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Sheree L. Kelly, Esq.  
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June 28, 2023

**Electronic Filing**

Sherri L. Golden, Secretary of the Board  
New Jersey Board of Public Utilities  
44 South Clinton Avenue  
P.O. Box 350  
Trenton, NJ 08625-0350

**Re: In the Matter of the 2023/2024 Annual Compliance Filing for the Universal Service Fund and Lifeline Program Components Within the Societal Benefits Charge Rate Pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1 Submitted by South Jersey Gas Company**

**BPU Docket No. ER23060409**

Dear Secretary Golden:

Enclosed for filing is the South Jersey Gas Company ("South Jersey" or "Company") 2023/2024 filing for the Company's Universal Service Fund ("USF") and Lifeline components of its Societal Benefits Charge ("SBC") rate, which has also been filed electronically utilizing the New Jersey Board of Public Utilities' ("Board" or "BPU") e-Filing Program. In accordance with the Board's March 19, 2020 and June 10, 2020 Orders issued in BPU Docket No. EO20030254, hard copies are not being submitted at this time, but can be provided at a later time, if needed.

This filing is made in compliance with the Board's Orders in Docket No. EX00020091 dated April 30, 2003, July 16, 2003, June 30, 2004 and June 22, 2005. The change in rates, inclusive of taxes, are as follows: (i) the USF gas rate is proposed to increase from \$0.0111 to \$0.0115 per therm, and (ii) the Lifeline gas rate is proposed to increase from \$0.0055 to \$0.0062 per therm, resulting in a combined total net increase of \$0.0011 per therm. The current rates, which were effective October 1, 2022, were approved by the Board in its Order dated September 28, 2022 in Docket No. ER22060374.

Based upon the actual results and available estimates for the 2022/2023 program year and the available estimates for the 2023/2024 program year, the proposed USF gas rate is designed to recover approximately \$49.5 million statewide. The proposed Lifeline gas rate is designed to recover approximately \$26.8 million statewide. The proposed rates are based on available gas jurisdictional usage estimates for the 2023/2024 program year. Attachment A of the PSE&G Compliance Filing, in this proceeding, presents the combined data of each of the State's utilities used to develop the proposed USF and Lifeline gas rates. Note that South Jersey's therms used to compute statewide rates exclude therms for wholesale sales used to generate electricity per the Senate Bill 2381, P.L. 2011 c.9 ("LCAPP Legislation") signed into law on January 28, 2011.

The Company has appended proposed tariff sheets to reflect the proposed USF and Lifeline gas rates noted above as Attachment A. The proposed rates are designed to recover South Jersey's portion of the 2023/2024 statewide total USF and Lifeline program costs. Also enclosed is a proposed form of Notice of Public Hearings as Attachment B.

The proposed statewide rate changes, inclusive of taxes, are as follows:

	Present	Proposed
USF	\$0.0111	\$0.0115
Lifeline	\$0.0055	\$0.0062

The impact of the proposed rate changes, inclusive of taxes, on the monthly residential heating gas bills for customers taking gas service under the Residential Service tariff are as follows:

Consumption in Therms	Present Bill June 1, 2023	Proposed Bill October 1, 2023	Change in Bill	Percent Change
10	\$28.61	\$28.62	\$0.01	0.03%
50	\$101.04	\$101.09	\$0.05	0.05%
100	\$191.58	\$191.69	\$0.11	0.06%
250	\$463.19	\$463.46	\$0.27	0.06%

Accordingly, the Company respectfully requests that the Board issue an Order approving the proposed statewide USF and Lifeline gas rates as shown in the proposed tariff sheets appended hereto as Attachment A effective for gas service rendered on and after October 1, 2023.

If you have any questions concerning the above, please contact me.

Thank you.

Sincerely,



Sheree L. Kelly, Esq.

cc: Service List (*electronically*)

**PSE&G USF 2023-2024**  
**Service List**  
**BPU Docket No. ER23060409**

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# **ATTACHMENT A**

**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Fourth Revised Sheet No. 6  
Superseding Third Revised Sheet No. 6**

**RESIDENTIAL SERVICE (RSG)**

**APPLICABLE TO USE OF SERVICE FOR:**

All residential purposes. Customer may elect Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service RSG, a customer must hold clear and marketable title to gas that is made available for delivery to the customer's residence on the Company's system.

**CHARACTER OF SERVICE** Firm Sales Service and Firm Transportation Service.

**MONTHLY RATE:** <sup>(1)</sup>

**Customer Charge:** \$10.502563 per month

**Delivery Charge:**

(a) Residential Non-Heating Customers  
Firm Sales Service and Firm Transportation Service \$1.206369 per therm

(b) Residential Heating Customers  
Firm Sales Service and Firm Transportation Service \$1.184115 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

All consumption for customers who elect Firm Sales Service. See Rider "A" of this Tariff.

**APPLICABLE RIDERS:**

Basic Gas Supply Service Clause: BGSS charges are depicted in Rider "A" of this Tariff.

Transportation Initiation Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.

Societal Benefits Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.

Temperature Adjustment Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates and Price to Compare

Issued \_\_\_\_\_  
by South Jersey Gas Company,  
B. Schomber, President

Effective with service rendered  
on and after \_\_\_\_\_

Filed pursuant to Order in Docket No. \_\_\_\_\_ of the Board of  
Public Utilities, State of New Jersey, dated \_\_\_\_\_

**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Fourth Revised Sheet No. 10  
Superseding Third Revised Sheet No. 10**

**GENERAL SERVICE (GSG)**

**APPLICABLE TO USE OF SERVICE FOR:**

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule. A customer qualifying for service under Rate Schedule GSG may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service or Firm Transportation Service.

**MONTHLY RATE: <sup>(1)</sup>**

**Customer Charge:**

\$40.496175 per month

**Delivery Charges:**

Firm Sales Service and Firm Transportation Service                      \$.997169 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

All consumption for customers who elect  
Firm Sales Service                      See Rider "A" of this Tariff.

**LINE LOSS:**

Line Loss shall be 1.43% as provided in Special Provision (o).

**APPLICABLE RIDERS:**

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider "A" of this Tariff.
Transportation Initiation Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
Temperature Adjustment Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates and Price to Compare.

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B. Schomber, President

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Fouth Revised Sheet No. 14  
Superseding Third Revised Sheet No. 14**

**GENERAL SERVICE – LARGE VOLUME (GSG-LV)**

**APPLICABLE TO USE OF SERVICE FOR:**

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule (other than Rate Schedule GSG), and who has an annualized usage of 100,000 therms or more,. A customer qualifying for service under Rate Schedule GSG-LV may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG-LV, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service or Firm Transportation Service.

**MONTHLY RATE: <sup>(1)</sup>**

**Customer Charge:**

\$264.003500 per month

**Delivery Charges:**

Firm Sales Service and Firm Transportation Service<sup>(2)</sup>

Demand Charge:

D-1FT: \$14.199998 per Mcf of Contract Demand

Volumetric Charge:

\$.593637 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

All consumption for customers who elect  
Firm Sales Service

See Rider "A" of this Tariff.

**LINE LOSS:**

Line Loss shall be 1.43% as provided in Special Provision (o).

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates and Price to Compare.

<sup>(2)</sup> See Special Provision (p) of this Rate Schedule GSG-LV, regarding appropriate balancing charges.

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B. Schomber, President

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Third Revised Sheet No. 18  
Superseding Second Revised Sheet No. 18**

**COMPREHENSIVE TRANSPORTATION SERVICE (CTS)**

**APPLICABLE TO USE OF SERVICE FOR:**

All customers having a Firm Contract Demand, and an average annual daily Firm usage of 100 Mcf per day or more. To be eligible for service under this Rate Schedule CTS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system. Provided, however, that any customer receiving service under this Rate Schedule CTS prior to August 29, 2003 shall continue to be eligible to receive service under this Rate Schedule CTS, notwithstanding the foregoing, if said customers continues to have a Firm Contract Demand of 100 Mcf per day or more. Further provided, however, that if a customer ceases to receive service under this Rate Schedule CTS, and seeks to return to service under this Rate Schedule CTS, said customer must meet all requirements for eligibility as though applying for service in the first instance.

**CHARACTER OF SERVICE:**

Firm Transportation Service and Limited Firm Transportation Service

**MONTHLY RATE: <sup>(1)</sup>**

**Firm:**

**Customer Charge:** \$874.996738 per month

**Delivery Charges:**

**Demand Charge:** D-1FT: \$37.000048 per Mcf of Contract Demand

**Volumetric Charges:**

All consumption for customers who elected to  
transfer from Sales Service to Firm Transportation Service \$208682 per therm

**Limited Firm:**

**Customer Charge:** \$533.125000 per month

**Delivery Charges:**

**Volumetric Charges:**

All consumption for customers who elected to  
transfer from Sales Service to Firm Transportation Service \$173808 per therm

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates.

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B. Schomber, President

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Fourth Revised Sheet No. 25  
Superseding Third Revised Sheet No. 25**

**LARGE VOLUME SERVICE (LVS)**

**APPLICABLE TO USE OF SERVICE FOR:**

Firm Sales Service and Firm Transportation Service pursuant to this Rate Schedule LVS, shall be available to all Industrial Customers with a Contract Demand and a minimum annualized average use of 200 Mcf per day. To be eligible for Firm Transportation Service under this Rate Schedule LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service, Limited Firm Sales Service, Firm Transportation Service, and Limited Firm Transportation Service.

**MONTHLY RATE: <sup>(1)</sup>**

**Firm:**

**Customer Charge:**

\$1,225.003963 per month

**Delivery Charge:**

**Firm Sales Service and Firm Transportation Service**

Demand Charge:

D-1FT: \$22.000043 per Mcf of Contract Demand

Volumetric Charge:

\$.176761 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

Demand Charge:

D-2: \$16.496647 per Mcf of Contract Demand.

Volumetric Charge:

See Rider "A" of this Tariff.

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<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates.

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Third Revised Sheet No. 26  
Superseding Second Revised Sheet No. 26**

**LARGE VOLUME SERVICE (LVS)  
(Continued)**

**Limited Firm:**

**Customer Charge:**

\$533.125000 per month

**Delivery Charge:**

**Firm Sales Service and Firm Transportation**

Volumetric Charge:

\$.269939 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

Applicable to customers who elect Firm Sales Service

Volumetric Charge:

See Rider "A" of this Tariff.

**PRICE TO COMPARE:**

The Company will provide the Price to Compare for an LVS customer, at said customer's request.

**LINE LOSS:**

Line Loss shall be 1.43% as provided in Special Provision (h).

**MINIMUM BILL:**

Sum of monthly Customer Charge and monthly Demand Charges, irrespective of use.

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Fourth Revised Sheet No. 31  
Superseding Third Revised Sheet No. 31**

**FIRM ELECTRIC SERVICE (FES)**

**APPLICABLE TO USE OF SERVICE FOR:**

All gas that is purchased or transported to generate electricity. Provided, however, that in order to qualify for this Rate Schedule FES, a customer must have a Winter Daily Contract Demand of 1,000 Mcf per day or more, or a Summer Daily Contract Demand of 2,000 Mcf per day or more, or both. To be eligible for Firm Transportation Service under this Rate Schedule FES, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service and Firm Transportation Service.

**MONTHLY RATE <sup>(1)</sup> <sup>(2)</sup>**

**WINTER (November – March):**

**Demand Charge:**

- D-1     \$3.089100 per Mcf of Winter Daily Contract Demand
- D-2     \$8.248323 per Mcf of Daily Billing Determinant or \$0 for Firm Transportation customers

**Volumetric Charge:**

- C-1:     \$.130393 per therm of consumption
  - C-2:     FES Monthly Commodity Rate, pursuant to Rider "A" and Special Provision (x), OR  
            Customer Owned Gas Clause, Rider "D"
  - C-3:     \$.173700 per therm of consumption
  - C-4:     Escalator Rate – Charge may change monthly pursuant to Standard Gas Service Addendum.
- Minimum Bill:** The monthly D-1 and D-2 charges, irrespective of use.

**SUMMER (April – October):**

**Demand Charge:**

- D-1     \$3.089100 per Mcf of Summer Daily Contract Demand
- D-2     \$8.248323 per Mcf of Daily Billing Determinant or \$0 for Firm Transportation customers

**Volumetric Charge:**

- C-1:     \$.130393 per therm of consumption
- C-2:     FES Monthly Commodity Rate, pursuant to Rider "A" and Special Provision (x), OR  
            Customer Owned Gas Clause, Rider "D"
- C-3:     \$.173700 per therm of consumption
- C-4:     Escalator Rate – Charge may change monthly pursuant to Standard Gas Service Addendum.

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<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates.

<sup>(2)</sup> Please refer to Special Provision (p)

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Fourth Revised Sheet No. 38  
Superseding Third Revised Sheet No. 38**

**ELECTRIC GENERATION SERVICE (EGS)**

**APPLICABLE TO USE OF SERVICE FOR:**

Residential, commercial and industrial uses for electric generation facilities (excluding back-up generator equipment); all Prime Movers; and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS, a customer must have a Firm Daily Contract Demand of less than 200 Mcf per day; provided, however, that a residential EGS customer will have no Firm Daily Contract Demand. To be eligible for Firm Transportation Service under this Rate Schedule EGS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service and Firm Transportation Service

**MONTHLY RATE: <sup>(1)(2)</sup>**

**Residential Customer Charge:**

\$10.502563 per month

**Residential Delivery Charge**

**Residential Volumetric Charge:**

\$ .390089 per therm

**Commercial and Industrial Customer Charge:**

\$91.996050 per month

**Commercial and Industrial Delivery Charge:**

**Commercial and Industrial Demand Charge:**

D-1 Charge:

\$9.750003 per Mcf of contract

**Volumetric Charges:**

Winter Season (effective during billing months of November through March):

All Consumption for Firm Sales Service and Firm Transportation Service

\$ .376957 per therm

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<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates.

<sup>(2)</sup> See Special Provision (k) of this Rate Schedule EGS, regarding appropriate balancing charges.

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B. Schomber, President

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Fourth Revised Sheet No. 39  
Superseding Third Revised Sheet No. 39**

**ELECTRIC GENERATION SERVICE (EGS)**  
(Continued)

Summer Season (effective during billing months of April through October):

All Consumption for Firm Sales Service and Firm Transportation Service

\$ .344969 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

Applicable to customers who elect Firm Sales Service

See Rider "A" of this Tariff.

**LINE LOSS:**

Line Loss shall be 1.43% as provided in Special Provision (p).

**APPLICABLE RIDERS:**

Basic Gas Supply Service Clause:

BGSS charges are depicted in Rider "A" of this Tariff.

Societal Benefits Clause:

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.

2017 Tax Act

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "H" of this Tariff.

Balancing Service Clause

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "J" of this Tariff. However, also see Special Provision (k) regarding Rider "I".

Energy Efficiency Tracker:

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "N" of this Tariff.

**TERMS OF PAYMENT:**

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a non-business day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

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Issued \_\_\_\_\_  
by South Jersey Gas Company,  
B. Schomber, President

Effective with service rendered  
on and after \_\_\_\_\_

Filed pursuant to Order in Docket No. \_\_\_\_\_ of the Board of  
Public Utilities, State of New Jersey, dated \_\_\_\_\_

**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Fourth Revised Sheet No. 43  
Superseding Third Revised Sheet No. 43**

**ELECTRIC GENERATION SERVICE – LARGE VOLUME (EGS-LV)**

**APPLICABLE TO USE OF SERVICE FOR:**

All commercial and industrial electric generation facilities; all Prime Movers and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS-LV, a customer must have a Firm Daily Contract Demand of 200 Mcf per day or more. To be eligible for Firm Transportation Service under this Rate Schedule EGS-LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service, Firm Transportation Service, Limited Firm Sales Service and Limited Firm Transportation Service.

**MONTHLY RATE:** <sup>(1)</sup>

**Customer Charge:**

\$874.996738 per month

**FIRM:**

**Demand Charges:** <sup>(2)</sup>

D-1 \$29.441185 per Mcf of Firm Daily Contract Demand.

D-2 \$16.579139 per Mcf of Firm Daily Contract Demand or \$0 for Firm Transportation customers.

**Volumetric Charge:**

C-1: \$.111508 per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR  
Customer Owned Gas Clause, Rider "D"

**Minimum Bill:** Monthly D-1 and D-2 charges, irrespective of use.

**LIMITED FIRM:**

**Demand Charge:**

D-2 \$8.248323 per Mcf of Limited Firm Daily Contract Demand or \$0 for Limited Firm Transportation customers

**Volumetric Charge:** <sup>(2)</sup>

C-1: \$.111508 per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR  
Customer Owned Gas Clause, Rider "D"

C-3 \$.173700 per therm for all consumption within Limited Firm Contract Demand level.<sup>1</sup>

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates.

<sup>(2)</sup> Please refer to Special Provision (j).

Issued \_\_\_\_\_  
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B. Schomber, President

Effective with service rendered  
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Public Utilities, State of New Jersey, dated \_\_\_\_\_

**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Third Revised Sheet No. 60  
Superseding Second Revised Sheet No. 60**

**NATURAL GAS VEHICLE (NGV)**

**APPLICABLE TO:**

This service will be available to Commercial and Industrial customers who will utilize natural gas, for the purpose of providing vehicle fuel at Company-operated fueling stations or at separately metered customer-operated fueling stations.

**CHARACTER OF SERVICE:**

Firm Sales Service or Firm Transportation Service

**COMPRESSED NATURAL GAS VEHICLE SERVICE AT COMPANY OPERATED FUELING STATIONS**

This part of the service is available for refueling vehicles with compressed natural gas to customers who refuel at Company operated fueling stations. All service at Company operated fueling stations shall be Firm Sales Service. Provided, however, that in the Company's sole discretion, it may allow for Firm Transportation service for a Customer-specific dedicated dispenser or time fill system (separately metered) at a Company operated fueling station.

**Rate for Monthly Consumption**

**Volumetric Charge**

C-1: \$0.111508 per therm (\$0.139385 GGE\*)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE\*)

Compression Charge: \$0.700000 per therm (\$0.875000 GGE\*)

**Commodity Charges**

All consumption for customers who elected Firm Sales Service

**Basic Gas Supply Service ("BGSS") Charge:**

See Rider "A" of this Tariff.

BGSS rate \* GGE Factor 1.25 = GGE

GGE indicates Gasoline Gallon Equivalent. The gasoline gallon equivalent shall be determined in accordance with local standards. The point of sale price to the Customer shall be displayed in gasoline gallon equivalents at public access dispensers at Company operated fueling stations, and shall be calculated as C-1 + Distribution Charge + Compression Charge + New Jersey Motor Vehicle Fuel Tax + Federal Excise Tax + BGSS.

Commodity charges do not include State of New Jersey Motor vehicle fuel tax and Federal Excise Tax. As of January 1, 2020 these taxes were \$0.105 and \$0.1830 per gallon, respectively and shall be charged at the prevailing rate when applicable. The Company is under no obligation to determine if a customer is exempt from taxation.

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**Issued \_\_\_\_\_  
by South Jersey Gas Company,  
B. Schomber, President**

**Effective with service rendered  
on and after \_\_\_\_\_**

**Filed pursuant to Order in Docket No. \_\_\_\_\_ of the Board of  
Public Utilities, State of New Jersey, dated \_\_\_\_\_**



**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Third Revised Sheet No. 61  
Superseding Second Revised Sheet No. 61**

**NATURAL GAS VEHICLE (NGV)  
(Continued)**

**NATURAL GAS VEHICLE SERVICE AT CUSTOMER OPERATED FUELING STATIONS**

This part of the service is available for the sale of separately metered uncompressed gas for the use of the customer solely as a vehicle fuel as follows:

The customer agrees to obtain and maintain, at its expense, all necessary certificates, licenses and regulatory approvals and pay all taxes levied on the gas compressed for refueling the customer's vehicles;

If the customer provides natural gas for resale as a motor fuel, the customer will be responsible for collecting and paying all applicable taxes on the gas compressed for resale and on the sale thereof and for the metering of such sale in accordance with local standards and regulations; and

The customer must execute a Standard Gas Service Agreement (NGV) for not less than 12 months and must produce evidence of Land Rights.

**Rate for Monthly Consumption**

**Monthly Customer Charge**

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$258.000500
25,000 and greater Cf/hour	\$986.281250

**Volumetric Charges**

C-1: \$0.111508 per therm (\$0.139385 GGE)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE)

**Basic Gas Supply Service ("BGSS") Charge:**

All consumption for customers who elect Firm Sales Service See Rider "A" of this Tariff.

**Facilities Charge**

All consumption for Customers that elect to have the Company construct Compressed Natural Gas ("CNG") fueling facilities located on Customer's property:

C-2: \$0.294445 (\$0.368056 GGE)

The customer shall pay all related motor vehicle taxes directly to the taxing entity. Such taxes shall be incremental to charges paid to the Company for the cost of receiving service under this rate schedule.

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by South Jersey Gas Company,  
B. Schomber, President**

**Effective with service rendered  
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Public Utilities, State of New Jersey, dated \_\_\_\_\_**

**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 – GAS**

**Third Revised Sheet No. 62  
Superseding Second Revised Sheet No. 62**

**NATURAL GAS VEHICLE (NGV)  
(Continued)**

**DELIVERY SERVICE FOR NATURAL GAS VEHICLES**

This part of service is available for delivery of customer owned natural gas for use in compression and dispensing equipment at the Customer's premises, as follows:

The customer must purchase under a contract with an initial term of not less than one year an adequate supply of natural gas of a quality acceptable to the Company, and must make arrangements by which such volumes of natural gas can be delivered into the Company's distribution system at the Customer's expense.

By taking service under this part, the Customer warrants that it has good and legal title to all gas supplied to the Company, and agrees to indemnify, defend and hold the Company harmless from any loss, claims or damages in regard to such title.

**Rate for Delivery Service**

**Monthly Customer Charge**

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$258.000500
25,000 and greater Cf/hour	\$986.281250

**Volumetric Charge**

C-1: \$0.111508 per therm (\$0.139385 GGE)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE)

**Facilities Charge**

All consumption for Customers that elect to have the Company construct CNG fueling facilities located on Customer's property:

C-2: \$0.294445 per therm (\$0.368056 GGE)

Sales taxes are not included in the above basic charges. The Company is under no obligation to determine if a customer is exempt from taxation. Customers seeking tax exemption must file verification with the Company.

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B. Schomber, President

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Public Utilities, State of New Jersey, dated \_\_\_\_\_

**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Second Revised Sheet No. 75  
Superseding First Revised Sheet No. 75**

**RIDER "E"  
SOCIETAL BENEFITS CLAUSE (SBC)  
(Continued)**

**UNIVERSAL SERVICE FUND:**

Pursuant to the "Electric Discount and Energy Competition Act", N.J.S.A. 48:3-49, the Board established the Permanent Universal Service Fund ("USF") and the Lifeline Credit and Tenants Assistance Program ("Lifeline") both of which will be collected from Rate Schedules RSG, GSG, GSG-LV, EGS, EGS-LV, CTS, LVS, FES, IGS, ITS and NGV. The USF and Lifeline factors established in this Rider "E" were set forth by the Board.

Pursuant to Section 12b of the "Electric Discount and Energy Competition Act", N.J.S.A. 48:3-60b, the Board established an Interim Universal Service Fund. All gas consumed under Rate Schedules RSG, GSG, GSG-LV, EGS, EGS-LV, CTS, LVS and FES shall recover the Company's contributions toward the Universal Service Fund (over a twelve month period on a forecasted basis in accordance with this Rider "E").

Pursuant to Section 12b of the "Electric Discount and Energy Competition Act", N.J.S.A. 48:3-60.1, electric generators that use natural gas and/or natural gas delivery service to generate electricity that is sold for resale are to be exempt from paying the societal benefit charge on the throughput used to generate electricity that is sold for resale. In order to determine the percentage of the throughput exempt from the SBC, a customer must provide a form of Annual Certification which will provide the percentage of the customer's throughput that will be exempt from the SBC. South Jersey Gas will forward the forms to the customer in December to be updated for each subsequent calendar year's actual experience. If the customer does not return the completed forms by January 15, then the SBC will be assessed on all of the customer's usage. If the customer returns the forms on or before January 15, then adjustments to the customer's bills will be made on a prospective basis beginning in February of the subsequent year. That is, commencing in February, the customer's SBC charge will be adjusted based on the percentage of the customer's throughput from the prior calendar year used to generate electricity that was sold for resale.

The interest rate on USF under and over recoveries shall be the interest rate based on a two-year constant maturity Treasuries as published in the Federal Reserve Statistical Release on the first day of each month (or the closest day thereafter on which the rates are published), plus sixty basis points, but shall not exceed the Company's overall rate of return as authorized by the Board.

Rates subject to this Rider have been adjusted to recover the following Societal Benefit Charges:

<u>Rate Schedule and Appropriate Rate</u>		<u>RAC</u>	<u>CLEP</u>	USF (Including <u>Lifeline</u> )	<u>SBC</u>
Rate Schedule RSG	Delivery	.054031	.031280	.017700	.103011
Rate Schedule GSG	Delivery	.054031	.031280	.017700	.103011
Rate Schedule GSG-LV	Delivery	.054031	.031280	.017700	.103011
Rate Schedule EGS	Delivery	.054031	.031280	.017700	.103011

**Issued \_\_\_\_\_  
by South Jersey Gas Company,  
B. Schomber, President**

**Effective with service rendered  
on and after \_\_\_\_\_**

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Public Utilities, State of New Jersey, dated \_\_\_\_\_**

**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Second Revised Sheet No. 76  
Superseding First Revised Sheet No. 76**

**RIDER "E"  
SOCIETAL BENEFITS CLAUSE (SBC)  
(Continued)**

<u>Rate Schedule and Appropriate Rate</u>		<u>RAC</u>	<u>CLEP</u>	USF (Including <u>Lifeline</u> )	<u>SBC</u>
Rate Schedule EGS-LV	C-1	.054031	.031280	.017700 <sup>(1)</sup>	.103011
Rate Schedule CTS	C-1FT	.054031	.031280	.017700	.103011
Rate Schedule LVS	C-1/C-1FT	.054031	.031280	.017700	.103011
Rate Schedule FES	C-1FT	.054031	.031280	.017700	.103011
Rate Schedule IGS	Monthly Rate	.054031	N/A	.017700	.071731
Rate Schedule ITS	Monthly Rate	.054031	.031280	.017700	.103011
Rate Schedule NGV	Delivery	.054031	.031280	.017700	.103011

<sup>(1)</sup> This element of the Societal Benefits Charge will not be applicable to those customers with special existing contracts limiting their rate exposure, until the expiration of those contracts, in accordance with the Orders of the Board of Public Utilities in Docket No. EX00020091.

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B. Schomber, President

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Public Utilities, State of New Jersey, dated \_\_\_\_\_

SOUTH JERSEY GAS COMPANY  
Schedule of Rate Components  
Appendix A - Effective \_\_\_\_\_

Page 1

<b>RESIDENTIAL GAS SERVICE (RSG) - NONHEAT CUSTOMER</b>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b><u>CUSTOMER CHARGE</u></b>		9.850000		0.652563	<b>10.502563</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.897170		0.059438	0.956608
TIC	C	0.000229	0.000000	0.000015	0.000244
SBC:					
RAC	E, G	0.050674	0.000000	0.003357	0.054031
CLEP	E, K	0.029336	0.000000	0.001944	0.031280
USF	E	<u>0.016600</u>	<u>0.000000</u>	<u>0.001100</u>	<u>0.017700</u>
Total SBC		0.096610	0.000000	0.006401	0.103011
CIP	M	0.048609	0.000000	0.003220	0.051829
EET	N	0.025681	0.000000	0.001701	0.027382
2017 Tax Act	H	(0.017668)	(0.000044)	(0.001173)	(0.018885)
Balancing Service Charge BS-1	J	0.080825	0.000000	0.005355	0.086180
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
<b>TOTAL DELIVERY CHARGE</b>		1.131456	(0.000044)	0.074957	<b>1.206369</b>
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A	0.588735	0.000000	0.039004	<b>0.627739</b>

SOUTH JERSEY GAS COMPANY  
Schedule of Rate Components  
Appendix A - Effective \_\_\_\_\_

Page 2

<b>RESIDENTIAL GAS SERVICE (RSG) - HEAT CUSTOMER</b>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b><u>CUSTOMER CHARGE</u></b>		9.850000		0.652563	<b>10.502563</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.897170		0.059438	0.956608
TIC	C	0.000229	0.000000	0.000015	0.000244
SBC:					
RAC	E, G	0.050674	0.000000	0.003357	0.054031
CLEP	E, K	0.029336	0.000000	0.001944	0.031280
USF	E	<u>0.016600</u>	<u>0.000000</u>	<u>0.001100</u>	<u>0.017700</u>
Total SBC		0.096610	0.000000	0.006401	0.103011
CIP	M	0.027737	0.000000	0.001838	0.029575
EET	N	0.025681	0.000000	0.001701	0.027382
2017 Tax Act	H	(0.017668)	(0.000044)	(0.001173)	(0.018885)
Balancing Service Charge BS-1	J	0.080825	0.000000	0.005355	0.086180
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
<b>Total Delivery Charge</b>		1.110584	(0.000044)	0.073575	<b>1.184115</b>
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A	0.588735	0.000000	0.039004	<b>0.627739</b>

SOUTH JERSEY GAS COMPANY  
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Page 3

<b>GENERAL SERVICE (GSG)</b>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b>CUSTOMER CHARGE</b>		37.980000		2.516175	<b>40.496175</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.723187		0.047911	0.771098
TIC	C	0.000229	0.000000	0.000015	0.000244
SBC:					
RAC	E, G	0.050674	0.000000	0.003357	0.054031
CLEP	E, K	0.029336	0.000000	0.001944	0.031280
USF	E	<u>0.016600</u>	<u>0.000000</u>	<u>0.001100</u>	<u>0.017700</u>
Total SBC		0.096610	0.000000	0.006401	0.103011
CIP	M	0.026392	0.000000	0.001748	0.028140
EET	N	0.025681	0.000000	0.001701	0.027382
2017 Tax Act	H	(0.017668)	(0.000044)	(0.001173)	(0.018885)
Balancing Service Charge BS-1	J	0.080825	0.000000	0.005355	0.086180
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
<b>Total Delivery Charge</b>		0.935256	(0.000044)	0.061958	<b>0.997169</b>
<b><u>BGSS: (Applicable To Sales Customers Only using less than 5,000 therms annually)</u></b>	A	0.588735	0.000000	0.039004	<b>0.627739</b>
<b><u>BGSS: (Applicable To Sales Customers Only using 5,000 therms annually or greater)</u></b>	A				<b>RATE SET MONTHLY</b>

SOUTH JERSEY GAS COMPANY  
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<u>GENERAL SERVICE-LV (GSG-LV)</u>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b><u>CUSTOMER CHARGE</u></b>		247.600000		16.403500	<b>264.003500</b>
<b><u>D-1 Demand Charge (Mcf)</u></b>		13.317700		0.882298	<b>14.199998</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.359109		0.023791	0.382900
TIC	C	0.000229	0.000000	0.000015	0.000244
SBC:					
RAC	E, G	0.050674	0.000000	0.003357	0.054031
CLEP	E, K	0.029336	0.000000	0.001944	0.031280
USF	E	<u>0.016600</u>	<u>0.000000</u>	<u>0.001100</u>	<u>0.017700</u>
Total SBC		0.096610	0.000000	0.006401	0.103011
CIP	M	0.012009	0.000000	0.000796	0.012805
EET	N	0.025681	0.000000	0.001701	0.027382
2017 Tax Act	H	(0.017668)	(0.000044)	(0.001173)	(0.018885)
Balancing Service Charge BS-1	J	0.080825	0.000000	0.005355	0.086180
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
<b>Total Delivery Charge</b>		0.556795	(0.000044)	0.036886	<b>0.593637</b>
<b><u>BGSS: (Applicable Sales Customers Only)</u></b>	A				<b>RATE SET MONTHLY</b>



SOUTH JERSEY GAS COMPANY  
Schedule of Rate Components  
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**COMPREHENSIVE TRANSPORTATION SERVICE (CTS)**

	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b><u>FIRM</u></b>					
<b><u>CUSTOMER CHARGE</u></b>		820.630000		54.366738	<b>874.996738</b>
<b><u>D-1 Demand Charge (Mcf)</u></b>		34.701100		2.298948	<b>37.000048</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.091136		0.006038	0.097174
SBC:					
RAC	E, G	0.050674	0.000000	0.003357	0.054031
CLEP	E, K	0.029336	0.000000	0.001944	0.031280
USF	E	<u>0.016600</u>	<u>0.000000</u>	<u>0.001100</u>	<u>0.017700</u>
Total SBC		0.096610	0.000000	0.006401	0.103011
EET	N	0.025681	0.000000	0.001701	0.027382
2017 Tax Act	H	(0.017668)	(0.000044)	(0.001173)	(0.018885)
<b>Total Delivery Charge</b>		0.195759	(0.000044)	0.012967	<b>0.208682</b>
Balancing Service Charge BS-1	I	0.080825	0.000000	0.005355	0.086180
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002549	0.000000	0.000169	0.002718
BUY-OUT PRICE					RATE SET MONTHLY
<b><u>LIMITED FIRM</u></b>					
<b><u>CUSTOMER CHARGE</u></b>		500.000000		33.125000	<b>533.125000</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.058400		0.003900	0.062300
SBC:					
RAC	E, G	0.050674	0.000000	0.003357	0.054031
CLEP	E, K	0.029336	0.000000	0.001944	0.031280
USF	E	<u>0.016600</u>	<u>0.000000</u>	<u>0.001100</u>	<u>0.017700</u>
Total SBC		0.096610	0.000000	0.006401	0.103011
EET	N	0.025681	0.000000	0.001701	0.027382
2017 Tax Act	H	(0.017668)	(0.000044)	(0.001173)	(0.018885)
<b>Total Delivery Charge</b>		0.163023	(0.000044)	0.010829	<b>0.173808</b>
Balancing Service Charge BS-1	I	0.080825	0.000000	0.005355	0.086180
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002549	0.000000	0.000169	0.002718
BUY-OUT PRICE					RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY  
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**LARGE VOLUME SERVICE (LVS)**

	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b><u>FIRM</u></b>					
<b><u>CUSTOMER CHARGE</u></b>		1,148.890000		76.113963	<b>1,225.003963</b>
<b><u>D-1 Demand Charge (Mcf)</u></b>		20.633100		1.366943	<b>22.000043</b>
<b><u>D-2 DEMAND BGSS(Applicable to Sales Customers Only)</u></b>	A	15.471650	0.000000	1.024997	<b>16.496647</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.061199		0.004054	0.065253
SBC:					
RAC	E, G	0.050674	0.000000	0.003357	0.054031
CLEP	E, K	0.029336	0.000000	0.001944	0.031280
USF	E	<u>0.016600</u>	<u>0.000000</u>	<u>0.001100</u>	<u>0.017700</u>
Total SBC		0.096610	0.000000	0.006401	0.103011
EET	N	0.025681	0.000000	0.001701	0.027382
2017 Tax Act	H	(0.017668)	(0.000044)	(0.001173)	(0.018885)
<b>Total Delivery Charge</b>		0.165822	(0.000044)	0.010983	<b>0.176761</b>
Balancing Service Charge BS-1	I	0.080825	0.000000	0.005355	0.086180
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable to Transportation Customers Only)	I	0.002549	0.000000	0.000169	0.002718
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable Transportaton Customers Only)	I				RATE SET MONTHLY
<b><u>BGSS: (Applicable Sales Customers Only)</u></b>	A				<b>RATE SET MONTHLY</b>
<b><u>LIMITED FIRM</u></b>					
<b><u>CUSTOMER CHARGE</u></b>		500.000000		33.125000	<b>533.125000</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.148587		0.009844	0.158431
SBC:					
RAC	E, G	0.050674	0.000000	0.003357	0.054031
CLEP	E, K	0.029336	0.000000	0.001944	0.031280
USF	E	<u>0.016600</u>	<u>0.000000</u>	<u>0.001100</u>	<u>0.017700</u>
Total SBC		0.096610	0.000000	0.006401	0.103011
EET	N	0.025681	0.000000	0.001701	0.027382
2017 Tax Act	H	(0.017668)	(0.000044)	(0.001173)	(0.018885)
<b>Total Delivery Charge</b>		0.253210	(0.000044)	0.016773	<b>0.269939</b>
Balancing Service Charge BS-1	I	0.080825	0.000000	0.005355	0.086180
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable to Transportation Customers Only)	I	0.002549	0.000000	0.000169	0.002718
BUY-OUT PRICE	I				RATE SET MONTHLY

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<b>FIRM ELECTRIC SALES (FES)</b>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b>WINTER</b>					
<b><u>D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)</u></b>		2.897200		0.191900	<b>3.089100</b>
<b><u>D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)</u></b>	A	7.735825	0.000000	0.512498	<b>8.248323</b>
<b>DELIVERY CHARGE (per therm):</b>					
SBC:					
RAC	E, G	0.050674	0.000000	0.003357	0.054031
CLEP	E, K	0.029336	0.000000	0.001944	0.031280
USF	E	<u>0.016600</u>	<u>0.000000</u>	<u>0.001100</u>	<u>0.017700</u>
Total SBC		0.096610	0.000000	0.006401	0.103011
EET	N	0.025681	0.000000	0.001701	0.027382
Total Delivery Charge		0.122291	0.000000	0.008102	<b>0.130393</b>
<b><u>C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)</u></b>		0.162900		0.010800	<b>0.173700</b>
<b><u>C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)</u></b>					<b>RATE SET MONTHLY</b>
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A				<b>RATE SET MONTHLY</b>
<b>SUMMER</b>					
<b><u>D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)</u></b>		2.897200		0.191900	<b>3.089100</b>
<b><u>D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)</u></b>	A	7.735825	0.000000	0.512498	<b>8.248323</b>
SBC:					
RAC	E, G	0.050674	0.000000	0.003357	0.054031
CLEP	E, K	0.029336	0.000000	0.001944	0.031280
USF	E	0.016600	0.000000	0.001100	0.017700
EET	N	0.025681	0.000000	0.001701	0.027382
Total Delivery Charge		0.122291	0.000000	0.008102	<b>0.130393</b>
<b><u>C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)</u></b>		0.162900		0.010800	<b>0.173700</b>
<b><u>C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)</u></b>					<b>RATE SET MONTHLY</b>
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A				<b>RATE SET MONTHLY</b>

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**ELECTRIC GENERATION SERVICE (EGS) - RESIDENTIAL**

	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b><u>CUSTOMER CHARGE</u></b>		9.850000		0.652563	<b>10.502563</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.180446		0.011955	0.192401
SBC:					
RAC	E, G	0.050674	0.000000	0.003357	0.054031
CLEP	E, K	0.029336	0.000000	0.001944	0.031280
USF	E	<u>0.016600</u>	<u>0.000000</u>	<u>0.001100</u>	<u>0.017700</u>
Total SBC		0.096610	0.000000	0.006401	0.103011
EET	N	0.025681	0.000000	0.001701	0.027382
2017 Tax Act	H	(0.017668)	(0.000044)	(0.001173)	(0.018885)
Balancing Service Charge BS-1	J	0.080825	0.000000	0.005355	0.086180
<b>Total Delivery Charge</b>		0.365894	(0.00004)	0.024239	<b>0.390089</b>
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A	0.588735	0.000000	0.039004	<b>0.627739</b>

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<u>ELECTRIC GENERATION SERVICE (EGS) - COMMERCIAL/INDUSTRIAL</u>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b><u>CUSTOMER CHARGE</u></b>		86.280000		5.716050	<b>91.996050</b>
<b><u>D-1 DEMAND (MCF)</u></b>		9.144200		0.605803	<b>9.750003</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate - Winter Season (Nov - Mar)		0.168130		0.011139	0.179269
Base Rate - Summer Season (Apr - Oct)		0.138130		0.009151	0.147281
SBC:					
RAC	E, G	0.050674	0.000000	0.003357	0.054031
CLEP	E, K	0.029336	0.000000	0.001944	0.031280
USF	E	<u>0.016600</u>	<u>0.000000</u>	<u>0.001100</u>	<u>0.017700</u>
Total SBC		0.096610	0.000000	0.006401	0.103011
EET	N	0.025681	0.000000	0.001701	0.027382
2017 Tax Act	H	(0.017668)	(0.000044)	(0.001173)	(0.018885)
Balancing Service Charge BS-1	J	0.080825	0.000000	0.005355	0.086180
<b>Total Delivery Charge - Winter Season</b>		0.353578	(0.000044)	0.023423	<b>0.376957</b>
<b>Total Delivery Charge - Summer Season</b>		0.323578	(0.000044)	0.021435	<b>0.344969</b>
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A				<b>RATE SET MONTHLY</b>

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<b><u>ELECTRIC GENERATION SERVICE-LV (EGS-LV)</u></b>					
	<b><u>RIDER</u></b>	<b><u>RATE</u></b>	<b><u>PUA</u></b>	<b><u>NJ SALES TAX</u></b>	<b><u>TARIFF RATE</u></b>
<b><u>FIRM</u></b>					
<b><u>CUSTOMER CHARGE</u></b>		820.630000		54.366738	<b>874.996738</b>
<b><u>D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)</u></b>		27.611897		1.829288	<b>29.441185</b>
<b><u>D-2 DEMAND BGSS (MCF) (Applicable to Sales Customers Only)</u></b>	A	15.549017	0.000000	1.030122	<b>16.579139</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
SBC:					
RAC	E, G	0.050674	0.000000	0.003357	0.054031
CLEP	E, K	0.029336	0.000000	0.001944	0.031280
USF	E	<u>0.016600</u>	<u>0.000000</u>	<u>0.001100</u>	<u>0.017700</u>
		0.096610	0.000000	0.006401	0.103011
EET	N	0.025681	0.000000	0.001701	0.027382
2017 Tax Act	H	(0.017668)	(0.000044)	(0.001173)	(0.018885)
<b>Total Delivery Charge</b>		0.104623	(0.000044)	0.006929	<b>0.111508</b>
Balancing Service Charge BS-1	I	0.080825	0.000000	0.005355	0.086180
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002549	0.000000	0.000169	0.002718
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A				<b>RATE SET MONTHLY</b>
<b><u>LIMITED FIRM</u></b>					
<b><u>D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)</u></b>	A	7.735825	0.000000	0.512498	<b>8.248323</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
SBC:					
RAC	E, K	0.050674	0.000000	0.003357	0.054031
CLEP	E, G	0.029336	0.000000	0.001944	0.031280
USF	E	<u>0.016600</u>	<u>0.000000</u>	<u>0.001100</u>	<u>0.017700</u>
		0.096610	0.000000	0.006401	0.103011
EET	N	0.025681	0.000000	0.001701	0.027382
2017 Tax Act	H	(0.017668)	(0.000044)	(0.001173)	(0.018885)
<b>Total Delivery Charge</b>		0.104623	(0.000044)	0.006929	<b>0.111508</b>
<b><u>C-3 (Rate is negotiated. Shown here is the benchmark rate.)</u></b>		0.162900		0.010800	<b>0.173700</b>
Balancing Service Charge BS-1	I	0.080825	0.000000	0.005355	0.086180
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002549	0.000000	0.000169	0.002718
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A				<b>RATE SET MONTHLY</b>

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**YARD LIGHTING SERVICE (YLS)**

	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
MONTHLY CHARGE / INSTALL		15.686433		1.039226	<b>16.725659</b>

**STREET LIGHTING SERVICE (SLS)**

MONTHLY CHARGE / INSTALL		18.866868		1.249930	<b>20.116798</b>
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**INTERRUPTIBLE GAS SALES (IGS)**

Commodity					Rate Set Monthly
SBC:					
RAC	E, K	0.050674	0.000000	0.003357	0.054031
USF	E	0.016600	0.000000	0.001100	0.017700
		0.067274	0.000000	0.004457	0.071731
Total SBC:					
EET	N	0.025681	0.000000	0.001701	0.027382

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<u>INTERRUPTIBLE TRANSPORTATION (ITS)</u>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b><u>CUSTOMER CHARGE</u></b>		<b>500.000000</b>		<b>33.125000</b>	<b>533.125000</b>
<b><u>TRANSPORTATION CHARGE A</u></b>		<b>0.078400</b>		<b>0.005200</b>	<b>0.083600</b>
SBC:					
RAC	E, K	0.050674	0.000000	0.003357	0.054031
CLEP	E, G	0.029336	0.000000	0.001944	0.031280
USF	E	<u>0.016600</u>	<u>0.000000</u>	<u>0.001100</u>	<u>0.017700</u>
Total SBC:		0.096610	0.000000	0.006401	0.103011
EET	N	0.025681	0.000000	0.001701	0.027382
<b><u>TRANSPORTATION CHARGE B</u></b>		<b>0.143200</b>		<b>0.009500</b>	<b>0.152700</b>
SBC:					
RAC	E, K	0.050674	0.000000	0.003357	0.054031
CLEP	E, G	0.029336	0.000000	0.001944	0.031280
USF	E	<u>0.016600</u>	<u>0.000000</u>	<u>0.001100</u>	<u>0.017700</u>
Total SBC:		0.096610	0.000000	0.006401	0.103011
EET	N	0.025681	0.000000	0.001701	0.027382
<b><u>TRANSPORTATION CHARGE C</u></b>		<b>0.203200</b>		<b>0.013500</b>	<b>0.216700</b>
SBC:					
RAC	E, K	0.050674	0.000000	0.003357	0.054031
CLEP	E, G	0.029336	0.000000	0.001944	0.031280
USF	E	<u>0.016600</u>	<u>0.000000</u>	<u>0.001100</u>	<u>0.017700</u>
Total SBC:		0.096610	0.000000	0.006401	0.103011
EET	N	0.025681	0.000000	0.001701	0.027382



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<b><u>NATURAL GAS VEHICLE (NGV)</u></b>					
		<b><u>RATE</u></b>	<b><u>PUA</u></b>	<b><u>NJ SALES TAX</u></b>	<b><u>TARIFF RATE</u></b>
<b><u>COMPANY OPERATED FUELING STATIONS</u></b>					
<b><u>DELIVERY CHARGE (per therm):</u></b>					
SBC					
RAC	E, K	0.050674	0.000000	0.003357	0.054031
CLEP	E, G	0.029336	0.000000	0.001944	0.031280
USF	E	<u>0.016600</u>	<u>0.000000</u>	<u>0.001100</u>	<u>0.017700</u>
Total SBC:		0.096610	0.000000	0.006401	0.103011
EET	N	0.025681	0.000000	0.001701	0.027382
2017 Tax Act	H	(0.017668)	(0.000044)	(0.001173)	(0.018885)
<b>Total Delivery Charge</b>		0.104623	(0.000044)	0.006929	<b>0.111508</b>
<b><u>DISTRIBUTION CHARGE</u></b>		0.241844	0.000000	0.0160220	<b>0.257866</b>
<b><u>COMPRESSION CHARGE</u></b>		0.656506	0.000000	0.043494	<b>0.700000</b>
Balancing Service Charge BS-1	I	0.080825	0.000000	0.005355	0.086180
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable for Transportation Customers Only)	I	0.002549	0.000000	0.000169	0.002718
Balancing Service Charge BS-1	J	0.080825	0.000000	0.005355	0.086180
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A				<b>RATE SET MONTHLY</b>
<b><u>CUSTOMER OPERATED FUELING STATIONS</u></b>					
<b><u>CUSTOMER CHARGE</u></b>					
0 - 999 CF/hour		37.500000		2.484400	<b>39.984400</b>
1,000 - 4,999 CF/hour		75.000000		4.968800	<b>79.968800</b>
5,000 - 24,999 CF/hour		241.970000		16.030500	<b>258.000500</b>
25,000 or Greater CF/hour		925.000000		61.281250	<b>986.281250</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
SBC					
RAC	E, K	0.050674	0.000000	0.003357	0.054031
CLEP	E, G	0.029336	0.000000	0.001944	0.031280
USF	E	<u>0.016600</u>	<u>0.000000</u>	<u>0.001100</u>	<u>0.017700</u>
Total SBC:		0.096610	0.000000	0.006401	0.103011
EET	N	0.025681	0.000000	0.001701	0.027382
2017 Tax Act	H	(0.017668)	(0.000044)	(0.001173)	(0.018885)
<b>Total Delivery Charge</b>		0.104623	(0.000044)	0.006929	<b>0.111508</b>
<b><u>DISTRIBUTION CHARGE</u></b>		0.241844	0.000000	0.016022	<b>0.257866</b>
Balancing Service Charge BS-1	I	0.080825	0.000000	0.005355	0.086180
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable for Transportation Customers Only)	I	0.002549	0.000000	0.000169	0.002718
Balancing Service Charge BS-1	J	0.080825	0.000000	0.005355	0.086180
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A				<b>RATE SET MONTHLY</b>
<b><u>Facilities Charge (Applicable only to Customers that elect the Company construct Compressed Natural Gas ("CNG") fueling Facilities located on Customer's property)</u></b>		0.276150		0.018295	<b>0.294445</b>

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**Heat Residential Rate Schedule:**

	<i>RSG FSS</i>	<i>RSG-FTS</i>	<i>Difference</i>
BGSS	0.627739	0.000000	0.627739
Base Rate	0.956608	0.956608	0.000000
CLEP	0.031280	0.031280	0.000000
RAC	0.054031	0.054031	0.000000
CIP	0.029575	0.029575	0.000000
USF	0.017700	0.017700	0.000000
TIC	0.000244	0.000244	0.000000
EET	0.027382	0.027382	0.000000
2017 Tax Act	(0.018885)	(0.018885)	0.000000
BSC "J" BS-1	0.086180	0.086180	0.000000
<b>Price to Compare</b>	<b>1.811853</b>	<b>1.184115</b>	<b>0.627739</b>

**NonHeat Residential Rate Schedule:**

	<i>RSG FSS</i>	<i>RSG-FTS</i>	<i>Difference</i>
BGSS	0.627739	0.000000	0.627739
CIP	0.051829	0.051829	0.000000
Base Rate	0.956608	0.956608	0.000000
CLEP	0.031280	0.031280	0.000000
RAC	0.054031	0.054031	0.000000
USF	0.017700	0.017700	0.000000
TIC	0.000244	0.000244	0.000000
EET	0.027382	0.027382	0.000000
2017 Tax Act	(0.018885)	(0.018885)	0.000000
BSC "J" BS-1	0.086180	0.086180	0.000000
<b>Price to Compare</b>	<b>1.834107</b>	<b>1.206369</b>	<b>0.627739</b>

**GSG**

(Under 5,000 therms annually)

	<i>GSG FSS</i>	<i>GSG-FTS</i>	<i>Difference</i>
BGSS	0.627739	0.000000	0.627739
CIP	0.028140	0.028140	0.000000
Base Rates	0.771098	0.771098	0.000000
CLEP	0.031280	0.031280	0.000000
RAC	0.054031	0.054031	0.000000
USF	0.017700	0.017700	0.000000
TIC	0.000244	0.000244	0.000000
EET	0.027382	0.027382	0.000000
2017 Tax Act	(0.018885)	(0.018885)	0.000000
BSC "J" BS-1	0.086180	0.086180	0.000000
<b>Price to Compare</b>	<b>1.624908</b>	<b>0.997169</b>	<b>0.627739</b>

**GSG**

(5,000 therms annually or greater)

	<i>GSG FSS</i>	<i>GSG-FTS</i>	<i>Difference</i>
BGSS	0.357666	0.000000	0.357666
CIP	0.028140	0.028140	0.000000
Base Rates	0.771098	0.771098	0.000000
CLEP	0.031280	0.031280	0.000000
RAC	0.054031	0.054031	0.000000
USF	0.017700	0.017700	0.000000
TIC	0.000244	0.000244	0.000000
EET	0.027382	0.027382	0.000000
2017 Tax Act	(0.018885)	(0.018885)	0.000000
BSC "J" BS-1	0.086180	0.086180	0.000000
<b>Price to Compare</b>	<b>1.354835</b>	<b>0.997169</b>	<b>0.357666</b>

**GSG-LV**

*Prior to 7/15/97*

	<i>GSG-LV FSS</i>	<i>GSG-LV-FTS</i>	<i>Difference</i>
BGSS	0.357666	0.000000	0.357666
CIP	0.012805	0.012805	0.000000
Base Rates	0.382900	0.382900	0.000000
CLEP	0.031280	0.031280	0.000000
RAC	0.054031	0.054031	0.000000
USF	0.017700	0.017700	0.000000
TIC	0.000244	0.000244	0.000000
EET	0.027382	0.027382	0.000000
2017 Tax Act	(0.018885)	(0.018885)	0.000000
BSC "J" BS-1	0.086180	0.086180	0.000000
<b>Price to Compare</b>	<b>0.951303</b>	<b>0.593637</b>	<b>0.357666</b>

**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Fourth Revised Sheet No. 6  
Superseding Third Revised Sheet No. 6**

**RESIDENTIAL SERVICE (RSG)**

**APPLICABLE TO USE OF SERVICE FOR:**

All residential purposes. Customer may elect Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service RSG, a customer must hold clear and marketable title to gas that is made available for delivery to the customer's residence on the Company's system.

**CHARACTER OF SERVICE** Firm Sales Service and Firm Transportation Service.

**MONTHLY RATE:** <sup>(1)</sup>

**Customer Charge:** \$10.502563 per month

**Delivery Charge:**

(a) Residential Non-Heating Customers  
Firm Sales Service and Firm Transportation Service \$1.~~205269~~206369 per therm

(b) Residential Heating Customers  
Firm Sales Service and Firm Transportation Service \$1.~~483015~~184115 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

All consumption for customers who elect Firm Sales Service. See Rider "A" of this Tariff.

**APPLICABLE RIDERS:**

Basic Gas Supply Service Clause: BGSS charges are depicted in Rider "A" of this Tariff.

Transportation Initiation Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.

Societal Benefits Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.

Temperature Adjustment Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates and Price to Compare

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Fourth Revised Sheet No. 10  
Superseding Third Revised Sheet No. 10**

**GENERAL SERVICE (GSG)**

**APPLICABLE TO USE OF SERVICE FOR:**

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule. A customer qualifying for service under Rate Schedule GSG may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service or Firm Transportation Service.

**MONTHLY RATE: <sup>(1)</sup>**

**Customer Charge:**

\$40.496175 per month

**Delivery Charges:**

Firm Sales Service and Firm Transportation Service                      ~~\$.996069~~ \$.997169 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

All consumption for customers who elect  
Firm Sales Service                      See Rider "A" of this Tariff.

**LINE LOSS:**

Line Loss shall be 1.43% as provided in Special Provision (o).

**APPLICABLE RIDERS:**

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider "A" of this Tariff.
Transportation Initiation Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
Temperature Adjustment Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates and Price to Compare.

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Fouth Revised Sheet No. 14  
Superseding Third Revised Sheet No. 14**

**GENERAL SERVICE – LARGE VOLUME (GSG-LV)**

**APPLICABLE TO USE OF SERVICE FOR:**

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule (other than Rate Schedule GSG), and who has an annualized usage of 100,000 therms or more,. A customer qualifying for service under Rate Schedule GSG-LV may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG-LV, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service or Firm Transportation Service.

**MONTHLY RATE: <sup>(1)</sup>**

**Customer Charge:**

\$264.003500 per month

**Delivery Charges:**

Firm Sales Service and Firm Transportation Service<sup>(2)</sup>

Demand Charge:

D-1FT: \$14.199998 per Mcf of Contract Demand

Volumetric Charge:

~~\$.592537~~ \$.593637 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

All consumption for customers who elect  
Firm Sales Service

See Rider "A" of this Tariff.

**LINE LOSS:**

Line Loss shall be 1.43% as provided in Special Provision (o).

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<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates and Price to Compare.

<sup>(2)</sup> See Special Provision (p) of this Rate Schedule GSG-LV, regarding appropriate balancing charges.

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Third Revised Sheet No. 18  
Superseding Second Revised Sheet No. 18**

**COMPREHENSIVE TRANSPORTATION SERVICE (CTS)**

**APPLICABLE TO USE OF SERVICE FOR:**

All customers having a Firm Contract Demand, and an average annual daily Firm usage of 100 Mcf per day or more. To be eligible for service under this Rate Schedule CTS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system. Provided, however, that any customer receiving service under this Rate Schedule CTS prior to August 29, 2003 shall continue to be eligible to receive service under this Rate Schedule CTS, notwithstanding the foregoing, if said customers continues to have a Firm Contract Demand of 100 Mcf per day or more. Further provided, however, that if a customer ceases to receive service under this Rate Schedule CTS, and seeks to return to service under this Rate Schedule CTS, said customer must meet all requirements for eligibility as though applying for service in the first instance.

**CHARACTER OF SERVICE:**

Firm Transportation Service and Limited Firm Transportation Service

**MONTHLY RATE: <sup>(1)</sup>**

**Firm:**

**Customer Charge:** \$874.996738 per month

**Delivery Charges:**

**Demand Charge:** D-1FT: \$37.000048 per Mcf of Contract Demand

**Volumetric Charges:**

All consumption for customers who elected to  
transfer from Sales Service to Firm Transportation Service \$~~.207582~~ .208682  
per therm

**Limited Firm:**

**Customer Charge:** \$533.125000per month

**Delivery Charges:**

**Volumetric Charges:**

All consumption for customers who elected to  
transfer from Sales Service to Firm Transportation Service \$~~.172708~~ .173808  
per therm

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates.

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Fourth Revised Sheet No. 25  
Superseding Third Revised Sheet No. 25**

**LARGE VOLUME SERVICE (LVS)**

**APPLICABLE TO USE OF SERVICE FOR:**

Firm Sales Service and Firm Transportation Service pursuant to this Rate Schedule LVS, shall be available to all Industrial Customers with a Contract Demand and a minimum annualized average use of 200 Mcf per day. To be eligible for Firm Transportation Service under this Rate Schedule LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service, Limited Firm Sales Service, Firm Transportation Service, and Limited Firm Transportation Service.

**MONTHLY RATE: <sup>(1)</sup>**

**Firm:**

**Customer Charge:**

\$1,225.003963 per month

**Delivery Charge:**

**Firm Sales Service and Firm Transportation Service**

Demand Charge:

D-1FT: \$22.000043 per Mcf of Contract Demand

Volumetric Charge:

~~\$.175661~~ 176761 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

Demand Charge:

D-2: \$16.496647 per Mcf of Contract Demand.

Volumetric Charge:

See Rider "A" of this Tariff.

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<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates.

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Third Revised Sheet No. 26  
Superseding Second Revised Sheet No. 26**

**LARGE VOLUME SERVICE (LVS)**  
(Continued)

**Limited Firm:**

**Customer Charge:**

\$533.125000 per month

**Delivery Charge:**

**Firm Sales Service and Firm Transportation**

Volumetric Charge:

\$~~.268839~~.269939 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

Applicable to customers who elect Firm Sales Service

Volumetric Charge:

See Rider "A" of this Tariff.

**PRICE TO COMPARE:**

The Company will provide the Price to Compare for an LVS customer, at said customer's request.

**LINE LOSS:**

Line Loss shall be 1.43% as provided in Special Provision (h).

**MINIMUM BILL:**

Sum of monthly Customer Charge and monthly Demand Charges, irrespective of use.

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Fourth Revised Sheet No. 31  
Superseding Third Revised Sheet No. 31**

**FIRM ELECTRIC SERVICE (FES)**

**APPLICABLE TO USE OF SERVICE FOR:**

All gas that is purchased or transported to generate electricity. Provided, however, that in order to qualify for this Rate Schedule FES, a customer must have a Winter Daily Contract Demand of 1,000 Mcf per day or more, or a Summer Daily Contract Demand of 2,000 Mcf per day or more, or both. To be eligible for Firm Transportation Service under this Rate Schedule FES, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service and Firm Transportation Service.

**MONTHLY RATE <sup>(1)</sup> <sup>(2)</sup>**

**WINTER (November – March):**

**Demand Charge:**

- D-1 \$3.089100 per Mcf of Winter Daily Contract Demand
- D-2 \$8.248323 per Mcf of Daily Billing Determinant or \$0 for Firm Transportation customers

**Volumetric Charge:**

- C-1: \$.~~129293~~-130393 per therm of consumption
  - C-2: FES Monthly Commodity Rate, pursuant to Rider "A" and Special Provision (x), OR Customer Owned Gas Clause, Rider "D"
  - C-3: \$.173700 per therm of consumption
  - C-4: Escalator Rate – Charge may change monthly pursuant to Standard Gas Service Addendum.
- Minimum Bill:** The monthly D-1 and D-2 charges, irrespective of use.

**SUMMER (April – October):**

**Demand Charge:**

- D-1 \$3.089100 per Mcf of Summer Daily Contract Demand
- D-2 \$8.248323 per Mcf of Daily Billing Determinant or \$0 for Firm Transportation customers

**Volumetric Charge:**

- C-1: \$.~~129293~~-130393 per therm of consumption
- C-2: FES Monthly Commodity Rate, pursuant to Rider "A" and Special Provision (x), OR Customer Owned Gas Clause, Rider "D"
- C-3: \$.173700 per therm of consumption
- C-4: Escalator Rate – Charge may change monthly pursuant to Standard Gas Service Addendum.

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates.

<sup>(2)</sup> Please refer to Special Provision (p)

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Fourth Revised Sheet No. 38  
Superseding Third Revised Sheet No. 38**

**ELECTRIC GENERATION SERVICE (EGS)**

**APPLICABLE TO USE OF SERVICE FOR:**

Residential, commercial and industrial uses for electric generation facilities (excluding back-up generator equipment); all Prime Movers; and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS, a customer must have a Firm Daily Contract Demand of less than 200 Mcf per day; provided, however, that a residential EGS customer will have no Firm Daily Contract Demand. To be eligible for Firm Transportation Service under this Rate Schedule EGS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service and Firm Transportation Service

**MONTHLY RATE: <sup>(1)(2)</sup>**

**Residential Customer Charge:**

\$10.502563 per month

**Residential Delivery Charge**

**Residential Volumetric Charge:** ~~\$.388989~~ \$.390089 per therm

**Commercial and Industrial Customer Charge:**

\$91.996050 per month

**Commercial and Industrial Delivery Charge:**

**Commercial and Industrial Demand Charge:**

D-1 Charge: \$9.750003 per Mcf of contract

**Volumetric Charges:**

Winter Season (effective during billing months of November through March):

All Consumption for Firm Sales Service and Firm Transportation Service

~~\$.375857~~ \$.376957 per therm

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates.

<sup>(2)</sup> See Special Provision (k) of this Rate Schedule EGS, regarding appropriate balancing charges.

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Fourth Revised Sheet No. 39  
Superseding Third Revised Sheet No. 39**

**ELECTRIC GENERATION SERVICE (EGS)  
(Continued)**

Summer Season (effective during billing months of April through October):

All Consumption for Firm Sales Service and Firm Transportation Service

~~\$.343869~~ \$.344969 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

Applicable to customers who elect Firm Sales Service

See Rider "A" of this Tariff.

**LINE LOSS:**

Line Loss shall be 1.43% as provided in Special Provision (p).

**APPLICABLE RIDERS:**

Basic Gas Supply Service Clause:

BGSS charges are depicted in Rider "A" of this Tariff.

Societal Benefits Clause:

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.

2017 Tax Act

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "H" of this Tariff.

Balancing Service Clause

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "J" of this Tariff. However, also see Special Provision (k) regarding Rider "I".

Energy Efficiency Tracker:

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "N" of this Tariff.

**TERMS OF PAYMENT:**

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a non-business day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Fourth Revised Sheet No. 43  
Superseding Third Revised Sheet No. 43**

**ELECTRIC GENERATION SERVICE – LARGE VOLUME (EGS-LV)**

**APPLICABLE TO USE OF SERVICE FOR:**

All commercial and industrial electric generation facilities; all Prime Movers and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS-LV, a customer must have a Firm Daily Contract Demand of 200 Mcf per day or more. To be eligible for Firm Transportation Service under this Rate Schedule EGS-LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service, Firm Transportation Service, Limited Firm Sales Service and Limited Firm Transportation Service.

**MONTHLY RATE:** <sup>(1)</sup>

**Customer Charge:**

\$874.996738 per month

**FIRM:**

**Demand Charges:** <sup>(2)</sup>

D-1 \$29.441185 per Mcf of Firm Daily Contract Demand.

D-2 \$16.579139 per Mcf of Firm Daily Contract Demand or \$0 for Firm Transportation customers.

**Volumetric Charge:**

C-1: \$.~~10408-111508~~ per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR  
Customer Owned Gas Clause, Rider "D"

**Minimum Bill:** Monthly D-1 and D-2 charges, irrespective of use.

**LIMITED FIRM:**

**Demand Charge:**

D-2 \$8.248323 per Mcf of Limited Firm Daily Contract Demand or \$0 for Limited Firm Transportation customers

**Volumetric Charge:** <sup>(2)</sup>

C-1: \$.~~10408-111508~~ per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR  
Customer Owned Gas Clause, Rider "D"

C-3 \$.173700 per therm for all consumption within Limited Firm Contract Demand level.<sup>1</sup>

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates.

<sup>(2)</sup> Please refer to Special Provision (j).

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Third Revised Sheet No. 60  
Superseding Second Revised Sheet No. 60**

**NATURAL GAS VEHICLE (NGV)**

**APPLICABLE TO:**

This service will be available to Commercial and Industrial customers who will utilize natural gas, for the purpose of providing vehicle fuel at Company-operated fueling stations or at separately metered customer-operated fueling stations.

**CHARACTER OF SERVICE:**

Firm Sales Service or Firm Transportation Service

**COMPRESSED NATURAL GAS VEHICLE SERVICE AT COMPANY OPERATED FUELING STATIONS**

This part of the service is available for refueling vehicles with compressed natural gas to customers who refuel at Company operated fueling stations. All service at Company operated fueling stations shall be Firm Sales Service. Provided, however, that in the Company's sole discretion, it may allow for Firm Transportation service for a Customer-specific dedicated dispenser or time fill system (separately metered) at a Company operated fueling station.

**Rate for Monthly Consumption**

**Volumetric Charge**

C-1: \$0.~~110408~~ 111508 per therm (\$0.~~138010~~ 139385 GGE\*)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE\*)

Compression Charge: \$0.700000 per therm (\$0.875000 GGE\*)

**Commodity Charges**

All consumption for customers who elected Firm Sales Service

**Basic Gas Supply Service ("BGSS") Charge:**

See Rider "A" of this Tariff.

BGSS rate \* GGE Factor 1.25 = GGE

GGE indicates Gasoline Gallon Equivalent. The gasoline gallon equivalent shall be determined in accordance with local standards. The point of sale price to the Customer shall be displayed in gasoline gallon equivalents at public access dispensers at Company operated fueling stations, and shall be calculated as C-1 + Distribution Charge + Compression Charge + New Jersey Motor Vehicle Fuel Tax + Federal Excise Tax + BGSS.

Commodity charges do not include State of New Jersey Motor vehicle fuel tax and Federal Excise Tax. As of January 1, 2020 these taxes were \$0.105 and \$0.1830 per gallon, respectively and shall be charged at the prevailing rate when applicable. The Company is under no obligation to determine if a customer is exempt from taxation.

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B. Schomber, President**

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Third Revised Sheet No. 61  
Superseding Second Revised Sheet No. 61**

**NATURAL GAS VEHICLE (NGV)  
(Continued)**

**NATURAL GAS VEHICLE SERVICE AT CUSTOMER OPERATED FUELING STATIONS**

This part of the service is available for the sale of separately metered uncompressed gas for the use of the customer solely as a vehicle fuel as follows:

The customer agrees to obtain and maintain, at its expense, all necessary certificates, licenses and regulatory approvals and pay all taxes levied on the gas compressed for refueling the customer's vehicles;

If the customer provides natural gas for resale as a motor fuel, the customer will be responsible for collecting and paying all applicable taxes on the gas compressed for resale and on the sale thereof and for the metering of such sale in accordance with local standards and regulations; and

The customer must execute a Standard Gas Service Agreement (NGV) for not less than 12 months and must produce evidence of Land Rights.

**Rate for Monthly Consumption**

**Monthly Customer Charge**

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$258.000500
25,000 and greater Cf/hour	\$986.281250

**Volumetric Charges**

C-1: \$0.~~110408~~-111508 per therm (\$0.~~138010~~-139385 GGE)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE)

**Basic Gas Supply Service ("BGSS") Charge:**

All consumption for customers who elect Firm Sales Service See Rider "A" of this Tariff.

**Facilities Charge**

All consumption for Customers that elect to have the Company construct Compressed Natural Gas ("CNG") fueling facilities located on Customer's property:

C-2: \$0.294445 (\$0.368056 GGE)

The customer shall pay all related motor vehicle taxes directly to the taxing entity. Such taxes shall be incremental to charges paid to the Company for the cost of receiving service under this rate schedule.

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B. Schomber, President

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 – GAS**

**Third Revised Sheet No. 62  
Superseding Second Revised Sheet No. 62**

**NATURAL GAS VEHICLE (NGV)  
(Continued)**

**DELIVERY SERVICE FOR NATURAL GAS VEHICLES**

This part of service is available for delivery of customer owned natural gas for use in compression and dispensing equipment at the Customer's premises, as follows:

The customer must purchase under a contract with an initial term of not less than one year an adequate supply of natural gas of a quality acceptable to the Company, and must make arrangements by which such volumes of natural gas can be delivered into the Company's distribution system at the Customer's expense.

By taking service under this part, the Customer warrants that it has good and legal title to all gas supplied to the Company, and agrees to indemnify, defend and hold the Company harmless from any loss, claims or damages in regard to such title.

**Rate for Delivery Service**

**Monthly Customer Charge**

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$258.000500
25,000 and greater Cf/hour	\$986.281250

**Volumetric Charge**

C-1: \$0.11~~0408~~1508 per therm (\$0.~~138010~~139385 GGE)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE)

**Facilities Charge**

All consumption for Customers that elect to have the Company construct CNG fueling facilities located on Customer's property:

C-2: \$0.294445 per therm (\$0.368056 GGE)

Sales taxes are not included in the above basic charges. The Company is under no obligation to determine if a customer is exempt from taxation. Customers seeking tax exemption must file verification with the Company.

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B. Schomber, President

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Second Revised Sheet No. 75  
Superseding First Revised Sheet No. 75**

**RIDER "E"**  
**SOCIETAL BENEFITS CLAUSE (SBC)**  
**(Continued)**

**UNIVERSAL SERVICE FUND:**

Pursuant to the "Electric Discount and Energy Competition Act", N.J.S.A. 48:3-49, the Board established the Permanent Universal Service Fund ("USF") and the Lifeline Credit and Tenants Assistance Program ("Lifeline") both of which will be collected from Rate Schedules RSG, GSG, GSG-LV, EGS, EGS-LV, CTS, LVS, FES, IGS, ITS and NGV. The USF and Lifeline factors established in this Rider "E" were set forth by the Board.

Pursuant to Section 12b of the "Electric Discount and Energy Competition Act", N.J.S.A. 48:3-60b, the Board established an Interim Universal Service Fund. All gas consumed under Rate Schedules RSG, GSG, GSG-LV, EGS, EGS-LV, CTS, LVS and FES shall recover the Company's contributions toward the Universal Service Fund (over a twelve month period on a forecasted basis in accordance with this Rider "E").

Pursuant to Section 12b of the "Electric Discount and Energy Competition Act", N.J.S.A. 48:3-60.1, electric generators that use natural gas and/or natural gas delivery service to generate electricity that is sold for resale are to be exempt from paying the societal benefit charge on the throughput used to generate electricity that is sold for resale. In order to determine the percentage of the throughput exempt from the SBC, a customer must provide a form of Annual Certification which will provide the percentage of the customer's throughput that will be exempt from the SBC. South Jersey Gas will forward the forms to the customer in December to be updated for each subsequent calendar year's actual experience. If the customer does not return the completed forms by January 15, then the SBC will be assessed on all of the customer's usage. If the customer returns the forms on or before January 15, then adjustments to the customer's bills will be made on a prospective basis beginning in February of the subsequent year. That is, commencing in February, the customer's SBC charge will be adjusted based on the percentage of the customer's throughput from the prior calendar year used to generate electricity that was sold for resale.

The interest rate on USF under and over recoveries shall be the interest rate based on a two-year constant maturity Treasuries as published in the Federal Reserve Statistical Release on the first day of each month (or the closest day thereafter on which the rates are published), plus sixty basis points, but shall not exceed the Company's overall rate of return as authorized by the Board.

Rates subject to this Rider have been adjusted to recover the following Societal Benefit Charges:

<u>Rate Schedule and Appropriate Rate</u>		<u>RAC</u>	<u>CLEP</u>	USF (Including <u>Lifeline</u> )	<u>SBC</u>
Rate Schedule RSG	Delivery	.054031	.031280	<del>.016600</del> <u>017700</u>	<del>.101911</del> <u>103011</u>
Rate Schedule GSG	Delivery	.054031	.031280	<del>.016600</del> <u>017700</u>	<del>.101911</del> <u>103011</u>
Rate Schedule GSG-LV	Delivery	.054031	.031280	<del>.016600</del> <u>017700</u>	<del>.101911</del> <u>103011</u>
Rate Schedule EGS	Delivery	.054031	.031280	<del>.016600</del> <u>017700</u>	<del>.101911</del> <u>103011</u>

**Issued \_\_\_\_\_**  
**by South Jersey Gas Company,**  
**B. Schomber, President**

**Effective with service rendered**  
**on and after \_\_\_\_\_**

**Filed pursuant to Order in Docket No. \_\_\_\_\_ of the Board of**  
**Public Utilities, State of New Jersey, dated \_\_\_\_\_**



## SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

Second Revised Sheet No. 76  
Superseding First Revised Sheet No. 76RIDER "E"  
SOCIETAL BENEFITS CLAUSE (SBC)  
(Continued)

<u>Rate Schedule and Appropriate Rate</u>		<u>RAC</u>	<u>CLEP</u>	USF (Including <u>Lifeline</u> )	<u>SBC</u>
Rate Schedule EGS-LV	C-1	.054031	.031280	<del>.016600</del> <u>.017700</u> <sup>(1)</sup>	<del>.401914</del> <u>.103011</u>
Rate Schedule CTS	C-1FT	.054031	.031280	<del>.016600</del> <u>.017700</u>	<del>.401914</del> <u>.103011</u>
Rate Schedule LVS	C-1/C-1FT	.054031	.031280	<del>.016600</del> <u>.017700</u>	<del>.401914</del> <u>.103011</u>
Rate Schedule FES	C-1FT	.054031	.031280	<del>.016600</del> <u>.017700</u>	<del>.401914</del> <u>.103011</u>
Rate Schedule IGS	Monthly Rate	.054031	N/A	<del>.016600</del> <u>.017700</u>	<del>.070631</del> <u>.071731</u>
Rate Schedule ITS	Monthly Rate	.054031	.031280	<del>.016600</del> <u>.017700</u>	<del>.401914</del> <u>.103011</u>
Rate Schedule NGV	Delivery	.054031	.031280	<del>.016600</del> <u>.017700</u>	<del>.401914</del> <u>.103011</u>

<sup>(1)</sup> This element of the Societal Benefits Charge will not be applicable to those customers with special existing contracts limiting their rate exposure, until the expiration of those contracts, in accordance with the Orders of the Board of Public Utilities in Docket No. EX00020091.

Issued \_\_\_\_\_  
by South Jersey Gas Company,  
B. Schomber, President

Effective with service rendered  
on and after \_\_\_\_\_

Filed pursuant to Order in Docket No. \_\_\_\_\_ of the Board of  
Public Utilities, State of New Jersey, dated \_\_\_\_\_

# **ATTACHMENT B**

## **NOTICE OF PUBLIC HEARINGS**

### **In the Matter of the 2023/2024 Annual Compliance Filing for the Universal Service Fund and Lifeline Program Components Within the Societal Benefits Charge Rate Pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1 Submitted by South Jersey Gas Company BPU Docket No. ER23060409**

**PLEASE TAKE NOTICE** that, pursuant to the Electric Discount and Energy Competition Act, N.J.S.A. 48:3-49, et seq., the Universal Service Fund (“USF”) program was established by the New Jersey Board of Public Utilities (“Board” or “BPU”), to provide funds to assist qualifying low-income individuals in paying their energy bills. Pursuant to Board Orders in BPU Docket No. EX00020091 dated April 30, 2003, July 16, 2003, June 30, 2004 and June 22, 2005, the State’s electric and gas public utilities’ Societal Benefits Charges (“SBC”) includes recovery of funding for the USF program through uniform statewide rates. The SBC also includes funding for the Lifeline program which incorporates funds for the Work First NJ program.

The State of New Jersey’s Department of Community Affairs is the Administrator of the USF program, and the New Jersey Department of Human Services is the Administrator of the Lifeline program and authorizes the disbursement of benefits to eligible customers in the respective programs.

South Jersey Gas Company (“South Jersey” or “Company”) made a compliance filing with the Board on June 28, 2023, requesting authority to implement an increase related to the statewide USF/Lifeline program charge, as described below, to be effective on October 1, 2023 (“Filing”). Based upon the actual results and available estimates for the 2022/2023 USF program year, and the available estimates for the 2023/2024 USF program year, it is anticipated that the USF rates will be set to collect \$132.2 million, of which, \$82.7 million would be recovered through electric rates with the remaining \$49.5 million recovered through gas rates on a statewide basis. The Lifeline rates are anticipated to collect \$74.5 million, of which, \$47.7 million would be recovered through electric rates with the remaining \$26.8 million recovered through gas rates on a statewide basis.

The current after-tax USF/Lifeline program charge for natural gas customers is \$0.0166 per therm. The changes in rates, inclusive of taxes, are as follows: (i) the USF program charge will increase from \$0.0111 to \$0.0115 per therm or \$0.0004 per therm and (ii) the Lifeline charge will increase from \$0.0055 to \$0.0062 per therm or \$0.0007 per therm. The proposed after-tax USF/Lifeline program charge will increase to \$0.0177 per therm. The above request will not result in any profit to the Company. The revenues received under the proposed USF/Lifeline charge are designed to permit the Company to recover only its costs for these programs. Actual program costs will be reconciled with the revenues received through the USF/Lifeline program charge in the next annual filing scheduled to be made no later than July 1, 2024.

The proposed statewide natural gas rates, inclusive of taxes, for customers are as follows:

#### **Universal Service/Lifeline Fund Components of the Societal Benefits Charge**

	<b>Present</b>	<b>Proposed</b>
USF	\$0.0111	\$0.0115
Lifeline	\$0.0055	\$0.0062
Total	\$0.0166	\$0.0177

If approved by the Board, the impact of the proposed rate changes, inclusive of taxes, in the USF/Lifeline Charge on the monthly residential heating gas bills for customers taking gas service under the Residential Service tariff is illustrated below:

### Rate Impacts

<u>Consumption in Therms</u>	<u>Present Bill June 1, 2023</u>	<u>Proposed Bill October 1, 2023</u>	<u>Proposed Change</u>	<u>Percent Change</u>
10	\$28.61	\$28.62	\$0.01	0.03%
50	\$101.04	\$101.09	\$0.05	0.05%
100	\$191.58	\$191.69	\$0.11	0.06%
250	\$463.19	\$463.46	\$0.27	0.06%

Based upon this filing, the monthly bill of a typical residential heating gas customer using 100 therms per month would see an increase in their monthly bill from \$191.58 to \$191.69, or \$0.11 or approximately 0.06%.

The Board has the statutory authority to establish the USF and Lifeline charges at levels it finds just and reasonable. Therefore, the Board may establish the USF and Lifeline charges at levels other than those proposed by South Jersey.

Copies of the Filing are available online at South Jersey's website: [www.southjerseygas.com](http://www.southjerseygas.com), under regulatory information.

**PLEASE TAKE FURTHER NOTICE** that virtual-telephonic public hearings have been scheduled on the following date and times below so that members of the public may present their views on the Company's Petition. Members of the public may present their views on the Petition during the public hearings by dialing the toll-free telephone number listed below, followed by entering the listed passcode when prompted or by accessing the Teams link:

**VIRTUAL PUBLIC HEARING**

DATE: TBD

HEARING TIMES: 4:30 p.m. and 5:30 p.m.

LOCATION: Microsoft Teams Meeting

ID: TBD

PASSCODE: TBD

(Access the Microsoft Teams App or Microsoft Teams on the web. On the left side of the screen, click the "Teams" icon. Select "Join or 'create a team'". Press "Join" and enter the Meeting ID and Passcode when prompted.)

or

Dial In: 866-984-3164

Conference ID: TBD followed by the # sign

Copies of South Jersey's Petition can be reviewed on the Company's website at [www.southjerseygas.com](http://www.southjerseygas.com) under regulatory information. The Petition is also available to review online through the Board's website, <https://publicaccess.bpu.state.nj.us> where you can search by the above-captioned docket number. Representatives of the Company, Board Staff and the New Jersey Division of Rate Counsel will participate in the virtual-telephonic public hearings. Members of the public are invited to participate in the Microsoft Teams Meeting or by utilizing the Dial-In Number and Conference ID set forth above and may express their views on this Petition. All comments will be made part of the final record of the proceeding and will be considered by the Board. In order to encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, such as interpreters or listening assistance, 48 hours prior to the above hearings to the Board Secretary at [board.secretary@bpu.nj.gov](mailto:board.secretary@bpu.nj.gov).

The Board will also accept written and/or electronic comments. While all comments will be given equal consideration and will be made part of the final record of this proceeding, the preferred method of transmittal is via the Board's Public Document Search tool. Search for the docket number listed above, and post by utilizing the "Post Comments" button. Emailed comments may also be filed with the Secretary of the Board, in pdf or Word format, to [board.secretary@bpu.nj.gov](mailto:board.secretary@bpu.nj.gov).

Written comments may be submitted to the Secretary of the Board, Sherri L. Golden, at the Board of Public Utilities, 44 South Clinton Avenue, 1st Floor, P.O. Box 350, Trenton, New Jersey 08625-0350. All emailed or mailed comments should include the name of the Petition and the docket number.

All comments are considered "public documents" for purposes of the State's Open Public Records Act. Commenters may identify information that they seek to keep confidential by submitting them in accordance with the confidentiality procedures set forth in N.J.A.C. 14:1-12.3.

**South Jersey Gas Company**

**Brent Schomber – President and Chief Operating Officer**