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June 30, 2021

Electronic Filing

Aida Camacho-Welch
Office of the Secretary
NJ Board of Public Utilities
44 South Clinton Avenue
P. O. Box 350
Trenton, NJ 08625-0350

Re: In the Matter of the Petition of South Jersey Gas Company for Approval to Revise the Cost Recovery Charge Associated with Energy Efficiency Programs ("EET Charge") BPU Docket No. _____

Dear Secretary Camacho-Welch:

Enclosed, please find South Jersey Gas Company's Petition to Revise the Cost Recovery Charge Associated with its Energy Efficiency Programs, which have been filed electronically today through the New Jersey Board of Public Utilities' ("Board" or "BPU") e-filing program. Due to the pandemic, and in accordance with the Board's March 19, 2020 and May 20, 2020 Orders issued in BPU Docket No. EO20030254, hard copies are not being provided at this time, but can be provided at a later time, as needed.

Please do not hesitate to contact me with any questions you may have. Thank you for your attention to this matter.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "Deborah M. Franco".

Deborah M. Franco, Esq.

DMF:cj/f33
Enclosures

cc: Stacy Peterson (via electronic mail)
Stefanie A. Brand (via electronic mail)
Terel Klein (via electronic mail)

**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES**

**IN THE MATTER OF THE PETITION OF :
SOUTH JERSEY GAS COMPANY FOR :
APPROVAL TO REVISE THE COST : BPU DOCKET NO. _____
RECOVERY CHARGE ASSOCIATED :
WITH ENERGY EFFICIENCY :
PROGRAMS (“EET CHARGE”) :**

PETITION AND EXHIBITS/SCHEDULES

June 30, 2021

**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES**

IN THE MATTER OF THE PETITION OF : CASE SUMMARY
SOUTH JERSEY GAS COMPANY FOR :
APPROVAL TO REVISE THE COST : BPU DOCKET NO. _____
RECOVERY CHARGE ASSOCIATED :
WITH ENERGY EFFICIENCY :
PROGRAMS (“EET CHARGE”)

South Jersey Gas Company (“South Jersey”) files this Petition with the New Jersey Board of Public Utilities (“Board”) seeking approval to decrease the cost recovery charge associated with its Energy Efficiency Programs (“EETPs”). Pursuant to this filing, South Jersey is requesting that the Board permit South Jersey to continue its Energy Efficiency Tracker (“EET”) and to continue recovering all costs associated with its Board approved EETPs through the EET. South Jersey’s EETPs provide participating customers with increased incentives to reduce their natural gas consumption, while conserving energy and working towards stimulating the economy.

If approved by the Board, the monthly impact of the proposed decrease in the EET Charge on the bill of a residential heating customer using 100 therms during a winter month would be a decrease of \$0.14, or 0.1%.

**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES**

**IN THE MATTER OF THE PETITION OF : PETITION
SOUTH JERSEY GAS COMPANY FOR :
APPROVAL TO REVISE THE COST : BPU DOCKET NO. _____
RECOVERY CHARGE ASSOCIATED :
WITH ENERGY EFFICIENCY :
PROGRAMS (“EET CHARGE”) :**

TO THE HONORABLE BOARD OF PUBLIC UTILITIES:

Petitioner, South Jersey Gas Company (“South Jersey” or “Company”), a public utility corporation of the State of New Jersey, with its principal office at One South Jersey Place, Atlantic City, New Jersey, hereby petitions the Board of Public Utilities (“Board”) for authorization to decrease its Energy Efficiency Tracker (“EET”) Charge. The EET was initially established pursuant to N.J.S.A. 48:3-98.1 by way of Board Order issued on July 24, 2009 in Docket Numbers GO09010059 and EO09010056 (“July 2009 Order”), and reauthorized pursuant to the Board Orders issued on June 21, 2013 in Docket No. GO12050363 (“June 2013 Order”), August 19, 2015 in Docket No. GR15010090 (“August 2015 Order”), and October 29, 2018 in Docket No. GO18030350 (“October 2018 Order”). In support of this Petition, South Jersey states as follows:

I. INTRODUCTION

1. South Jersey is a corporation duly organized under the laws of the State of New Jersey and is a public utility engaged in the transmission, distribution, transportation, and sale of natural gas within its defined service territory within the State of New Jersey. Said service territory includes all or portions of the following counties: Atlantic, Burlington, Camden, Cape May,

Cumberland, Gloucester and Salem. Within its service territory, South Jersey serves approximately 407,300 customers.

2. South Jersey is regulated by the Board for the purposes of ensuring safe, adequate and proper natural gas service pursuant to N.J.S.A. 48:2-23.3.

3. The purpose of this filing is to reconcile Energy Efficiency Program (“EEP”) costs and cost recoveries for the period October 1, 2020 through September 30, 2021 and to recover forecasted revenues for the period October 1, 2021 through September 30, 2022.

II. BACKGROUND

4. On January 26, 2009, South Jersey filed a petition with the Board in Docket Nos. EO09010059 and GO09010057 seeking approval to develop and implement several EEPs that were to be made available to South Jersey customers over a two-year period in order to promote energy efficiency and conservation, while stimulating the State’s economy.

5. At the same time, the Company sought Board approval for an associated cost recovery rider mechanism, *i.e.*, the EET.

6. The EEPs were designed to complement and supplement the then existing offerings of the New Jersey Clean Energy Program and the Company’s Conservation Incentive Program, to encourage higher levels of participation in energy efficiency programs within South Jersey’s service territory.

7. Consistent with the focus of N.J.S.A. 26:2C-45 (“Regional Greenhouse Gas Initiative Legislation” or “RGGI Legislation”), the then existing New Jersey Energy Master Plan and the Governor’s economic stimulus goals, the EEPs proposed by South Jersey were geared toward encouraging customers to reduce their overall energy usage. The EEPs also had the beneficial effect of creating additional jobs in the energy efficiency market.

8. In its July 2009 Order, the Board adopted the terms of a Stipulation entered into among South Jersey, the New Jersey Division of Rate Counsel (“Rate Counsel”), and the Board Staff (“Staff”) (collectively, “Parties”), approving the EEPs and the EET for the recovery of costs incurred by South Jersey.

9. Pursuant to the July 2009 Order, the Company was authorized to recover all revenue requirements associated with the EEPs. Cost recovery was through the creation of the EET, which consisted of two parts. The first part of the EET allowed the Company to earn a return on its investments and recover the amortization of the regulatory asset to be created upon South Jersey’s balance sheet. The second part of the EET allowed the Company to recover incremental operating and maintenance expenses associated with the EEPs.

10. On May 3, 2012, South Jersey filed a second petition in Docket No. GO12050363 seeking to continue its approved EEPs, with certain modifications, and to implement new EEPs.

11. In its June 2013 Order, the Board authorized South Jersey to offer four (4) EEPs through June 2015 with an authorized total program budget of \$24 million (“EEP II Extension Program”), which included: (1) the Residential Home Performance and Finance Energy Efficiency Program; (2) the Non-Residential Energy Efficiency Investment Program; (3) the Enhanced Residential HVAC Rebate Program; and (4) the Commercial Customer Direct Install Financing Program. The June 2013 Order also authorized South Jersey to continue its EET to recover all prudently incurred costs associated with the EEPs.

12. On January 20, 2015, South Jersey filed a third petition in Docket No. GR15010090 seeking approval to further extend the approved EEPs, with certain modifications, and to implement a new EEP.

13. In its August 2015 Order, the Board authorized South Jersey to continue its Residential Home Performance and Finance Energy Efficiency Program, Non-Residential Energy Efficiency Investment Program, Enhanced Residential HVAC Rebate Program, and Commercial Customer Direct Install Financing Program through August 2017 with an authorized budget of \$36.3 million (“EEP III Extension Program”). The August 2015 Order also authorized South Jersey to implement the Social Marketing and Education Program (OPOWER) and to maintain its EET for the recovery of all prudently incurred costs associated with the EEPs.

14. As required by the August 2015 Order, the Company engaged APPRISE Inc. of Princeton, NJ to perform a formal program evaluation on South Jersey’s EEPs (“APPRISE Report”). The APPRISE Report was served on the Parties on September 1, 2016.

15. On January 25, 2017, the Board approved an extended term of the EEP III Extension Program to December 31, 2018, with no additional funding.

16. On March 27, 2018, the Company filed a fourth petition in Docket No. GO18030350 seeking approval to further extend the approved EEPs, with certain modifications, and to implement new EEPs for a five-year period with an overall budget of approximately \$195 million (“EEP IV Extension Program”).

17. In its October 2018 Order, the Board authorized South Jersey to implement the EEP IV Extension Program for a three-year period ending December 2021, subject to a re-assessment after the second year, with a total program budget of \$81.3 million. The EEP IV Extension Program consists of the following subprograms: (1) NJCEP Residential Loans/Rebates Program, (2) NJCEP Commercial Loans Program, (3) Residential Behavior Program, (4) Residential Efficient Products Program, (5) Residential Home Assessment with Direct Install Program, (6) Residential Retrofit

Weatherization Program, and (7) C&I Engineered Solutions Program. The October 2018 Order also authorized South Jersey to maintain its EET for the recovery of all prudently incurred costs associated with the EEPs.

18. As part of the approved EEP IV Extension Program, the Company engaged an independent evaluation contractor to conduct impact and process evaluations for all of South Jersey's programs over the course of the three-year program, including estimated free ridership and spillover. The Company filed the comprehensive assessment with the Board and Rate Counsel on February 1, 2021.

19. On June 14, 2019, South Jersey filed a petition in Docket No. GR19060726 seeking Board approval to reconcile its EEP costs and cost recoveries for the period commencing October 1, 2018 through September 30, 2019, in addition to recovering forecasted revenues through the Company's EET.

20. On January 8, 2020, the Board issued an Order in Docket No. GR19060726 authorizing South Jersey to implement a total combined EET Charge of \$0.016820 per therm, including taxes, effective February 1, 2020.

21. On June 19, 2020, South Jersey filed a petition in Docket No. GR20060436 seeking Board approval to reconcile its EEP costs and cost recoveries for the period commencing October 1, 2019 through September 30, 2020, in addition to recovering forecasted revenues for the period October 1, 2020 through September 30, 2021 through the Company's EET.

22. On January 27, 2021, the Board issued an Order in Docket No. GR20060436 authorizing South Jersey to implement an EET Charge of \$0.027800 per therm, including taxes, effective February 1, 2021.

23. On September 25, 2020, the Company filed a fifth petition in Docket Nos. QO19010040 and GO20090618 to implement the EEP V Extension Program pursuant to the Clean Energy Act, including requirements for the utilities to establish programs that reduce the use of electricity and natural gas, for a three-year period commencing July 1, 2021 and ending June 30, 2024.

24. On April 7, 2021, the Board issued an Order in Docket Nos. QO19010040 and GO20090618 to implement the EEP V Extension Program for a three-year period commencing July 1, 2021 with an associated cost recovery rate of \$0.010827 per therm, including taxes, for the first program year.

25. The EEP V Extension Program, which was approved by the Board in Docket No. QO19010040 and GO20090618 and will be initiated by the Company on July 1, 2021, is not included within this petition. This petition includes the Company's cost recovery for its EEP II, III, and IV Extension Programs.

III. RELIEF REQUESTED IN THIS PETITION

26. Pursuant to the July 2009 Order, the June 2013 Order, the August 2015 Order, and the October 2018 Order, the Parties agreed that the Company shall submit an annual EET cost recovery filing, including certain Minimum Filing Requirements, to establish future Rider "N" rates.

27. A schedule setting forth each Minimum Filing Requirement and its location in this filing is attached hereto as Exhibit A.

28. Attached as Exhibit B is a summary of expenditures for the Company's EEPs.

29. Based on the foregoing, and the information provided in the attached Exhibits and Schedules, South Jersey proposes to decrease its combined EET Charge for its EEP II, III, and IV

Programs to \$0.026330 per therm, including taxes. This represents a decrease of \$0.001470 per therm from the current EET Charge of \$0.027800 per therm, including taxes.

30. The impact of this decrease on the bill of a residential heating customer using 100 therms of natural gas in a winter month is a decrease of \$0.14, or 0.1%.

IV. MISCELLANEOUS

31. The Company is serving notice of this filing on the Director, Division of Rate Counsel via electronic mail in lieu of providing hard copies. Due to the pandemic, and in accordance with the Board's March 19, 2020 and May 20, 2020 Orders issued in Docket No. EO20030254, hard copies cannot be provided at this time, but can be provided later, as needed.

32. Similarly, South Jersey Gas has also served notice of the filing on the Department of Law and Public Safety ("Department of Law") via electronic mail in lieu of providing hard copies, but hard copies can be provided later, as needed.

WHEREFORE, South Jersey requests that the Board issue an Order:

1. Approving the Company's continued recovery of the costs associated with the EEPs in accordance with the Company's existing EET Charge as shown on the attached Exhibits and Schedules;
2. Approving the Company's request for an EET Charge of \$0.026330 per therm, including taxes, until the Company submits its next annual EET Charge Filing or the Board issues an Order changing such rates; and
3. Granting such other relief as the Board deems just, reasonable and necessary.

Respectfully submitted,
SOUTH JERSEY GAS COMPANY



By: Deborah M. Franco, Esq.
VP, Rates, Regulatory and Sustainability
South Jersey Industries

Dated: June 30, 2021

Communications addressed to the Petitioner
in this case is to be sent to:

Deborah M. Franco, Esq.
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Cindy Capozzoli
Director, Rates
SJI Utilities, Inc.
1 South Jersey Place
Atlantic City, New Jersey 08401
ccapozzoli@sjindustries.com

VERIFICATION

I, Cindy Capozzoli, of full age, being duly sworn according to law, upon my oath, depose and say:

1. I am Director, Rates of SJI Utilities Inc., the parent company to South Jersey Gas Company, and I am authorized to make this verification on behalf of the Company.

2. I have reviewed the within Petition and the information contained therein is true according to the best of my knowledge, information, and belief.

Cindy Capozzoli

Cindy Capozzoli
Director, Rates

Sworn to and subscribed
before me this 30th day
of June 2021.

Carolyn A. Jacobs
Notary Public
CAROLYN A. JACOBS

NOTARY PUBLIC OF NEW JERSEY

My Commission Expires October 28, 2023



**In the Matter of the Petition of South Jersey Gas Company
To Revise the Cost Recovery Charge
Associated with the Energy Efficiency Programs (“EET Charge”)**

MINIMUM FILING REQUIREMENTS	LOCATION IN FILING
1. Information on SJG’s direct FTE employment impacts	Schedule 1
2. Monthly Revenue Requirement calculation	Schedule 2
3. Actual revenues by month and by rate class recorded under the programs	Schedule 3
4. Monthly beginning and ending clause deferred balances and average deferred balance net of tax for reconciliation period	Schedule 4
5. Interest rate used for over/under deferred balance recovery	Schedule 4, Line 27
6. Interest expense to be charged or credited each month	Schedule 4, Line 23
7. Budget versus actual EEP costs	Schedule 5
8. Monthly journal entries for regulatory asset and deferred O&M expenses for the EEP and reconciliation period	Schedule 6
9. Supporting details for all administrative costs related to the EEP included in the Revenue Requirement	Schedule 2, Pages 2 and 3, Line 17 Schedule 2, Pages 4 and 5, Line 12 Schedule 2, Pages 6 and 7, Line 17 Schedule 2, Pages 8 and 9, Line 11 Schedule 2, Pages 10 and 11, Line 17 Schedule 2, Pages 12 and 13, Line 12 Schedule 5
10. Information supporting the carrying costs used for the unamortized costs	Schedule 4, Lines 23 and 27
11. Number of participants in each EEP	Schedule 7
12. Estimated demand and energy savings including a break-down by project	Schedule 8

**In the Matter of the Petition of South Jersey Gas Company
To Revise the Cost Recovery Charge
Associated with the Energy Efficiency Programs (“EET Charge”)**

MINIMUM FILING REQUIREMENTS	LOCATION IN FILING
13. Estimated emissions reductions for each EEP	Schedule 8
14. Estimated free ridership and spillover	Petition page 4 and 5, Paragraphs 14 and 17
15. Participant costs including a break-down by project	Schedule 9
16. Results of program evaluations including a break-down by project	Petition page 4 and 5, Paragraphs 14 and 17
17. Information for programs that provide incentives for conversion of energy utilization to natural gas from other energy sources, including: (i) the number of such projects (ii) an estimate of the increase in annual gas demand and energy associated with these projects, and (iii) the avoided use of electricity and/or other fuels.	Schedule 10
18. Tariff Sheets	Schedule 11

South Jersey Gas Company
Energy Efficiency Programs
EET IV Extension - Board Order Docket No. GR18030350
Summary of Expenditures
(Actuals through April 30, 2021)

	<u>Investment</u>	<u>O&M</u>	<u>Total</u>
Home Performance	\$19,866,970	\$1,481,781	\$21,348,750
Enhanced HVAC			
Loans	\$26,400,000	\$1,163,713	\$27,563,713
Grants	\$3,210,751		\$3,210,751
Total	\$29,610,751	\$1,163,713	\$30,774,465
Commercial Direct Install	\$692,006	\$374,000	\$1,066,006
Residential Behavior Marketing	\$2,873,874	\$157,197	\$3,031,072
Residential Efficient Products	\$6,970,117	\$247,240	\$7,217,358
Residential Home Assessment with Direct Install	\$1,543,441	\$513,712	\$2,057,153
Residential Retrofit Weatherization	\$1,681,892	\$288,358	\$1,970,250
Smart Start	\$150,000	\$77,462	\$227,462
C&I Engineered Solutions	\$44,500	\$128,979	\$173,479
Evaluation		\$1,594,865	\$1,594,865
Total Spending	<u>\$63,433,553</u>	<u>\$6,027,306</u>	<u>\$69,460,859</u>

**South Jersey Gas Company
Energy Efficiency Programs
Direct Employment Impact**

There have been approximately two-hundred twenty-three (223) permanent new hires since beginning of program in September 2009. These positions are related to the Company's Enhanced Residential HVAC and Home Performance Financing programs.

**South Jersey Gas Company
Energy Efficiency Program
2021-2022 Annual True-up Rate Calculation
Actuals as of April 2021**

Revenue Requirement (excluding SUT) for the period Oct '21 - Sep '22

2013 Extension - Direct Program Investments and Loans (Docket No. GO12050363)	\$648,534
2015 Extension - Direct Program Investments and Loans (Docket No. GR15010090)	\$1,181,311
2018 Extension - Direct Program Investments and Loans (Docket No. GO18030350)	\$7,489,342
Revenue Requirement Excluding SUT	\$9,319,187
Add: Projected 9/30/2021 (Over)/Under Recovered Balance Including Carrying Costs	<u>\$3,511,620</u>
Total Revenue Requirement Excluding SUT	\$12,830,807
Total Therms	<u>519,595,991</u>
EET Rate per Therm Excluding SUT	\$0.024694
Applicable NJ Sales and Use Tax Factor	<u>1.06625</u>
EET Rate per therm Including SUT	<u><u>\$0.026330</u></u>

South Jersey Gas Company
Energy Efficiency Tracker - 2013 Extension
Docket No. GO12050363
2020 - 2021 Revenue Requirement Direct Investment Programs

	Actual Oct-20	Actual Nov-20	Actual Dec-20	Actual Jan-21	Actual Feb-21	Actual Mar-21	Actual Apr-21	Projected May-21	Projected Jun-21	Projected Jul-21	Projected Aug-21	Projected Sep-21	Total
1 Monthly Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2 Net Monthly Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3													
4													
5 Cumulative Investment	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100
6													
7 Less Accumulated Amortization	\$ (567,014)	\$ (574,273)	\$ (581,533)	\$ (588,792)	\$ (596,051)	\$ (603,310)	\$ (610,569)	\$ (617,828)	\$ (625,088)	\$ (632,347)	\$ (639,606)	\$ (646,865)	
8													
9 Less Accumulated Deferred Tax	\$ (155,663)	\$ (153,622)	\$ (151,582)	\$ (149,541)	\$ (147,501)	\$ (145,460)	\$ (143,420)	\$ (141,379)	\$ (139,338)	\$ (137,298)	\$ (135,257)	\$ (133,217)	
10													
11 Net Investment	\$ 148,423	\$ 143,204	\$ 137,966	\$ 132,767	\$ 127,549	\$ 122,330	\$ 117,111	\$ 111,893	\$ 106,674	\$ 101,455	\$ 96,237	\$ 91,018	
12	0.744%	0.744%	0.744%	0.744%	0.744%	0.744%	0.744%	0.744%	0.744%	0.744%	0.744%	0.744%	
13 Rate of Return (8.927% / 12)													
14													
15 Required Net Operating Income	\$ 1,104	\$ 1,065	\$ 1,027	\$ 988	\$ 949	\$ 910	\$ 871	\$ 832	\$ 794	\$ 755	\$ 716	\$ 677	\$ 10,688
16													
17 Incremental O&M Pre Tax	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18													
19 Pre Tax Amortization	\$ 7,259	\$ 7,259	\$ 7,259	\$ 7,259	\$ 7,259	\$ 7,259	\$ 7,259	\$ 7,259	\$ 7,259	\$ 7,259	\$ 7,259	\$ 7,259	\$ 87,110
20													
21 Operating Income	\$ 8,363	\$ 8,325	\$ 8,286	\$ 8,247	\$ 8,208	\$ 8,169	\$ 8,130	\$ 8,092	\$ 8,053	\$ 8,014	\$ 7,975	\$ 7,936	\$ 97,798
22	1.07513	1.07513	1.07513	1.07513	1.07513	1.07513	1.07513	1.07513	1.07513	1.07513	1.07513	1.07513	
23 Revenue Factor													
24													
25 Revenue Requirement	\$ 8,992	\$ 8,950	\$ 8,908	\$ 8,866	\$ 8,825	\$ 8,783	\$ 8,741	\$ 8,700	\$ 8,658	\$ 8,616	\$ 8,574	\$ 8,533	\$ 105,146
26													
27 Revenue Requirement Excluding SUT	\$ 8,433	\$ 8,394	\$ 8,355	\$ 8,316	\$ 8,276	\$ 8,237	\$ 8,198	\$ 8,159	\$ 8,120	\$ 8,081	\$ 8,042	\$ 8,002	\$ 98,613

South Jersey Gas Company
Energy Efficiency Tracker - 2013 Extension
Docket No. GO12050363
2021 - 2022 Revenue Requirement Direct Investment Programs

	Projected Oct-21	Projected Nov-21	Projected Dec-21	Projected Jan-22	Projected Feb-22	Projected Mar-22	Projected Apr-22	Projected May-22	Projected Jun-22	Projected Jul-22	Projected Aug-22	Projected Sep-22	Total
1 Monthly Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2 Net Monthly Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3													
4													
5 Cumulative Investment	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100
6													
7 Less Accumulated Amortization	\$ (654,124)	\$ (661,383)	\$ (668,643)	\$ (675,902)	\$ (683,161)	\$ (690,420)	\$ (697,679)	\$ (704,938)	\$ (712,198)	\$ (719,457)	\$ (726,716)	\$ (733,975)	\$ (733,975)
8													
9 Less Accumulated Deferred Tax	\$ (131,176)	\$ (129,136)	\$ (127,095)	\$ (125,055)	\$ (123,014)	\$ (120,973)	\$ (118,933)	\$ (116,892)	\$ (114,852)	\$ (112,811)	\$ (110,771)	\$ (108,730)	\$ (108,730)
10													
11 Net Investment	\$ 85,800	\$ 80,581	\$ 75,362	\$ 70,144	\$ 64,925	\$ 59,707	\$ 54,488	\$ 49,269	\$ 44,051	\$ 38,832	\$ 33,613	\$ 28,395	\$ 28,395
12													
13 Rate of Return (8.927% / 12)	0.744%	0.744%	0.744%	0.744%	0.744%	0.744%	0.744%	0.744%	0.744%	0.744%	0.744%	0.744%	0.744%
14													
15 Required Net Operating Income	\$ 638	\$ 599	\$ 561	\$ 522	\$ 483	\$ 444	\$ 405	\$ 367	\$ 328	\$ 289	\$ 250	\$ 211	\$ 5,097
16													
17 Incremental O&M Pre Tax	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18													
19 Pre Tax Amortization	\$ 7,259	\$ 7,259	\$ 7,259	\$ 7,259	\$ 7,259	\$ 7,259	\$ 7,259	\$ 7,259	\$ 7,259	\$ 7,259	\$ 7,259	\$ 7,259	\$ 87,110
20													
21 Operating Income	\$ 7,897	\$ 7,859	\$ 7,820	\$ 7,781	\$ 7,742	\$ 7,703	\$ 7,665	\$ 7,626	\$ 7,587	\$ 7,548	\$ 7,509	\$ 7,470	\$ 92,207
22													
23 Revenue Factor	1.08761	1.08761	1.08761	1.08761	1.08761	1.08761	1.08761	1.08761	1.08761	1.08761	1.08761	1.08761	1.08761
24													
25 Revenue Requirement	\$ 8,589	\$ 8,547	\$ 8,505	\$ 8,463	\$ 8,420	\$ 8,378	\$ 8,336	\$ 8,294	\$ 8,252	\$ 8,209	\$ 8,167	\$ 8,125	\$ 100,286
26													
27 Revenue Requirement Excluding SUT	\$ 8,056	\$ 8,016	\$ 7,977	\$ 7,937	\$ 7,897	\$ 7,858	\$ 7,818	\$ 7,778	\$ 7,739	\$ 7,699	\$ 7,660	\$ 7,620	\$ 94,055

South Jersey Gas Company

Energy Efficiency Tracker - 2013 Extension

Docket No. G012050363

2020-2021 Revenue Requirement For Loans

	Actual Oct-20	Actual Nov-20	Actual Dec-20	Actual Jan-21	Actual Feb-21	Actual Mar-21	Actual Apr-21	Projected May-21	Projected Jun-21	Projected Jul-21	Projected Aug-21	Projected Sep-21	Total
1 Monthly Investment	\$ (84,181)	\$ (119,020)	\$ (89,014)	\$ (63,791)	\$ (78,291)	\$ (152,011)	\$ (96,060)	\$ (89,252)	\$ (88,536)	\$ (87,825)	\$ (87,120)	\$ (86,421)	\$ (1,121,523)
2 Less Loan Repayments	\$ (84,181)	\$ (119,020)	\$ (89,014)	\$ (63,791)	\$ (78,291)	\$ (152,011)	\$ (96,060)	\$ (89,252)	\$ (88,536)	\$ (87,825)	\$ (87,120)	\$ (86,421)	\$ (1,121,523)
3 Less Reassignment of Grants to SJG	\$ (84,181)	\$ (119,020)	\$ (89,014)	\$ (63,791)	\$ (78,291)	\$ (152,011)	\$ (96,060)	\$ (89,252)	\$ (88,536)	\$ (87,825)	\$ (87,120)	\$ (86,421)	\$ (1,121,523)
4 Net Monthly Investment	\$ 7,720,306	\$ 7,601,285	\$ 7,512,271	\$ 7,448,480	\$ 7,370,189	\$ 7,218,177	\$ 7,122,117	\$ 7,032,866	\$ 6,944,330	\$ 6,856,505	\$ 6,769,385	\$ 6,682,964	
5 Cumulative Investment													
6 Rate of Return (8.9273% / 12)	0.744%	0.744%	0.744%	0.744%	0.744%	0.744%	0.744%	0.744%	0.744%	0.744%	0.744%	0.744%	
7 Required Net Operating Income	\$ 57,435	\$ 56,549	\$ 55,887	\$ 55,412	\$ 54,830	\$ 53,699	\$ 52,984	\$ 52,320	\$ 51,662	\$ 51,008	\$ 50,360	\$ 49,717	\$ 641,864
8 Incremental O&M Pre Tax	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9 Operating Income	\$ 57,435	\$ 56,549	\$ 55,887	\$ 55,412	\$ 54,830	\$ 53,699	\$ 52,984	\$ 52,320	\$ 51,662	\$ 51,008	\$ 50,360	\$ 49,717	\$ 641,864
10 Revenue Factor	1.07513	1.07513	1.07513	1.07513	1.07513	1.07513	1.07513	1.07513	1.07513	1.07513	1.07513	1.07513	
11 Revenue Requirement	\$ 61,750	\$ 60,798	\$ 60,086	\$ 59,576	\$ 58,949	\$ 57,734	\$ 56,965	\$ 56,251	\$ 55,543	\$ 54,841	\$ 54,144	\$ 53,453	\$ 690,090
12 Revenue Requirement Excluding SUT	\$ 57,913	\$ 57,020	\$ 56,353	\$ 55,874	\$ 55,287	\$ 54,146	\$ 53,426	\$ 52,756	\$ 52,092	\$ 51,433	\$ 50,780	\$ 50,132	\$ 647,212

	Projected Oct-21	Projected Nov-21	Projected Dec-21	Projected Jan-22	Projected Feb-22	Projected Mar-22	Projected Apr-22	Projected May-22	Projected Jun-22	Projected Jul-22	Projected Aug-22	Projected Sep-22	Total
1 Monthly Investment	\$ (91,866)	\$ (91,178)	\$ (90,494)	\$ (93,001)	\$ (92,641)	\$ (91,974)	\$ (91,312)	\$ (90,655)	\$ (90,004)	\$ (89,357)	\$ (88,716)	\$ (88,079)	\$ (1,089,277)
2 Less Loan Repayments	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3 Less Reassignment of Grants to SUG	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4 Net Monthly Investment	\$ (91,866)	\$ (91,178)	\$ (90,494)	\$ (93,001)	\$ (92,641)	\$ (91,974)	\$ (91,312)	\$ (90,655)	\$ (90,004)	\$ (89,357)	\$ (88,716)	\$ (88,079)	\$ (1,089,277)
5 Cumulative Investment	\$ 6,591,098	\$ 6,499,920	\$ 6,409,426	\$ 6,316,425	\$ 6,223,784	\$ 6,131,810	\$ 6,040,498	\$ 5,949,842	\$ 5,859,839	\$ 5,770,481	\$ 5,681,766	\$ 5,593,687	
6 Rate of Return (8.9273% / 12)	0.744%	0.744%	0.744%	0.744%	0.744%	0.744%	0.744%	0.744%	0.744%	0.744%	0.744%	0.744%	
7 Required Net Operating Income	\$ 49,034	\$ 48,356	\$ 47,682	\$ 46,991	\$ 46,301	\$ 45,617	\$ 44,938	\$ 44,263	\$ 43,594	\$ 42,929	\$ 42,269	\$ 41,614	\$ 543,588
8 Incremental O&M Pre Tax	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9 Operating Income	\$ 49,034	\$ 48,356	\$ 47,682	\$ 46,991	\$ 46,301	\$ 45,617	\$ 44,938	\$ 44,263	\$ 43,594	\$ 42,929	\$ 42,269	\$ 41,614	\$ 543,588
10 Revenue Factor	1.08761	1.08761	1.08761	1.08761	1.08761	1.08761	1.08761	1.08761	1.08761	1.08761	1.08761	1.08761	
11 Revenue Requirement	\$ 53,330	\$ 52,592	\$ 51,860	\$ 51,108	\$ 50,358	\$ 49,614	\$ 48,875	\$ 48,141	\$ 47,413	\$ 46,690	\$ 45,972	\$ 45,260	\$ 591,213
12 Revenue Requirement Excluding SUT	\$ 50,016	\$ 49,324	\$ 48,638	\$ 47,932	\$ 47,229	\$ 46,531	\$ 45,838	\$ 45,150	\$ 44,467	\$ 43,789	\$ 43,116	\$ 42,448	\$ 554,479

South Jersey Gas Company
Energy Efficiency Tracker - 2015 Extension
Docket No. - GR15010090
2020-2021 Revenue Requirement Direct Investment Programs

	Actual Oct-20	Actual Nov-20	Actual Dec-20	Actual Jan-21	Actual Feb-21	Actual Mar-21	Actual Apr-21	Projected May-21	Projected Jun-21	Projected Jul-21	Projected Aug-21	Projected Sep-21	Total
1 Monthly Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2 Net Monthly Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3													
4													
5 Cumulative Investment	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024
6													
7 Less Accumulated Amortization	\$ (1,770,792)	\$ (1,811,542)	\$ (1,852,293)	\$ (1,893,043)	\$ (1,933,793)	\$ (1,974,543)	\$ (2,015,294)	\$ (2,056,044)	\$ (2,096,794)	\$ (2,137,545)	\$ (2,178,295)	\$ (2,219,045)	\$ (2,219,045)
8													
9 Less Accumulated Deferred Tax	\$ (750,435)	\$ (738,980)	\$ (727,526)	\$ (716,071)	\$ (704,616)	\$ (693,161)	\$ (681,706)	\$ (670,251)	\$ (658,796)	\$ (647,341)	\$ (635,886)	\$ (624,431)	\$ (624,431)
10													
11 Net Investment	\$ 901,796	\$ 872,501	\$ 843,206	\$ 813,910	\$ 784,615	\$ 755,320	\$ 726,024	\$ 696,729	\$ 667,433	\$ 638,138	\$ 608,843	\$ 579,547	\$ 579,547
12													
13 Rate of Return (8.9273% / 12)	0.744%	0.744%	0.744%	0.744%	0.744%	0.744%	0.744%	0.744%	0.744%	0.744%	0.744%	0.744%	0.744%
14													
15 Required Net Operating Income	\$ 6,709	\$ 6,491	\$ 6,273	\$ 6,055	\$ 5,837	\$ 5,619	\$ 5,401	\$ 5,183	\$ 4,965	\$ 4,747	\$ 4,529	\$ 4,311	\$ 66,122
16													
17 Incremental O&M Pre Tax	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18													
19 Pre Tax Amortization	\$ 40,750	\$ 40,750	\$ 40,750	\$ 40,750	\$ 40,750	\$ 40,750	\$ 40,750	\$ 40,750	\$ 40,750	\$ 40,750	\$ 40,750	\$ 40,750	\$ 489,003
20													
21 Operating Income	\$ 47,459	\$ 47,241	\$ 47,023	\$ 46,805	\$ 46,587	\$ 46,369	\$ 46,151	\$ 45,934	\$ 45,716	\$ 45,498	\$ 45,280	\$ 45,062	\$ 555,125
22													
23 Revenue Factor	1.07888	1.07888	1.07888	1.07888	1.07888	1.07888	1.07888	1.07888	1.07888	1.07888	1.07888	1.07888	1.07888
24													
25 Revenue Requirement	\$ 51,202	\$ 50,967	\$ 50,732	\$ 50,497	\$ 50,262	\$ 50,027	\$ 49,792	\$ 49,557	\$ 49,321	\$ 49,086	\$ 48,851	\$ 48,616	\$ 598,911
26													
27 Revenue Requirement Excluding SUT	\$ 48,021	\$ 47,801	\$ 47,580	\$ 47,360	\$ 47,139	\$ 46,918	\$ 46,698	\$ 46,477	\$ 46,257	\$ 46,036	\$ 45,816	\$ 45,595	\$ 561,698

South Jersey Gas Company
Energy Efficiency Tracker - 2015 Extension
Docket No. - GR15010090
2021-2022 Revenue Requirement Direct Investment Programs

	Projected Oct-21	Projected Nov-21	Projected Dec-21	Projected Jan-22	Projected Feb-22	Projected Mar-22	Projected Apr-22	Projected May-22	Projected Jun-22	Projected Jul-22	Projected Aug-22	Projected Sep-22	Total
1 Monthly Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2 Net Monthly Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3													
4													
5 Cumulative Investment	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024
6													
7 Less Accumulated Amortization	\$ (2,259,795)	\$ (2,300,546)	\$ (2,341,296)	\$ (2,382,046)	\$ (2,422,797)	\$ (2,463,547)	\$ (2,504,297)	\$ (2,545,047)	\$ (2,585,798)	\$ (2,626,548)	\$ (2,667,298)	\$ (2,708,048)	\$ (2,708,048)
8													
9 Less Accumulated Deferred Tax	\$ (612,977)	\$ (601,522)	\$ (590,067)	\$ (578,612)	\$ (567,157)	\$ (555,702)	\$ (544,247)	\$ (532,792)	\$ (521,337)	\$ (509,882)	\$ (498,427)	\$ (486,973)	\$ (486,973)
10													
11 Net Investment	\$ 550,252	\$ 520,957	\$ 491,661	\$ 462,366	\$ 433,070	\$ 403,775	\$ 374,480	\$ 345,184	\$ 315,889	\$ 286,593	\$ 257,298	\$ 228,003	\$ 228,003
12													
13 Rate of Return (8.9273% / 12)	0.744%	0.744%	0.744%	0.744%	0.744%	0.744%	0.744%	0.744%	0.744%	0.744%	0.744%	0.744%	0.744%
14													
15 Required Net Operating Income	\$ 4,094	\$ 3,876	\$ 3,658	\$ 3,440	\$ 3,222	\$ 3,004	\$ 2,786	\$ 2,568	\$ 2,350	\$ 2,132	\$ 1,914	\$ 1,696	\$ 34,739
16													
17 Incremental O&M Pre Tax	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18													
19 Pre Tax Amortization	\$ 40,750	\$ 40,750	\$ 40,750	\$ 40,750	\$ 40,750	\$ 40,750	\$ 40,750	\$ 40,750	\$ 40,750	\$ 40,750	\$ 40,750	\$ 40,750	\$ 489,003
20													
21 Operating Income	\$ 44,844	\$ 44,626	\$ 44,408	\$ 44,190	\$ 43,972	\$ 43,754	\$ 43,536	\$ 43,318	\$ 43,100	\$ 42,882	\$ 42,664	\$ 42,446	\$ 523,742
22													
23 Revenue Factor	1.08761	1.08761	1.08761	1.08761	1.08761	1.08761	1.08761	1.08761	1.08761	1.08761	1.08761	1.08761	1.08761
24													
25 Revenue Requirement	\$ 48,773	\$ 48,536	\$ 48,299	\$ 48,062	\$ 47,825	\$ 47,588	\$ 47,351	\$ 47,114	\$ 46,877	\$ 46,639	\$ 46,402	\$ 46,165	\$ 569,629
26													
27 Revenue Requirement Excluding SUT	\$ 45,742	\$ 45,520	\$ 45,298	\$ 45,075	\$ 44,853	\$ 44,631	\$ 44,409	\$ 44,186	\$ 43,964	\$ 43,742	\$ 43,519	\$ 43,297	\$ 534,236

South Jersey Gas Company
Energy Efficiency Tracker - 2015 Extension
Docket No. GR15010090
2020 - 2021 Revenue Requirement Loan Programs

	Actual Oct-20	Actual Nov-20	Actual Dec-20	Actual Jan-21	Actual Feb-21	Actual Mar-21	Actual Apr-21	Projected May-21	Projected Jun-21	Projected Jul-21	Projected Aug-21	Projected Sep-21	Total
1 Monthly Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2 Less Loan Repayments	\$ (377,223)	\$ (340,690)	\$ (346,484)	\$ (318,738)	\$ (300,604)	\$ (376,009)	\$ (321,847)	\$ (228,561)	\$ (222,614)	\$ (216,930)	\$ (211,492)	\$ (206,285)	\$ (3,467,478)
3 Net Monthly Investment	\$ (377,223)	\$ (340,690)	\$ (346,484)	\$ (318,738)	\$ (300,604)	\$ (376,009)	\$ (321,847)	\$ (228,561)	\$ (222,614)	\$ (216,930)	\$ (211,492)	\$ (206,285)	\$ (3,467,478)
4													
5 Cumulative Investment	\$ 11,439,225	\$ 11,098,536	\$ 10,752,052	\$ 10,433,314	\$ 10,132,710	\$ 9,756,700	\$ 9,434,854	\$ 9,206,292	\$ 8,983,678	\$ 8,766,748	\$ 8,555,256	\$ 8,348,971	\$ 8,348,971
6													
7 Rate of Return (8.9273% / 12)	0.744%	0.744%	0.744%	0.744%	0.744%	0.744%	0.744%	0.744%	0.744%	0.744%	0.744%	0.744%	0.744%
8													
9 Required Net Operating Income	\$ 85,101	\$ 82,567	\$ 79,989	\$ 77,618	\$ 75,381	\$ 72,584	\$ 70,190	\$ 68,489	\$ 66,833	\$ 65,219	\$ 63,646	\$ 62,111	\$ 889,730
10													
11 Incremental O&M Pre Tax	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12													
13 Operating Income	\$ 85,101	\$ 82,567	\$ 79,989	\$ 77,618	\$ 75,381	\$ 72,584	\$ 70,190	\$ 68,489	\$ 66,833	\$ 65,219	\$ 63,646	\$ 62,111	\$ 889,730
14													
15 Revenue Factor	1.07888	1.07888	1.07888	1.07888	1.07888	1.07888	1.07888	1.07888	1.07888	1.07888	1.07888	1.07888	1.07888
16													
17 Revenue Requirement	\$ 91,814	\$ 89,079	\$ 86,298	\$ 83,740	\$ 81,327	\$ 78,309	\$ 75,728	\$ 73,892	\$ 72,105	\$ 70,364	\$ 68,666	\$ 67,011	\$ 938,330
18													
19 Revenue Requirement Excluding SUT	\$ 86,109	\$ 83,544	\$ 80,936	\$ 78,537	\$ 76,274	\$ 73,444	\$ 71,021	\$ 69,300	\$ 67,625	\$ 65,992	\$ 64,400	\$ 62,847	\$ 880,028

South Jersey Gas Company
Energy Efficiency Tracker - 2015 Extension
Docket No. GR15010090
2021 - 2022 Revenue Requirement Loan Programs

	Projected Oct-21	Projected Nov-21	Projected Dec-21	Projected Jan-22	Projected Feb-22	Projected Mar-22	Projected Apr-22	Projected May-22	Projected Jun-22	Projected Jul-22	Projected Aug-22	Projected Sep-22	Total
1 Monthly Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2 Less Loan Repayments	\$ (207,221)	\$ (202,433)	\$ (197,836)	\$ (193,419)	\$ (189,170)	\$ (185,080)	\$ (181,140)	\$ (177,341)	\$ (173,676)	\$ (170,136)	\$ (166,716)	\$ (163,408)	\$ (2,207,577)
3 Net Monthly Investment	\$ (207,221)	\$ (202,433)	\$ (197,836)	\$ (193,419)	\$ (189,170)	\$ (185,080)	\$ (181,140)	\$ (177,341)	\$ (173,676)	\$ (170,136)	\$ (166,716)	\$ (163,408)	\$ (2,207,577)
4													
5 Cumulative Investment	\$ 8,141,750	\$ 7,939,317	\$ 7,741,480	\$ 7,548,061	\$ 7,358,891	\$ 7,173,811	\$ 6,992,670	\$ 6,815,329	\$ 6,641,653	\$ 6,471,517	\$ 6,304,802	\$ 6,141,394	\$ 6,141,394
6													
7 Rate of Return (8.9273% / 12)	0.744%	0.744%	0.744%	0.744%	0.744%	0.744%	0.744%	0.744%	0.744%	0.744%	0.744%	0.744%	0.744%
8													
9 Required Net Operating Income	\$ 60,570	\$ 59,064	\$ 57,592	\$ 56,153	\$ 54,746	\$ 53,369	\$ 52,021	\$ 50,702	\$ 49,410	\$ 48,144	\$ 46,904	\$ 45,688	\$ 634,364
10													
11 Incremental O&M Pre Tax	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12													
13 Operating Income	\$ 60,570	\$ 59,064	\$ 57,592	\$ 56,153	\$ 54,746	\$ 53,369	\$ 52,021	\$ 50,702	\$ 49,410	\$ 48,144	\$ 46,904	\$ 45,688	\$ 634,364
14													
15 Revenue Factor	1.08761	1.08761	1.08761	1.08761	1.08761	1.08761	1.08761	1.08761	1.08761	1.08761	1.08761	1.08761	
16													
17 Revenue Requirement	\$ 65,877	\$ 64,239	\$ 62,638	\$ 61,073	\$ 59,542	\$ 58,045	\$ 56,579	\$ 55,144	\$ 53,739	\$ 52,362	\$ 51,013	\$ 49,691	\$ 689,943
18													
19 Revenue Requirement Excluding SUT	\$ 61,783	\$ 60,247	\$ 58,746	\$ 57,278	\$ 55,843	\$ 54,438	\$ 53,064	\$ 51,718	\$ 50,400	\$ 49,109	\$ 47,844	\$ 46,604	\$ 647,075

South Jersey Gas Company
Energy Efficiency Tracker - 2018 Extension
Docket No. G01803050
2020-2021 Revenue Requirement Direct Investment Programs

	Actual October-20	Actual November-20	Actual December-20	Actual January-21	Actual February-21	Actual March-21	Actual April-21	Projected May-21	Projected June-21	Projected July-21	Projected August-21	Projected September-21	Projected Total
1 Monthly Investment	\$ 182,993	\$ 383,911	\$ 584,878	\$ 243,826	\$ 144,529	\$ 651,099	\$ 345,497	\$ 593,528	\$ 570,349	\$ 371,113	\$ 76,013	\$ -	\$ 4,147,736
2	\$ 182,993	\$ 383,911	\$ 584,878	\$ 243,826	\$ 144,529	\$ 651,099	\$ 345,497	\$ 593,528	\$ 570,349	\$ 371,113	\$ 76,013	\$ -	\$ 4,147,736
3 Net Monthly Investment													
4													
5 Cumulative Investment	\$ 14,079,813	\$ 14,463,724	\$ 15,048,602	\$ 15,292,428	\$ 15,436,957	\$ 16,088,057	\$ 16,433,553	\$ 17,027,081	\$ 17,597,430	\$ 17,968,543	\$ 18,044,556	\$ 18,044,556	\$ 18,044,556
6													
7 Less Accumulated Amortization	\$ (2,256,745)	\$ (2,430,180)	\$ (2,608,186)	\$ (2,793,155)	\$ (2,981,026)	\$ (3,170,618)	\$ (3,367,961)	\$ (3,569,417)	\$ (3,777,939)	\$ (3,993,251)	\$ (4,212,981)	\$ (4,433,615)	\$ (4,433,615)
8													
9 Less Accumulated Deferred Tax	\$ (3,323,465)	\$ (3,382,629)	\$ (3,497,001)	\$ (3,513,546)	\$ (3,501,362)	\$ (3,631,092)	\$ (3,672,738)	\$ (3,782,949)	\$ (3,884,659)	\$ (3,928,455)	\$ (3,888,056)	\$ (3,826,035)	\$ (3,826,035)
10													
11 Net Investment	\$ 8,499,604	\$ 8,650,915	\$ 8,943,415	\$ 8,985,728	\$ 8,954,569	\$ 9,286,347	\$ 9,392,854	\$ 9,674,715	\$ 9,934,832	\$ 10,046,838	\$ 9,943,520	\$ 9,784,905	\$ 9,784,905
12													
13 Rate of Return (8.9273% / 12)	0.7439%	0.7439%	0.7439%	0.7439%	0.7439%	0.7439%	0.7439%	0.7439%	0.7439%	0.7439%	0.7439%	0.7439%	0.7439%
14													
15 Required Net Operating Income	\$ 63,232	\$ 64,358	\$ 66,534	\$ 66,849	\$ 66,617	\$ 69,085	\$ 69,877	\$ 71,974	\$ 73,909	\$ 74,743	\$ 73,974	\$ 72,794	\$ 833,946
16													
17 Incremental O&M Pre Tax	\$ 178,928	\$ 178,284	\$ 150,674	\$ 148,146	\$ (28,233)	\$ 63,891	\$ 35,281	\$ 84,731	\$ 79,928	\$ -	\$ -	\$ -	\$ 891,630
18													
19 Pre Tax Amortization	\$ 171,257	\$ 173,435	\$ 178,006	\$ 184,969	\$ 187,871	\$ 189,592	\$ 197,343	\$ 201,456	\$ 208,522	\$ 215,312	\$ 219,730	\$ 220,635	\$ 2,348,128
20													
21 Operating Income	\$ 413,417	\$ 416,077	\$ 395,214	\$ 399,963	\$ 226,255	\$ 322,568	\$ 302,502	\$ 358,162	\$ 362,359	\$ 290,054	\$ 293,704	\$ 293,429	\$ 4,073,704
22													
23 Revenue Factor	1.09059	1.09059	1.09059	1.09059	1.09059	1.09059	1.09059	1.09059	1.09059	1.09059	1.09059	1.09059	1.09059
24													
25 Revenue Requirement	\$ 450,868	\$ 453,769	\$ 431,016	\$ 436,196	\$ 246,751	\$ 351,789	\$ 329,905	\$ 390,608	\$ 395,185	\$ 316,330	\$ 320,310	\$ 320,010	\$ 4,442,740
26													
27 Revenue Requirement, Excluding SUT	\$ 422,854	\$ 425,575	\$ 404,236	\$ 409,093	\$ 231,420	\$ 329,931	\$ 309,407	\$ 366,338	\$ 370,631	\$ 296,676	\$ 300,408	\$ 300,127	\$ 4,166,697

South Jersey Gas Company
Energy Efficiency Tracker - 2018 Extension
Docket No. G01803050
2021-2022 Revenue Requirement Direct Investment Programs

	Projected October-21	Projected November-21	Projected December-21	Projected January-22	Projected February-22	Projected March-22	Projected April-22	Projected May-22	Projected June-22	Projected July-22	Projected August-22	Projected September-22	Projected Total
1 Monthly Investment	\$ 333,792	\$ -	\$ 2,240	\$ 75,473	\$ 113,334	\$ -	\$ 226,420	\$ -	\$ -	\$ 226,420	\$ -	\$ -	\$ 977,678
2	\$ 333,792	\$ -	\$ 2,240	\$ 75,473	\$ 113,334	\$ -	\$ 226,420	\$ -	\$ -	\$ 226,420	\$ -	\$ -	\$ 977,678
3 Net Monthly Investment													
4													
5 Cumulative Investment	\$ 18,378,348	\$ 18,378,348	\$ 18,380,588	\$ 18,456,062	\$ 18,569,395	\$ 18,569,395	\$ 18,795,815	\$ 18,795,815	\$ 18,795,815	\$ 19,022,234	\$ 19,022,234	\$ 19,022,234	\$ 19,022,234
6													
7 Less Accumulated Amortization	\$ (4,654,250)	\$ (4,878,859)	\$ (5,103,467)	\$ (5,328,102)	\$ (5,553,636)	\$ (5,780,519)	\$ (6,007,402)	\$ (6,236,980)	\$ (6,466,558)	\$ (6,696,136)	\$ (6,928,410)	\$ (7,160,684)	\$ (7,160,684)
8													
9 Less Accumulated Deferred Tax	\$ (3,857,844)	\$ (3,794,707)	\$ (3,732,199)	\$ (3,690,269)	\$ (3,658,730)	\$ (3,594,953)	\$ (3,594,823)	\$ (3,530,288)	\$ (3,465,754)	\$ (3,464,866)	\$ (3,399,574)	\$ (3,334,282)	\$ (3,334,282)
10													
11 Net Investment	\$ 9,866,254	\$ 9,704,783	\$ 9,544,923	\$ 9,437,690	\$ 9,357,029	\$ 9,193,923	\$ 9,193,590	\$ 9,028,546	\$ 8,863,503	\$ 8,861,232	\$ 8,694,250	\$ 8,527,268	\$ 8,527,268
12													
13 Rate of Return (8.9273% / 12)	0.7439%	0.7439%	0.7439%	0.7439%	0.7439%	0.7439%	0.7439%	0.7439%	0.7439%	0.7439%	0.7439%	0.7439%	0.7439%
14													
15 Required Net Operating Income	\$ 73,399	\$ 72,198	\$ 71,009	\$ 70,211	\$ 69,611	\$ 68,397	\$ 68,395	\$ 67,167	\$ 65,939	\$ 65,922	\$ 64,680	\$ 63,438	\$ 820,367
16													
17 Incremental O&M Pre Tax	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18													
19 Pre Tax Amortization	\$ 220,635	\$ 224,608	\$ 224,608	\$ 224,635	\$ 225,534	\$ 226,883	\$ 226,883	\$ 229,578	\$ 229,578	\$ 229,578	\$ 232,274	\$ 232,274	\$ 2,727,089
20													
21 Operating Income	\$ 294,034	\$ 296,806	\$ 295,617	\$ 294,846	\$ 295,144	\$ 295,280	\$ 295,278	\$ 296,745	\$ 295,518	\$ 295,501	\$ 296,954	\$ 295,712	\$ 3,547,435
22													
23 Revenue Factor	1.08761	1.08761	1.08761	1.08761	1.08761	1.08761	1.08761	1.08761	1.08761	1.08761	1.08761	1.08761	1.08761
24													
25 Revenue Requirement	\$ 319,795	\$ 322,811	\$ 321,517	\$ 320,679	\$ 321,003	\$ 321,151	\$ 321,148	\$ 322,744	\$ 321,409	\$ 321,391	\$ 322,971	\$ 321,620	\$ 3,858,240
26													
27 Revenue Requirement, Excluding SUT	\$ 299,925	\$ 302,753	\$ 301,540	\$ 300,754	\$ 301,058	\$ 301,197	\$ 301,194	\$ 302,691	\$ 301,439	\$ 301,422	\$ 302,904	\$ 301,637	\$ 3,618,514

South Jersey Gas Company
Energy Efficiency Tracker - 2018 Extension
Docket No. G018030350
2020-2021 Revenue Requirement Loan Programs

	Actual October-20	Actual November-20	Actual December-20	Actual January-21	Actual February-21	Actual March-21	Actual April-21	Projected May-21	Projected June-21	Projected July-21	Projected August-21	Projected September-21	Projected Total
1 Monthly Investment	\$ -	\$ -	\$ -	\$ -	\$ 3,500,000	\$ -	\$ 3,600,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,100,000
2 Less Loan Repayments	\$ (517,230)	\$ (462,193)	\$ (512,959)	\$ (555,620)	\$ (479,007)	\$ (659,551)	\$ (638,431)	\$ (348,328)	\$ (373,377)	\$ (393,418)	\$ (405,442)	\$ (416,551)	\$ (5,762,105)
3													
4 Net Monthly Investment	\$ (517,230)	\$ (462,193)	\$ (512,959)	\$ (555,620)	\$ 3,020,993	\$ (659,551)	\$ 2,961,569	\$ (348,328)	\$ (373,377)	\$ (393,418)	\$ (405,442)	\$ (416,551)	\$ 1,337,895
5													
6 Cumulative Investment	\$ 35,555,326	\$ 35,093,133	\$ 34,580,174	\$ 34,024,555	\$ 37,045,547	\$ 36,385,997	\$ 39,347,566	\$ 38,999,238	\$ 38,625,861	\$ 38,232,443	\$ 37,827,001	\$ 37,410,450	\$ 37,410,450
7													
8 Rate of Return (8.9273% / 12)	0.7439%	0.7439%	0.7439%	0.7439%	0.7439%	0.7439%	0.7439%	0.7439%	0.7439%	0.7439%	0.7439%	0.7439%	
9													
10 Required Net Operating Income	\$ 264,511	\$ 261,072	\$ 257,256	\$ 253,123	\$ 275,597	\$ 270,691	\$ 292,723	\$ 290,132	\$ 287,354	\$ 284,427	\$ 281,411	\$ 278,312	\$ 3,296,609
11													
12 Incremental O&M Pre Tax	\$ 223,341	\$ 97,707	\$ 149,980	\$ 142,767	\$ 33,061	\$ 100,362	\$ 84,304	\$ 179,277	\$ 141,597	\$ 57,841	\$ 57,738	\$ 57,569	\$ 1,325,543
13													
14 Operating Income	\$ 487,852	\$ 358,780	\$ 407,236	\$ 395,890	\$ 308,658	\$ 371,052	\$ 377,027	\$ 469,408	\$ 428,951	\$ 342,268	\$ 339,148	\$ 335,881	\$ 4,622,151
15													
16 Revenue Factor	1.09059	1.09059	1.09059	1.09059	1.09059	1.09059	1.09059	1.09059	1.09059	1.09059	1.09059	1.09059	
17													
18 Revenue Requirement	\$ 532,046	\$ 391,282	\$ 444,128	\$ 431,754	\$ 336,620	\$ 404,666	\$ 411,182	\$ 511,932	\$ 467,810	\$ 373,274	\$ 369,872	\$ 366,308	\$ 5,040,872
19													
20 Revenue Requirement Excluding SUT	\$ 498,988	\$ 366,970	\$ 416,532	\$ 404,927	\$ 315,704	\$ 379,523	\$ 385,634	\$ 480,124	\$ 438,743	\$ 350,081	\$ 346,890	\$ 343,548	\$ 4,727,664

2021-2022 Revenue Requirement Loan Programs

	Projected October-21	Projected November-21	Projected December-21	Projected January-22	Projected February-22	Projected March-22	Projected April-22	Projected May-22	Projected June-22	Projected July-22	Projected August-22	Projected September-22	Projected Total
1 Monthly Investment	\$ -	\$ -	\$ 484,272	\$ -	\$ -	\$ -	\$ -	\$ 500,000	\$ -	\$ -	\$ -	\$ 500,000	\$ 1,484,272
2 Less Loan Repayments	\$ (429,127)	\$ (449,167)	\$ (473,216)	\$ (487,610)	\$ (487,610)	\$ (490,702)	\$ (490,702)	\$ (490,702)	\$ (490,702)	\$ (490,702)	\$ (490,702)	\$ (499,979)	\$ (5,770,922)
3 Net Monthly Investment	\$ (429,127)	\$ (449,167)	\$ 11,056	\$ (487,610)	\$ (487,610)	\$ (490,702)	\$ (490,702)	\$ 9,298	\$ (490,702)	\$ (490,702)	\$ (490,702)	\$ 21	\$ (4,286,650)
4													
5 Cumulative Investment	\$ 36,981,324	\$ 36,532,156	\$ 36,543,212	\$ 36,055,602	\$ 35,567,992	\$ 35,077,290	\$ 34,586,588	\$ 34,595,886	\$ 34,105,183	\$ 33,614,481	\$ 33,123,779	\$ 33,123,800	\$ 33,123,800
6													
7 Rate of Return (8.9273% / 12)	0.7439%	0.7439%	0.7439%	0.7439%	0.7439%	0.7439%	0.7439%	0.7439%	0.7439%	0.7439%	0.7439%	0.7439%	0.7439%
8													
9 Required Net Operating Income	\$ 275,119	\$ 271,778	\$ 271,860	\$ 268,233	\$ 264,605	\$ 260,955	\$ 257,304	\$ 257,373	\$ 253,723	\$ 250,072	\$ 246,422	\$ 246,422	\$ 3,123,865
10													
11 Incremental O&M Pre Tax	\$ 57,455	\$ 57,271	\$ 57,089	\$ 56,927	\$ 56,739	\$ 56,563	\$ 55,631	\$ 55,447	\$ 54,650	\$ 54,521	\$ 54,377	\$ 54,258	\$ 670,928
12													
13 Operating Income	\$ 332,575	\$ 329,049	\$ 328,949	\$ 325,159	\$ 321,344	\$ 317,518	\$ 312,935	\$ 312,820	\$ 308,373	\$ 304,593	\$ 300,798	\$ 300,680	\$ 3,794,794
14													
15 Revenue Factor	1.08761	1.08761	1.08761	1.08761	1.08761	1.08761	1.08761	1.08761	1.08761	1.08761	1.08761	1.08761	
16													
17 Revenue Requirement	\$ 361,713	\$ 357,878	\$ 357,770	\$ 353,648	\$ 349,499	\$ 345,337	\$ 340,352	\$ 340,228	\$ 335,390	\$ 331,280	\$ 327,153	\$ 327,023	\$ 4,127,271
18													
19 Revenue Requirement Excluding SUT	\$ 339,238	\$ 335,642	\$ 335,540	\$ 331,674	\$ 327,783	\$ 323,880	\$ 319,205	\$ 319,088	\$ 314,551	\$ 310,696	\$ 306,825	\$ 306,704	\$ 3,870,828

South Jersey Gas Company
Energy Efficiency Tracker
Recoveries By Rate class

	Actual May-20	Actual Jun-20	Actual Jul-20	Actual Aug-20	Actual Sep-20	Actual Oct-20	Actual Nov-20	Actual Dec-20	Actual Jan-21	Actual Feb-21	Actual Mar-21	Actual Apr-21
GSG	\$ 92,415	\$ 53,393	\$ 42,800	\$ 44,238	\$ 48,931	\$ 55,272	\$ 86,425	\$ 162,023	\$ 246,609	\$ 316,832	\$ 397,039	\$ 249,530
FES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
IGS	\$ -	\$ 2	\$ 2	\$ -	\$ -	\$ -	\$ 32	\$ 8	\$ 28	\$ 32	\$ 1,543	\$ -
EGS	\$ 16,727	\$ 15,507	\$ 18,183	\$ (11,489)	\$ 8,746	\$ 8,101	\$ 9,790	\$ 12,921	\$ 13,465	\$ 20,975	\$ 22,099	\$ 17,596
ITS	\$ 11,786	\$ 10,565	\$ 6,949	\$ 9,455	\$ 10,287	\$ 11,651	\$ 15,326	\$ 17,894	\$ 18,037	\$ 32,139	\$ 26,932	\$ 25,534
LVS	\$ 68,624	\$ 66,708	\$ 70,069	\$ 70,882	\$ 69,290	\$ 76,655	\$ 75,024	\$ 82,737	\$ 87,226	\$ 129,820	\$ 129,864	\$ 120,722
LVCS	\$ 2,683	\$ -	\$ 2	\$ -	\$ 3	\$ -	\$ -	\$ 7,061	\$ 280	\$ 5,117	\$ 638	\$ 1,006
GSG-LV	\$ 32,268	\$ 18,415	\$ 19,878	\$ 12,170	\$ 13,391	\$ 16,615	\$ 30,197	\$ 50,317	\$ 67,589	\$ 93,764	\$ 109,757	\$ 84,479
CTS	\$ 33,980	\$ 29,520	\$ 31,760	\$ 34,705	\$ 35,113	\$ 38,175	\$ 42,898	\$ 48,848	\$ 51,431	\$ 80,835	\$ 82,055	\$ 72,486
RSG	\$ 279,675	\$ 145,073	\$ 97,863	\$ 83,325	\$ 92,249	\$ 113,057	\$ 233,205	\$ 495,627	\$ 749,982	\$ 974,145	\$ 1,173,520	\$ 680,048
NGV	\$ 2,284	\$ 1,452	\$ 3,617	\$ 495	\$ 3,569	\$ 2,341	\$ 2,187	\$ 2,949	\$ 1,554	\$ 2,896	\$ 4,711	\$ 4,928
Total	\$ 540,441	\$ 340,634	\$ 291,122	\$ 243,781	\$ 281,580	\$ 321,866	\$ 495,084	\$ 880,386	\$ 1,236,201	\$ 1,656,555	\$ 1,948,158	\$ 1,256,330

	Actual Oct-20	Actual Nov-20	Actual Dec-20	Actual Jan-21	Actual Feb-21	Actual Mar-21	Actual Apr-21	Projected May-21	Projected Jun-21	Projected Jul-21	Projected Aug-21	Projected Sep-21	Total
1 Period Volumes	22,641,067	33,884,070	57,858,257	80,391,616	80,607,491	76,896,498	49,766,813	28,825,393	21,580,538	19,950,880	19,794,388	19,517,833	511,714,844
2 Recovery Rate	-	-	-	-	-	-	-	0.026008	0.026008	0.026008	0.026008	0.026008	
3 Recoveries	\$ 321,866	\$ 495,084	\$ 880,386	\$ 1,236,201	\$ 1,656,555	\$ 1,948,158	\$ 1,256,330	\$ 749,691	\$ 561,267	\$ 518,882	\$ 514,812	\$ 507,620	\$ 10,646,851
4 Revenue Requirements Excluding SUT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5 2013 EET Extension	\$ 66,346	\$ 65,414	\$ 64,707	\$ 64,190	\$ 63,563	\$ 62,384	\$ 61,624	\$ 60,915	\$ 60,212	\$ 59,514	\$ 58,821	\$ 58,134	\$ 745,826
6 2015 EET Extension	\$ 134,130	\$ 131,345	\$ 128,616	\$ 125,896	\$ 123,413	\$ 120,362	\$ 117,179	\$ 115,778	\$ 113,882	\$ 112,028	\$ 110,216	\$ 108,442	\$ 1,441,726
7 2018 EET Extension	\$ 820,768	\$ 921,843	\$ 820,768	\$ 814,021	\$ 547,124	\$ 709,454	\$ 695,041	\$ 846,461	\$ 809,374	\$ 747,269	\$ 643,759	\$ 643,675	\$ 8,894,361
8 Combined Revenue Requirement	\$ 1,122,319	\$ 989,304	\$ 1,013,991	\$ 1,004,106	\$ 734,100	\$ 892,200	\$ 874,384	\$ 1,023,154	\$ 983,468	\$ 818,299	\$ 816,336	\$ 810,252	\$ 11,081,912
9 Less Recoveries	\$ 321,866	\$ 495,084	\$ 880,386	\$ 1,236,201	\$ 1,656,555	\$ 1,948,158	\$ 1,256,330	\$ 749,691	\$ 561,267	\$ 518,882	\$ 514,812	\$ 507,620	\$ 10,646,851
10 Monthly (Over)/Under Recovered Balance	\$ 800,453	\$ 494,220	\$ 133,606	\$ (232,094)	\$ (922,454)	\$ (1,055,958)	\$ (381,946)	\$ 273,464	\$ 422,201	\$ 299,416	\$ 301,523	\$ 302,632	\$ 435,061
11 Beginning (Over)/Under Recovered Balance	\$ 3,064,039	\$ 3,864,492	\$ 4,358,712	\$ 4,492,318	\$ 4,260,223	\$ 3,337,769	\$ 2,281,811	\$ 1,899,864	\$ 2,173,328	\$ 2,595,529	\$ 2,894,945	\$ 3,196,468	\$ 3,064,039
12 Ending (Over)/Under Recovered Balance	\$ 3,864,492	\$ 4,358,712	\$ 4,492,318	\$ 4,260,223	\$ 3,337,769	\$ 2,281,811	\$ 1,899,864	\$ 2,173,328	\$ 2,595,529	\$ 2,894,945	\$ 3,196,468	\$ 3,499,100	\$ 3,499,100
13 Average (Over)/Under Recovered Balance (Net of Taxes)	\$ 2,490,461	\$ 2,955,831	\$ 3,181,503	\$ 3,146,101	\$ 2,731,088	\$ 2,019,958	\$ 1,503,103	\$ 1,464,109	\$ 1,714,166	\$ 1,973,551	\$ 2,189,559	\$ 2,406,722	\$ 2,406,722
14 Interest (To Customers) / To Company (Net of Taxes)	\$ 415	\$ 490	\$ 539	\$ 514	\$ 410	\$ 303	\$ -	\$ 1,446	\$ 1,707	\$ 1,965	\$ 2,244	\$ 2,487	\$ 12,520
15 Cumulative Interest Balance	\$ (69,173)	\$ (66,683)	\$ (68,144)	\$ (67,630)	\$ (67,221)	\$ (66,918)	\$ (66,918)	\$ (65,472)	\$ (63,765)	\$ (61,800)	\$ (59,555)	\$ (57,068)	\$ (57,068)
16 Interest Rate On (Over)/Under Recovered Balance	0.20000%	0.19900%	0.20319%	0.19604%	0.18000%	0.18000%	0.00000%	1.18500%	1.19500%	1.19500%	1.23000%	1.24000%	1.24000%

South Jersey Gas Company
Energy Efficiency Tracker
2021 - 2022 Monthly Recovery and Interest
Calculation

	Projected Oct-21	Projected Nov-21	Projected Dec-21	Projected Jan-22	Projected Feb-22	Projected Mar-22	Projected Apr-22	Projected May-22	Projected Jun-22	Projected Jul-22	Projected Aug-22	Projected Sep-22	Total
1 Period Volumes	18,476,441	38,594,472	59,593,214	80,391,616	80,607,491	76,806,135	55,457,591	28,825,393	21,580,538	19,950,880	19,794,388	19,517,833	519,595,981
2 Recovery Rate	0.0246940	0.0246940	0.0246940	0.0246940	0.0246940	0.0246940	0.0246940	0.0246940	0.0246940	0.0246940	0.0246940	0.0246940	
3 Recoveries	\$ 456,257	\$ 953,052	\$ 1,471,595	\$ 1,985,191	\$ 1,990,521	\$ 1,896,651	\$ 1,369,470	\$ 711,814	\$ 532,910	\$ 492,667	\$ 488,803	\$ 481,973	\$ 12,830,903
7 Revenue Requirements Excluding SUT													
8 2013 EET Extension	\$ 58,072	\$ 57,341	\$ 56,614	\$ 55,969	\$ 55,126	\$ 54,389	\$ 53,656	\$ 52,929	\$ 52,206	\$ 51,488	\$ 50,776	\$ 50,068	\$ 648,534
9 2015 EET Extension	\$ 107,526	\$ 106,767	\$ 104,944	\$ 102,354	\$ 100,696	\$ 99,069	\$ 97,472	\$ 95,904	\$ 94,364	\$ 92,851	\$ 91,363	\$ 89,901	\$ 1,181,311
10 2018 EET Extension	\$ 639,184	\$ 638,395	\$ 637,080	\$ 632,428	\$ 628,841	\$ 625,077	\$ 620,399	\$ 621,779	\$ 615,990	\$ 612,118	\$ 609,729	\$ 608,341	\$ 7,489,342
11 Combined Revenue Requirement	\$ 804,782	\$ 801,503	\$ 797,738	\$ 790,651	\$ 784,663	\$ 778,535	\$ 771,528	\$ 770,612	\$ 762,560	\$ 756,457	\$ 751,668	\$ 748,309	\$ 9,319,167
12 Less Recoveries	\$ 456,257	\$ 953,052	\$ 1,471,595	\$ 1,985,191	\$ 1,990,521	\$ 1,896,651	\$ 1,369,470	\$ 711,814	\$ 532,910	\$ 492,667	\$ 488,803	\$ 481,973	\$ 12,830,903
14 Monthly (Over)/Under Recovered Balance	\$ 348,504	\$ (151,548)	\$ (673,856)	\$ (1,194,540)	\$ (1,205,858)	\$ (1,118,116)	\$ (597,942)	\$ 58,798	\$ 229,650	\$ 263,790	\$ 263,065	\$ 266,336	\$ (3,511,717)
16 Beginning (Over)/Under Recovered Balance	\$ 3,499,100	\$ 3,847,605	\$ 3,696,056	\$ 3,022,200	\$ 1,827,660	\$ 621,802	\$ (496,314)	\$ (1,094,256)	\$ (1,035,458)	\$ (805,808)	\$ (542,018)	\$ (278,953)	\$ 3,499,100
18 Ending (Over)/Under Recovered Balance	\$ 3,847,605	\$ 3,696,056	\$ 3,022,200	\$ 1,827,660	\$ 621,802	\$ (496,314)	\$ (1,094,256)	\$ (1,035,458)	\$ (805,808)	\$ (542,018)	\$ (278,953)	\$ (12,617)	\$ (12,617)
21 Average (Over)/Under Recovered Balance (Net of Taxes)	\$ 2,640,773	\$ 2,711,569	\$ 2,414,877	\$ 1,743,282	\$ 880,459	\$ 45,106	\$ (571,731)	\$ (765,526)	\$ (661,843)	\$ (484,476)	\$ (295,096)	\$ (104,805)	
23 Interest (To Customers) / To Company (Net of Taxes)	\$ 2,729	\$ 2,847	\$ 2,556	\$ 1,860	\$ 939	\$ 48	\$ (615)	\$ (823)	\$ (717)	\$ (529)	\$ (327)	\$ (118)	\$ 7,850
24 Cumulative Interest Balance	\$ (54,339)	\$ (51,492)	\$ (48,937)	\$ (47,077)	\$ (46,138)	\$ (46,090)	\$ (46,704)	\$ (47,527)	\$ (48,244)	\$ (48,773)	\$ (49,100)	\$ (49,218)	
26 Interest Rate On (Over)/Under Recovered Balance	1.24000%	1.26000%	1.27000%	1.28000%	1.28000%	1.28000%	1.29000%	1.29000%	1.30000%	1.31000%	1.33000%	1.35000%	

**South Jersey Gas Company
Energy Efficiency Program IV
Budget vs. Actual Program Costs
May 2020 - April 2021**

	Administration and Program Development	Rebate Processing, Inspections and Quality Control	Rebates, Grants, & Direct Incentives	Sales, Call Center, Marketing and Website	Training	Evaluation & Related Research	Total
Budget Program Costs							
Home Performance	\$ 150,502	\$ 40,629	\$ 48,000	\$ 423,146	\$ -	\$ 16,575	\$ 678,852
Enhanced HVAC	\$ 134,259	\$ 37,262	\$ 11,961,983	\$ 359,276	\$ -	\$ 15,230	\$ 12,508,010
Commercial Direct Install	\$ 32,423	\$ 14,821	\$ 63,611	\$ 127,914	\$ -	\$ 9,747	\$ 248,516
Residential Behavior Marketing	\$ 26,594	\$ 10,285	\$ 1,031,117	\$ 28,532	\$ -	\$ 5,383	\$ 1,101,911
Residential Efficient Products	\$ 23,344	\$ 7,418	\$ -	\$ 47,450	\$ 18,104	\$ 3,281	\$ 99,596
Residential Home Assessment with Direct Install	\$ 107,575	\$ 38,103	\$ 1,042,569	\$ 137,474	\$ -	\$ 18,538	\$ 1,344,258
Residential Retrofit Weatherization	\$ 57,589	\$ 19,812	\$ 1,770,946	\$ 55,019	\$ -	\$ 10,482	\$ 1,913,847
Smart Start	\$ 15,580	\$ 6,778	\$ 34,242	\$ 21,950	\$ -	\$ 4,489	\$ 83,039
C&I Engineered Solutions	\$ 75,822	\$ 25,373	\$ 632,997	\$ 58,624	\$ -	\$ 12,666	\$ 805,482
P4P	\$ 1,269	\$ 513	\$ 22,859	\$ 1,509	\$ -	\$ 310	\$ 26,459
Evaluation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,015,684	\$ 1,015,684
Total	\$ 624,956	\$ 200,994	\$ 16,608,324	\$ 1,260,893	\$ 18,104	\$ 1,112,384	\$ 19,825,655

Actual Program Costs

Home Performance	\$ 304,284	\$ 313,933	\$ 5,017,652	\$ 121,251	\$ -	\$ -	\$ 5,757,120
Enhanced HVAC	\$ 182,122	\$ 228,459	\$ 6,878,329	\$ 164,393	\$ -	\$ -	\$ 7,453,304
Commercial Direct Install	\$ 90,719	\$ 406	\$ 557,119	\$ 68,827	\$ -	\$ -	\$ 717,071
Residential Behavior Marketing	\$ 44,092	\$ -	\$ 1,244,419	\$ 11,822	\$ -	\$ -	\$ 1,300,333
Residential Efficient Products	\$ 109,322	\$ -	\$ -	\$ 12,760	\$ -	\$ -	\$ 122,081
Residential Home Assessment with Direct Install	\$ 71,260	\$ 42,271	\$ 548,042	\$ 124,976	\$ -	\$ -	\$ 786,549
Residential Retrofit Weatherization	\$ 52,601	\$ 4,643	\$ 638,675	\$ 33,583	\$ 89	\$ -	\$ 729,591
Smart Start	\$ 21,953	\$ 6,106	\$ 150,000	\$ 1,927	\$ -	\$ -	\$ 179,985
C&I Engineered Solutions	\$ 63,609	\$ -	\$ 44,500	\$ -	\$ -	\$ -	\$ 108,109
P4P	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Evaluation	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,108,141	\$ 1,108,141
Total	\$ 939,960	\$ 595,818	\$ 15,078,737	\$ 539,538	\$ 89	\$ 1,108,141	\$ 18,262,283

South Jersey Gas Company
Energy Efficiency Program
Monthly Journal Entries

[illegible]

**South Jersey Gas Company
Energy Efficiency Programs
Participation Rates August 2009 - April 2021**

Program	Actual Participants
RESIDENTIAL PROGRAMS	
<i>Enhanced Residential Rebate Programs</i>	
Enhanced HVAC Rebate (SJG)	11,781
Enhanced HVAC Loans (SJG)	4,393
<i>Whole House Programs</i>	
Home Performance Finance EE (SJG) - Loans or Interest Buy-Downs	6,971
Home Performance Finance EE (SJG) - Added UE3 Incentives	23
Home Performance Finance EE (SJG) - Audit Fees Refunded	-
<i>Residential Behavior Marketing Program*</i>	176,115
<i>* Reflects highest monthly participation in past 12 months</i>	
Residential Home Assessment with Direct Install	1,136
Residential Retrofit Weatherization	317
Residential Efficient Products	40,615
COMMERCIAL & INDUSTRIAL PROGRAMS	
<i>Enhanced C&I Rebate Programs</i>	-
<i>Whole Building Programs</i>	
Commercial Direct Install (SJG)	134
Non-Residential EE Investment (SJG)	149
<i>Other C&I Programs</i>	
Combined Heat & Power (SJG)	2

South Jersey Gas Company
Energy Savings for Reporting Period September 2009 - April 2021
Energy Efficiency Programs

Program	Annual Savings*			Lifetime Savings*		
	Installed	CO2 Emission	Outstanding	Installed	CO2 Emission	Outstanding
	Reductions Metric Tons	Program Inception to Date	Commitments	Reductions Metric Tons	Program Inception to Date	Commitments
	DTh		DTh	DTh		DTh
RESIDENTIAL PROGRAMS						
Residential HVAC - Electric & Gas	217,512	11,568		4,221,012	224,481	
Home Performance with ENERGY STAR	115,789	6,158		2,128,899	113,219	
Residential Behavior	370,555	19,707		620,319	32,990	
Mod Income Weatherization	2,467	131		35,416	1,884	
Residential Efficiency Products	287,970	15,315		3,075,599	163,566	
Residential Direct Install (Audit DI)	344	18		3,468	184	
Sub-Total: Residential EE Programs	994,637	52,897		10,084,712	536,323	
Whole Commercial Building Programs						
Commercial Direct Install (SJG)	21,769	1,158		350,739	18,653	
Non-Residential EE Investment (SJG)	88,813	4,723		5,855,808	311,423	
Sub-Total: C&I Programs	110,583	5,881		6,206,547	330,075	
OTHER C&I Program						
Combined Heat and Power (CHP)						
Sub-Total: Other C&I Programs	0	0		0	0	
TOTAL Energy Efficiency Programs	1,105,220	58,778		16,291,260	866,399	

* It is important to note that all savings reported by the SJG Programs have been previously reported through the Market Managers.

South Jersey Gas
Energy Efficiency Program Loan Cost
September 2015 - April 2021

	<u>Number of Participants</u>	<u>Participant Costs</u>
Direct Install	122	\$ 2,319,272
Non Residential	67	\$ 2,211,711
Home Performance	3,426	\$ 34,492,715
HVAC	4,057	\$ 34,338,637

South Jersey Gas Company
EEP IV Annual Energy Savings Related to Conversions
September 2015 - April 2021

<u>Number of Participants</u>	<u>Additional Gas Consumption (MMBTU)</u>	<u>Electric Savings (MMBTU)</u>	<u>Oil Savings (MMBTU)</u>	<u>Propane Savings (MMBTU)</u>	<u>Net Savings (MMBTU)</u>
1,005	(57,485)	7,289	47,384	3,206	394

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 13 - GAS

**Third Revised Sheet No. 6
Superseding Second Revised Sheet No. 6**

RESIDENTIAL SERVICE (RSG)

APPLICABLE TO USE OF SERVICE FOR:

All residential purposes. Customer may elect Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service RSG, a customer must hold clear and marketable title to gas that is made available for delivery to the customer's residence on the Company's system.

CHARACTER OF SERVICE Firm Sales Service and Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge: \$10.502563 per month

Delivery Charge:

(a) Residential Non-Heating Customers
Firm Sales Service and Firm Transportation Service \$.~~923553~~-922083 per therm

(b) Residential Heating Customers
Firm Sales Service and Firm Transportation Service \$1.~~408630~~-107160 per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service. See Rider "A" of this Tariff.

APPLICABLE RIDERS:

Basic Gas Supply Service Clause: BGSS charges are depicted in Rider "A" of this Tariff.

Transportation Initiation Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.

Societal Benefits Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.

Temperature Adjustment Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 13 - GAS

**Third Revised Sheet No. 10
Superseding Second Revised Sheet No. 10**

GENERAL SERVICE (GSG)

APPLICABLE TO USE OF SERVICE FOR:

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule. A customer qualifying for service under Rate Schedule GSG may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:

\$37.052188 per month

Delivery Charges:

Firm Sales Service and Firm Transportation Service

\$~~913703~~912233 per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect
Firm Sales Service

See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (o).

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:

BGSS charges are depicted in Rider "A" of this Tariff.

Transportation Initiation Clause:

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.

Societal Benefits Clause:

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.

Temperature Adjustment Clause:

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 13 - GAS

**Third Revised Sheet No. 14
Superseding Second Revised Sheet No. 14**

GENERAL SERVICE – LARGE VOLUME (GSG-LV)

APPLICABLE TO USE OF SERVICE FOR:

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule (other than Rate Schedule GSG), and who has an annualized usage of 100,000 therms or more,. A customer qualifying for service under Rate Schedule GSG-LV may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG-LV, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:

\$239.906300 per month

Delivery Charges:

Firm Sales Service and Firm Transportation Service⁽²⁾

Demand Charge:

D-1FT: \$13.061563 per Mcf of Contract Demand

Volumetric Charge:

\$~~.545188~~ .543718 per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect
Firm Sales Service

See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (o).

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare.

⁽²⁾ See Special Provision (p) of this Rate Schedule GSG-LV, regarding appropriate balancing charges.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 13 - GAS

**Third Revised Sheet No. 18
Superseding Second Revised Sheet No. 18**

COMPREHENSIVE TRANSPORTATION SERVICE (CTS)

APPLICABLE TO USE OF SERVICE FOR:

All customers having a Firm Contract Demand, and an average annual daily Firm usage of 100 Mcf per day or more. To be eligible for service under this Rate Schedule CTS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system. Provided, however, that any customer receiving service under this Rate Schedule CTS prior to August 29, 2003 shall continue to be eligible to receive service under this Rate Schedule CTS, notwithstanding the foregoing, if said customers continues to have a Firm Contract Demand of 100 Mcf per day or more. Further provided, however, that if a customer ceases to receive service under this Rate Schedule CTS, and seeks to return to service under this Rate Schedule CTS, said customer must meet all requirements for eligibility as though applying for service in the first instance.

CHARACTER OF SERVICE:

Firm Transportation Service and Limited Firm Transportation Service

MONTHLY RATE: ⁽¹⁾

Firm:

Customer Charge: \$799.687500 per month

Delivery Charges:

Demand Charge: D-1FT: \$33.853438 per Mcf of Contract Demand

Volumetric Charges:

All consumption for customers who elected to
transfer from Sales Service to Firm Transportation Service \$~~.477408~~ 175938
per therm

Limited Firm:

Customer Charge: \$106.625000 per month

Delivery Charges:

Volumetric Charges:

All consumption for customers who elected to
transfer from Sales Service to Firm Transportation Service \$~~.449609~~ 148139
per therm

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 13 - GAS

**Third Revised Sheet No. 25
Superseding Second Revised Sheet No. 25**

LARGE VOLUME SERVICE (LVS)

APPLICABLE TO USE OF SERVICE FOR:

Firm Sales Service and Firm Transportation Service pursuant to this Rate Schedule LVS, shall be available to all Industrial Customers with a Contract Demand and a minimum annualized average use of 200 Mcf per day. To be eligible for Firm Transportation Service under this Rate Schedule LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service, Limited Firm Sales Service, Firm Transportation Service, and Limited Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Firm:

Customer Charge:

\$1,119.562500 per month

Delivery Charge:

Firm Sales Service and Firm Transportation Service

Demand Charge:

D-1FT: \$19.992188 per Mcf of Contract Demand

Volumetric Charge:

\$.~~147950~~ 146480 per therm

Basic Gas Supply Service ("BGSS") Charge:

Demand Charge:

D-2: \$16.530999 per Mcf of Contract Demand.

Volumetric Charge:

See Rider "A" of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 13 - GAS

**Third Revised Sheet No. 26
Superseding Second Revised Sheet No. 26**

LARGE VOLUME SERVICE (LVS)
(Continued)

Limited Firm:

Customer Charge:

\$106.625000 per month

Delivery Charge:

Firm Sales Service and Firm Transportation

Volumetric Charge:

\$~~.228566~~ .227096 per therm

Basic Gas Supply Service ("BGSS") Charge:

Applicable to customers who elect Firm Sales Service

Volumetric Charge:

See Rider "A" of this Tariff.

PRICE TO COMPARE:

The Company will provide the Price to Compare for an LVS customer, at said customer's request.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (h).

MINIMUM BILL:

Sum of monthly Customer Charge and monthly Demand Charges, irrespective of use.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 13 - GAS

**Fourth Revised Sheet No. 31
Superseding Third Revised Sheet No. 31**

FIRM ELECTRIC SERVICE (FES)

APPLICABLE TO USE OF SERVICE FOR:

All gas that is purchased or transported to generate electricity. Provided, however, that in order to qualify for this Rate Schedule FES, a customer must have a Winter Daily Contract Demand of 1,000 Mcf per day or more, or a Summer Daily Contract Demand of 2,000 Mcf per day or more, or both. To be eligible for Firm Transportation Service under this Rate Schedule FES, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service and Firm Transportation Service.

MONTHLY RATE ^{(1) (2)}

WINTER (November – March):

Demand Charge:

- D-1 \$3.089100 per Mcf of Winter Daily Contract Demand
- D-2 \$8.265500 per Mcf of Daily Billing Determinant or \$0 for Firm Transportation customers

Volumetric Charge:

- C-1: \$.~~418501~~-117031 per therm of consumption
 - C-2: FES Monthly Commodity Rate, pursuant to Rider "A" and Special Provision (x), OR Customer Owned Gas Clause, Rider "D"
 - C-3: \$.173700 per therm of consumption
 - C-4: Escalator Rate – Charge may change monthly pursuant to Standard Gas Service Addendum.
- Minimum Bill:** The monthly D-1 and D-2 charges, irrespective of use.

SUMMER (April – October):

Demand Charge:

- D-1 \$3.089100 per Mcf of Summer Daily Contract Demand
- D-2 \$8.265500 per Mcf of Daily Billing Determinant or \$0 for Firm Transportation customers

Volumetric Charge:

- C-1: \$.~~418501~~-117031 per therm of consumption
- C-2: FES Monthly Commodity Rate, pursuant to Rider "A" and Special Provision (x), OR Customer Owned Gas Clause, Rider "D"
- C-3: \$.173700 per therm of consumption
- C-4: Escalator Rate – Charge may change monthly pursuant to Standard Gas Service Addendum.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ Please refer to Special Provision (p)

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 13 - GAS

**Third Revised Sheet No. 38
Superseding Second Revised Sheet No. 38**

ELECTRIC GENERATION SERVICE (EGS)

APPLICABLE TO USE OF SERVICE FOR:

Residential, commercial and industrial uses for electric generation facilities (excluding back-up generator equipment); all Prime Movers; and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS, a customer must have a Firm Daily Contract Demand of less than 200 Mcf per day; provided, however, that a residential EGS customer will have no Firm Daily Contract Demand. To be eligible for Firm Transportation Service under this Rate Schedule EGS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service and Firm Transportation Service

MONTHLY RATE: ⁽¹⁾⁽²⁾

Residential Customer Charge:

\$10.502600 per month

Residential Delivery Charge

Residential Volumetric Charge: \$.~~347487~~346017 per therm

Commercial and Industrial Customer Charge:

\$84.233750 per month

Commercial and Industrial Delivery Charge:

Commercial and Industrial Demand Charge:

D-1 Charge: \$8.796563 per Mcf of contract

Volumetric Charges:

Winter Season (effective during billing months of November through March):

All Consumption for Firm Sales Service and Firm Transportation Service

\$.~~342895~~341425 per therm

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ See Special Provision (k) of this Rate Schedule EGS, regarding appropriate balancing charges.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 13 - GAS

**Third Revised Sheet No. 39
Superseding Second Revised Sheet No. 39**

ELECTRIC GENERATION SERVICE (EGS)
(Continued)

Summer Season (effective during billing months of April through October):

All Consumption for Firm Sales Service and Firm Transportation Service

\$~~310908~~ 309438 per therm

Basic Gas Supply Service ("BGSS") Charge:

Applicable to customers who elect Firm Sales Service

See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (p).

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider "A" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
2017 Tax Act	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "H" of this Tariff.
Balancing Service Clause	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "J" of this Tariff. However, also see Special Provision (k) regarding Rider "I".
Energy Efficiency Tracker:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "N" of this Tariff.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a non-business day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 13 - GAS

**Third Revised Sheet No. 43
Superseding Second Revised Sheet No. 43**

ELECTRIC GENERATION SERVICE – LARGE VOLUME (EGS-LV)

APPLICABLE TO USE OF SERVICE FOR:

All commercial and industrial electric generation facilities; all Prime Movers and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS-LV, a customer must have a Firm Daily Contract Demand of 200 Mcf per day or more. To be eligible for Firm Transportation Service under this Rate Schedule EGS-LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service, Firm Transportation Service, Limited Firm Sales Service and Limited Firm Transportation Service.

MONTHLY RATE:⁽¹⁾

Customer Charge:

\$799.6875 per month

FIRM:

Demand Charges:⁽²⁾

D-1 \$27.051513 per Mcf of Firm Daily Contract Demand.

D-2 \$16.610234 per Mcf of Firm Daily Contract Demand or \$0 for Firm Transportation customers.

Volumetric Charge:

C-1: \$.~~087309~~085839 per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR
Customer Owned Gas Clause, Rider "D"

Minimum Bill: Monthly D-1 and D-2 charges, irrespective of use.

LIMITED FIRM:

Demand Charge:

D-2 \$8.265500 per Mcf of Limited Firm Daily Contract Demand or \$0 for Limited Firm Transportation customers

Volumetric Charge:⁽²⁾

C-1: \$.~~087309~~085839 per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR
Customer Owned Gas Clause, Rider "D"

C-3 \$.173700 per therm for all consumption within Limited Firm Contract Demand level.¹

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ Please refer to Special Provision (j).

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 13 - GAS

**Fourth Revised Sheet No. 60
Superseding Third Revised Sheet No. 60**

NATURAL GAS VEHICLE (NGV)

APPLICABLE TO:

This service will be available to Commercial and Industrial customers who will utilize natural gas, for the purpose of providing vehicle fuel at Company-operated fueling stations or at separately metered customer-operated fueling stations.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service

COMPRESSED NATURAL GAS VEHICLE SERVICE AT COMPANY OPERATED FUELING STATIONS

This part of the service is available for refueling vehicles with compressed natural gas to customers who refuel at Company operated fueling stations. All service at Company operated fueling stations shall be Firm Sales Service. Provided, however, that in the Company's sole discretion, it may allow for Firm Transportation service for a Customer-specific dedicated dispenser or time fill system (separately metered) at a Company operated fueling station.

Rate for Monthly Consumption

Volumetric Charge

C-1: \$0.~~087309~~085839 per therm (\$0.~~409137~~107299 GGE*)

Distribution Charge: \$0.235773 per therm (\$0.294716 GGE*)

Compression Charge: \$0.655699 per therm (\$0.819624 GGE*)

Commodity Charges

All consumption for customers who elected Firm Sales Service

Basic Gas Supply Service ("BGSS") Charge:

See Rider "A" of this Tariff.

BGSS rate * GGE Factor 1.25 = GGE

GGE indicates Gasoline Gallon Equivalent. The gasoline gallon equivalent shall be determined in accordance with local standards. The point of sale price to the Customer shall be displayed in gasoline gallon equivalents at public access dispensers at Company operated fueling stations, and shall be calculated as C-1 + Distribution Charge + Compression Charge + New Jersey Motor Vehicle Fuel Tax + Federal Excise Tax + BGSS.

Commodity charges do not include State of New Jersey Motor vehicle fuel tax and Federal Excise Tax. As of January 1, 2020 these taxes were \$0.105 and \$0.1830 per gallon, respectively and shall be charged at the prevailing rate when applicable. The Company is under no obligation to determine if a customer is exempt from taxation.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 13 - GAS

**Third Revised Sheet No. 61
Superseding Second Revised Sheet No. 61**

**NATURAL GAS VEHICLE (NGV)
(Continued)**

NATURAL GAS VEHICLE SERVICE AT CUSTOMER OPERATED FUELING STATIONS

This part of the service is available for the sale of separately metered uncompressed gas for the use of the customer solely as a vehicle fuel as follows:

The customer agrees to obtain and maintain, at its expense, all necessary certificates, licenses and regulatory approvals and pay all taxes levied on the gas compressed for refueling the customer's vehicles;

If the customer provides natural gas for resale as a motor fuel, the customer will be responsible for collecting and paying all applicable taxes on the gas compressed for resale and on the sale thereof and for the metering of such sale in accordance with local standards and regulations; and

The customer must execute a Standard Gas Service Agreement (NGV) for not less than 12 months and must produce evidence of Land Rights.

Rate for Monthly Consumption

Monthly Customer Charge

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$234.575000
25,000 and greater Cf/hour	\$986.281250

Volumetric Charges

C-1: \$0.~~087309~~085839 per therm (\$0.~~409137~~107299 GGE)

Distribution Charge: \$0.235773 per therm (\$0.294716 GGE)

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service See Rider "A" of this Tariff.

Facilities Charge

All consumption for Customers that elect to have the Company construct Compressed Natural Gas ("CNG") fueling facilities located on Customer's property:

C-2: \$0.256556 (\$0.320695 GGE)

The customer shall pay all related motor vehicle taxes directly to the taxing entity. Such taxes shall be incremental to charges paid to the Company for the cost of receiving service under this rate schedule.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 13 – GAS

**Third Revised Sheet No. 62
Superseding Second Revised Sheet No. 62**

**NATURAL GAS VEHICLE (NGV)
(Continued)**

DELIVERY SERVICE FOR NATURAL GAS VEHICLES

This part of service is available for delivery of customer owned natural gas for use in compression and dispensing equipment at the Customer's premises, as follows:

The customer must purchase under a contract with an initial term of not less than one year an adequate supply of natural gas of a quality acceptable to the Company, and must make arrangements by which such volumes of natural gas can be delivered into the Company's distribution system at the Customer's expense.

By taking service under this part, the Customer warrants that it has good and legal title to all gas supplied to the Company, and agrees to indemnify, defend and hold the Company harmless from any loss, claims or damages in regard to such title.

Rate for Delivery Service

Monthly Customer Charge

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$234.575000
25,000 and greater Cf/hour	\$986.281250

Volumetric Charge

C-1: \$0.~~087309~~085839 per therm (\$0.~~409137~~107299 GGE)

Distribution Charge: \$0.235773 per therm (\$0.294716 GGE)

Facilities Charge

All consumption for Customers that elect to have the Company construct CNG fueling facilities located on Customer's property:

C-2: \$0.256556 per therm (\$0.320695 GGE)

Sales taxes are not included in the above basic charges. The Company is under no obligation to determine if a customer is exempt from taxation. Customers seeking tax exemption must file verification with the Company.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 13 - GAS

**Second Revised Sheet No. 105
Superseding First Revised Sheet No. 105**

**RIDER "N"
ENERGY EFFICIENCY TRACKER ("EET")**

APPLICABLE TO:

Rate Schedule RSG	-	Residential
Rate Schedule GSG	-	General Service
Rate Schedule GSG-LV	-	General Service- Large Volume
Rate Schedule CTS	-	Comprehensive Transportation Service
Rate Schedule LVS	-	Large Volume Service
Rate Schedule FES	-	Firm Electric Service
Rate Schedule EGS	-	Electric Generation Service
Rate Schedule EGS-LV	-	Electric Generation Service- Large Volume
Rate Schedule IGS	-	Interruptible Gas Service
Rate Schedule ITS	-	Interruptible Transportation Service
Rate Schedule NGV	-	Natural Gas Vehicle

This Rider "N" shall be known as the Energy Efficiency Tracker ("EET"). For financial accounting purposes the Company shall record a return on and a return of investments in energy efficiency programs, as approved by the Board at Docket No. GO09010059, in an Order dated July 24, 2009, Docket No. GO12050363, in an Order dated June 21, 2003, Docket No. GR15010090, in an Order dated August 19, 2015 and Docket No. GO18030350, in an Order dated October 29, 2018 and recover all incremental operating and maintenance expenses of the programs, subject to the EET. The calculation will use the weighted average cost of capital as identified in the respective Orders referenced above.

The EET rate will be calculated annually using projected data and subject to a true-up at the end of the EET year (September 30th) with simple interest on net over/under recoveries. Interest associated with over recoveries will be credited against the EET, while interest associated with under recoveries will be charged to the EET. The interest on monthly EET under and over recoveries shall be the interest rate based on the Company's weighted interest rate for the corresponding month obtained on its commercial paper and bank credit lines but shall not exceed the Company's weighted average cost of capital utilized to set rates in its most recent base rate case.

This EET will be effectuated through a volumetric rate applied to customers' bills. The Company shall make an annual EET rate filing in June of each year with a proposed implementation of the revised EET rate in October. Included in the filing will be a list of efficiency programs offered and eligible for recovery under the EET.

The Company shall have the discretion to implement a bill credit or a refund at any time during the EET Year with five (5) days notice to the BPU Staff and the Division of Rate Counsel. The Company shall have the discretion to file a self-implementing EET rate reduction at any time with two (2) weeks notice to the BPU Staff and the Division of Rate Counsel.

Rate Schedules subject to this Rider will be charged the following volumetric rate:

	<u>Tariff Rate</u>
EET Rate per therm	<u>\$0.026008024694</u>
Applicable Revenue Tax	<u>\$0.000065</u>
Total EET Rate per therm	<u>\$0.026073</u>
Applicable NJ Sales Tax	<u>\$0.001727001636</u>
EET Rate per therm with NJ Sales Tax	<u>\$0.027800026330</u>

Issued _____
by South Jersey Gas Company,
M. Orsen, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY
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RESIDENTIAL GAS SERVICE (RSG) - NONHEAT CUSTOMER					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>		9.850000		0.652563	10.502563
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.810259		0.053680	0.863939
TIC	C	0.000345	0.000001	0.000023	0.000369
SBC:					
RAC	E, G	0.047362	0.000119	0.003146	0.050626
CLEP	E, K	0.026639	0.000067	0.001769	0.028475
USF	E	<u>0.010800</u>	<u>0.000000</u>	<u>0.000800</u>	<u>0.011600</u>
Total SBC		0.084801	0.000186	0.005715	0.090701
CIP	M	(0.109222)	(0.000274)	(0.007254)	(0.116750)
EET	N	0.024694	0.000000	0.001636	0.026330
2017 Tax Act	H	(0.029181)	(0.000073)	(0.001938)	(0.031192)
Balancing Service Charge BS-1	J	0.082967	0.000208	0.005510	0.088685
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
TOTAL DELIVERY CHARGE		0.864663	0.000047	0.057372	0.922083
<u>BGSS: (Applicable To Sales Customers Only)</u>	A	0.258120	0.000647	0.017143	0.275910

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RESIDENTIAL GAS SERVICE (RSG) - HEAT CUSTOMER					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
CUSTOMER CHARGE		9.850000		0.652563	10.502563
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.810259		0.053680	0.863939
TIC	C	0.000345	0.000001	0.000023	0.000369
SBC:					
RAC	E, G	0.047362	0.000119	0.003146	0.050626
CLEP	E, K	0.026639	0.000067	0.001769	0.028475
USF	E	<u>0.010800</u>	<u>0.000000</u>	<u>0.000800</u>	<u>0.011600</u>
Total SBC		0.084801	0.000186	0.005715	0.090701
CIP	M	0.063922	0.000160	0.004245	0.068327
EET	N	0.024694	0.000000	0.001636	0.026330
2017 Tax Act	H	(0.029181)	(0.000073)	(0.001938)	(0.031192)
Balancing Service Charge BS-1	J	0.082967	0.000208	0.005510	0.088685
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
Total Delivery Charge		1.037807	0.000481	0.068871	1.107160
<u>BGSS: (Applicable To Sales Customers Only)</u>	A	0.258120	0.000647	0.017143	0.275910

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GENERAL SERVICE (GSG)

	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>		34.750000		2.302188	37.052188
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.664493		0.044023	0.708516
TIC	C	0.000345	0.000001	0.000023	0.000369
SBC:					
RAC	E, G	0.047362	0.000119	0.003146	0.050626
CLEP	E, K	0.026639	0.000067	0.001769	0.028475
USF	E	<u>0.010800</u>	<u>0.000000</u>	<u>0.000800</u>	<u>0.011600</u>
Total SBC		0.084801	0.000186	0.005715	0.090701
CIP	M	0.026965	0.000068	0.001791	0.028824
EET	N	0.024694	0.000000	0.001636	0.026330
2017 Tax Act	H	(0.029181)	(0.000073)	(0.001938)	(0.031192)
Balancing Service Charge BS-1	J	0.082967	0.000208	0.005510	0.088685
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
Total Delivery Charge		0.855084	0.000389	0.056760	0.912233
<u>BGSS: (Applicable To Sales Customers Only using less than 5,000 therms annually)</u>	A	0.258120	0.000647	0.017143	0.275910
<u>BGSS: (Applicable To Sales Customers Only using 5,000 therms annually or greater)</u>	A				RATE SET MONTHLY

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<u>GENERAL SERVICE-LV (GSG-LV)</u>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>		225.000000		14.906300	239.906300
<u>D-1 Demand Charge (Mcf)</u>		12.250000		0.811563	13.061563
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.329642		0.021839	0.351481
TIC	C	0.000345	0.000001	0.000023	0.000369
SBC:					
RAC	E, G	0.047362	0.000119	0.003146	0.050626
CLEP	E, K	0.026639	0.000067	0.001769	0.028475
USF	E	<u>0.010800</u>	<u>0.000000</u>	<u>0.000800</u>	<u>0.011600</u>
Total SBC		0.084801	0.000186	0.005715	0.090701
CIP	M	0.016224	0.000041	0.001078	0.017343
EET	N	0.024694	0.000000	0.001636	0.026330
2017 Tax Act	H	(0.029181)	(0.000073)	(0.001938)	(0.031192)
Balancing Service Charge BS-1	J	0.082967	0.000208	0.005510	0.088685
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
Total Delivery Charge		0.509492	0.000362	0.033863	0.543718
<u>BGSS: (Applicable Sales Customers Only)</u>	A				RATE SET MONTHLY

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COMPREHENSIVE TRANSPORTATION SERVICE (CTS)

	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>FIRM</u>					
<u>CUSTOMER CHARGE</u>		750.000000		49.687500	799.687500
<u>D-1 Demand Charge (Mcf)</u>		31.750000		2.103438	33.853438
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.084501		0.005598	0.090099
SBC:					
RAC	E, G	0.047362	0.000119	0.003146	0.050626
CLEP	E, K	0.026639	0.000067	0.001769	0.028475
USF	E	<u>0.010800</u>	<u>0.000000</u>	<u>0.000800</u>	<u>0.011600</u>
Total SBC		0.084801	0.000186	0.005715	0.090701
EET	N	0.024694	0.000000	0.001636	0.026330
2017 Tax Act	H	(0.029181)	(0.000073)	(0.001938)	(0.031192)
Total Delivery Charge		0.164815	0.000113	0.011011	0.175938
Balancing Service Charge BS-1	I	0.082967	0.000208	0.005510	0.088685
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002596	0.000007	0.000172	0.002775
BUY-OUT PRICE					RATE SET MONTHLY
<u>LIMITED FIRM</u>					
<u>CUSTOMER CHARGE</u>		100.000000		6.625000	106.625000
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.058400		0.003900	0.062300
SBC:					
RAC	E, G	0.047362	0.000119	0.003146	0.050626
CLEP	E, K	0.026639	0.000067	0.001769	0.028475
USF	E	<u>0.010800</u>	<u>0.000000</u>	<u>0.000800</u>	<u>0.011600</u>
Total SBC		0.084801	0.000186	0.005715	0.090701
EET	N	0.024694	0.000000	0.001636	0.026330
2017 Tax Act	H	(0.029181)	(0.000073)	(0.001938)	(0.031192)
Total Delivery Charge		0.138714	0.000113	0.009313	0.148139
Balancing Service Charge BS-1	I	0.082967	0.000208	0.005510	0.088685
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002596	0.000007	0.000172	0.002775
BUY-OUT PRICE					RATE SET MONTHLY

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<u>LARGE VOLUME SERVICE (LVS)</u>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>FIRM</u>					
<u>CUSTOMER CHARGE</u>		1,050.000000		69.562500	1,119.562500
<u>D-1 Demand Charge (Mcf)</u>		18.750000		1.242188	19.992188
<u>D-2 DEMAND BGSS(Applicable to Sales Customers Only)</u>	A	15.465128	0.038740	1.027131	16.530999
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.056873		0.003768	0.060641
SBC:					
RAC	E, G	0.047362	0.000119	0.003146	0.050626
CLEP	E, K	0.026639	0.000067	0.001769	0.028475
USF	E	<u>0.010800</u>	<u>0.000000</u>	<u>0.000800</u>	<u>0.011600</u>
Total SBC		0.084801	0.000186	0.005715	0.090701
EET	N	0.024694	0.000000	0.001636	0.026330
2017 Tax Act	H	(0.029181)	(0.000073)	(0.001938)	(0.031192)
Total Delivery Charge		0.137187	0.000113	0.009181	0.146480
Balancing Service Charge BS-1	I	0.082967	0.000208	0.005510	0.088685
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable to Transportation Customers Only)	I	0.002596	0.000007	0.000172	0.002775
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable Transportaton Customers Only)	I				RATE SET MONTHLY
<u>BGSS: (Applicable Sales Customers Only)</u>	A				RATE SET MONTHLY
<u>LIMITED FIRM</u>					
<u>CUSTOMER CHARGE</u>		100.000000		6.625000	106.625000
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.132480		0.008777	0.141257
SBC:					
RAC	E, G	0.047362	0.000119	0.003146	0.050626
CLEP	E, K	0.026639	0.000067	0.001769	0.028475
USF	E	<u>0.010800</u>	<u>0.000000</u>	<u>0.000800</u>	<u>0.011600</u>
Total SBC		0.084801	0.000186	0.005715	0.090701
EET	N	0.024694	0.000000	0.001636	0.026330
2017 Tax Act	H	(0.029181)	(0.000073)	(0.001938)	(0.031192)
Total Delivery Charge		0.212794	0.000113	0.014190	0.227096
Balancing Service Charge BS-1	I	0.082967	0.000208	0.005510	0.088685
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable to Transportation Customers Only)	I	0.002596	0.000007	0.000172	0.002775
BUY-OUT PRICE	I				RATE SET MONTHLY

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FIRM ELECTRIC SALES (FES)

	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
WINTER					
<u>D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)</u>		2.897200		0.191900	3.089100
<u>D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)</u>	A	7.732564	0.019370	0.513566	8.265500
<u>DELIVERY CHARGE (per therm):</u>					
SBC:					
RAC	E, G	0.047362	0.000119	0.003146	0.050626
CLEP	E, K	0.026639	0.000067	0.001769	0.028475
USF	E	<u>0.010800</u>	<u>0.000000</u>	<u>0.000800</u>	<u>0.011600</u>
Total SBC		0.084801	0.000186	0.005715	0.090701
EET	N	0.024694	0.000000	0.001636	0.026330
Total Delivery Charge		0.109495	0.000186	0.007351	0.117031
<u>C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)</u>		0.162900		0.010800	0.173700
<u>C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)</u>					RATE SET MONTHLY
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				RATE SET MONTHLY
SUMMER					
<u>D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)</u>		2.897200		0.191900	3.089100
<u>D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)</u>	A	7.732564	0.019370	0.513566	8.265500
SBC:					
RAC	E, G	0.047362	0.000119	0.003146	0.050626
CLEP	E, K	0.026639	0.000067	0.001769	0.028475
USF	E	0.010800	0.000000	0.000800	0.011600
EET	N	0.024694	0.000000	0.001636	0.026330
Total Delivery Charge		0.109495	0.000186	0.007351	0.117031
<u>C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)</u>		0.162900		0.010800	0.173700
<u>C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)</u>					RATE SET MONTHLY
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				RATE SET MONTHLY

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ELECTRIC GENERATION SERVICE (EGS) - RESIDENTIAL

	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>		9.850000		0.652600	10.502600
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.160837		0.010655	0.171492
SBC:					
RAC	E, G	0.047362	0.000119	0.003146	0.050626
CLEP	E, K	0.026639	0.000067	0.001769	0.028475
USF	E	<u>0.010800</u>	<u>0.000000</u>	<u>0.000800</u>	<u>0.011600</u>
Total SBC		0.084801	0.000186	0.005715	0.090701
EET	N	0.024694	0.000000	0.001636	0.026330
2017 Tax Act	H	(0.029181)	(0.000073)	(0.001938)	(0.031192)
Balancing Service Charge BS-1	J	0.082967	0.000208	0.005510	0.088685
Total Delivery Charge		0.324118	0.000320	0.021578	0.346017
<u>BGSS: (Applicable To Sales Customers Only)</u>	A	0.258120	0.000647	0.017143	0.275910

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ELECTRIC GENERATION SERVICE (EGS) - COMMERCIAL/INDUSTRIAL

	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>		79.000000		5.233750	84.233750
<u>D-1 DEMAND (MCF)</u>		8.250000		0.546563	8.796563
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate - Winter Season (Nov - Mar)		0.156530		0.010370	0.166900
Base Rate - Summer Season (Apr - Oct)		0.126530		0.008383	0.134913
SBC:					
RAC	E, G	0.047362	0.000119	0.003146	0.050626
CLEP	E, K	0.026639	0.000067	0.001769	0.028475
USF	E	<u>0.010800</u>	<u>0.000000</u>	<u>0.000800</u>	<u>0.011600</u>
Total SBC		0.084801	0.000186	0.005715	0.090701
EET	N	0.024694	0.000000	0.001636	0.026330
2017 Tax Act	H	(0.029181)	(0.000073)	(0.001938)	(0.031192)
Balancing Service Charge BS-1	J	0.082967	0.000208	0.005510	0.088685
Total Delivery Charge - Winter Season		0.319811	0.000320	0.021293	0.341425
Total Delivery Charge - Summer Season		0.289811	0.000320	0.019306	0.309438
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				RATE SET MONTHLY

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<u>ELECTRIC GENERATION SERVICE-LV (EGS-LV)</u>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>FIRM</u>					
<u>CUSTOMER CHARGE</u>		750.000000		49.687500	799.687500
<u>D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)</u>		25.370704		1.680809	27.051513
<u>D-2 DEMAND BGSS (MCF) (Applicable to Sales Customers Only)</u>	A	15.539254	0.038926	1.032054	16.610234
<u>DELIVERY CHARGE (per therm):</u>					
SBC:					
RAC	E, G	0.047362	0.000119	0.003146	0.050626
CLEP	E, K	0.026639	0.000067	0.001769	0.028475
USF	E	<u>0.010800</u>	<u>0.000000</u>	<u>0.000800</u>	<u>0.011600</u>
		0.084801	0.000186	0.005715	0.090701
EET	N	0.024694	0.000000	0.001636	0.026330
2017 Tax Act	H	(0.029181)	(0.000073)	(0.001938)	(0.031192)
Total Delivery Charge		0.080314	0.000113	0.005413	0.085839
Balancing Service Charge BS-1	I	0.082967	0.000208	0.005510	0.088685
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002596	0.000007	0.000172	0.002775
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				RATE SET MONTHLY
<u>LIMITED FIRM</u>					
<u>D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)</u>	A	7.732564	0.019370	0.513566	8.265500
<u>DELIVERY CHARGE (per therm):</u>					
SBC:					
RAC	E, K	0.047362	0.000119	0.003146	0.050626
CLEP	E, G	0.026639	0.000067	0.001769	0.028475
USF	E	<u>0.010800</u>	<u>0.000000</u>	<u>0.000800</u>	<u>0.011600</u>
		0.084801	0.000186	0.005715	0.090701
EET	N	0.024694	0.000000	0.001636	0.026330
2017 Tax Act	H	(0.029181)	(0.000073)	(0.001938)	(0.031192)
Total Delivery Charge		0.080314	0.000113	0.005413	0.085839
<u>C-3 (Rate is negotiated. Shown here is the benchmark rate.)</u>		0.162900		0.010800	0.173700
Balancing Service Charge BS-1	I	0.082967	0.000208	0.005510	0.088685
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002596	0.000007	0.000172	0.002775
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				RATE SET MONTHLY

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YARD LIGHTING SERVICE (YLS)

	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
MONTHLY CHARGE / INSTALL		14.783222		0.979388	15.762610

STREET LIGHTING SERVICE (SLS)

MONTHLY CHARGE / INSTALL		17.893193		1.185424	19.078617
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INTERRUPTIBLE GAS SALES (IGS)

Commodity					Rate Set Monthly
SBC:					
RAC	E, K	0.047362	0.000119	0.003146	0.050626
USF	E	0.010800	0.000000	0.000800	0.011600
Total SBC:		0.058162	0.000119	0.003946	0.062226
EET	N	0.024694	0.000000	0.001636	0.026330

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<u>INTERRUPTIBLE TRANSPORTATION (ITS)</u>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>		100.000000		6.625000	106.625000
<u>TRANSPORTATION CHARGE A</u>		0.028400		0.001900	0.030300
SBC:					
RAC	E, K	0.047362	0.000119	0.003146	0.050626
CLEP	E, G	0.026639	0.000067	0.001769	0.028475
USF	E	<u>0.010800</u>	<u>0.000000</u>	<u>0.000800</u>	<u>0.011600</u>
Total SBC:		0.084801	0.000186	0.005715	0.090701
EET	N	0.024694	0.000000	0.001636	0.026330
<u>TRANSPORTATION CHARGE B</u>		0.093200		0.006200	0.099400
SBC:					
RAC	E, K	0.047362	0.000119	0.003146	0.050626
CLEP	E, G	0.026639	0.000067	0.001769	0.028475
USF	E	<u>0.010800</u>	<u>0.000000</u>	<u>0.000800</u>	<u>0.011600</u>
Total SBC:		0.084801	0.000186	0.005715	0.090701
EET	N	0.024694	0.000000	0.001636	0.026330
<u>TRANSPORTATION CHARGE C</u>		0.153200		0.010100	0.163300
SBC:					
RAC	E, K	0.047362	0.000119	0.003146	0.050626
CLEP	E, G	0.026639	0.000067	0.001769	0.028475
USF	E	<u>0.010800</u>	<u>0.000000</u>	<u>0.000800</u>	<u>0.011600</u>
Total SBC:		0.084801	0.000186	0.005715	0.090701
EET	N	0.024694	0.000000	0.001636	0.026330

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective _____

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NATURAL GAS VEHICLE (NGV)

		<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>COMPANY OPERATED FUELING STATIONS</u>					
<u>DELIVERY CHARGE (per therm):</u>					
SBC					
RAC	E, K	0.047362	0.000119	0.003146	0.050626
CLEP	E, G	0.026639	0.000067	0.001769	0.028475
USF	E	<u>0.010800</u>	<u>0.000000</u>	<u>0.000800</u>	<u>0.011600</u>
Total SBC:		0.084801	0.000186	0.005715	0.090701
EET	N	0.024694	0.000000	0.001636	0.026330
2017 Tax Act	H	(0.029181)	(0.000073)	(0.001938)	(0.031192)
Total Delivery Charge		0.080314	0.000113	0.005413	0.085839
<u>DISTRIBUTION CHARGE</u>		0.220521	0.000603	0.014649	0.235773
<u>COMPRESSION CHARGE</u>		0.613280	0.001678	0.040741	0.655699
Balancing Service Charge BS-1	I	0.082967	0.000208	0.005510	0.088685
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable for Transportation Customers Only)	I	0.002596	0.000007	0.000172	0.002775
Balancing Service Charge BS-1	J	0.082967	0.000208	0.005510	0.088685
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				RATE SET MONTHLY
<u>CUSTOMER OPERATED FUELING STATIONS</u>					
<u>CUSTOMER CHARGE</u>					
0 - 999 CF/hour		37.500000		2.484400	39.984400
1,000 - 4,999 CF/hour		75.000000		4.968800	79.968800
5,000 - 24,999 CF/hour		220.000000		14.575000	234.575000
25,000 or Greater CF/hour		925.000000		61.281250	986.281250
<u>DELIVERY CHARGE (per therm):</u>					
SBC					
RAC	E, K	0.047362	0.000119	0.003146	0.050626
CLEP	E, G	0.026639	0.000067	0.001769	0.028475
USF	E	<u>0.010800</u>	<u>0.000000</u>	<u>0.000800</u>	<u>0.011600</u>
Total SBC:		0.084801	0.000186	0.005715	0.090701
EET	N	0.024694	0.000000	0.001636	0.026330
2017 Tax Act	H	(0.029181)	(0.000073)	(0.001938)	(0.031192)
Total Delivery Charge		0.080314	0.000113	0.005413	0.085839
<u>DISTRIBUTION CHARGE</u>		0.220521	0.000552	0.014646	0.235719
Balancing Service Charge BS-1	I	0.082967	0.000208	0.005510	0.088685
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable for Transportation Customers Only)	I	0.002596	0.000007	0.000172	0.002775
Balancing Service Charge BS-1	J	0.082967	0.000208	0.005510	0.088685
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				RATE SET MONTHLY
<u>Facilities Charge (Applicable only to Customers that elect the Company construct Compressed Natural Gas ("CNG") fueling Facilities located on Customer's property)</u>		0.240615		0.015941	0.256556

SOUTH JERSEY GAS COMPANY
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Heat Residential Rate Schedule:

	<i>RSG FSS</i>	<i>RSG-FTS</i>	<i>Difference</i>
BGSS	0.275910	0.000000	0.275910
Base Rate	0.863939	0.863939	0.000000
CLEP	0.028475	0.028475	0.000000
RAC	0.050626	0.050626	0.000000
CIP	0.068327	0.068327	0.000000
USF	0.011600	0.011600	0.000000
TIC	0.000369	0.000369	0.000000
EET	0.026330	0.026330	0.000000
2017 Tax Act	(0.031192)	(0.031192)	0.000000
BSC "J" BS-1	0.088685	0.088685	0.000000
Price to Compare	1.383069	1.107160	0.275910

NonHeat Residential Rate Schedule:

	<i>RSG FSS</i>	<i>RSG-FTS</i>	<i>Difference</i>
BGSS	0.275910	0.000000	0.275910
CIP	(0.116750)	(0.116750)	0.000000
Base Rate	0.863939	0.863939	0.000000
CLEP	0.028475	0.028475	0.000000
RAC	0.050626	0.050626	0.000000
USF	0.011600	0.011600	0.000000
TIC	0.000369	0.000369	0.000000
EET	0.026330	0.026330	0.000000
2017 Tax Act	(0.031192)	(0.031192)	0.000000
BSC "J" BS-1	0.088685	0.088685	0.000000
Price to Compare	1.197992	0.922083	0.275910

GSG

(Under 5,000 therms annually)

	<i>GSG FSS</i>	<i>GSG-FTS</i>	<i>Difference</i>
BGSS	0.275910	0.000000	0.275910
CIP	0.028824	0.028824	0.000000
Base Rates	0.708516	0.708516	0.000000
CLEP	0.028475	0.028475	0.000000
RAC	0.050626	0.050626	0.000000
USF	0.011600	0.011600	0.000000
TIC	0.000369	0.000369	0.000000
EET	0.026330	0.026330	0.000000
2017 Tax Act	(0.031192)	(0.031192)	0.000000
BSC "J" BS-1	0.088685	0.088685	0.000000
Price to Compare	1.188143	0.912233	0.275910

GSG

(5,000 therms annually or greater)

	<i>GSG FSS</i>	<i>GSG-FTS</i>	<i>Difference</i>
BGSS	0.419786	0.000000	0.419786
CIP	0.028824	0.028824	0.000000
Base Rates	0.708516	0.708516	0.000000
CLEP	0.028475	0.028475	0.000000
RAC	0.050626	0.050626	0.000000
USF	0.011600	0.011600	0.000000
TIC	0.000369	0.000369	0.000000
EET	0.026330	0.026330	0.000000
2017 Tax Act	(0.031192)	(0.031192)	0.000000
BSC "J" BS-1	0.088685	0.088685	0.000000
Price to Compare	1.332019	0.912233	0.419786

GSG-LV*Prior to 7/15/97*

	<i>GSG-LV FSS</i>	<i>GSG-LV-FTS</i>	<i>Difference</i>
BGSS	0.419786	0.000000	0.419786
CIP	0.017343	0.017343	0.000000
Base Rates	0.351481	0.351481	0.000000
CLEP	0.028475	0.028475	0.000000
RAC	0.050626	0.050626	0.000000
USF	0.011600	0.011600	0.000000
TIC	0.000369	0.000369	0.000000
EET	0.026330	0.026330	0.000000
2017 Tax Act	(0.031192)	(0.031192)	0.000000
BSC "J" BS-1	0.088685	0.088685	0.000000
Price to Compare	0.963504	0.543718	0.419786