRONMENTAL GROUP	12/31/2021	\$ 2,516.56
MILLER ENVIRONMENTAL GROUP	02/28/2022	\$ 2,516.56
MILLER ENVIRONMENTAL GROUP Total		\$ 9,832.48
MRC GLOBAL (US) INC.	11/30/2021	\$ 3,137.40
MRC GLOBAL (US) INC.	11/30/2021	\$ 5,640.64
MRC GLOBAL (US) INC. Total		\$ 8,778.04
PLEASANTVILLE CITY OF	09/30/2021	\$ 7,711.22
PLEASANTVILLE CITY OF	01/31/2022	\$ 2,459.32
PLEASANTVILLE CITY OF	01/31/2022	\$ 3,684.19
PLEASANTVILLE CITY OF	01/31/2022	\$ 1,534.08
PLEASANTVILLE CITY OF Total		\$ 15,388.81
REMEDIAL CONSTRUCTION SERVICES	10/31/2021	\$ 396,111.71
REMEDIAL CONSTRUCTION SERVICES Total		\$ 396,111.71
STANTEC	08/31/2021	\$ 30,068.79
STANTEC	08/31/2021	\$ 34,534.37
STANTEC	10/31/2021	\$ 30,856.01
STANTEC	10/31/2021	\$ 12,305.31
STANTEC	11/30/2021	\$ 22,874.30
STANTEC	12/31/2021	\$ 23,191.61

SOUTH JERSEY GAS COMPANY
FRANKLIN AVENUE, PLEASANTVILLE
TOTAL CHARGES 8/1/21 THRU 4/30/22

Vendor Name/Description	Date Posted to GL	Amount
STANTEC	02/28/2022	\$ 56,926.36
STANTEC	03/31/2022	\$ 23,425.19
STANTEC	03/31/2022	\$ 95,594.94
STANTEC	04/30/2022	\$ 33,552.67
STANTEC	04/30/2022	\$ 27,120.08
STANTEC Total		\$ 390,449.63
TREASURER STATE OF NEW JERSEY	02/28/2022	\$ 2,490.00
TREASURER STATE OF NEW JERSEY	03/31/2022	\$ 30.00
TREASURER STATE OF NEW JERSEY Total		\$ 2,520.00
VERIZON SELECT SERVICES INC	09/30/2021	\$ 74,300.00
VERIZON SELECT SERVICES INC Total		\$ 74,300.00
Grand Total		\$ 1,830,260.19

SOUTH JERSEY GAS COMPANY
AUBURN AND BRIDGETON ROADS, SWEDESBORO
TOTAL CHARGES 8/1/21 THRU 4/30/22

Vendor Name/Description	Date Posted to GL	Amount
A/P Accrual	8/31/2021 Total	\$ 640.00
A/P Accrual	9/30/2021 Total	\$ (520.00)
A/P Accrual	10/31/2021 Total	\$ (120.00)
A/P Accrual	11/30/2021 Total	\$ (180.00)
A/P Accrual	12/31/2021 Total	\$ 318.00
A/P Accrual	1/31/2022 Total	\$ (118.00)
A/P Accrual	2/28/2022 Total	\$ (200.00)
A/P Accrual	3/31/2022 Total	\$ -
A/P Accrual	4/30/2022 Total	\$ 230.00
A/P Accrual Total		\$ 50.00
FITZGERALD & MCGROARTY	01/31/2022	\$ 68.00
FITZGERALD & MCGROARTY Total		\$ 68.00
GEI CONSULTANTS INC.	01/31/2022	\$ 254.90
GEI CONSULTANTS INC.	02/28/2022	\$ 254.90
GEI CONSULTANTS INC.	04/30/2022	\$ 267.45
GEI CONSULTANTS INC. Total		\$ 777.25
Gen Exp Environ	9/30/2021	\$ (430.67)
Gen Exp Environ	9/30/2021	\$ 1,262.44
Gen Exp Environ	9/30/2021	\$ 430.67
Gen Exp Environ Total		\$ 1,262.44
THE "J" BOYS INC	08/31/2021	\$ 511.80
THE "J" BOYS INC	09/30/2021	\$ 511.80
THE "J" BOYS INC	09/30/2021	\$ 639.75
THE "J" BOYS INC	10/31/2021	\$ 639.75
THE "J" BOYS INC	11/30/2021	\$ 511.80
THE "J" BOYS INC Total		\$ 2,814.90
WOOLWICH TOWNSHIP	08/31/2021	\$ 965.20
WOOLWICH TOWNSHIP	08/31/2021	\$ 646.91
WOOLWICH TOWNSHIP	01/31/2022	\$ 645.97
WOOLWICH TOWNSHIP	01/31/2022	\$ 963.80
WOOLWICH TOWNSHIP Total		\$ 3,221.88
Grand Total		\$ 8,194.47

SOUTH JERSEY GAS COMPANY
UNALLOCATED
TOTAL CHARGES 8/1/21 THRU 4/30/22

Vendor Name/Description	Date Posted to GL	Amount
A/P Accrual	8/31/2021 Total	\$ 8,900.00
A/P Accrual	9/30/2021 Total	\$ 18,700.00
A/P Accrual	10/31/2021 Total	\$ 8,589.80
A/P Accrual	11/30/2021 Total	\$ (26,346.80)
A/P Accrual	12/31/2021 Total	\$ 29,015.00
A/P Accrual	1/31/2022 Total	\$ 16,649.60
A/P Accrual	2/28/2022 Total	\$ 3,853.52
A/P Accrual	3/31/2022 Total	\$ (21,161.12)
A/P Accrual	4/30/2022 Total	\$ (24,753.00)
A/P Accrual Total		\$ 13,447.00
Additional SJI Payro	4/30/2022	\$ 505.16
Additional SJI Payro Total		\$ 505.16
AIP Capital Allocati	12/31/2021	\$ 29,248.85
AIP Capital Allocati Total		\$ 29,248.85
EUROFINS TESTAMERICA	11/30/2021	\$ 1,072.00
EUROFINS TESTAMERICA Total		\$ 1,072.00
FITZGERALD & MCGROARTY	10/31/2021	\$ 2,040.00
FITZGERALD & MCGROARTY	11/30/2021	\$ 1,547.00
FITZGERALD & MCGROARTY	12/31/2021	\$ 255.00
FITZGERALD & MCGROARTY	12/31/2021	\$ 255.00
FITZGERALD & MCGROARTY	01/31/2022	\$ 408.00
FITZGERALD & MCGROARTY	03/31/2022	\$ 2,822.00
FITZGERALD & MCGROARTY Total		\$ 7,327.00
GEI CONSULTANTS INC.	08/31/2021	\$ 4,743.20
GEI CONSULTANTS INC.	09/30/2021	\$ 8,807.43
GEI CONSULTANTS INC.	10/31/2021	\$ 11,189.21
GEI CONSULTANTS INC.	01/31/2022	\$ 7,839.60
GEI CONSULTANTS INC.	01/31/2022	\$ 7,475.82
GEI CONSULTANTS INC.	01/31/2022	\$ 5,468.40
GEI CONSULTANTS INC.	03/31/2022	\$ 7,657.01
GEI CONSULTANTS INC.	03/31/2022	\$ 9,182.11
GEI CONSULTANTS INC.	04/30/2022	\$ 10,878.50
GEI CONSULTANTS INC.	04/30/2022	\$ 10,747.35
GEI CONSULTANTS INC. Total		\$ 83,988.63
Gen Exp Environ	9/30/2021	\$ 470,281.04
Gen Exp Environ	9/30/2021	\$ (1,378,552.93)
Gen Exp Environ	9/30/2021	\$ (470,281.04)
Gen Exp Environ Total		\$ (1,378,552.93)
GZA	08/31/2021	\$ 15,395.17
GZA	09/30/2021	\$ 19,313.08
GZA	11/30/2021	\$ 32,300.87
GZA	11/30/2021	\$ 22,374.05

SOUTH JERSEY GAS COMPANY
UNALLOCATED
TOTAL CHARGES 8/1/21 THRU 4/30/22

Vendor Name/Description	Date Posted to GL	Amount
GZA	01/31/2022	\$ 24,647.92
GZA	03/31/2022	\$ 23,455.06
GZA	03/31/2022	\$ 23,274.94
GZA	03/31/2022	\$ 20,824.57
GZA	04/30/2022	\$ 33,056.40
GZA Total		\$ 214,642.06
Legal Accrual	3/31/2022	\$ 1,700.00
Legal Accrual	4/30/2022	\$ (1,700.00)
Legal Accrual Total		\$ -
MOTT MACDONALD LLC	08/31/2021	\$ 1,072.00
MOTT MACDONALD LLC	08/31/2021	\$ 4,923.59
MOTT MACDONALD LLC	08/31/2021	\$ 4,923.59
MOTT MACDONALD LLC	08/31/2021	\$ 4,923.59
MOTT MACDONALD LLC	08/31/2021	\$ 4,923.59
MOTT MACDONALD LLC	09/30/2021	\$ 4,964.25
MOTT MACDONALD LLC	09/30/2021	\$ 1,072.00
MOTT MACDONALD LLC	10/31/2021	\$ 4,923.59
MOTT MACDONALD LLC	10/31/2021	\$ 1,072.00
MOTT MACDONALD LLC	11/30/2021	\$ 4,923.59
MOTT MACDONALD LLC	12/31/2021	\$ 4,923.59
MOTT MACDONALD LLC	01/31/2022	\$ 1,072.00
MOTT MACDONALD LLC	01/31/2022	\$ 1,072.00
MOTT MACDONALD LLC	01/31/2022	\$ 4,923.59
MOTT MACDONALD LLC	02/28/2022	\$ 1,072.00
MOTT MACDONALD LLC	03/31/2022	\$ 1,090.00
MOTT MACDONALD LLC	03/31/2022	\$ 5,038.91
MOTT MACDONALD LLC	04/30/2022	\$ 5,038.91
MOTT MACDONALD LLC	04/30/2022	\$ 1,090.00
MOTT MACDONALD LLC Total		\$ 63,042.79
Prpd Env. Insur	8/31/2021	\$ 8,744.67
Prpd Env. Insur	9/30/2021	\$ 8,744.67
Prpd Env. Insur	10/31/2021	\$ 8,744.67
Prpd Env. Insur Total		\$ 26,234.01
Prpd Env. Insurance	11/30/2021	\$ 8,744.67
Prpd Env. Insurance	12/31/2021	\$ 8,744.67
Prpd Env. Insurance	1/31/2022	\$ 8,744.67
Prpd Env. Insurance	2/28/2022	\$ 8,744.67
Prpd Env. Insurance	3/31/2022	\$ 8,744.67
Prpd Env. Insurance	4/30/2022	\$ 8,744.67
Prpd Env. Insurance Total		\$ 52,468.02
STANTEC	08/31/2021	\$ 7,395.72
STANTEC	10/31/2021	\$ 10,496.58

SOUTH JERSEY GAS COMPANY
UNALLOCATED
TOTAL CHARGES 8/1/21 THRU 4/30/22

Vendor Name/Description	Date Posted to GL	Amount
STANTEC	10/31/2021	\$ 8,372.41
STANTEC	11/30/2021	\$ 8,034.70
STANTEC	12/31/2021	\$ 7,035.14
STANTEC	02/28/2022	\$ 6,471.49
STANTEC	02/28/2022	\$ 6,574.03
STANTEC	03/31/2022	\$ 7,028.95
STANTEC	04/30/2022	\$ 7,998.09
STANTEC	04/30/2022	\$ 9,853.02
STANTEC Total		\$ 79,260.13
To record payro	8/31/2021	\$ 16,298.16
To record payro	9/30/2021	\$ 25,856.26
To record payro	10/31/2021	\$ 11,876.91
To record payro Total		\$ 54,031.33
To record payroll al	11/30/2021	\$ 5,912.48
To record payroll al	12/31/2021	\$ 10,451.66
To record payroll al	1/31/2022	\$ 14,882.68
To record payroll al	2/28/2022	\$ 10,033.91
To record payroll al	3/31/2022	\$ 13,354.21
To record payroll al	4/30/2022	\$ 5,313.75
To record payroll al Total		\$ 59,948.69
TREASURER STATE OF NEW JERSEY	12/31/2021	\$ 2,385.00
TREASURER STATE OF NEW JERSEY Total		\$ 2,385.00
Undistributed Capita	1/31/2022	\$ 9,527.99
Undistributed Capita Total		\$ 9,527.99
Grand Total		\$ (681,424.27)

SOUTH JERSEY GAS COMPANY
REMEDATION ADJUSTMENT CLAUSE
[August 1, 2021 - April 30, 2022](#)

SUMMARY OF SITE EXPENDITURES

AUTH. NO.	SITE	CONSULTING	DISPOSAL	LEGAL	NJDEP OVERSIGHT	OTHER	LETTERS OF CREDIT	TOTAL REMEDATION EXPENSES
503	Union and Grove Streets, Glassboro	\$ 820,720	\$ 3,278,797	\$ 2,826	\$ 23,766	\$ -	\$ -	\$ 4,126,110
801	Atlantic and Buffalo Avenues, Egg Harbor City	\$ 39,126	\$ 17,245	\$ 602	\$ 11,390	\$ -	\$ -	\$ 68,363
950	Kirkman Boulevard, Atlantic City	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
892	Michigan, Atlantic and Artic Avenues, Atlantic City	\$ 296,717	\$ 132,820	\$ 22,846	\$ 19,482	\$ -	\$ -	\$ 471,865
631	Florida, Sunset and Georgia Avenues, Atlantic City	\$ 869,802	\$ 3,995,481	\$ 3,729	\$ 135,410	\$ -	\$ -	\$ 5,004,421
675	Vine and Water Street, Bridgeton	\$ 18,552	\$ 111,146	\$ 747	\$ 4,590	\$ -	\$ -	\$ 135,035
652	North Second Street, Millville	\$ 544,039	\$ 5,655,353	\$ 48,004	\$ 32,912	\$ -	\$ -	\$ 6,280,308
649	Pitman Street, Penns Grove	\$ 39,017	\$ 17,668	\$ -	\$ 21,114	\$ -	\$ -	\$ 77,799
648	Fifth and Howell Street, Salem	\$ 64,712	\$ 52,780	\$ -	\$ 51	\$ -	\$ -	\$ 117,543
655	Peach Street and NE Boulevard, Vineland	\$ 26,208	\$ 1,764	\$ 2,377	\$ 68	\$ -	\$ -	\$ 30,418
653	Twelfth and Lincoln Streets, Hammonton	\$ 79,176	\$ 30,852	\$ 413	\$ 952	\$ -	\$ -	\$ 111,393
26	Franklin Avenue, Pleasantville	\$ 476,209	\$ 1,319,399	\$ 9,832	\$ 24,820	\$ -	\$ -	\$ 1,830,260
25	Auburn and Bridgeton Roads, Swedesboro	\$ 255	\$ 7,872	\$ -	\$ 68	\$ -	\$ -	\$ 8,194
657	Unallocated	\$ 424,748	\$ (1,114,740)	\$ -	\$ 8,568	\$ -	\$ -	\$ (681,424)
86	RAC Recoverable Third Party Claims	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total August 1, 2021 - April 30, 2022		\$ 3,699,281	\$ 13,506,436	\$ 91,377	\$ 283,191	\$ -	\$ -	\$ 17,580,285

Vendor	Service Provided
AIRLOGICS LLC	AIR MONITORING CONTRACTOR
ATLANTIC CITY CITY OF	REAL ESTATE TAXES
ATLANTIC CITY ELECTRIC	UTILITY PAYMENTS
BOROUGH OF GLASSBORO	REAL ESTATE TAXES
BOSELLI JR ROBERT RAYMOND	ACCESS FEES
BRIDGETON CUMBERLAND CO CITY	REAL ESTATE TAXES
CASINO REINVESTMENT	REMEDIATION SERVICES
CENTURION SHIELD PROTECTION	SECURITY
CITY OF ATLANTIC CITY	PERMIT FEES
CITY OF MILLVILLE	REAL ESTATE TAXES
CITY OF PLEASANTVILLE	REAL ESTATE TAXES
CONSOLIDATED RAIL CORPORATION	ANNUAL MAINTENANCE AGREEMENT
CREAMER ENVIRONMENTAL INC	REMEDIATION SERVICES
CROWN CASTLE FIBER LLC	TELECOMMUNICATIONS
EATMOR DEVELOPMENT LLC	LEASE OF PROPERTY FOR REMEDIATION ACCESS
ELK TOWNSHIP TAX COLLECTOR	REAL ESTATE TAXES
ENVIRO-AIR TECHNOLOGIES	SOIL AND WATER TESTING
EUROFINS TESTAMERICA	LABORATORY TESTING OF SAMPLES
EXTRA DUTY SOLUTIONS	TRAFFIC CONTROL
FITZGERALD & MCGROARTY	OUTSIDE LEGAL CONTRACTOR
GEI CONSULTANTS INC.	CONSULTING SERVICE
GLASSBORO BOROUGH OF	PERMIT FEES
GZA	CONSULTING AND ENGINEERING SERVICES
HAMMONTON TOWN OF	ENGINEERING AND SURVEYING
HANKIN SANDMAN & PALLADINO	LEGAL SERVICES
HENRY & GERMANN PUBLIC AFFAIRS	PUBLIC RELATIONS
HIGH & HARRISON MEDICAL ARTS	ASSOCIATION FEES
J.F. KIELY CONSTRUCTION CO.	REMEDIATION CONTRACTOR - CONSTRUCTION
JAN X-RAY SERVICES	INSPECTION SERVICES
JP MORGAN CHASE	VARIOUS REMEDIATION EXPENSES
KIELY ENGINEERING	ENGINEERING SERVICES
LILLISTON ENTERPRISES	PROPERTY LEASE
MILLER ENVIRONMENTAL GROUP	WASTE DISPOSAL SERVICES
MILLVILLE CITY OF	PERMIT FEES
MOTT MACDONALD LLC	DATA MANAGEMENT
MRC GLOBAL (US) INC.	CONSTRUCTION OF REPLACEMENT REGULATOR STATION TO ALLOW ACCESS FOR REMED
PENNSGROVE BORO SALEM COUNTY	REAL ESTATE TAXES
PLEASANTVILLE CITY OF	REAL ESTATE TAXES
PSC INDUSTRIAL OUTSOURCING, LP	WASTE DISPOSAL SERVICES
REGENESIS BIOREMEDIATION	REMEDIATION SERVICES
REMEDIAL CONSTRUCTION SERVICES	REMEDIATION SERVICES
S.J. FENWICK ASSOCIATES,	ARCHITECTURE SERVICES
SALEM-TAX COLLECTOR CITY OF	REAL ESTATE TAXES
SEVENSON ENVIRONMENTAL SER INC	ENVIRONMENTAL REMEDIATION
STANTEC	CONSULTING SERVICE
SUMMIT DRILLING CO., INC.	DRILLING SERVICES
SYKES JOHN COMPANY, A PARTNER	ACCESS FEES
THE "J" BOYS INC	LAWN CARE SERVICES
TREASURER STATE OF NEW JERSEY	SITE REMEDIATION AND LSRP SERVICES
VARGO ASSOCIATES	SURVEYING
VERIZON SELECT SERVICES INC	RELOCATION OF UTILITY LINES
WOOLWICH TOWNSHIP	REAL ESTATE TAXES

RAC Minimum Filing Requirements

As part of the Company's annual RAC filing, the Company will provide responses to the following Minimum Filing Requirements ("MFRs"). The requests, unless noted otherwise, relate to the historical 12-month RAC period.

1. The Company currently provides a vendor summary as part of its annual RAC filing. This document provides a summary of the expenditures incurred by vendor by site for the twelve-month RAC period. Hereafter, the vendor summary will be supplemented with a general description of the services provided by each vendor. The data noting expenditures incurred through July 31st of each year will continue to be submitted with the Company's annual RAC filing.

Response: Schedule RAC KWS-1 contains a listing by remediation site, expenditures by month for the period August 1, 2021 through April 30, 2022. This schedule will be updated with values through July 31, 2022 when available.

Schedule RAC KWS-3 provides a brief description of the services provided by the vendors identified in RAC KWS-1.

2. Identify the three MGP sites with the highest level of expenditures during the prior RAC period. For each identified site, provide a copy of the latest work plan, remediation report, or major work product submitted to the NJDEP. The copies should include the narrative portion of the report or work plan but need not include the technical supporting work papers, charts and tables.

Response: As depicted on Schedule RAC KWS-2 presented within the filing, the three MGP sites with the highest level of expenditure during the Remediation Year are in descending order: North Second Street, Millville; Florida, Sunset and Georgia Avenues, Atlantic City and Union and Grove Streets, Glassboro.

Copies of the deliverables requested for the sites named above are included as Appendix MFR-2 located on the attached CD/flash drive.

3. For each of the same three MGP sites, provide all correspondence between the Company and the NJDEP concerning submissions for the site, reply comments, and other major items which have a material impact on remediation activities and associated costs incurred by the Company. The correspondence should span the twelve-months preceding July 31st of the most recent RAC period.

Response: All material correspondence issued during the subject period are included as Appendix MFR-3 located on the attached CD/flash drive.

4. For each of the same three MGP sites, provide expense documentation for any contractor or supplier whose invoices for the RAC period exceed \$250,000 in aggregate. The expense documentation should include descriptions of services rendered, applicable invoices, and any tracking of invoiced charges vs. budgets. The expense detail need not include expense reports or time sheets, but it should include supporting documentation for any subcontractor and third-party expenses totaling \$100,000 or more for the period.

Response: Please find the requested documentation included as confidential Appendix MFR-4 located on the attached CD/flash drive.

5. For each of the same three MGP sites, provide a narrative description and organization chart for that site, showing the vendors and project control structure for the remediation effort. The response should show what entities supervise all significant contractors and subcontractors and which Company personnel are involved in site and remediation supervision and control.

Response: Organization charts containing narrative descriptions of the roles and responsibilities of the depicted entities for each of the three selected sites are included as Appendix MFR-5 located on the attached CD/flash drive.

6. Provide a detailed narrative describing Company activities and any reimbursements related to insurance claims or potentially responsible parties' liabilities for all the Company's MGP sites. The narrative, with supporting documentation, should cover the prior RAC period.

Response: In March 2012, SJG received the last payment stemming from its last remaining insurance policy covering former MGP sites. No further insurance recoveries are outstanding or anticipated. No other insurance coverage exists.

7. Provide copies of any RAC audit reports or related materials prepared by the Board's Audit Staff, FERC, or the Company's internal or external auditors during the previous twelve months. To the degree applicable, please also provide any materials prepared in response to the audits or in compliance with any audit findings.

Response: The only report audit prepared during the past twelve months was prepared by the Company's internal auditors. A copy of the audit is included in confidential Appendix MFR-7 located on the attached CD/flash drive.

8. Provide a narrative concerning all material events, whether related to NJDEP mandates or not, which could have an impact on the Company's ultimate MGP remediation liability, with claimed confidential information provided pursuant to a confidentiality agreement. The narrative should encompass all sites, whether or not active remediation efforts on the site are under way.

Response: At this time no events that would have a material impact (i.e. rising commodity costs affecting transportation and thermal desorption costs, etc.) are noted. SJG continues to evaluate the remediation alternatives available for the remaining sites and we will adjust the future liabilities according to any new information obtained.

9. Provide schedules and supporting work papers and documents, which show the reconciliation of the prior period RAC expenditures and recoveries as well as the derivation of the deferred tax credit and the interest accrual on any unamortized balances.

Response: Please reference RAC – KJC-1, RAC – KJC-2, RAC – KJC-3, and RAC – KJC-4.

10. Provide the Company's bid evaluation studies, reports, work papers or other material related to the two largest MGP remediation contracts awarded during the previous RAC period. The response should include the criteria utilized for bid evaluation and the comparisons between the terms and conditions offered by the competitive bidders.

Response: Two remediation contracts were awarded during the period for the Glassboro and Florida Avenue sites. Please find the requested documentation included in Appendix MFR-10.

11. Provide documentation relating to the two largest supplemental contract amendments authorized by the Company during the previous RAC period. The response should provide the contractor's request for supplemental funding, the reasons cited for the request, and the Company's evaluation and action taken concerning the request.

Response: During the previous RAC period covering August 1, 2021 through July 31, 2022 the two largest supplemental contract amendments that were authorized by the company are detailed below:

Florida Avenue Change Order 001 – Change Order for Level B PPE, stand by time, LKD dust, transportation and disposal to Clean Earth, additional dam installation, vibration monitoring. scope changes (\$572,120.88).

Millville Change Order 13 – Change Order for alternate treatment and disposal of impacted soil. (\$578,102.91).

All Change Orders were evaluated by engineering field staff and the construction manager with the detail of the change order compared to the daily activities and logs provided by the contractor. After review and comment by the field staff and construction manager any required revisions were made, and the document was forwarded to the Project Manager for approval. After approval by the Project Manager, the change order was sent SJG Senior Management for execution. A copy of the contract amendments is included in Appendix MFR-11 located on the attached CD/flash drive.

12. Provide documentation relating to any instances during the previous RAC period where the Company sought to modify, change, or eliminate the NJDEP site remediation requirements for any of its MGP sites. The response should provide copies of any such Company requests, the NJDEP responses, and the ultimate outcome concerning the requests.

Response: No submittals were made during the period related to modification or elimination of NJDEP site remediation requirements. South Jersey Gas continues to evaluate opportunities to petition the NJDEP and/or the LSRP of record for changes where applicable and in compliance with pertinent rules and regulations.

13. Provide a calculation of the carrying costs that the Company seeks to recover in this filing, including work papers and supporting documentation.

Response: Please reference RAC – KJC-4.

14. The Company currently provides a schedule that summarizes the expenditures incurred by major cost category by site on a quarterly basis. These data will be reported with its annual filing.

Response: Please reference RAC – KWS-2.

15. For each of the Company's MGP sites, provide a schedule showing the status of the

remediation effort and estimated dates for the completion of remaining milestones. The Parties understand that the timeframes to complete the remediation efforts are subject to a great deal of uncertainty due to factors beyond the Company's control. Also, provide an update concerning the status of discussions with the NJDEP concerning its NRD initiative as well as any other NRD-related activities, with claimed confidential information provided pursuant to a confidentiality agreement.

Response:

A copy of the projected remediation schedule (as of June 30, 2022) for each site is provided within confidential Appendix MFR-15.

South Jersey Gas was one of several parties named in an NRD suit filed by NJDEP in August of 2018. Proceedings of the case are ongoing.