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Sheree L. Kelly, Esq.  
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June 1, 2023

**Electronic Filing**

Sherri Golden, Board Secretary  
New Jersey Board of Public Utilities  
44 South Clinton Avenue  
P. O. Box 350  
Trenton, NJ 08625-0350

**Re: In the Matter of the Petition of South Jersey Gas Company for Approval to Revise the Rider "H" Rate Associated with the Tax Cuts and Jobs Act of 2017  
BPU Docket No. \_\_\_\_\_**

Dear Secretary Golden:

Enclosed herewith is South Jersey Gas Company's ("Company") Petition for Approval to Revise the Rider "H" Rate Associated with the Tax Cuts and Jobs Act of 2017, which has been filed electronically today utilizing the Board's e-filing Program. In accordance with the New Jersey Board of Public Utilities ("BPU") March 19, 2020 and June 10, 2020 Orders issued in BPU Docket No. EO20030254, hard copies are not being submitted at this time, but can be provided at a later time, if needed.

Please do not hesitate to contact me with any questions you may have. Thank you for your attention to this matter.

Respectfully submitted,

A handwritten signature in cursive script that reads "Sheree L. Kelly".

Sheree L. Kelly

SLK:caj  
Enclosures

cc: Service List (electronically)

**IN THE MATTER OF THE PETITION OF SOUTH JERSEY GAS COMPANY  
FOR APPROVAL TO REVISE THE RIDER “H” RATE ASSOCIATED WITH THE  
TAX CUTS AND JOBS ACT OF 2017  
BPU DOCKET NO. \_\_\_\_\_**

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## **SOUTH JERSEY GAS COMPANY**

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**STATE OF NEW JERSEY  
BOARD OF PUBLIC UTILITIES**

<b>IN THE MATTER OF THE PETITION OF</b>	<b>: BPU DOCKET NO. _____</b>
<b>SOUTH JERSEY GAS COMPANY FOR</b>	<b>:</b>
<b>APPROVAL TO REVISE THE RIDER “H”</b>	<b>:</b>
<b>RATE ASSOCIATED WITH THE TAX</b>	<b>:</b>
<b>CUTS AND JOBS ACT OF 2017</b>	<b>:</b>

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**CASE SUMMARY, PETITION, TESTIMONY, AND  
SCHEDULES**

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June 1, 2023

**STATE OF NEW JERSEY  
BOARD OF PUBLIC UTILITIES**

**IN THE MATTER OF THE PETITION OF : CASE SUMMARY**  
**SOUTH JERSEY GAS COMPANY FOR : :**  
**APPROVAL TO REVISE THE RIDER “H” : BPU DOCKET NO. \_\_\_\_\_**  
**RATE ASSOCIATED WITH THE TAX : :**  
**CUTS AND JOBS ACT OF 2017 : :**

South Jersey Gas Company (the “Company”) files this Petition with the New Jersey Board of Public Utilities (“Board”) seeking approval to adjust its Rider “H” rate, which was initially established on October 1, 2018 by way of Board Order issued on September 17, 2018 in Docket Nos. AX18010001 and GR18030230. Rider “H” is designed to refund the Company’s excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017. The proposed rate reflects a decrease from the Company’s current credit rate of \$0.018885 per therm, including taxes, to a rate of \$0.000000 per therm, including taxes, to be effective October 1, 2023.

If approved by the Board, the monthly impact of the proposed decrease in the Rider “H” credit rate to the monthly bill of a residential heating customer using 100 therms during a winter month is an increase of \$1.88 or 1.0%, as compared to the Company’s rates in effect on June 1, 2023.

**STATE OF NEW JERSEY  
BOARD OF PUBLIC UTILITIES**

**IN THE MATTER OF THE PETITION OF : PETITION**  
**SOUTH JERSEY GAS COMPANY FOR :**  
**APPROVAL TO REVISE THE RIDER “H” : BPU DOCKET NO. \_\_\_\_\_**  
**RATE ASSOCIATED WITH THE TAX :**  
**CUTS AND JOBS ACT OF 2017 :**

**TO THE HONORABLE COMMISSIONERS OF THE BOARD OF PUBLIC UTILITIES:**

Petitioner, South Jersey Gas Company (“South Jersey,” “Petitioner,” or the “Company”), a public utility of the State of New Jersey, with its principal office at One South Jersey Place, Atlantic City, New Jersey, hereby petitions this Honorable Board ( “Board” or “BPU”) for authorization to reduce its currently effective Rider “H” credit rate associated with the Tax Cuts and Jobs Act of 2017, which was initially established by way of the Board’s September 2018 Order<sup>1</sup>. In support of this Petition, South Jersey states as follows:

**I. INTRODUCTION**

1. South Jersey is engaged in the transmission, distribution, transportation, and sale of natural gas within its defined service territory within the State of New Jersey. Said service territory includes all or portions of the following Counties: Atlantic, Burlington, Camden, Cape May, Cumberland, Gloucester and Salem. Within its service territory, South Jersey serves approximately 417,500 customers.

2. South Jersey is regulated by the Board for the purposes of ensuring safe, adequate, and proper natural gas service pursuant to N.J.S.A. 48:2-23.

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<sup>1</sup> In re the New Jersey Board of Public Utilities’ Consideration of the Tax Cuts and Jobs Act of 2017, BPU Docket No. AX18010001 and In re the Petition of South Jersey Gas Company for Approval of a Change in Rates, Customer refund and Rider Associated with the Tax Cuts and Jobs Act of 2017, BPU Docket No. GR18030230, Order dated September 17, 2018 (“September 2018 Order”).

3. The purpose of this filing is to reconcile excess deferred income tax (“EDIT”) amortization and customer refunds for the period October 1, 2022 through September 30, 2023 and to adjust its currently effective Rider “H” credit rate. The Company’s EDIT falls into two categories, those restricted to normalization provisions (i.e. “Protected”) and those that are not (ie. “Unprotected”).

## II. BACKGROUND

4. On December 22, 2017, the President signed into law the Tax Cuts and Jobs Act of 2017 (the “Tax Act”). In response thereto, on January 31, 2018, the Board directed affected utilities to file petitions proposing new rates reflecting the impacts from the Tax Act<sup>2</sup>. The most direct and significant impact of the Tax Act “is the reduction in the maximum corporate tax rate from thirty-five percent (35%) to twenty-one percent (21%) taking effect on January 1, 2018.” *Id.*

5. On March 2, 2018, the Company filed a petition in accordance with the Generic TCJA Order proposing (1) a reduction in base rates of \$25.88 million effective April 1, 2018, (2) a corresponding estimated \$12.88 million refund to customers for the period January 1, 2018 through March 31, 2019, and (3) a remeasurement and adjustment to rates related to the Unprotected EDIT balance of approximately \$27.1 million.

6. In its March 2018 Order, the Board authorized the implementation of the Company’s proposed rate reduction on an interim basis, effective April 1, 2018<sup>3</sup>. The Board deferred until a later

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<sup>2</sup> See In re the New Jersey Board of Public Utilities’ Consideration of the Tax Cuts and Jobs Act of 2017, BPU Docket No. AX18010001, Order dated January 31, 2018 (“Generic TCJA Order”). Based upon the Board’s review of the 2017 Act, the Board found in its Generic TCJA Order that the changes to the Tax Code will provide savings to the affected utilities and will result in an over-collection of tax revenue that will not be paid in federal income taxes.

<sup>3</sup> In re the New Jersey Board of Public Utilities’ Consideration of the Tax Cuts and Jobs Act of 2017, BPU Docket No. AX18010001 and In re the Petition of South Jersey Gas Company for Approval of a Change in Rates, Customer refund and Rider Associated with the Tax Cuts and Jobs Act of 2017, BPU Docket No. GR18030230, Order dated March 26, 2018 (“March 2018 Order”).

date a decision on the Company's proposed refund and other tariff rider. In its September 2018 Order, the Board made the interim rates final effective October 1, 2018 and authorized the issuance of a customer refund of approximately \$13.8 million, including interest and excluding tax, on October 14, 2018. The September 2018 Order also approved SJG's proposed Rider "H" with an initial credit rate of \$0.013043 per therm to refund the Company's Unprotected EDIT balance over a five (5) year period with interest at the Company's short-term debt rate, effective October 1, 2018<sup>4</sup>. The matter would remain open until the Company submitted a filing to begin amortizing the Protected EDIT balance over the amortization period determined by the Average Rate Assumption Method ("ARAM"), no later than March 31, 2019 (the "Compliance Filing").

7. On March 29, 2019, the Company submitted the Compliance Filing identifying the revised estimated EDIT balances and the proposed amortization and refund mechanism for the Protected EDIT balance. The Protected EDIT balance reflected a regulatory liability of approximately \$149.5 million (pre-gross up), consisting of a \$181.0 million regulatory liability offset by a \$31.6 million regulatory asset related to the Company's net operating loss ("NOL") carryforward. The Company's Unprotected EDIT balance reflected a regulatory liability of approximately \$43.4 million. The Company proposed to refund all EDIT balances through Rider "H", with the Unprotected EDIT regulatory liability and Protected-NOL EDIT regulatory asset to be amortized over a five (5) period, and the Protected EDIT regulatory liability to be amortized over the remaining lives of the related assets utilizing ARAM. The resolution of the Compliance Filing is discussed below.

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<sup>4</sup> All rates quoted herein include taxes.



8. Pursuant to the September 2018 Order, the Parties also agreed that the Company shall submit an annual Rider “H” true-up filing on June 1<sup>st</sup> to establish future Rider “H” rates, effective October 1<sup>st</sup> of each year.

9. On June 3, 2019, the Company submitted its first annual true-up of Rider “H” in BPU Docket No. GR19060701 (“2019 True Up Petition”), seeking to modify the then current credit rate of \$0.013043 per therm to a credit rate of \$0.012207 per therm. The proposed rate included the refund of the net Protected EDIT and Unprotected EDIT.

10. In its May 2020 Order, the Board approved the first Rider “H” rate adjustment, with an effective date of June 1, 2020<sup>5</sup>. The approved Rider “H” credit rate of \$0.020239 per therm reflected an increase of \$0.007196 per therm from the then current credit rate of \$0.013043 per therm and consisted of the Unprotected EDIT refund only. The May 2020 Order also resolved all issues related to the 2019 True Up Petition.

11. In addition, in its May 2020 Order, the Board approved an Unprotected EDIT balance reflecting a regulatory liability of approximately \$44.7 million (pre-gross up). The balance reflected the proposed amount of \$43.4 million from the Compliance Filing, adjusted for the removal of the following accounts: (1) Charitable Contributions; (2) Restricted Stock; (3) Unrealized Gains/Loss; (4) FIN 48; and (5) Contributions in Aid of Construction.

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<sup>5</sup> In re the New Jersey Board of Public Utilities’ Consideration of the Tax Cuts and Jobs Act of 2017, BPU Docket No. AX18010001, and In re the Petition of South Jersey Gas Company for Approval of a Change in Rates, Customer Refund and Rider Associated with the Tax Cuts and Jobs Act of 2017, BPU Docket No. GR18030230, and In re the Petition of South Jersey Gas Company for Approval to Revise Rider “H” Rate Associated with the Tax Cuts and Jobs Act of 2017, BPU Docket No. GR19060701, Order dated May 5, 2020 (“May 2020 Order”).

12. The net Protected EDIT balance approved by the May 2020 Order reflected a regulatory liability of approximately \$149.5 million (pre-gross up), consisting of a \$181.0 million regulatory liability offset by a \$31.6 million regulatory asset related to the Company's NOL.

13. The May 2020 Order further provided that the Protected EDIT regulatory liability be amortized over the remaining lives of the related assets utilizing ARAM and the Protected-NOL EDIT regulatory asset be amortized over the average life of the related assets, utilizing the Reverse South Georgia Method ("RSGM"). The net "Protected" EDIT would be refunded to customers through a proposed base rate adjustment in the Company's next base rate case.

14. On June 1, 2020, the Company submitted its second annual true-up of Rider "H" in BPU Docket No. GR20060382 ("2020 True Up Petition") to effectuate the return of \$14.9M to its customers. The Company sought approval to implement a proposed Rider "H" credit rate of \$0.029906 per therm for the period October 1, 2020 through September 30, 2021. The 2020 True Up Petition was based upon actual information through April 30, 2020 and projected information through September 30, 2021. In its September 2020 Provisional Order, the Board approved on an interim basis a credit rate of \$0.029906 per therm, effective October 1, 2020<sup>6</sup>.

15. On September 23, 2020, the Board issued its Order in the Company's 2020 Base Rate Case<sup>7</sup>. Pursuant to the 2020 Base Rate Case Order, SJG was required to return \$1,923,552 to customers through Rider "H" over its remaining three (3) year term ("Protected EDIT Catch Up"). For the period January 1, 2018 to June 30, 2019, SJG recorded a regulatory liability of \$1,923,552 composed of both

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<sup>6</sup> In re the Petition of South Jersey Gas Company for Approval to Revise the Rider "H" Rate Associated with the Tax Cuts and Jobs Act of 2017, BPU Docket No. GR20060382, Order dated September 23, 2020 ("September 2020 Provisional Order").

<sup>7</sup> In re the Petition of South Jersey Gas Company for Approval of Increased Base Tariff Rates and Charges for Gas Service, Changes to Depreciation Rates and Other Tariff Revisions, BPU Docket No. GR20030243, Order dated September 23, 2020 ("2020 Base Rate Case Order").

the amortizations of (a) the Excess Accumulated Deferred Income Tax (“ADIT”) Liability Depreciation-Related under the ARAM and (b) the Excess ADIT Asset NOL under the RSGM. This net regulatory liability balance represented the accumulated balance of the amortization of the Protected Excess ADIT calculated using the ARAM and the amortization of the NOL ADIT calculated using the RSGM during the period January 1, 2018 through June 30, 2019 which had not yet been refunded to the customers.

16. Accordingly, to effectuate the return of the Protected EDIT Catch Up of \$1,923,552 through Rider “H”, the Company implemented a credit rate of \$0.001286 per therm on a provisional basis, subject to refund and a full review. This approved credit rate became effective October 1, 2020 simultaneously with the provisional rate approved in the 2020 True Up Petition.

17. The resulting combined Rider “H” provisional rate effective October 1, 2020 was a credit rate of \$0.031192 per therm. That credit rate represented the sum of \$0.029906 per therm from the Company’s 2020 True Up Petition and \$0.001286 per therm from the Company’s 2020 Base Rate Case proceeding. The resulting impact on the bill of a residential customer using 100 therms during a winter month was a decrease of \$1.09 or 0.8%.

18. In its March 2021 Order, the Board approved as final the Company’s previously approved Rider “H” credit rate of \$0.031192 per therm<sup>8</sup>.

19. On June 1, 2021, the Company submitted its third annual true-up of Rider “H” in BPU Docket No. GR21060880 (“2021 True Up Petition”) to effectuate the return of \$11.6 million to its

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<sup>8</sup> In re the Petition of South Jersey Gas Company for Approval to Revise the Rider “H” Rate Associated with the Tax Cuts and Jobs Act of 2017, BPU Docket No. GR20060382, Order dated March 24, 2021 (“March 2021 Order”).

<sup>9</sup> In re the Petition of South Jersey Gas Company for Approval to Revise the Rider “H” Rate Associated with the Tax Cuts and Jobs Act of 2017, BPU Docket No. GR21060880, Order dated March 9, 2022 (“March 2022 Order”).

customers. The Company sought approval to implement a proposed Rider “H” credit rate of \$0.022930 per therm for the period October 1, 2021 through September 30, 2022. The 2021 True Up Petition was based upon actual information through April 30, 2021 and projected information through September 30, 2022. Through discovery, the Company updated its proposed Rider H credit rate to \$0.023301 per therm to reflect actual data through September 30, 2021 (“Updated Credit Rate”). In its March 2022 Order, the Board approved the Updated Credit Rate of \$0.023301 per therm effective April 1, 2022<sup>9</sup>

20. On June 1, 2022, the Company submitted its fourth annual true-up of Rider “H” in BPU Docket No. GR22060365 (“2022 True Up Petition”) to effectuate the return of \$9.5 million to its customers. The Company sought approval to implement a proposed Rider “H” credit rate of \$0.018885 per therm for the period October 1, 2022 through September 30, 2023. The 2022 True Up Petition was based upon actual information through April 30, 2022 and projected information through September 30, 2023. In its March 2023 Order, the Board approved as final the credit rate of \$0.018885 per therm as provided for in the 2022 True Up Petition, effective April 1, 2023<sup>9</sup>.

### **III. REQUESTED RIDER “H” RATE**

21. This filing is being made pursuant to the September 2018 Order. As approved in the May 2020 Order and the 2020 Base Rate Case Order, Rider “H” includes the refund of the Company’s Unprotected EDIT, with interest at the Company’s short-term debt rate, as well as the refund of the Protected EDIT Catch Up.

22. Based on the information provided in the Schedules attached to the Direct Testimony of Cindy Capozzoli, Director, Rates for SJI Utilities, Inc., the parent company of South Jersey, it is

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<sup>9</sup> In re the Petition of South Jersey Gas Company for Approval to Revise the Rider “H” Rate Associated with the Tax Cuts and Jobs Act of 2017, BPU Docket No. GR22060365, Order dated March 6, 2023 (“March 2023 Order”).

forecasted that as of September 30, 2023, the Company will have fully returned to its ratepayers the \$44.7 million of Unprotected EDIT balance and \$1.9 million of Protected EDIT Catch Up, as well as returned approximately \$2.5 million in carrying costs. As such, the Company is proposing the Rider “H” rate be set to \$0.000000 effective October 1, 2023, which represents a decrease from the current Rider “H” credit rate of \$0.018885 per therm. This rate is based on actual information through April 30, 2023 and projected data through September 30, 2023. Petitioner will update this information with actuals as this matter proceeds.

23. The impact of the proposed change in credit rate on the monthly bill of a residential heating customer using 100 therms of natural gas in a winter month is an increase of \$1.88, or 1.0%, as compared to Company’s rates in effect on June 1, 2023.

24. Based on actual information through April 30, 2023, the Company projects an over refunded balance of approximately \$0.5 million as of September 30, 2023. The Company proposes to address recovery of any actual over refunded amounts in its next base rate case. The Company is proposing to withdraw Rider “H”. This clause was initiated with the purpose to return to customers the Company’s excess deferred income tax that resulted from Tax Cuts and Jobs Act of 2017, that reduced the maximum corporate tax rate from thirty-five percent (35%) to twenty-one percent (21%) taking effect on January 1, 2018. Now that South Jersey expects to fully refund this excess deferred income tax by September 30, 2023, it believes that the terms of Rider “H” will no longer be practical to enforce.

#### **IV. PUBLIC NOTICE**

25. South Jersey will provide notice of the filing of this Petition for the Rider “H” rate adjustment and modification of its Tariff to all of its customers through the publication of a notice in newspapers of general circulation within the Company’s service territory. A copy of the proposed Public Notice is attached hereto as Schedule CC-4.

#### **V. MISCELLANEOUS**

26. The Company is serving notice of this filing on the Director, Division of Rate Counsel (“Rate Counsel”) via electronic mail in lieu of providing hard copies. In accordance with the Board’s March 19, 2020 and June 10, 2020 Orders issued in BPU Docket No. EO20030254, hard copies are not being submitted at this time, but can be provided at a later time, if needed.

27. Similarly, South Jersey has also served notice of this filing on the Department of Law and Public Safety (“Department of Law”) via electronic mail in lieu of providing hard copies, but hard copies can be provided at a later time, as needed.

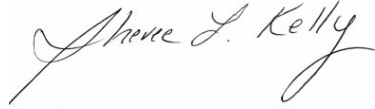
28. To the extent necessary, South Jersey respectfully requests a waiver of the need to provide hard copies in connection with this Petition to the Board, Rate Counsel and the Department of Law subject to copies being provided at a later time, as needed.

**WHEREFORE**, South Jersey Gas Company respectfully requests an Order of the Board:

1. Approving South Jersey’s request for the Rider “H” rate of \$0.000000 to become effective October 1, 2023; and
2. Granting such other relief, as the Board deems just, reasonable and necessary.

Respectfully submitted,

SOUTH JERSEY GAS COMPANY



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By: Sheree L Kelly, Esq.  
Regulatory Affairs Counsel  
SJI Utilities, Inc.

Date: June 1, 2023

Communications addressed to the Petitioner  
in this case are to be sent to:

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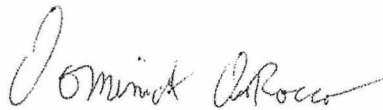
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## VERIFICATION

I, Dominick DiRocco, Esq., of full age, being duly sworn according to law,  
upon my oath, depose and say:

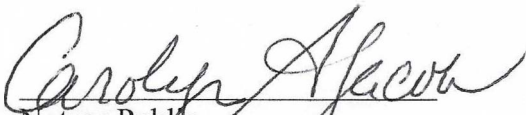
1. I am Vice President, Rates and Regulatory Affairs of SJI Utilities Inc., the  
parent company to South Jersey Gas Company ("Company"), and I am authorized to make this  
verification on behalf of the Company.

2. I have reviewed the within petition and the information contained  
therein is true according to the best of my knowledge, information, and belief.



\_\_\_\_\_  
Dominick DiRocco, Esq.  
VP/Rates & Regulatory Affairs

Sworn to and subscribed  
to before me this 1<sup>st</sup> day  
of June, 2023.

  
Notary Public  
CAROLYN A. JACOBS

NOTARY PUBLIC OF NEW JERSEY

My Commission Expires October 28, 2023





**BEFORE THE  
NEW JERSEY BOARD OF PUBLIC UTILITIES**

**DIRECT TESTIMONY**

**OF**

**CINDY CAPOZZOLI**

**Director, Rates  
SJL Utilities, Inc.**

**On Behalf of  
South Jersey Gas Company**

**June 1, 2023**

1   **I. INTRODUCTION**

2   **Q. PLEASE STATE YOUR NAME, AFFILIATION AND BUSINESS ADDRESS.**

3   **A.** My name is Cindy Capozzoli and I am Director, Rates for SJI Utilities, Inc. (“SJIU”). My  
4   business address is One South Jersey Place, Atlantic City, NJ 08401.

5   **Q. PLEASE SUMMARIZE YOUR EDUCATIONAL AND PROFESSIONAL**  
6   **BACKGROUND.**

7   **A.** I received a Bachelor of Science Degree in Accounting and Finance from Drexel University  
8   in 1991 and obtained a Masters in Business Administration Degree, with a concentration  
9   in Financial Management, from Drexel University in 2000. In February 2021, I joined  
10   SJIU as Director, Rates providing financial and analytical support in rates and regulatory  
11   affairs matters for South Jersey Gas Company (“South Jersey” or the “Company”) and its  
12   sister New Jersey public utility, Elizabethtown Gas Company.

13           In my current role, I manage the Company’s Rate Department activities, including  
14   the preparation and coordination of all rate case, revenue-related and other filings before  
15   the New Jersey Board of Public Utilities (“BPU” or the “Board”). Prior to my employment  
16   at SJIU, I worked for Debt Compliance Services. I also have two decades of experience in  
17   corporate finance and held treasury, financial planning and related positions at Innovairre  
18   and Campbell Soup Company as well as roles in rates and financial reporting for South  
19   Jersey from 1994 to 1999. I am a Certified Public Accountant licensed in New Jersey since  
20   1991 (status is currently “Inactive”) and am a Certified Treasury Professional certificated  
21   by the Association for Financial Professionals since July 2012. Also, I am a member of  
22   the New Jersey Utilities Association, where I serve on the Finance and Regulations  
23   Committee.

1 **Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY?**

2 **A.** The purpose of my testimony is to: (1) identify the Company's excess deferred income tax  
3 ("EDIT") balances and related amortization periods; (2) discuss the rate calculation for the  
4 Company's Rider "H", including a review of actual and forecasted results for the period  
5 October 1, 2022 through September 30, 2023 ("Year 5"); and (3) support the proposed  
6 Rider "H" rate and revisions to South Jersey's tariff, to become effective October 1, 2023.

7 **II. EXCESS DEFERRED INCOME TAX ("EDIT")**

8 **Q. PLEASE PROVIDE THE EDIT BALANCES TO BE REFUNDED TO**  
9 **CUSTOMERS.**

10  
11 **A.** The Company's EDIT falls into two categories, those restricted to normalization provisions  
12 (i.e. "Protected") and those that are not (i.e. "Unprotected"). Pursuant to the May 2020  
13 Order, the net Protected EDIT balance as of December 31, 2017 reflected a regulatory  
14 liability of approximately \$149.5 million (pre-gross up), consisting of a \$181.0 million  
15 regulatory liability offset by a \$31.6 million regulatory asset related to the Company's net  
16 operating loss ("NOL") carryforward<sup>1</sup>. The Company's Unprotected EDIT balance as of  
17 December 31, 2017 reflected a regulatory liability of approximately \$44.7 million.

18 **Q. PLEASE DESCRIBE THE AMORTIZATION PERIOD AND METHODOLOGY**  
19 **BY WHICH THE COMPANY IS REFUNDING THE PROTECTED EDIT**  
20 **BALANCE.**

21 **A.** Pursuant to the May 2020 Order, the Protected EDIT regulatory liability is being amortized  
22 over the remaining lives of the related assets utilizing the Average Rate Assumption

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<sup>1</sup> In re the New Jersey Board of Public Utilities' Consideration of the Tax Cuts and Jobs Act of 2017, BPU Docket No. AX18010001, and In re the Petition of South Jersey Gas Company for Approval of a Change in Rates, Customer Refund and Rider Associated with the Tax Cuts and Jobs Act of 2017, BPU Docket No. GR18030230, and In re the Petition of South Jersey Gas Company for Approval to Revise Rider "H" Rate Associated with the Tax Cuts and Jobs Act of 2017, BPU Docket No. GR19060701, Order dated May 5, 2020 ("May 2020 Order").

1 Method (“ARAM”). The Protected-NOL EDIT regulatory asset is being amortized over  
2 the average life of the related assets, utilizing the Reverse South Georgia Method  
3 (“RSGM”). The May 2020 Order further provided that the net Protected EDIT would be  
4 refunded to customers through a proposed base rate adjustment in the Company’s next base  
5 rate case.

6 On September 23, 2020, the Board issued its Order in the Company’s 2020 Base  
7 Rate Case<sup>2</sup>. Pursuant to this Order, South Jersey was required to return \$1,923,552 to  
8 customers through Rider “H” over its remaining three (3) year term (“Protected EDIT  
9 Catch Up”). For the period January 1, 2018 to June 30, 2019, South Jersey recorded a  
10 regulatory liability of \$1,923,552 which represented the accumulated balance of the  
11 amortization of the Protected Excess Accumulated Deferred Income Tax (“ADIT”)   
12 calculated using the ARAM and the amortization of the NOL ADIT calculated using the  
13 RSGM. This balance had not yet been refunded to the customers.

14 **Q. PLEASE DESCRIBE THE AMORTIZATION PERIOD AND METHODOLOGY**  
15 **BY WHICH THE COMPANY WILL REFUND THE UNPROTECTED EDIT**  
16 **BALANCE.**

17 **A.** Pursuant to the May 2020 Order, the Company is refunding the Unprotected EDIT through  
18 the existing Rider “H” over the remaining five (5) year amortization period. Additionally,  
19 pursuant to the Company’s 2020 Base Rate Case Order, the Protected EDIT Catch Up is  
20 being refunded to customers through Rider “H” to customers over a three (3) year

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<sup>2</sup> In re the Petition of South Jersey Gas Company for Approval of Increased Base Tariff Rates and Charges for Gas Service, Changes to Depreciation Rates and Other Tariff Revisions, BPU Docket No. GR20030243, Order dated September 23, 2020 (“2020 Base Rate Case Order”).

1 amortization period. It is anticipated that both the Unprotected and Protected EDIT will be  
2 fully refunded to customers by September 30, 2023.

3 **III. RIDER “H” RATE CALCULATION**

4 **Q. PLEASE DESCRIBE THE RATE MECHANISM USED TO REFUND THE**  
5 **COMPANY’S EDIT.**

6 **A.** The Company refunds its Unprotected EDIT and the Protected EDIT Catch Up through  
7 Rider “H”. Total amortization amounts, including carrying costs, are calculated and  
8 refunded through a volumetric charge applicable to all firm throughputs. Rider “H” also  
9 includes provisions for the treatment of any over or under refunded balances, to be captured  
10 through annual true-up filings.

11 **Q. PLEASE SUMMARIZE THE AMORTIZATION AND REFUND THROUGH**  
12 **RIDER “H” TO DATE.**

13 **A.** Pursuant to the Board’s September 2018 Order, the Company established an initial credit  
14 rate of \$0.013043 per therm and began amortizing the Unprotected EDIT on October 1,  
15 2018<sup>3,4</sup>. The Company also submitted its first annual true-up filing for Rider “H” in June  
16 2019 in BPU Docket No. GR19060701 in accordance with the September 2018 Order.  
17 Pursuant to its May 2020 Order, the Board approved a Rider “H” credit rate of \$0.020239  
18 per therm.

19 On June 1, 2020, the Company submitted its second annual true-up of Rider “H” in  
20 BPU Docket No. GR20060382 (“2020 True Up Petition”) to effectuate the return of \$14.9

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<sup>3</sup> In re the New Jersey Board of Public Utilities’ Consideration of the Tax Cuts and Jobs Act of 2017, BPU Docket No. AX18010001 and In re the Petition of South Jersey Gas Company for Approval of a Change in Rates, Customer refund and Rider Associated with the Tax Cuts and Jobs Act of 2017, BPU Docket No. GR18030230, Order dated September 17, 2018 (“September 2018 Order”).

<sup>4</sup> All rates quoted herein include applicable taxes.

1 million to its customers. The Company sought approval to implement a proposed per therm  
2 Rider “H” credit rate of \$0.029906 per therm for the period October 1, 2020 through  
3 September 30, 2021. In its September 2020 Provisional Order, the Board approved on an  
4 interim basis the Company’s proposed credit rate of \$0.029906 per therm, effective  
5 October 1, 2020<sup>5</sup>.

6 Pursuant to the 2020 Base Rate Case Order, the Company implemented a credit rate  
7 of \$0.001286 on a provisional basis, subject to refund and a full review, to effectuate the  
8 return of the \$1,923,552 Protected EDIT Catch Up balance through Rider “H”. The  
9 approved credit rate became effective October 1, 2020 simultaneously with the provisional  
10 rate approved in the Company’s 2020 True Up Petition.

11 The resulting combined Rider “H” provisional rate effective October 1, 2020 was  
12 a credit of \$0.031192 per therm. That credit rate represented the sum of \$0.029906 per  
13 therm from the Company’s 2020 True Up Petition and \$0.001286 per therm from the  
14 Company’s 2020 Base Rate Case. In its March 2021 Order, the Board approved as final  
15 the Company’s previously approved Rider “H” credit rate of \$0.031192 per therm<sup>6</sup>.

16 On June 1, 2021, the Company submitted its third annual true-up of Rider “H” in  
17 BPU Docket No. GR21060880 (“2021 True Up Petition”) to effectuate the return of \$11.6  
18 million to its customers. The Company sought approval to implement a proposed per therm  
19 Rider “H” credit rate of \$0.022930 for the period October 1, 2021 through September 30,  
20 2022. Through discovery, the Company updated its proposed Rider “H” credit rate to

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<sup>5</sup> In re the Petition of South Jersey Gas Company for Approval to Revise the Rider “H” Rate Associated with the Tax Cuts and Jobs Act of 2017, BPU Docket No. GR20060382, Order dated September 23, 2020 (“September 2020 Provisional Order”).

<sup>6</sup> In re the Petition of South Jersey Gas Company for Approval to Revise the Rider “H” Rate Associated with the Tax Cuts and Jobs Act of 2017, BPU Docket No. GR20060382, Order dated March 24, 2021 (“March 2021 Order”).

1       \$0.023301 per therm to reflect actual data through September 30, 2021 (“Updated Credit  
2       Rate”). In its March 2022 Order, the Board approved the Updated Credit Rate of \$0.023301  
3       per therm effective April 1, 2022<sup>7</sup>

4               On June 1, 2022, the Company submitted its fourth annual true-up of Rider “H” in  
5       BPU Docket No. GR22060365 (“2022 True Up Petition”) to effectuate the return of \$9.5  
6       million to its customers. The Company sought approval to implement a proposed per therm  
7       Rider “H” credit rate of \$0.018885 for the period October 1, 2022 through September 30,  
8       2023. In its March 2023 Order, the Board approved as final the credit rate of \$0.018885  
9       per therm effective April 1, 2023<sup>8</sup>.

10              Based on the Unprotected EDIT balance of approximately \$44.7 million approved  
11       in the May 2020 Order, the Company has amortized approximately \$40.4 million at the  
12       end of April 2023, with approximately \$4.3 million to be refunded during the remaining  
13       five (5) months of the five (5) year amortization periods. In addition, based on the  
14       approximately \$1.9 million net regulatory liability representing the Protected EDIT Catch  
15       Up, the Company has amortized approximately \$1.6 million at the end of April 2023, with  
16       approximately \$0.3 million to be refunded during the remaining five (5) months of the  
17       three (3) year amortization period. The Unprotected EDIT and Protected EDIT Catch Up  
18       amortization calculation is provided herein as Schedule CC-2.

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<sup>7</sup> In re the Petition of South Jersey Gas Company for Approval to Revise the Rider “H” Rate Associated with the Tax Cuts and Jobs Act of 2017, BPU Docket No. GR21060880, Order dated March 9, 2022 (“March 2022 Order”).

<sup>8</sup> In re the Petition of South Jersey Gas Company for Approval to Revise the Rider “H” Rate Associated with the Tax Cuts and Jobs Act of 2017, BPU Docket No. GR22060365, Order dated March 6, 2023 (“March 2023 Order”).

1 As of April 30, 2023, the Company has refunded approximately \$47.5 million,  
2 including interest, to customers through Rider “H”. The monthly amount credited to  
3 customers is shown on Schedule CC-3.

4 **Q. HOW HAS THE COMPANY CALCULATED THE OVER/UNDER REFUNDED**  
5 **BALANCE?**

6 **A.** The Company has calculated the monthly over/under refunded balance by comparing the  
7 monthly amortization amount, including applicable carrying costs, to the actual amount  
8 credited to customers in the corresponding month. Based on actual information through  
9 April 30, 2023, the Company projects an over refunded balance of approximately \$0.5  
10 million as of September 30, 2023. The Company proposes to address recovery of any  
11 actual over refunded amounts in its next base rate case. A monthly calculation of the  
12 over/under refunded balance is reflected on Schedule CC-2.

13 **Q. How has the Company calculated carrying costs on the Unprotected EDIT?**

14 **A.** Pursuant to the September 2018 Order, the Company calculated carrying costs monthly on  
15 the unamortized Unprotected EDIT balance utilizing the Company’s monthly average  
16 Short-Term Debt rate. The calculation of monthly interest expense is attached hereto as  
17 Schedule CC-3.

18 **Q. PLEASE DESCRIBE HOW THE PROPOSED RATE IS CALCULATED.**

19 **A.** On September 30, 2023, the Company will have reached the end of the amortization  
20 periods for both the Unprotected EDIT and the Protected EDIT Catch Up . The Company  
21 projects that it will have an over refunded balance of \$0.5 million at that time as reflected  
22 on Schedule CC-1, Line 14. Schedule CC-1, Line16, shows a deduction of the forecasted  
23 \$0.5 million over refunded balance since the Company proposes to address the recovery of



any actual over refunded amounts in its next base rate case. After deducting this amount, the total amount to be recovered is \$0. Therefore, the the Rider “H” rate should be set to \$0.000000 per therm as reflected on Schedule CC-1, Line 24.

**IV. RATE AND CUSTOMER BILL IMPACTS**

**Q. PLEASE PROVIDE THE PROPOSED RIDER “H” RATE, AS WELL AS THE ASSOCIATED CUSTOMER BILL IMPACTS.**

**A.** The proposed Rider “H” rate is \$0.000000 per therm. This represents a decrease from the current Rider “H” credit rate of \$0.018885 per therm. The monthly bill impact for a residential heating customer using 100 therms during a winter month will be an increase of \$1.88, or 1.0%, as compared to the Company’s rates in effect on June 1, 2023. This monthly bill impact is reflected on Schedule CC-4.

**V. TARIFF CHANGES**

**Q. IS THE COMPANY PROPOSING ANY TARIFF CHANGES FOR RIDER ”H”?**

**A.** Based on actual information through April 30, 2023, the Company projects an over refunded balance of approximately \$0.5 million as of September 30, 2023. As such, the Company is proposing to withdraw Rider "H". This clause was initiated with the purpose to return to customers the Company’s excess deferred income tax that resulted from Tax Cuts and Jobs Act of 2017, that reduced the maximum corporate tax rate from thirty-five percent (35%) to twenty-one percent (21%) taking effect on January 1, 2018. Now that South Jersey expects to fully refund this excess deferred income tax by September 30, 2023, it believes that the terms of Rider “H” will no longer be practical to enforce.

**Q. PLEASE PROVIDE PROPOSED TARIFF SHEETS ASSOCIATED WITH THE PROPOSED RIDER “H”.**

1    A.     Please see the attached Schedule CC-5 for proposed tariff sheets associated with the  
2           proposed Rider “H”, in redlined form for review purposes.

3    **Q.     DOES THIS CONCLUDE YOUR TESTIMONY?**

4    A.     Yes, it does.

**South Jersey Gas Company**  
**Tax Act Rider "H"**  
**Unprotected Excess DFIT and Protected Excess EDIT Catch Up Amortization**  
**Projected Rate Calculation**

Line No.

1			
2		<b><u>Oct 22 - Sept 23</u></b>	
3			
4	Unprotected Excess DFIT Amortization	(\$10,402,047)	(Schedule CC-2 Line 18)
5			
6	Protected Excess EDIT Catch Up Amortization	(\$641,184)	(Schedule CC-2 Line 19)
7			
8	Projected Carrying Costs	(\$14,345)	(Schedule CC-2 Line 20)
9			
10	Net Credit to Customers	\$9,995,533	(Schedule CC-2 Line 21)
11			
12	Beginning Over/(Under) Refunded Balance	\$1,580,869	(Schedule CC-2 Line 16)
13			
14	Forecasted Over Refunded Costs	<u>\$518,827</u>	(Schedule CC-2 Line 24)
15			
16	Less Forecasted Over Refunded Costs	<u>(\$518,827)</u>	
17			
18	Total Amount to be Recovered	\$0	
19			
20	Rate Per Therm, Excluding SUT & PUA	\$0.000000	
21			
22	Rate Per Therm, Including SUT & PUA	<u><u>\$0.000000</u></u>	

**South Jersey Gas Company**  
**Tax Act Rider**  
**Unprotected Excess DFIT and Protected Excess EDIT Catch Up Amortization**  
**Monthly Activity**

Line Number	Year 4	Actual <u>Oct-21</u>	Actual <u>Nov-21</u>	Actual <u>Dec-21</u>	Actual <u>Jan-22</u>	Actual <u>Feb-22</u>	Actual <u>Mar-22</u>	Actual <u>Apr-22</u>	Actual <u>May-22</u>	Actual <u>Jun-22</u>	Actual <u>Jul-22</u>	Actual <u>Aug-22</u>	Actual <u>Sep-22</u>	Total
1	Beginning Balance	\$674,106	\$1,050,099	\$1,020,004	\$289,296	(\$1,046,722)	(\$2,532,036)	(\$3,528,715)	(\$3,912,079)	(\$3,675,137)	(\$3,209,548)	(\$2,676,665)	(\$2,134,568)	\$674,106
2														
3	Unprotected Amortization (5 Years)	\$866,837	\$866,837	\$866,837	\$866,837	\$866,837	\$866,837	\$866,837	\$866,837	\$866,837	\$866,837	\$866,837	\$866,837	\$10,402,047
4	Protected Excess EDIT Catch Up Amortization (3 years)	\$53,432	\$53,432	\$53,432	\$53,432	\$53,432	\$53,432	\$53,432	\$53,432	\$53,432	\$53,432	\$53,432	\$53,432	\$641,184
5	Interest Expense	\$2,759	\$2,674	\$2,603	\$3,752	\$3,328	\$3,644	\$3,440	\$4,432	\$5,767	\$5,637	\$7,749	\$8,604	\$54,390
6	Net Credit to Customers	(\$547,036)	(\$953,038)	(\$1,653,580)	(\$2,260,039)	(\$2,408,912)	(\$1,920,592)	(\$1,307,073)	(\$687,759)	(\$460,448)	(\$393,023)	(\$385,921)	(\$375,175)	(\$13,352,597)
7	Net Activity	\$375,993	(\$30,095)	(\$730,708)	(\$1,336,018)	(\$1,485,314)	(\$996,679)	(\$383,364)	\$236,942	\$465,589	\$532,883	\$542,097	\$553,698	(\$2,254,976)
8														
9	Monthly (Over)/Under Refunded Ending Balance	<u>\$1,050,099</u>	<u>\$1,020,004</u>	<u>\$289,296</u>	<u>(\$1,046,722)</u>	<u>(\$2,532,036)</u>	<u>(\$3,528,715)</u>	<u>(\$3,912,079)</u>	<u>(\$3,675,137)</u>	<u>(\$3,209,548)</u>	<u>(\$2,676,665)</u>	<u>(\$2,134,568)</u>	<u>(\$1,580,869)</u>	<u>(\$1,580,869)</u>
10														
11														
12														
13	Year 5	Actual <u>Oct-22</u>	Actual <u>Nov-22</u>	Actual <u>Dec-22</u>	Actual <u>Jan-23</u>	Actual <u>Feb-23</u>	Actual <u>Mar-23</u>	Actual <u>Apr-23</u>	Forecast <u>May-23</u>	Forecast <u>Jun-23</u>	Forecast <u>Jul-23</u>	Forecast <u>Aug-23</u>	Forecast <u>Sep-23</u>	Total
14														
15														
16	Beginning Balance	(\$1,580,869)	(\$1,161,008)	(\$933,600)	(\$1,311,264)	(\$2,076,283)	(\$2,595,635)	(\$3,054,047)	(\$3,021,691)	(\$2,663,446)	(\$2,164,197)	(\$1,623,032)	(\$1,052,614)	(\$1,580,869)
17														
18	Unprotected Amortization (5 Years)	\$866,837	\$866,837	\$866,837	\$866,837	\$866,837	\$866,837	\$866,837	\$866,837	\$866,837	\$866,837	\$866,837	\$866,837	\$10,402,047
19	Protected Excess EDIT Catch Up Amortization (3 years)	\$53,432	\$53,432	\$53,432	\$53,432	\$53,432	\$53,432	\$53,432	\$53,432	\$53,432	\$53,432	\$53,432	\$53,432	\$641,184
20	Interest Expense	\$9,307	\$9,675	\$8,661	\$13,092	\$7,622	\$2,209	(\$1,419)	(\$3,737)	(\$5,474)	(\$7,037)	(\$8,481)	(\$10,075)	\$14,345
21	Net Credit to Customers	(\$509,715)	(\$702,536)	(\$1,306,594)	(\$1,698,381)	(\$1,447,243)	(\$1,380,890)	(\$886,495)	(\$558,287)	(\$415,547)	(\$372,066)	(\$341,370)	(\$376,407)	(\$9,995,533)
22	Net Activity	\$419,861	\$227,408	(\$377,664)	(\$765,019)	(\$519,352)	(\$458,412)	\$32,356	\$358,245	\$499,249	\$541,165	\$570,418	\$533,787	\$1,062,043
23														
24	Monthly (Over)/Under Refunded Ending Balance	<u>(\$1,161,008)</u>	<u>(\$933,600)</u>	<u>(\$1,311,264)</u>	<u>(\$2,076,283)</u>	<u>(\$2,595,635)</u>	<u>(\$3,054,047)</u>	<u>(\$3,021,691)</u>	<u>(\$2,663,446)</u>	<u>(\$2,164,197)</u>	<u>(\$1,623,032)</u>	<u>(\$1,052,614)</u>	<u>(\$518,827)</u>	<u>(\$518,827)</u>

**South Jersey Gas Company**  
**Unprotected EDIT**  
**Interest Expense**

Schedule CC-3  
1 of 2

Year	Status	Month	Beginning Balance	Less Amount Credited to Customers	Cumulative Amount Credited to Customers	Net Ending Balance	Annual STD Rate	Monthly Interest Expense
1	Actual	Jan-18	\$44,659,231	\$0	\$0	\$44,659,231	1.811%	\$67,386
1	Actual	Feb-18	\$44,726,617	\$0	\$0	\$44,726,617	1.794%	\$66,877
1	Actual	Mar-18	\$44,793,494	\$0	\$0	\$44,793,494	2.059%	\$76,853
1	Actual	Apr-18	\$44,870,347	\$0	\$0	\$44,870,347	2.301%	\$86,029
1	Actual	May-18	\$44,956,376	\$0	\$0	\$44,956,376	2.244%	\$84,053
1	Actual	Jun-18	\$45,040,429	\$0	\$0	\$45,040,429	2.279%	\$85,558
1	Actual	Jul-18	\$45,125,986	\$0	\$0	\$45,125,986	2.311%	\$86,914
1	Actual	Aug-18	\$45,212,900	\$0	\$0	\$45,212,900	2.270%	\$85,528
1	Actual	Sep-18	\$45,298,428	\$0	\$0	\$45,298,428	2.290%	\$86,444
1	Actual	Oct-18	\$45,384,872	(\$181,528)	(\$181,528)	\$45,203,344	2.460%	\$92,667
1	Actual	Nov-18	\$45,296,011	(\$454,865)	(\$636,393)	\$44,841,146	2.530%	\$94,540
1	Actual	Dec-18	\$44,935,686	(\$780,244)	(\$1,416,637)	\$44,155,442	2.788%	\$102,599
1	Actual	Jan-19	\$44,258,041	(\$959,263)	(\$2,375,900)	\$43,298,778	2.853%	\$102,954
1	Actual	Feb-19	\$43,401,731	(\$984,505)	(\$3,360,405)	\$42,417,226	2.753%	\$97,298
1	Actual	Mar-19	\$42,514,524	(\$889,315)	(\$4,249,720)	\$41,625,209	2.720%	\$94,347
1	Actual	Apr-19	\$41,719,556	(\$582,647)	(\$4,832,367)	\$41,136,910	2.725%	\$93,418
1	Actual	May-19	\$41,230,328	(\$316,602)	(\$5,148,969)	\$40,913,726	2.697%	\$91,943
1	Actual	Jun-19	\$41,005,669	(\$231,851)	(\$5,380,821)	\$40,773,818	2.619%	\$88,989
1	Actual	Jul-19	\$40,862,807	(\$210,104)	(\$5,590,924)	\$40,652,703	2.592%	\$87,800
1	Actual	Aug-19	\$40,740,503	(\$206,409)	(\$5,797,333)	\$40,534,094	2.417%	\$81,649
1	Actual	Sep-19	\$40,615,743	(\$208,008)	(\$6,005,341)	\$40,407,735	2.510%	\$84,503
2	Actual	Oct-19	\$40,492,237	(\$277,610)	(\$6,282,952)	\$40,214,627	2.256%	\$75,607
2	Actual	Nov-19	\$40,290,234	(\$389,717)	(\$6,672,669)	\$39,900,517	1.910%	\$63,518
2	Actual	Dec-19	\$39,964,035	(\$753,378)	(\$7,426,047)	\$39,210,657	1.946%	\$63,590
2	Actual	Jan-20	\$39,274,247	(\$940,241)	(\$8,366,288)	\$38,334,006	1.863%	\$59,517
2	Actual	Feb-20	\$38,393,523	(\$798,923)	(\$9,165,211)	\$37,594,600	1.773%	\$55,543
2	Actual	Mar-20	\$37,650,143	(\$722,505)	(\$9,887,716)	\$36,927,638	1.921%	\$59,100
2	Actual	Apr-20	\$36,986,737	(\$544,546)	(\$10,432,262)	\$36,442,191	1.395%	\$42,364
2	Actual	May-20	\$36,484,555	(\$411,804)	(\$10,844,066)	\$36,072,751	1.041%	\$31,299
2	Actual	Jun-20	\$36,104,050	(\$341,588)	(\$11,185,654)	\$35,762,463	0.816%	\$24,310
2	Actual	Jul-20	\$35,786,772	(\$343,437)	(\$11,529,090)	\$35,443,336	0.456%	\$13,454
2	Actual	Aug-20	\$35,456,790	(\$282,399)	(\$11,811,489)	\$35,174,392	0.365%	\$10,711
2	Actual	Sep-20	\$35,185,102	(\$329,394)	(\$12,140,883)	\$34,855,708	0.281%	\$8,150
3	Actual	Oct-20	\$34,863,858	(\$494,256)	(\$12,635,139)	\$34,369,602	0.200%	\$5,728
3	Actual	Nov-20	\$34,375,331	(\$845,799)	(\$13,480,937)	\$33,529,532	0.199%	\$5,560
3	Actual	Dec-20	\$33,535,092	(\$1,601,017)	(\$15,081,955)	\$31,934,075	0.203%	\$5,408
3	Actual	Jan-21	\$31,939,482	(\$2,276,194)	(\$17,358,149)	\$29,663,288	0.193%	\$4,758
3	Actual	Feb-21	\$29,668,047	(\$2,283,284)	(\$19,641,434)	\$27,384,762	0.180%	\$4,108
3	Actual	Mar-21	\$27,388,870	(\$2,166,448)	(\$21,807,881)	\$25,222,422	0.185%	\$3,891
3	Actual	Apr-21	\$25,226,313	(1,393,867)	(\$23,201,748)	\$23,832,446	0.0746%	\$1,482
3	Actual	May-21	\$23,833,927	(816,346)	(\$24,018,094)	\$23,017,581	0.0795%	\$1,524
3	Actual	Jun-21	\$23,019,106	(590,512)	(\$24,608,606)	\$22,428,594	0.1763%	\$3,295
3	Actual	Jul-21	\$22,431,889	(559,803)	(\$25,168,409)	\$21,872,086	0.1299%	\$2,368
3	Actual	Aug-21	\$21,874,453	(518,315)	(\$25,686,724)	\$21,356,138	0.1800%	\$3,203
3	Actual	Sep-21	\$21,359,342	(525,467)	(\$26,212,191)	\$20,833,875	0.1810%	\$3,142

**South Jersey Gas Company**  
**Unprotected EDIT**  
**Interest Expense**

Schedule CC-3  
2 of 2

Year	Status	Month	Beginning Balance	Less Amount Credited to Customers	Cumulative Amount Credited to Customers	Net Ending Balance	Annual STD Rate	Monthly Interest Expense
4	Actual	Oct-21	\$20,837,017	(547,036)	(\$26,759,227)	\$20,289,981	0.1632%	\$2,759
4	Actual	Nov-21	\$20,292,741	(953,038)	(\$27,712,265)	\$19,339,703	0.1659%	\$2,674
4	Actual	Dec-21	\$19,342,376	(1,653,580)	(\$29,365,845)	\$17,688,796	0.1766%	\$2,603
4	Actual	Jan-22	\$17,691,399	(2,260,039)	(\$31,625,885)	\$15,431,360	0.2918%	\$3,752
4	Actual	Feb-22	\$15,435,112	(2,408,912)	(\$34,034,797)	\$13,026,200	0.3066%	\$3,328
4	Actual	Mar-22	\$13,029,529	(1,920,592)	(\$35,955,389)	\$11,108,936	0.3936%	\$3,644
4	Actual	Apr-22	\$11,112,580	(1,307,073)	(\$37,262,462)	\$9,805,507	0.4210%	\$3,440
4	Actual	May-22	\$9,808,947	(687,759)	(\$37,950,221)	\$9,121,188	0.5831%	\$4,432
4	Actual	Jun-22	\$9,125,620	(460,448)	(\$38,410,669)	\$8,665,172	0.7987%	\$5,767
4	Actual	Jul-22	\$8,670,940	(393,023)	(\$38,803,692)	\$8,277,917	0.8171%	\$5,637
4	Actual	Aug-22	\$8,283,553	(385,921)	(\$39,189,613)	\$7,897,632	1.1774%	\$7,749
4	Actual	Sep-22	\$7,905,381	(375,175)	(\$39,564,788)	\$7,530,206	1.3711%	\$8,604
5	Actual	Oct-22	\$7,538,810	(509,715)	(\$40,074,503)	\$7,029,095	1.5889%	\$9,307
5	Actual	Nov-22	\$7,038,402	(702,536)	(\$40,777,039)	\$6,335,866	1.8325%	\$9,675
5	Actual	Dec-22	\$6,345,541	(1,306,594)	(\$42,083,633)	\$5,038,947	2.0625%	\$8,661
5	Actual	Jan-23	\$5,047,608	(1,698,381)	(\$43,782,014)	\$3,349,227	4.6909%	\$13,092
5	Actual	Feb-23	\$3,362,319	(1,447,243)	(\$45,229,257)	\$1,915,076	4.7760%	\$7,622
5	Actual	Mar-23	\$1,922,698	(1,380,890)	(\$46,610,147)	\$541,808	4.8924%	\$2,209
5	Actual	Apr-23	\$544,017	(\$886,495)	(\$47,496,643)	(\$342,478)	4.9705%	(\$1,419)
5	Projected	May-23	(\$343,897)	(\$558,287)	(\$48,054,929)	(\$902,184)	4.9705%	(\$3,737)
5	Projected	Jun-23	(\$905,921)	(\$415,547)	(\$48,470,477)	(\$1,321,468)	4.9705%	(\$5,474)
5	Projected	Jul-23	(\$1,326,941)	(\$372,066)	(\$48,842,543)	(\$1,699,008)	4.9705%	(\$7,037)
5	Projected	Aug-23	(\$1,706,045)	(\$341,370)	(\$49,183,913)	(\$2,047,415)	4.9705%	(\$8,481)
5	Projected	Sep-23	(\$2,055,896)	(\$376,407)	(\$49,560,321)	(\$2,432,303)	4.9705%	(\$10,075)
Net Ending Balance Including September 2023 Interest						(\$2,442,378)		

## South Jersey Gas Company

### Notice of Public Hearing

**In the Matter of the Petition of South Jersey Gas Company for Approval to Revise  
the Rider “H” Rate Associated with the Tax Cuts and Jobs Act of 2017  
BPU Docket No. \_\_\_\_\_**

**NOTICE IS HEREBY GIVEN** that, on June 1, 2023, South Jersey Gas Company (“South Jersey” or “Company”) filed a petition (“Petition”) with the New Jersey Board of Public Utilities (“Board”) seeking approval to decrease its Rider “H” credit rate, which was initially established on October 1, 2018, by way of Board Order issued on September 17, 2018, in Docket Nos. AX18010001 and GR18030230 (the “September 2018 Order”). Rider “H” is designed to refund the Company’s excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017.

The Company proposes to decrease its Rider “H” rate to \$0.000000 from its current credit rate of \$0.018885 per therm, including taxes. The proposed Rider “H” rate would be applicable to all customer classes identified in Rider “H” to the Company’s Tariff. The impact of this decrease to the monthly bill of a typical residential heating customer using 100 therms of natural gas in a winter month is an increase of \$1.88 or 1.0%, as compared to the Company’s rates in effect as of June 1, 2023.

If the proposed decrease is approved by the Board, the bill impacts on typical Residential and General Service customers using 1,000 therms or less per year are estimated to be as follows:

#### Residential Service (RSG)

Therm Level	Bill as of June 1, 2023 <sup>(1)</sup>	Bill as of October 1, 2023 <sup>(2)</sup>	Dollar Increase	Percent Increase
25	\$55.77	\$56.24	\$0.47	0.8%
50	\$101.04	\$101.98	\$0.94	0.9%
100	\$191.58	\$193.46	\$1.88	1.0%

#### General Service (GSG) (Using less than 5,000 therms per year)

Therm Level	Bill as of June 1, 2023 <sup>(1)</sup>	Bill as of October 1, 2023 <sup>(2)</sup>	Dollar Increase	Percent Increase
250	\$446.45	\$451.17	\$4.72	1.1%
500	\$852.40	\$861.85	\$9.45	1.1%
1,000	\$1,664.31	\$1,683.19	\$18.88	1.1%

(1) Based upon current Delivery Rates and Basic Gas Supply Service (BGSS) charges in effect June 1, 2023 and assumes that the customer receives BGSS service from South Jersey Gas.

(2) Same as (1) except includes change in Rider “H” rate.

A copy of South Jersey’s Petition can be reviewed on the Company’s website at [www.southjerseygas.com](http://www.southjerseygas.com) under regulatory information. The Petition is also available to review online through the Board’s website, <https://publicaccess.bpu.state.nj.us> where you can search by the above-captioned docket number. The Petition and Board file may also be reviewed at the Board located at 44 South Clinton Avenue, 1<sup>st</sup> Floor, Trenton, NJ, with an appointment. To make an appointment, please call (609) 913-6298.

**PLEASE TAKE FURTHER NOTICE** that due to the COVID-19 Pandemic, a virtual public hearing will be conducted on the following date and times so that members of the public may present their views on the Company’s Petition:

Date: \_\_\_\_\_

Hearing Times: \_\_\_\_ p.m. and \_\_\_\_ p.m.

Members of the public may present their views on the Petition during the public hearing by joining the virtual Microsoft Teams meeting listed below or by dialing the toll-free telephone number listed below:

Microsoft Teams Meeting ID: \_\_\_\_\_

Passcode: \_\_\_\_\_

(Access the Microsoft Teams App or Microsoft Teams on the web. On the left side of the screen, click the “Teams” icon. Select “Join or ‘create a team’”. Press “Join” and enter the Meeting ID and Passcode when prompted.)

or

Dial In: \_\_\_\_\_

Conference ID: \_\_\_\_\_ followed by #

A copy of this Notice of Filing and Public Hearing in this matter is being served upon the clerk, executive or administrator of each municipality and county within the Company’s service territory.

Representatives of the Company, Board Staff and Rate Counsel will participate in the virtual public hearing. Members of the public are invited to participate by utilizing Meeting ID or the Dial-In Number set forth above and may express their views on this Petition. All comments will be made part of the final record of the proceeding to be considered by the Board. In order to encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, such as interpreters, or listening assistance, 48 hours prior to the above hearing to the Board Secretary at [board.secretary@bpu.nj.gov](mailto:board.secretary@bpu.nj.gov).



The Board will also accept written and/or electronic comments. While all comments will be given equal consideration and will be made part of the final record of this proceeding, the preferred method of transmittal is via the Board's Public Document Search tool, <https://publicaccess.bpu.state.nj.us/>. Search for the docket number listed above, and post by utilizing the "Post Comments" button. Emailed comments may also be filed with the Secretary of the Board, in pdf or Word format, to [board.secretary@bpu.nj.gov](mailto:board.secretary@bpu.nj.gov).

Written comments may be submitted to the Secretary, Sherri Golden, at the Board of Public Utilities, 44 South Clinton Avenue, 1st Floor, P.O. Box 350, Trenton, New Jersey 08625-0350. All emailed or mailed comments should include the name of the Petition and the docket number.

All comments are considered "public documents" for purposes of the State's Open Public Records Act. Commenters may identify information that they seek to keep confidential by submitting them in accordance with the confidentiality procedures set forth in N.J.A.C. 14:1-12.3.

**South Jersey Gas Company  
Brent Schomber  
President and Chief Operating Officer**

## SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

First Revised Sheet No. 2  
Superseding Original Sheet No. 2

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Issued \_\_\_\_\_  
by South Jersey Gas Company,  
B. Schomber, President

Effective with service rendered  
on and after \_\_\_\_\_

Filed pursuant to Order in Docket No. \_\_\_\_\_ of the Board of  
Public Utilities, State of New Jersey, dated \_\_\_\_\_

**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Fourth Revised Sheet No. 6  
Superseding Third Revised Sheet No. 6**

**RESIDENTIAL SERVICE (RSG)**

**APPLICABLE TO USE OF SERVICE FOR:**

All residential purposes. Customer may elect Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service RSG, a customer must hold clear and marketable title to gas that is made available for delivery to the customer's residence on the Company's system.

**CHARACTER OF SERVICE** Firm Sales Service and Firm Transportation Service.

**MONTHLY RATE:** <sup>(1)</sup>

**Customer Charge:** \$10.502563 per month

**Delivery Charge:**

(a) Residential Non-Heating Customers  
Firm Sales Service and Firm Transportation Service \$1.~~205269~~224154 per therm

(b) Residential Heating Customers  
Firm Sales Service and Firm Transportation Service \$1.~~483015~~201900 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

All consumption for customers who elect Firm Sales Service. See Rider "A" of this Tariff.

**APPLICABLE RIDERS:**

Basic Gas Supply Service Clause: BGSS charges are depicted in Rider "A" of this Tariff.

Transportation Initiation Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.

Societal Benefits Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.

Temperature Adjustment Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates and Price to Compare

Issued \_\_\_\_\_  
by South Jersey Gas Company,  
B. Schomber, President

Effective with service rendered  
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Public Utilities, State of New Jersey, dated \_\_\_\_\_

**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**First Revised Sheet No. 7  
Superseding Original Sheet No. 7**

**RESIDENTIAL SERVICE (RSG)**

(Continued)

~~2017 Tax Act~~ ~~The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "H" of this Tariff.~~

Balancing Service Clause                      The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "J" of this Tariff.

Conservation Incentive Program                      The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "M" of this Tariff.

Energy Efficiency Tracker                      The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "N" of this Tariff.

**TERMS OF PAYMENT:**

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date.

**LINE LOSS:**

Line Loss shall be 1.43% as provided in Special Provision (I).

**TERM:**

Customer must provide Company with adequate notice to discontinue service.

**TERMS AND CONDITIONS:**

The General Terms and Conditions of this Tariff are incorporated into this rate schedule and this rate schedule shall be interpreted in accordance therewith.

**SPECIAL PROVISIONS:**

- (a) A customer receiving service under this rate schedule may use natural gas to heat water for recreational and therapeutic equipment (including but not limited to swimming pools, hot tubs or similar equipment), subject to the Board's policy regarding such use.
- (b) To be eligible for Firm Transportation Service under this Rate Schedule RSG a Firm Transportation Service customer must be part of an aggregated group ("Aggregated Group") of customers, utilizing the services of an Aggregator/Marketer pursuant to an executed Aggregator/Marketer's Agreement.
- (c) The Company will not accept gas for the account of a Firm Transportation Service customer for delivery that will: (1) adversely impact the Company's rights to current or future supply or transportation allocations; or (2) impose any financial or burdensome administrative obligation on the Company that would not have existed without acceptance of such delivery by the Company.

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by South Jersey Gas Company,  
B. Schomber, President

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Public Utilities, State of New Jersey, dated \_\_\_\_\_

**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Fourth Revised Sheet No. 10  
Superseding Third Revised Sheet No. 10**

**GENERAL SERVICE (GSG)**

**APPLICABLE TO USE OF SERVICE FOR:**

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule. A customer qualifying for service under Rate Schedule GSG may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service or Firm Transportation Service.

**MONTHLY RATE: <sup>(1)</sup>**

**Customer Charge:**

\$40.496175 per month

**Delivery Charges:**

Firm Sales Service and Firm Transportation Service      \$~~.996069~~1.014955 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

All consumption for customers who elect  
Firm Sales Service      See Rider "A" of this Tariff.

**LINE LOSS:**

Line Loss shall be 1.43% as provided in Special Provision (o).

**APPLICABLE RIDERS:**

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider "A" of this Tariff.
Transportation Initiation Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
Temperature Adjustment Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates and Price to Compare.

Issued \_\_\_\_\_  
by South Jersey Gas Company,  
B. Schomber, President

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Public Utilities, State of New Jersey, dated \_\_\_\_\_

**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**First Revised Sheet No. 11  
Superseding Original Sheet No. 11**

**GENERAL SERVICE (GSG)  
(Continued)**

~~2017 Tax Act~~ ~~The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "H" of this Tariff.~~

Balancing Service Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "J" of this Tariff.

Conservation Incentive Program The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "M" of this Tariff.

Energy Efficiency Tracker The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "N" of this Tariff.

**TERMS OF PAYMENT:**

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a nonbusiness day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

**TERM:**

Customer may discontinue service upon written notice to the Company, pursuant to the terms of the Company's Standard Gas Service Agreement (GS), if applicable, otherwise, in order to effectuate a termination, customer must provide adequate notice to the Company.

**TERMS AND CONDITIONS:**

The General Terms and Conditions of this Tariff are incorporated into this rate schedule and this rate schedule shall be interpreted in accordance therewith.

**SPECIAL PROVISIONS:**

- (a) The Company may require, as a condition precedent to the receipt of service under this Rate Schedule GSG, that an eligible customer execute a Standard Gas Service Agreement (GS), to indicate, among other things, the customer's minimum and maximum capability to utilize gas used under Rate Schedule GSG, and the levels of firm and interruptible service provided.

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by South Jersey Gas Company,  
B. Schomber, President

Effective with service rendered  
on and after \_\_\_\_\_

Filed pursuant to Order in Docket No. \_\_\_\_\_ of the Board of  
Public Utilities, State of New Jersey, dated \_\_\_\_\_

**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Fourth Revised Sheet No. 14  
Superseding Third Revised Sheet No. 14**

**GENERAL SERVICE – LARGE VOLUME (GSG-LV)**

**APPLICABLE TO USE OF SERVICE FOR:**

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule (other than Rate Schedule GSG), and who has an annualized usage of 100,000 therms or more,. A customer qualifying for service under Rate Schedule GSG-LV may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG-LV, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service or Firm Transportation Service.

**MONTHLY RATE: <sup>(1)</sup>**

**Customer Charge:**

\$264.003500 per month

**Delivery Charges:**

Firm Sales Service and Firm Transportation Service<sup>(2)</sup>

Demand Charge:

D-1FT: \$14.199998 per Mcf of Contract Demand

Volumetric Charge:

~~\$.592537~~ 611422 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

All consumption for customers who elect  
Firm Sales Service

See Rider "A" of this Tariff.

**LINE LOSS:**

Line Loss shall be 1.43% as provided in Special Provision (o).

---

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates and Price to Compare.

<sup>(2)</sup> See Special Provision (p) of this Rate Schedule GSG-LV, regarding appropriate balancing charges.

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by South Jersey Gas Company,  
B. Schomber, President**

**Effective with service rendered  
on and after \_\_\_\_\_**

**Filed pursuant to Order in Docket No. \_\_\_\_\_ of the Board of  
Public Utilities, State of New Jersey, dated \_\_\_\_\_**

**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 – GAS**

**First Revised Sheet No. 15  
Superseding Original Sheet No. 15**

**GENERAL SERVICE – LARGE VOLUME (GSG-LV)  
(Continued)**

**APPLICABLE RIDERS:**

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider “A” of this Tariff.
Transportation Initiation Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “C” of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “E” of this Tariff.
Temperature Adjustment Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “F” of this Tariff.
<del>2017 Tax Act</del>	<del>The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “H” of this Tariff.</del>
Balancing Service Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “J” of this Tariff. However, see also Special Provision (I) regarding Rider “I”.
Conservation Incentive Program	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “M” of this Tariff.
Energy Efficiency Tracker	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “N” of this Tariff.

**TERMS OF PAYMENT:**

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a nonbusiness day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

**TERM:**

Customer may discontinue service upon written notice to the Company, pursuant to the terms of the Company's Standard Gas Service Agreement (GS), if applicable; otherwise, in order to effectuate a termination, customer must provide adequate notice to the Company.

**TERMS AND CONDITIONS:**

The General Terms and Conditions of this Tariff are incorporated into this rate schedule and this rate schedule shall be interpreted in accordance therewith.

Issued \_\_\_\_\_  
by South Jersey Gas Company,  
B. Schomber, President

Effective with service rendered  
on and after \_\_\_\_\_

Filed pursuant to Order in Docket No. \_\_\_\_\_ of the Board of  
Public Utilities, State of New Jersey, dated \_\_\_\_\_



**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Third Revised Sheet No. 18  
Superseding Second Revised Sheet No. 18**

**COMPREHENSIVE TRANSPORTATION SERVICE (CTS)**

**APPLICABLE TO USE OF SERVICE FOR:**

All customers having a Firm Contract Demand, and an average annual daily Firm usage of 100 Mcf per day or more. To be eligible for service under this Rate Schedule CTS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system. Provided, however, that any customer receiving service under this Rate Schedule CTS prior to August 29, 2003 shall continue to be eligible to receive service under this Rate Schedule CTS, notwithstanding the foregoing, if said customers continues to have a Firm Contract Demand of 100 Mcf per day or more. Further provided, however, that if a customer ceases to receive service under this Rate Schedule CTS, and seeks to return to service under this Rate Schedule CTS, said customer must meet all requirements for eligibility as though applying for service in the first instance.

**CHARACTER OF SERVICE:**

Firm Transportation Service and Limited Firm Transportation Service

**MONTHLY RATE: <sup>(1)</sup>**

**Firm:**

**Customer Charge:** \$874.996738 per month

**Delivery Charges:**

**Demand Charge:** D-1FT: \$37.000048 per Mcf of Contract Demand

**Volumetric Charges:**

All consumption for customers who elected to  
transfer from Sales Service to Firm Transportation Service \$~~.207582~~ .226467  
per therm

**Limited Firm:**

**Customer Charge:** \$533.125000per month

**Delivery Charges:**

**Volumetric Charges:**

All consumption for customers who elected to  
transfer from Sales Service to Firm Transportation Service \$~~.472708~~ .191593  
per therm

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates.

Issued \_\_\_\_\_  
by South Jersey Gas Company,  
B. Schomber, President

Effective with service rendered  
on and after \_\_\_\_\_

Filed pursuant to Order in Docket No. \_\_\_\_\_ of the Board of  
Public Utilities, State of New Jersey, dated \_\_\_\_\_

**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**First Revised Sheet No. 19  
Superseding Original Sheet No. 19**

**COMPREHENSIVE TRANSPORTATION SERVICE (CTS)**  
(Continued)

**APPLICABLE RIDERS:**

Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
<del>2017 Tax Act</del>	<del>The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "H" of this Tariff.</del>
Balancing Service Clause:	All gas delivered to Customers under this Rate Schedule CTS is subject to Rider "I" of this Tariff
Energy Efficiency Tracker:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "N" of this Tariff.

**LINE LOSS:**

Line loss shall be 1.43% as provided in Special Provision (q).

**MINIMUM BILL:**

Sum of monthly customer charge and monthly demand charge, irrespective of use.

**TERMS OF PAYMENT:**

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a nonbusiness day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

**TERM:**

Customer may discontinue service upon written notice to the Company, pursuant to the conditions of the Company's Standard Gas Service Agreement (LV).

**TERMS AND CONDITIONS:**

The General Terms and Conditions of this Tariff are incorporated into this rate schedule and this rate schedule shall be interpreted in accordance therewith.

Issued \_\_\_\_\_  
by South Jersey Gas Company,  
B. Schomber, President

Effective with service rendered  
on and after \_\_\_\_\_

Filed pursuant to Order in Docket No. \_\_\_\_\_ of the Board of  
Public Utilities, State of New Jersey, dated \_\_\_\_\_

**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Fourth Revised Sheet No. 25  
Superseding Third Revised Sheet No. 25**

**LARGE VOLUME SERVICE (LVS)**

**APPLICABLE TO USE OF SERVICE FOR:**

Firm Sales Service and Firm Transportation Service pursuant to this Rate Schedule LVS, shall be available to all Industrial Customers with a Contract Demand and a minimum annualized average use of 200 Mcf per day. To be eligible for Firm Transportation Service under this Rate Schedule LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service, Limited Firm Sales Service, Firm Transportation Service, and Limited Firm Transportation Service.

**MONTHLY RATE: <sup>(1)</sup>**

**Firm:**

**Customer Charge:**

\$1,225.003963 per month

**Delivery Charge:**

**Firm Sales Service and Firm Transportation Service**

Demand Charge:

D-1FT: \$22.000043 per Mcf of Contract Demand

Volumetric Charge:

~~\$.175661~~ 194546 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

Demand Charge:

D-2: \$16.496647 per Mcf of Contract Demand.

Volumetric Charge:

See Rider "A" of this Tariff.

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<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates.

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Issued \_\_\_\_\_  
by South Jersey Gas Company,  
B. Schomber, President

Effective with service rendered  
on and after \_\_\_\_\_

Filed pursuant to Order in Docket No. \_\_\_\_\_ of the Board of  
Public Utilities, State of New Jersey, dated \_\_\_\_\_

**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Third Revised Sheet No. 26  
Superseding Second Revised Sheet No. 26**

**LARGE VOLUME SERVICE (LVS)**  
(Continued)

**Limited Firm:**

**Customer Charge:**

\$533.125000 per month

**Delivery Charge:**

**Firm Sales Service and Firm Transportation**

Volumetric Charge:

\$~~.268839~~287724 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

Applicable to customers who elect Firm Sales Service

Volumetric Charge:

See Rider "A" of this Tariff.

**PRICE TO COMPARE:**

The Company will provide the Price to Compare for an LVS customer, at said customer's request.

**LINE LOSS:**

Line Loss shall be 1.43% as provided in Special Provision (h).

**MINIMUM BILL:**

Sum of monthly Customer Charge and monthly Demand Charges, irrespective of use.

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Issued \_\_\_\_\_  
by South Jersey Gas Company,  
B. Schomber, President

Effective with service rendered  
on and after \_\_\_\_\_

Filed pursuant to Order in Docket No. \_\_\_\_\_ of the Board of  
Public Utilities, State of New Jersey, dated \_\_\_\_\_

**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**First Revised Sheet No. 27  
Superseding Original Sheet No. 27**

**LARGE VOLUME SERVICE (LVS)**  
(Continued)

**APPLICABLE RIDERS:**

Basic Gas Supply Service Clause:	The rate is depicted in Rider "A" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
<del>2017 Tax Act</del>	<del>The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "H" of this Tariff.</del>
Balancing Service Clause:	All gas delivered to Customers under this Rate Schedule LVS is subject to Rider "I", of this Tariff.
Energy Efficiency Tracker:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "N" of this Tariff.

**TERMS OF PAYMENT:**

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a nonbusiness day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

**TERM:**

Customer may discontinue service upon written notice to the Company, pursuant to the conditions of the Company's Standard Gas Service Agreement (LV).

**TERMS AND CONDITIONS:**

The General Terms and Conditions of this Tariff are incorporated into this rate schedule and this rate schedule shall be interpreted in accordance therewith.

Issued \_\_\_\_\_  
by South Jersey Gas Company,  
B. Schomber, President

Effective with service rendered  
on and after \_\_\_\_\_

Filed pursuant to Order in Docket No. \_\_\_\_\_ of the Board of  
Public Utilities, State of New Jersey, dated \_\_\_\_\_

**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Fourth Revised Sheet No. 38  
Superseding Third Revised Sheet No. 38**

**ELECTRIC GENERATION SERVICE (EGS)**

**APPLICABLE TO USE OF SERVICE FOR:**

Residential, commercial and industrial uses for electric generation facilities (excluding back-up generator equipment); all Prime Movers; and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS, a customer must have a Firm Daily Contract Demand of less than 200 Mcf per day; provided, however, that a residential EGS customer will have no Firm Daily Contract Demand. To be eligible for Firm Transportation Service under this Rate Schedule EGS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service and Firm Transportation Service

**MONTHLY RATE:** <sup>(1)(2)</sup>

**Residential Customer Charge:**

\$10.502563 per month

**Residential Delivery Charge**

**Residential Volumetric Charge:** ~~\$.388989~~ 407874 per therm

**Commercial and Industrial Customer Charge:**

\$91.996050 per month

**Commercial and Industrial Delivery Charge:**

**Commercial and Industrial Demand Charge:**

D-1 Charge: \$9.750003 per Mcf of contract

**Volumetric Charges:**

Winter Season (effective during billing months of November through March):

All Consumption for Firm Sales Service and Firm Transportation Service

~~\$.375857~~ 394742 per therm

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates.

<sup>(2)</sup> See Special Provision (k) of this Rate Schedule EGS, regarding appropriate balancing charges.

Issued \_\_\_\_\_  
by South Jersey Gas Company,  
B. Schomber, President

Effective with service rendered  
on and after \_\_\_\_\_

Filed pursuant to Order in Docket No. \_\_\_\_\_ of the Board of  
Public Utilities, State of New Jersey, dated \_\_\_\_\_

**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Fourth Revised Sheet No. 39  
Superseding Third Revised Sheet No. 39**

**ELECTRIC GENERATION SERVICE (EGS)  
(Continued)**

Summer Season (effective during billing months of April through October):

All Consumption for Firm Sales Service and Firm Transportation Service

~~\$.343869~~ \$.362754 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

Applicable to customers who elect Firm Sales Service

See Rider "A" of this Tariff.

**LINE LOSS:**

Line Loss shall be 1.43% as provided in Special Provision (p).

**APPLICABLE RIDERS:**

Basic Gas Supply Service Clause:

BGSS charges are depicted in Rider "A" of this Tariff.

Societal Benefits Clause:

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.

~~2017 Tax Act~~

~~The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "H" of this Tariff.~~

Balancing Service Clause

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "J" of this Tariff. However, also see Special Provision (k) regarding Rider "I".

Energy Efficiency Tracker:

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "N" of this Tariff.

**TERMS OF PAYMENT:**

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a non-business day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

Issued \_\_\_\_\_  
by South Jersey Gas Company,  
B. Schomber, President

Effective with service rendered  
on and after \_\_\_\_\_

Filed pursuant to Order in Docket No. \_\_\_\_\_ of the Board of  
Public Utilities, State of New Jersey, dated \_\_\_\_\_

**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Fourth Revised Sheet No. 43  
Superseding Third Revised Sheet No. 43**

**ELECTRIC GENERATION SERVICE – LARGE VOLUME (EGS-LV)**

**APPLICABLE TO USE OF SERVICE FOR:**

All commercial and industrial electric generation facilities; all Prime Movers and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS-LV, a customer must have a Firm Daily Contract Demand of 200 Mcf per day or more. To be eligible for Firm Transportation Service under this Rate Schedule EGS-LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service, Firm Transportation Service, Limited Firm Sales Service and Limited Firm Transportation Service.

**MONTHLY RATE:** <sup>(1)</sup>

**Customer Charge:**

\$874.996738 per month

**FIRM:**

**Demand Charges:** <sup>(2)</sup>

D-1 \$29.441185 per Mcf of Firm Daily Contract Demand.

D-2 \$16.579139 per Mcf of Firm Daily Contract Demand or \$0 for Firm Transportation customers.

**Volumetric Charge:**

C-1: \$.~~10408-129293~~ per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR  
Customer Owned Gas Clause, Rider "D"

**Minimum Bill:** Monthly D-1 and D-2 charges, irrespective of use.

**LIMITED FIRM:**

**Demand Charge:**

D-2 \$8.248323 per Mcf of Limited Firm Daily Contract Demand or \$0 for Limited Firm Transportation customers

**Volumetric Charge:** <sup>(2)</sup>

C-1: \$.~~10408-129293~~ per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR  
Customer Owned Gas Clause, Rider "D"

C-3 \$.173700 per therm for all consumption within Limited Firm Contract Demand level.<sup>1</sup>

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates.

<sup>(2)</sup> Please refer to Special Provision (j).

**Issued** \_\_\_\_\_  
**by South Jersey Gas Company,**  
**B. Schomber, President**

**Effective with service rendered**  
**on and after** \_\_\_\_\_

**Filed pursuant to Order in Docket No. \_\_\_\_\_ of the Board of**  
**Public Utilities, State of New Jersey, dated** \_\_\_\_\_



**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**First Revised Sheet No. 44  
Superseding Original Sheet No. 44**

**ELECTRIC GENERATION SERVICE – LARGE VOLUME (EGS-LV)**  
(Continued)

**Minimum Bill:** Monthly D-2 charge, irrespective of use.

**LINE LOSS**

Line Loss shall be 1.43% as provided in Special Provision (j).

**APPLICABLE RIDERS:**

Basic Gas Supply Service Clause: The C-2 rate is depicted in Rider “A” of this Tariff.

Societal Benefits Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “E” of this Tariff.

Customer Owned Gas Clause: The Firm and Limited Firm C-2 Volumetric Charges are subject to adjustment, pursuant to Rider “D” of this Tariff, if so elected in an executed Standard Gas Service Agreement (EGS-LV).

~~2017 Tax Act~~ ~~The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “H” of this Tariff.~~

Balancing Service Clause: All gas delivered to customers under this Rate Schedule EGS-LV is subject to Rider “I” of this Tariff.

Energy Efficiency Tracker: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “N” of this Tariff.

All rates, except for the Firm and Limited Firm C-2 Volumetric Charges, are subject to Special Provision (e) of this Rate Schedule (EGS-LV).

**TERMS OF PAYMENT:**

Payment of all bills must be received in full at the Company’s designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a nonbusiness day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

**TERM:**

Customer may discontinue service upon written notice to the Company, pursuant to the conditions of the Company’s Standard Gas Service Agreement (EGS-LV). The Company will continue service, and take all steps it deems reasonable to provide such service during the term specified in the Standard Gas Service Agreement (EGS-LV). Provided, however, that each year effective November 1 such agreement is subject to revision by the Company to reflect its ability to continue service at Standard Gas Service Agreement (EGS-LV) levels. No change in service level shall be effective unless the Company notifies the customer on or before May 1 of any year. Based upon such review, the Company may advise the customer that the Company cannot provide service

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**Issued** \_\_\_\_\_  
**by South Jersey Gas Company,**  
**B. Schomber, President**

**Effective with service rendered**  
**on and after** \_\_\_\_\_

**Filed pursuant to Order in Docket No. \_\_\_\_\_ of the Board of**  
**Public Utilities, State of New Jersey, dated** \_\_\_\_\_

**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Third Revised Sheet No. 60  
Superseding Fourth Revised Sheet No. 60**

**NATURAL GAS VEHICLE (NGV)**

**APPLICABLE TO:**

This service will be available to Commercial and Industrial customers who will utilize natural gas, for the purpose of providing vehicle fuel at Company-operated fueling stations or at separately metered customer-operated fueling stations.

**CHARACTER OF SERVICE:**

Firm Sales Service or Firm Transportation Service

**COMPRESSED NATURAL GAS VEHICLE SERVICE AT COMPANY OPERATED FUELING STATIONS**

This part of the service is available for refueling vehicles with compressed natural gas to customers who refuel at Company operated fueling stations. All service at Company operated fueling stations shall be Firm Sales Service. Provided, however, that in the Company's sole discretion, it may allow for Firm Transportation service for a Customer-specific dedicated dispenser or time fill system (separately metered) at a Company operated fueling station.

**Rate for Monthly Consumption**

**Volumetric Charge**

C-1: \$0.~~110408-129293~~ per therm (\$0.~~138010-161616~~ GGE\*)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE\*)

Compression Charge: \$0.700000 per therm (\$0.875000 GGE\*)

**Commodity Charges**

All consumption for customers who elected Firm Sales Service

**Basic Gas Supply Service ("BGSS") Charge:**

See Rider "A" of this Tariff.

BGSS rate \* GGE Factor 1.25 = GGE

GGE indicates Gasoline Gallon Equivalent. The gasoline gallon equivalent shall be determined in accordance with local standards. The point of sale price to the Customer shall be displayed in gasoline gallon equivalents at public access dispensers at Company operated fueling stations, and shall be calculated as C-1 + Distribution Charge + Compression Charge + New Jersey Motor Vehicle Fuel Tax + Federal Excise Tax + BGSS.

Commodity charges do not include State of New Jersey Motor vehicle fuel tax and Federal Excise Tax. As of January 1, 2020 these taxes were \$0.105 and \$0.1830 per gallon, respectively and shall be charged at the prevailing rate when applicable. The Company is under no obligation to determine if a customer is exempt from taxation.

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**Issued \_\_\_\_\_  
by South Jersey Gas Company,  
B. Schomber, President**

**Effective with service rendered  
on and after \_\_\_\_\_**

**Filed pursuant to Order in Docket No. \_\_\_\_\_ of the Board of  
Public Utilities, State of New Jersey, dated \_\_\_\_\_**

**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Third Revised Sheet No. 61  
Superseding Second Revised Sheet No. 61**

**NATURAL GAS VEHICLE (NGV)  
(Continued)**

**NATURAL GAS VEHICLE SERVICE AT CUSTOMER OPERATED FUELING STATIONS**

This part of the service is available for the sale of separately metered uncompressed gas for the use of the customer solely as a vehicle fuel as follows:

The customer agrees to obtain and maintain, at its expense, all necessary certificates, licenses and regulatory approvals and pay all taxes levied on the gas compressed for refueling the customer's vehicles;

If the customer provides natural gas for resale as a motor fuel, the customer will be responsible for collecting and paying all applicable taxes on the gas compressed for resale and on the sale thereof and for the metering of such sale in accordance with local standards and regulations; and

The customer must execute a Standard Gas Service Agreement (NGV) for not less than 12 months and must produce evidence of Land Rights.

**Rate for Monthly Consumption**

**Monthly Customer Charge**

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$258.000500
25,000 and greater Cf/hour	\$986.281250

**Volumetric Charges**

C-1: \$0.~~110408~~-129293 per therm (\$0.~~138010~~-161616 GGE)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE)

**Basic Gas Supply Service ("BGSS") Charge:**

All consumption for customers who elect Firm Sales Service See Rider "A" of this Tariff.

**Facilities Charge**

All consumption for Customers that elect to have the Company construct Compressed Natural Gas ("CNG") fueling facilities located on Customer's property:

C-2: \$0.294445 (\$0.368056 GGE)

The customer shall pay all related motor vehicle taxes directly to the taxing entity. Such taxes shall be incremental to charges paid to the Company for the cost of receiving service under this rate schedule.

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Issued \_\_\_\_\_  
by South Jersey Gas Company,  
B. Schomber, President

Effective with service rendered  
on and after \_\_\_\_\_

Filed pursuant to Order in Docket No. \_\_\_\_\_ of the Board of  
Public Utilities, State of New Jersey, dated \_\_\_\_\_

**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 – GAS**

**Third Revised Sheet No. 62  
Superseding Second Revised Sheet No. 62**

**NATURAL GAS VEHICLE (NGV)  
(Continued)**

**DELIVERY SERVICE FOR NATURAL GAS VEHICLES**

This part of service is available for delivery of customer owned natural gas for use in compression and dispensing equipment at the Customer's premises, as follows:

The customer must purchase under a contract with an initial term of not less than one year an adequate supply of natural gas of a quality acceptable to the Company, and must make arrangements by which such volumes of natural gas can be delivered into the Company's distribution system at the Customer's expense.

By taking service under this part, the Customer warrants that it has good and legal title to all gas supplied to the Company, and agrees to indemnify, defend and hold the Company harmless from any loss, claims or damages in regard to such title.

**Rate for Delivery Service**

**Monthly Customer Charge**

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$258.000500
25,000 and greater Cf/hour	\$986.281250

**Volumetric Charge**

C-1: \$0.~~110408~~129293 per therm (\$0.~~138010~~161616 GGE)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE)

**Facilities Charge**

All consumption for Customers that elect to have the Company construct CNG fueling facilities located on Customer's property:

C-2: \$0.294445 per therm (\$0.368056 GGE)

Sales taxes are not included in the above basic charges. The Company is under no obligation to determine if a customer is exempt from taxation. Customers seeking tax exemption must file verification with the Company.

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Issued \_\_\_\_\_  
by South Jersey Gas Company,  
B. Schomber, President

Effective with service rendered  
on and after \_\_\_\_\_

Filed pursuant to Order in Docket No. \_\_\_\_\_ of the Board of  
Public Utilities, State of New Jersey, dated \_\_\_\_\_

**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 – GAS**

**First Revised Sheet No. 63  
Superseding Original Sheet No. 63**

**NATURAL GAS VEHICLE (NGV)  
(Continued)**

**APPLICABLE RIDERS FOR COMPANY OWNED AND CUSTOMER OWNED STATIONS:**

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider “A” of this Tariff for Firm Sales Service.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “E” of this Tariff.
<del>2017 Tax Act</del>	<del>The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “H” of this Tariff.</del>
Balancing Service Clause:	All gas transported under this Rate Schedule NGV is subject to balancing requirements pursuant to Rider “I” or Rider “J” of this Tariff.
Energy Efficiency Tracker:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “N” of this Tariff.

**TERMS OF PAYMENT:**

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a nonbusiness day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on a State, county or municipal government entities.

**TERM:**

Customer may discontinue service upon written notice to the Company, pursuant to the terms of the Company's Standard Gas Service Agreement (NGV), if applicable, otherwise, in order to effectuate a termination, customer must provide adequate notice to the Company.

**TERMS AND CONDITIONS:**

The General Terms and Conditions of this Tariff are incorporated into this rate schedule and this rate schedule shall be interpreted in accordance therewith.

In addition, the term Land Rights shall mean such easements, licenses, consents or similar documents, in recordable form, that the Company deems reasonably sufficient to secure its rights to install equipment necessary to provide NGV service at the Customer's premises.

**SPECIAL PROVISIONS:**

- a) The Company will require, as a condition precedent to the receipt of service under this Rate Schedule NGV, that an eligible customer execute a Standard Gas Service Agreement (NGV), to indicate, among other things, the customer's minimum and maximum capability to utilize gas under Rate Schedule NGV; the level of service; and the customer's Contract Demand.

Issued \_\_\_\_\_  
by South Jersey Gas Company,  
B. Schomber, President

Effective with service rendered  
on and after \_\_\_\_\_

Filed pursuant to Order in Docket No. \_\_\_\_\_ of the Board of  
Public Utilities, State of New Jersey, dated \_\_\_\_\_

**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Second Revised Sheet No. 85  
Superseding First Revised Sheet No. 85**

**RIDER "H"**

**RESERVED FOR FUTURE USE  
2017 TAX ACT**

**APPLICABLE TO:**

~~Rate Schedule RSG—Residential Service  
Rate Schedule GSG—General Service  
Rate Schedule GSG-LV—General Service—Large Volume  
Rate Schedule CTS—Comprehensive Firm Transportation Service  
Rate Schedule LVS—Large Volume Service  
Rate Schedule EGS—Electric Generation Service  
Rate Schedule EGS-LV—Electric Generation Service—Large Volume  
Rate Schedule NGV—Natural Gas Vehicle Service~~

~~This Rider "H" shall be known as the 2017 Tax Act Clause. On December 22, 2017, the President signed into law the Tax Cuts and Jobs Act of 2017 (the "Tax Act"). In response thereto, on January 31, 2018, the Board directed utilities to defer with interest the effects of the Tax Act on the books and records of each company effective January 1, 2018. *In the Matter of the New Jersey Board of Public Utilities' Consideration of the Tax Cuts and Jobs Act of 2017*, BPU Docket No. AX18010001 (Order dated January 31, 2018) (the "Board Order").~~

**PURPOSE:** \_\_\_\_\_

~~The 2017 Tax Act Clause shall be utilized to refund to customers the "Unprotected" excess deferred income tax balance related to the change in the Federal corporate tax rate from 35% to 21%, resulting from the Tax Act effective January 1, 2018. The total "Unprotected" excess deferred income tax balance shall be refunded to customers over a 5 year period, with interest at the Company's monthly short term debt rate. Effective October 1, 2020, the Rider shall also be utilized to refund customers for the "Protected" excess deferred income tax "catch-up" balance amortized during the period January 1, 2018 through June 30, 2019, over the remaining term. This additional excess deferred tax amount will not be subject to carrying charges.~~

~~This refund will be effectuated through a credit rate applied to customers' bills during the Adjustment Period. The credit rate will also be adjusted to reflect prior year under recoveries or over recoveries pursuant to this 2017 Tax Act Clause.~~

**ANNUAL FILING:**

~~The 2017 Tax Act rate will be effectuated through a volumetric rate applied to customers' bills. The Company shall make an annual true up filing June 1 of each year, with the rate to be effective the succeeding October 1. The 2017 Tax Act credit will be:~~

~~(\$0.018885) per therm~~

~~The 2017 Tax Act Clause will remain in effect until the Company's next base rate case, or until such time as the Board, upon petition by any interested party, shall issue an order terminating the 2017 Tax Act Clause.~~

Issued \_\_\_\_\_  
by South Jersey Gas Company,  
B. Schomber, President

Effective with service rendered  
on and after \_\_\_\_\_

Filed pursuant to Order in Docket No. \_\_\_\_\_ of the Board of  
Public Utilities, State of New Jersey, dated \_\_\_\_\_

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**RESIDENTIAL GAS SERVICE (RSG) - NONHEAT CUSTOMER**

	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b><u>CUSTOMER CHARGE</u></b>		9.850000		0.652563	<b>10.502563</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.897170		0.059438	0.956608
TIC	C	0.000229	0.000000	0.000015	0.000244
SBC:					
RAC	E, G	0.050674	0.000000	0.003357	0.054031
CLEP	E, K	0.029336	0.000000	0.001944	0.031280
USF	E	<u>0.015600</u>	<u>0.000000</u>	<u>0.001000</u>	<u>0.016600</u>
Total SBC		0.095610	0.000000	0.006301	0.101911
CIP	M	0.048609	0.000000	0.003220	0.051829
EET	N	0.025681	0.000000	0.001701	0.027382
Balancing Service Charge BS-1	J	0.080825	0.000000	0.005355	0.086180
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
<b>TOTAL DELIVERY CHARGE</b>		1.148124	0.000000	0.076030	<b>1.224154</b>
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A	0.588735	0.000000	0.039004	<b>0.627739</b>

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<b>RESIDENTIAL GAS SERVICE (RSG) - HEAT CUSTOMER</b>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b><u>CUSTOMER CHARGE</u></b>		9.850000		0.652563	<b>10.502563</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.897170		0.059438	0.956608
TIC	C	0.000229	0.000000	0.000015	0.000244
SBC:					
RAC	E, G	0.050674	0.000000	0.003357	0.054031
CLEP	E, K	0.029336	0.000000	0.001944	0.031280
USF	E	<u>0.015600</u>	<u>0.000000</u>	<u>0.001000</u>	<u>0.016600</u>
Total SBC		0.095610	0.000000	0.006301	0.101911
CIP	M	0.027737	0.000000	0.001838	0.029575
EET	N	0.025681	0.000000	0.001701	0.027382
Balancing Service Charge BS-1	J	0.080825	0.000000	0.005355	0.086180
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
<b>Total Delivery Charge</b>		1.127252	0.000000	0.074648	<b>1.201900</b>
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A	0.588735	0.000000	0.039004	<b>0.627739</b>



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GENERAL SERVICE (GSG)					
	RIDER	RATE	PUA	NJ SALES TAX	TARIFF RATE
CUSTOMER CHARGE		37.980000		2.516175	40.496175
DELIVERY CHARGE (per therm):					
Base Rate		0.723187		0.047911	0.771098
TIC	C	0.000229	0.000000	0.000015	0.000244
SBC:					
RAC	E, G	0.050674	0.000000	0.003357	0.054031
CLEP	E, K	0.029336	0.000000	0.001944	0.031280
USF	E	0.015600	0.000000	0.001000	0.016600
Total SBC		0.095610	0.000000	0.006301	0.101911
CIP	M	0.026392	0.000000	0.001748	0.028140
EET	N	0.025681	0.000000	0.001701	0.027382
Balancing Service Charge BS-1	J	0.080825	0.000000	0.005355	0.086180
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
Total Delivery Charge		0.951924	0.000000	0.063031	1.014955
BGSS: (Applicable To Sales Customers Only using less than 5,000 therms annually)	A	0.588735	0.000000	0.039004	0.627739
BGSS: (Applicable To Sales Customers Only using 5,000 therms annually or greater)	A				RATE SET MONTHLY

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**GENERAL SERVICE-LV (GSG-LV)**

	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b><u>CUSTOMER CHARGE</u></b>		247.600000		16.403500	<b>264.003500</b>
<b><u>D-1 Demand Charge (Mcf)</u></b>		13.317700		0.882298	<b>14.199998</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.359109		0.023791	0.382900
TIC	C	0.000229	0.000000	0.000015	0.000244
SBC:					
RAC	E, G	0.050674	0.000000	0.003357	0.054031
CLEP	E, K	0.029336	0.000000	0.001944	0.031280
USF	E	<u>0.015600</u>	<u>0.000000</u>	<u>0.001000</u>	<u>0.016600</u>
Total SBC		0.095610	0.000000	0.006301	0.101911
CIP	M	0.012009	0.000000	0.000796	0.012805
EET	N	0.025681	0.000000	0.001701	0.027382
Balancing Service Charge BS-1	J	0.080825	0.000000	0.005355	0.086180
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
<b>Total Delivery Charge</b>		0.573463	0.000000	0.037959	<b>0.611422</b>
<b><u>BGSS: (Applicable Sales Customers Only)</u></b>	A				<b>RATE SET MONTHLY</b>

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**COMPREHENSIVE TRANSPORTATION SERVICE (CTS)**

	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b><u>FIRM</u></b>					
<b><u>CUSTOMER CHARGE</u></b>		820.630000		54.366738	<b>874.996738</b>
<b><u>D-1 Demand Charge (Mcf)</u></b>		34.701100		2.298948	<b>37.000048</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.091136		0.006038	0.097174
SBC:					
RAC	E, G	0.050674	0.000000	0.003357	0.054031
CLEP	E, K	0.029336	0.000000	0.001944	0.031280
USF	E	<u>0.015600</u>	<u>0.000000</u>	<u>0.001000</u>	<u>0.016600</u>
Total SBC		0.095610	0.000000	0.006301	0.101911
EET	N	0.025681	0.000000	0.001701	0.027382
<b>Total Delivery Charge</b>		0.212427	0.000000	0.014040	<b>0.226467</b>
Balancing Service Charge BS-1	I	0.080825	0.000000	0.005355	0.086180
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002549	0.000000	0.000169	0.002718
BUY-OUT PRICE					RATE SET MONTHLY
<b><u>LIMITED FIRM</u></b>					
<b><u>CUSTOMER CHARGE</u></b>		500.000000		33.125000	<b>533.125000</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.058400		0.003900	0.062300
SBC:					
RAC	E, G	0.050674	0.000000	0.003357	0.054031
CLEP	E, K	0.029336	0.000000	0.001944	0.031280
USF	E	<u>0.015600</u>	<u>0.000000</u>	<u>0.001000</u>	<u>0.016600</u>
Total SBC		0.095610	0.000000	0.006301	0.101911
EET	N	0.025681	0.000000	0.001701	0.027382
<b>Total Delivery Charge</b>		0.179691	0.000000	0.011902	<b>0.191593</b>
Balancing Service Charge BS-1	I	0.080825	0.000000	0.005355	0.086180
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002549	0.000000	0.000169	0.002718
BUY-OUT PRICE					RATE SET MONTHLY

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**LARGE VOLUME SERVICE (LVS)**

	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b><u>FIRM</u></b>					
<b><u>CUSTOMER CHARGE</u></b>		1,148.890000		76.113963	<b>1,225.003963</b>
<b><u>D-1 Demand Charge (Mcf)</u></b>		20.633100		1.366943	<b>22.000043</b>
<b><u>D-2 DEMAND BGSS(Applicable to Sales Customers Only)</u></b>	A	15.471650	0.000000	1.024997	<b>16.496647</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.061199		0.004054	0.065253
SBC:					
RAC	E, G	0.050674	0.000000	0.003357	0.054031
CLEP	E, K	0.029336	0.000000	0.001944	0.031280
USF	E	<u>0.015600</u>	<u>0.000000</u>	<u>0.001000</u>	<u>0.016600</u>
Total SBC		0.095610	0.000000	0.006301	0.101911
EET	N	0.025681	0.000000	0.001701	0.027382
<b>Total Delivery Charge</b>		0.182490	0.000000	0.012056	<b>0.194546</b>
Balancing Service Charge BS-1	I	0.080825	0.000000	0.005355	0.086180
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable to Transportation Customers Only)	I	0.002549	0.000000	0.000169	0.002718
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable Transportaton Customers Only)	I				RATE SET MONTHLY
<b><u>BGSS: (Applicable Sales Customers Only)</u></b>	A				<b>RATE SET MONTHLY</b>
<b><u>LIMITED FIRM</u></b>					
<b><u>CUSTOMER CHARGE</u></b>		500.000000		33.125000	<b>533.125000</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.148587		0.009844	0.158431
SBC:					
RAC	E, G	0.050674	0.000000	0.003357	0.054031
CLEP	E, K	0.029336	0.000000	0.001944	0.031280
USF	E	<u>0.015600</u>	<u>0.000000</u>	<u>0.001000</u>	<u>0.016600</u>
Total SBC		0.095610	0.000000	0.006301	0.101911
EET	N	0.025681	0.000000	0.001701	0.027382
<b>Total Delivery Charge</b>		0.269878	0.000000	0.017846	<b>0.287724</b>
Balancing Service Charge BS-1	I	0.080825	0.000000	0.005355	0.086180
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable to Transportation Customers Only)	I	0.002549	0.000000	0.000169	0.002718
BUY-OUT PRICE	I				RATE SET MONTHLY

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<b>FIRM ELECTRIC SALES (FES)</b>					
	<b><u>RIDER</u></b>	<b><u>RATE</u></b>	<b><u>PUA</u></b>	<b><u>NJ SALES TAX</u></b>	<b><u>TARIFF RATE</u></b>
<b><u>WINTER</u></b>					
<b><u>D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)</u></b>		2.897200		0.191900	<b>3.089100</b>
<b><u>D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)</u></b>	A	7.735825	0.000000	0.512498	<b>8.248323</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
SBC:					
RAC	E, G	0.050674	0.000000	0.003357	0.054031
CLEP	E, K	0.029336	0.000000	0.001944	0.031280
USF	E	<u>0.015600</u>	<u>0.000000</u>	<u>0.001000</u>	<u>0.016600</u>
Total SBC		0.095610	0.000000	0.006301	0.101911
EET	N	0.025681	0.000000	0.001701	0.027382
Total Delivery Charge		0.121291	0.000000	0.008002	<b>0.129293</b>
<b><u>C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)</u></b>		0.162900		0.010800	<b>0.173700</b>
<b><u>C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)</u></b>					<b>RATE SET MONTHLY</b>
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A				<b>RATE SET MONTHLY</b>
<b><u>SUMMER</u></b>					
<b><u>D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)</u></b>		2.897200		0.191900	<b>3.089100</b>
<b><u>D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)</u></b>	A	7.735825	0.000000	0.512498	<b>8.248323</b>
SBC:					
RAC	E, G	0.050674	0.000000	0.003357	0.054031
CLEP	E, K	0.029336	0.000000	0.001944	0.031280
USF	E	0.015600	0.000000	0.001000	0.016600
EET	N	0.025681	0.000000	0.001701	0.027382
Total Delivery Charge		0.121291	0.000000	0.008002	<b>0.129293</b>
<b><u>C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)</u></b>		0.162900		0.010800	<b>0.173700</b>
<b><u>C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)</u></b>					<b>RATE SET MONTHLY</b>
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A				<b>RATE SET MONTHLY</b>

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**ELECTRIC GENERATION SERVICE (EGS) - RESIDENTIAL**

	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b><u>CUSTOMER CHARGE</u></b>		9.850000		0.652563	<b>10.502563</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.180446		0.011955	0.192401
SBC:					
RAC	E, G	0.050674	0.000000	0.003357	0.054031
CLEP	E, K	0.029336	0.000000	0.001944	0.031280
USF	E	<u>0.015600</u>	<u>0.000000</u>	<u>0.001000</u>	<u>0.016600</u>
Total SBC		0.095610	0.000000	0.006301	0.101911
EET	N	0.025681	0.000000	0.001701	0.027382
Balancing Service Charge BS-1	J	0.080825	0.000000	0.005355	0.086180
<b>Total Delivery Charge</b>		0.382562	0.000000	0.025312	<b>0.407874</b>
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A	0.588735	0.000000	0.039004	<b>0.627739</b>

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**ELECTRIC GENERATION SERVICE (EGS) - COMMERCIAL/INDUSTRIAL**

	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b><u>CUSTOMER CHARGE</u></b>		86.280000		5.716050	<b>91.996050</b>
<b><u>D-1 DEMAND (MCF)</u></b>		9.144200		0.605803	<b>9.750003</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate - Winter Season (Nov - Mar)		0.168130		0.011139	0.179269
Base Rate - Summer Season (Apr - Oct)		0.138130		0.009151	0.147281
SBC:					
RAC	E, G	0.050674	0.000000	0.003357	0.054031
CLEP	E, K	0.029336	0.000000	0.001944	0.031280
USF	E	<u>0.015600</u>	<u>0.000000</u>	<u>0.001000</u>	<u>0.016600</u>
Total SBC		0.095610	0.000000	0.006301	0.101911
EET	N	0.025681	0.000000	0.001701	0.027382
Balancing Service Charge BS-1	J	0.080825	0.000000	0.005355	0.086180
<b>Total Delivery Charge - Winter Season</b>		0.370246	0.000000	0.024496	<b>0.394742</b>
<b>Total Delivery Charge - Summer Season</b>		0.340246	0.000000	0.022508	<b>0.362754</b>
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A				<b>RATE SET MONTHLY</b>

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<b><u>ELECTRIC GENERATION SERVICE-LV (EGS-LV)</u></b>					
	<b><u>RIDER</u></b>	<b><u>RATE</u></b>	<b><u>PUA</u></b>	<b><u>NJ SALES TAX</u></b>	<b><u>TARIFF RATE</u></b>
<b><u>FIRM</u></b>					
<b><u>CUSTOMER CHARGE</u></b>		820.630000		54.366738	<b>874.996738</b>
<b><u>D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)</u></b>		27.611897		1.829288	<b>29.441185</b>
<b><u>D-2 DEMAND BGSS (MCF) (Applicable to Sales Customers Only)</u></b>	A	15.549017	0.000000	1.030122	<b>16.579139</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
SBC:					
RAC	E, G	0.050674	0.000000	0.003357	0.054031
CLEP	E, K	0.029336	0.000000	0.001944	0.031280
USF	E	<u>0.015600</u>	<u>0.000000</u>	<u>0.001000</u>	<u>0.016600</u>
		0.095610	0.000000	0.006301	0.101911
EET	N	0.025681	0.000000	0.001701	0.027382
<b>Total Delivery Charge</b>		0.121291	0.000000	0.008002	<b>0.129293</b>
Balancing Service Charge BS-1	I	0.080825	0.000000	0.005355	0.086180
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002549	0.000000	0.000169	0.002718
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A				<b>RATE SET MONTHLY</b>
<b><u>LIMITED FIRM</u></b>					
<b><u>D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)</u></b>	A	7.735825	0.000000	0.512498	<b>8.248323</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
SBC:					
RAC	E, K	0.050674	0.000000	0.003357	0.054031
CLEP	E, G	0.029336	0.000000	0.001944	0.031280
USF	E	<u>0.015600</u>	<u>0.000000</u>	<u>0.001000</u>	<u>0.016600</u>
		0.095610	0.000000	0.006301	0.101911
EET	N	0.025681	0.000000	0.001701	0.027382
<b>Total Delivery Charge</b>		0.121291	0.000000	0.008002	<b>0.129293</b>
<b><u>C-3 (Rate is negotiated. Shown here is the benchmark rate.)</u></b>		0.162900		0.010800	<b>0.173700</b>
Balancing Service Charge BS-1	I	0.080825	0.000000	0.005355	0.086180
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002549	0.000000	0.000169	0.002718
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A				<b>RATE SET MONTHLY</b>



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<u>YARD LIGHTING SERVICE (YLS)</u>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
MONTHLY CHARGE / INSTALL		15.686433		1.039226	16.725659
<u>STREET LIGHTING SERVICE (SLS)</u>					
MONTHLY CHARGE / INSTALL		18.866868		1.249930	20.116798
<u>INTERRUPTIBLE GAS SALES (IGS)</u>					
Commodity					Rate Set Monthly
SBC:					
RAC	E, K	0.050674	0.000000	0.003357	0.054031
USF	E	0.015600	0.000000	0.001000	0.016600
Total SBC:		0.066274	0.000000	0.004357	0.070631
EET	N	0.025681	0.000000	0.001701	0.027382

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<u>INTERRUPTIBLE TRANSPORTATION (ITS)</u>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b><u>CUSTOMER CHARGE</u></b>		<b>500.000000</b>		<b>33.125000</b>	<b>533.125000</b>
<b><u>TRANSPORTATION CHARGE A</u></b>		<b>0.078400</b>		<b>0.005200</b>	<b>0.083600</b>
SBC:					
RAC	E, K	0.050674	0.000000	0.003357	0.054031
CLEP	E, G	0.029336	0.000000	0.001944	0.031280
USF	E	<u>0.015600</u>	<u>0.000000</u>	<u>0.001000</u>	<u>0.016600</u>
Total SBC:		0.095610	0.000000	0.006301	0.101911
EET	N	0.025681	0.000000	0.001701	0.027382
<b><u>TRANSPORTATION CHARGE B</u></b>		<b>0.143200</b>		<b>0.009500</b>	<b>0.152700</b>
SBC:					
RAC	E, K	0.050674	0.000000	0.003357	0.054031
CLEP	E, G	0.029336	0.000000	0.001944	0.031280
USF	E	<u>0.015600</u>	<u>0.000000</u>	<u>0.001000</u>	<u>0.016600</u>
Total SBC:		0.095610	0.000000	0.006301	0.101911
EET	N	0.025681	0.000000	0.001701	0.027382
<b><u>TRANSPORTATION CHARGE C</u></b>		<b>0.203200</b>		<b>0.013500</b>	<b>0.216700</b>
SBC:					
RAC	E, K	0.050674	0.000000	0.003357	0.054031
CLEP	E, G	0.029336	0.000000	0.001944	0.031280
USF	E	<u>0.015600</u>	<u>0.000000</u>	<u>0.001000</u>	<u>0.016600</u>
Total SBC:		0.095610	0.000000	0.006301	0.101911
EET	N	0.025681	0.000000	0.001701	0.027382

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<b>NATURAL GAS VEHICLE (NGV)</b>					
		<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b><u>COMPANY OPERATED FUELING STATIONS</u></b>					
<b><u>DELIVERY CHARGE (per therm):</u></b>					
SBC					
RAC	E, K	0.050674	0.000000	0.003357	0.054031
CLEP	E, G	0.029336	0.000000	0.001944	0.031280
USF	E	<u>0.015600</u>	<u>0.000000</u>	<u>0.001000</u>	<u>0.016600</u>
Total SBC:		0.095610	0.000000	0.006301	0.101911
EET	N	0.025681	0.000000	0.001701	0.027382
<b>Total Delivery Charge</b>		0.121291	0.000000	0.008002	<b>0.129293</b>
<b><u>DISTRIBUTION CHARGE</u></b>		0.241844	0.000000	0.0160220	<b>0.257866</b>
<b><u>COMPRESSION CHARGE</u></b>		0.656506	0.000000	0.043494	<b>0.700000</b>
Balancing Service Charge BS-1	I	0.080825	0.000000	0.005355	0.086180
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable for Transportation Customers Only)	I	0.002549	0.000000	0.000169	0.002718
Balancing Service Charge BS-1	J	0.080825	0.000000	0.005355	0.086180
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A				<b>RATE SET MONTHLY</b>
<b><u>CUSTOMER OPERATED FUELING STATIONS</u></b>					
<b><u>CUSTOMER CHARGE</u></b>					
	0 - 999 CF/hour	37.500000		2.484400	<b>39.984400</b>
	1,000 - 4,999 CF/hour	75.000000		4.968800	<b>79.968800</b>
	5,000 - 24,999 CF/hour	241.970000		16.030500	<b>258.000500</b>
	25,000 or Greater CF/hour	925.000000		61.281250	<b>986.281250</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
SBC					
RAC	E, K	0.050674	0.000000	0.003357	0.054031
CLEP	E, G	0.029336	0.000000	0.001944	0.031280
USF	E	<u>0.015600</u>	<u>0.000000</u>	<u>0.001000</u>	<u>0.016600</u>
Total SBC:		0.095610	0.000000	0.006301	0.101911
EET	N	0.025681	0.000000	0.001701	0.027382
<b>Total Delivery Charge</b>		0.121291	0.000000	0.008002	<b>0.129293</b>
<b><u>DISTRIBUTION CHARGE</u></b>		0.241844	0.000000	0.016022	<b>0.257866</b>
Balancing Service Charge BS-1	I	0.080825	0.000000	0.005355	0.086180
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable for Transportation Customers Only)	I	0.002549	0.000000	0.000169	0.002718
Balancing Service Charge BS-1	J	0.080825	0.000000	0.005355	0.086180
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A				<b>RATE SET MONTHLY</b>
<b><u>Facilities Charge (Applicable only to Customers that elect the Company construct Compressed Natural Gas ("CNG") fueling Facilities located on Customer's property)</u></b>		0.276150		0.018295	<b>0.294445</b>

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**Heat Residential Rate Schedule:**

	<i>RSG FSS</i>	<i>RSG-FTS</i>	<i>Difference</i>
BGSS	0.627739	0.000000	0.627739
Base Rate	0.956608	0.956608	0.000000
CLEP	0.031280	0.031280	0.000000
RAC	0.054031	0.054031	0.000000
CIP	0.029575	0.029575	0.000000
USF	0.016600	0.016600	0.000000
TIC	0.000244	0.000244	0.000000
EET	0.027382	0.027382	0.000000
BSC "J" BS-1	0.086180	0.086180	0.000000
<b>Price to Compare</b>	<b>1.829639</b>	<b>1.201900</b>	<b>0.627739</b>

**NonHeat Residential Rate Schedule:**

	<i>RSG FSS</i>	<i>RSG-FTS</i>	<i>Difference</i>
BGSS	0.627739	0.000000	0.627739
CIP	0.051829	0.051829	0.000000
Base Rate	0.956608	0.956608	0.000000
CLEP	0.031280	0.031280	0.000000
RAC	0.054031	0.054031	0.000000
USF	0.016600	0.016600	0.000000
TIC	0.000244	0.000244	0.000000
EET	0.027382	0.027382	0.000000
BSC "J" BS-1	0.086180	0.086180	0.000000
<b>Price to Compare</b>	<b>1.851893</b>	<b>1.224154</b>	<b>0.627739</b>

**GSG**

(Under 5,000 therms annually)

	<i>GSG FSS</i>	<i>GSG-FTS</i>	<i>Difference</i>
BGSS	0.627739	0.000000	0.627739
CIP	0.028140	0.028140	0.000000
Base Rates	0.771098	0.771098	0.000000
CLEP	0.031280	0.031280	0.000000
RAC	0.054031	0.054031	0.000000
USF	0.016600	0.016600	0.000000
TIC	0.000244	0.000244	0.000000
EET	0.027382	0.027382	0.000000
BSC "J" BS-1	0.086180	0.086180	0.000000
<b>Price to Compare</b>	<b>1.642693</b>	<b>1.014955</b>	<b>0.627739</b>

**GSG**

(5,000 therms annually or greater)

	<i>GSG FSS</i>	<i>GSG-FTS</i>	<i>Difference</i>
BGSS	0.373451	0.000000	0.373451
CIP	0.028140	0.028140	0.000000
Base Rates	0.771098	0.771098	0.000000
CLEP	0.031280	0.031280	0.000000
RAC	0.054031	0.054031	0.000000
USF	0.016600	0.016600	0.000000
TIC	0.000244	0.000244	0.000000
EET	0.027382	0.027382	0.000000
BSC "J" BS-1	0.086180	0.086180	0.000000
<b>Price to Compare</b>	<b>1.388406</b>	<b>1.014955</b>	<b>0.373451</b>

**GSG-LV**

*Prior to 7/15/97*

	<i>GSG-LV FSS</i>	<i>GSG-LV-FTS</i>	<i>Difference</i>
BGSS	0.373451	0.000000	0.373451
CIP	0.012805	0.012805	0.000000
Base Rates	0.382900	0.382900	0.000000
CLEP	0.031280	0.031280	0.000000
RAC	0.054031	0.054031	0.000000
USF	0.016600	0.016600	0.000000
TIC	0.000244	0.000244	0.000000
EET	0.027382	0.027382	0.000000
BSC "J" BS-1	0.086180	0.086180	0.000000
<b>Price to Compare</b>	<b>0.984873</b>	<b>0.611422</b>	<b>0.373451</b>