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Sheree L. Kelly, Esq.
Regulatory Affairs Counsel

July 17, 2023

Electronic Filing

Sherri Golden, Board Secretary
New Jersey Board of Public Utilities
44 South Clinton Avenue
P.O. Box 350
Trenton, NJ 08625-0350

**Re: In the Matter of the Petition of South Jersey Gas Company for Approval of a Rate Adjustment Pursuant to the Infrastructure Investment Program ("IIP")
BPU Docket No. GR23040269**

Dear Secretary Golden:

With regard to the above-referenced matter, enclosed herewith is the submission of South Jersey Gas Company's 12&0 Update Schedules.

In accordance with the New Jersey Board of Public Utilities ("BPU") March 19, 2020 and June 10, 2020 Orders issued in BPU Docket No. EO20030254, hard copies are not being submitted at this time, but can be provided at a later time, if needed.

Please do not hesitate to contact me with any questions you may have. Thank you for your attention to this matter

Respectfully submitted,

A handwritten signature in cursive script that reads "Sheree L. Kelly".

Sheree L. Kelly

SLK:caj
Enclosures

cc: Service List (with enclosures)

**IN THE MATTER OF THE PETITION OF SOUTH JERSEY GAS COMPANY FOR
APPROVAL OF A RATE ADJUSTMENT PURSUANT TO THE INFRASTRUCTURE
INVESTMENT PROGRAM (“IIP”)
BPU DOCKET NO. GR23040269**

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INVESTMENT PROGRAM (“IIP”)
BPU DOCKET NO. GR23040269**

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**IN THE MATTER OF THE PETITION OF SOUTH JERSEY GAS COMPANY FOR
APPROVAL OF A RATE ADJUSTMENT PURSUANT TO THE INFRASTRUCTURE
INVESTMENT PROGRAM (“IIP”)
BPU DOCKET NO. GR23040269**

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**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES**

-----X	
IN THE MATTER OF THE PETITION OF	:
SOUTH JERSEY GAS COMPANY FOR	:
APPROVAL OF A RATE ADJUSTMENT	:
PURSUANT TO THE INFRASTRUCTURE	:
INVESTMENT PROGRAM (“IIP”)	:
-----X	

BPU DOCKET NO. GR23040269

12&0 UPDATE SCHEDULES

July 17, 2023

**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES**

-----X		
IN THE MATTER OF THE PETITION OF	:	
SOUTH JERSEY GAS COMPANY FOR	:	BPU DOCKET NO. GR23040269
APPROVAL OF A RATE ADJUSTMENT	:	
PURSUANT TO THE INFRASTRUCTURE	:	12&0 UPDATE SUMMARY
INVESTMENT PROGRAM (“IIP”)	:	
-----X		

South Jersey Gas Company (“South Jersey,” “Petitioner,” or the “Company”), filed its Petition in this matter on April 28, 2023 (the “Petition”), seeking approval of a rate adjustment associated with the Company’s Infrastructure Investment Program (“IIP”), which was approved by the Board on June 8, 2022 in BPU Docket No. GR20110726 (“IIP Order”). With the IIP, South Jersey is authorized to invest \$200 million in the Company’s gas distribution system over the five (5) year period, July 1, 2022 through June 30, 2027, to replace up to 250 miles of pre-code coated steel and pre-1971 vintage Aldyl-A plastic mains and related services, as well as the installation of excess flow valves on new service lines (“IIP Projects”).

Cost recovery for IIP Projects is effectuated by an annual rate adjustment effective on October 1. The Petition, as filed, contained actual IIP investment data for the period July 1, 2022 through March 31, 2023. With this 12&0 Update filing, the Company is providing actual IIP investment data through June 30, 2023 and is seeking a rate adjustment that will take effect on October 1, 2023 to reflect the revenue requirements associated with IIP Projects placed in service during the period July 1, 2022 through June 30, 2023. As required by the IIP Order, the requested revenue requirement has been determined based on capped recoveries of mains and services at \$0.8 million per mile from inception.

If approved by the Board, the impact of the proposed rider rate on a residential heating customer using 100 therms as compared to rates in effect as of July 1, 2023 would be an increase of \$1.15 from \$191.58 to \$192.73, an increase of 0.6%.

IIP
12&0 UPDATE

Schedules
of
JAMES G. FREDERICKS

SOUTH JERSEY GAS COMPANY
Infrastructure Investment Program ("IIP")
Revenue Requirement and Residential Bill Impact

	Program Year Ended Effective	June 2023 Oct-1-2023
Plant In Service (excl AFUDC)		\$40,000,000
Independent Monitor		\$49,000
Advanced Leak Detection Report		\$137,886
AFUDC		\$621,968
Total Plant In Service		\$40,808,854
Book Depreciation, half year		(\$349,184)
Deferred Income Tax		(\$332,021)
Rate Base		\$40,127,650
Rate of Return - net of tax		6.440%
		\$2,584,221
O&M Reduction for Leak Repairs - per IIP Order, net of tax		(\$71,890)
Advanced Leak Detection expense, net of tax if any		\$0
Depreciation Expense, net of tax		\$502,056
Allowable Net Income		\$3,014,387
Revenue Factor		1.413865
Revenue Requirement		\$4,261,936
CBT Rate		9.000%
FIT Rate		21.000%
Net Tax Rate		28.110%
Average Book Depreciation Rate		1.71%
Tax Depreciation Rate		3.750%
Bonus Depreciation Rate		0%
Half Year Book Depreciation		\$349,184
Tax Bonus Depreciation		\$0
Tax Depreciation		\$1,530,332
Deferred Income Tax Credit, (Bk - Tax)* Tax Rate		(\$332,021)
O&M Reduction for Leak Repairs - per IIP Order		(\$100,000)
Advanced Leak Detection Report		\$137,886
<u>Residential 1,000 Therm Annual Bill Impact:</u>		
Rate Per Therm w/SUT, Schedule JGF-2		\$0.011513
Annual Increase, w/SUT - 1,000 therms		\$11.51
Current Bill as of Date		<u>7/1/2023</u>
1,000 Therm Bill at Current Rates		\$1,936.78
1,000 Therm Bill plus IIP Annual Increase		\$1,948.29
% Increase from Current Bill		0.59%

SOUTH JERSEY GAS COMPANY
Infrastructure Investment Program ("IIP")
Proposed Rates - October 1, 2023
Summary

	<u>Base</u>	2022 Rate Case	Revenue	2022 Rate Case	Pre Tax	Sales Tax	Rates
	<u>Revenues</u>	% of Base	<u>Requirement</u>	<u>Distribution</u>	<u>Rates</u>	<u>6.625%</u>	<u>w/ Tax</u>
		<u>Revenues</u>		<u>Therms</u>			
RSG	\$296,888,502	70.8229%	\$3,018,428	279,534,371	\$0.010798	\$0.000715	\$0.011513
GSG	\$85,632,604	20.4277%	\$870,616	101,159,292	\$0.008606	\$0.000570	\$0.009176
GSG-LV	\$14,274,373	3.4052%	\$145,126	29,915,047	\$0.004851	\$0.000321	\$0.005172
CTS	\$9,658,003	2.3039%	\$98,192	32,718,178	\$0.003001	\$0.000199	\$0.003200
LVS	\$10,538,931	2.5141%	\$107,148	68,504,303	\$0.001564	\$0.000104	\$0.001668
EGS	\$386,670	0.0922%	\$3,931	1,872,941	\$0.002099	\$0.000139	\$0.002238
EGS-LV	\$741,281	0.1768%	\$7,537	28,223,988	\$0.000267	\$0.000018	\$0.000285
NGV	\$1,066,402	0.2544%	\$10,842	2,901,653	\$0.003736	\$0.000248	\$0.003984
YLS*	\$6,365	0.0015%	\$65	48	\$0.112347	\$0.007443	\$0.119790
SLS*	\$5,146	0.0012%	\$52	36	\$0.121108	\$0.008023	\$0.129131
	<u>\$419,198,277</u>	<u>100.00%</u>	<u>\$4,261,936</u>				

* Installation Charge per month

SOUTH JERSEY GAS COMPANY
Infrastructure Investment Program (“IIP”)
Proof of Revenues

	2022 Rate Case			
	Therms	Units	Pre Tax Rate	Revenue Proof
RSG	279,534,371	Therms	\$0.010798	\$3,018,412
GSG	101,159,292	Therms	\$0.008606	\$870,577
GSG-LV	29,915,047	Therms	\$0.004851	\$145,118
CTS	32,718,178	Therms	\$0.003001	\$98,187
LVS	68,504,303	Therms	\$0.001564	\$107,141
EGS	1,872,941	Therms	\$0.002099	\$3,931
EGS-LV	28,223,988	Therms	\$0.000267	\$7,536
NGV	2,901,653	Therms	\$0.003736	\$10,841
YLS, charge per month	48	Per Installation	\$0.112347	\$65
SLS, charge per month	36	Per Installation	\$0.121108	\$52
Total				<hr/> \$4,261,860

SOUTH JERSEY GAS COMPANY
Infrastructure Investment Program ("IIP")
Conservation Incentive Program ("CIP") Margin Revenue Factor ("MRF")

Classes	CIP Margin Factors Including taxes (\$/ therm) a	less SUT Tax 6.625% b	CIP Margin Factors excluding taxes (\$/ therm) c=a-b
<hr/>			
<u>Base Rates</u>			
RSG Non Heat	\$0.956608	\$0.059438	\$0.897170
RSG Heat	\$0.956608	\$0.059438	\$0.897170
GSG	\$0.771098	\$0.047911	\$0.723187
GSG-LV	\$0.382900	\$0.023791	\$0.359109
<hr/>			
<u>IIP Rates</u>			
RSG Non Heat	\$0.011513	\$0.000715	\$0.010798
RSG Heat	\$0.011513	\$0.000715	\$0.010798
GSG	\$0.009176	\$0.000570	\$0.008606
GSG-LV	\$0.005172	\$0.000321	\$0.004851
<hr/>			
<u>Combined</u>			
RSG Non Heat	\$0.968121	\$0.060153	\$0.907968
RSG Heat	\$0.968121	\$0.060153	\$0.907968
GSG	\$0.780274	\$0.048481	\$0.731793
GSG-LV	\$0.388072	\$0.024112	\$0.363960
<hr/>			

**South Jersey Gas Company
Infrastructure Investment Program ("IIP")
Earnings Test**

December 2021 Rate Base	\$ 2,410,925,025
December 2022 Rate Base	\$ 2,460,156,130
Average	<u>\$ 2,435,540,578</u>
Approved Equity Ratio (2022 Rate Case)	<u>54%</u>
Common Equity Balance	\$ 1,315,191,912
 Period Net Income Less Incentives	 \$ 117,632,017
 Return On Equity	 8.94%
 Approved Return On Equity (2022 Rate Case)	 9.60%
Return on Equity Test: Plus 50 Basis Points	<u>0.50%</u>
	10.10%

South Jersey Gas Company
Infrastructure Investment Program ("IIP")
Statement of Rate Base

	<u>December 2022</u>	<u>December 2021</u>
Utility Plant In Service (excludes Legal ARO)	\$3,644,654,417	\$3,502,362,808
Accumulated Depreciation & Amortization	(679,034,982)	(643,123,778)
Non-Legal ARO	(13,192,289)	(12,125,242)
Net Utility Plant	<u>\$2,952,427,146</u>	<u>\$2,847,113,788</u>
Inventories ⁽¹⁾ :		
Materials & Supplies	882,238	628,562
Natural Gas Stored	29,213,996	12,433,529
LNG Stored	3,028,037	2,782,474
Cash Working Capital ⁽²⁾	79,784,982	79,784,982
Customer Deposits	(4,574,279)	(4,101,078)
Unclaimed Customer Deposits	(264,448)	(219,950)
Customer Advances	(1,368,790)	(1,363,236)
Deferred Income Taxes:		
Excess Protected ADIT	(266,898)	(339,954)
Excess ADIT 2017 (TCJA)	(133,324,262)	(136,153,992)
Federal Income Tax	(344,741,882)	(303,154,909)
NJ CBT	(120,639,710)	(86,485,190)
Consolidated Tax Benefit ⁽²⁾	0	0
Total Rate Base	<u>\$2,460,156,130</u>	<u>\$2,410,925,025</u>

(1) Represents Thirteen Month Averages of Account Balances.

(2) Equals the approved level of Rate Base in Docket No. GR20030243. Pursuant to the Board's Order in Docket No. GR22040253 effective 1/1/23, Cash Working Capital was updated to \$95,940,100 while CTA remained unchanged.

SOUTH JERSEY GAS COMPANY
Infrastructure Investment Program (“IIP”)
Actual / Projected In-Service Expenditures

Schedule JGF-5
12+0

Period:	In-Service			In-Service			In-Service			In-Service
	Mains	Services	IIP Program	Independent Monitor	Advanced Leak Detection	In-Service Pre AFUDC	AFUDC Mains	AFUDC Services	AFUDC Total	Total with AFUDC
<u>Program Year Ending</u>										
Jun-23	\$28,609,560	\$11,390,440	\$40,000,000	\$49,000	\$137,886	\$40,186,886	\$477,245	\$144,723	\$621,968	40,808,854
<u>Monthly Spending:</u>										
Jul-22	\$0	\$0	\$0	\$0	\$0	\$0	\$15,133	\$278	\$15,411	\$15,411
Aug-22	\$448,854	\$140,909	\$589,763	\$0	\$0	\$589,763	\$10,889	\$1,106	\$11,995	\$601,758
Sep-22	\$337,019	\$301,330	\$638,349	\$0	\$0	\$638,349	\$11,522	\$1,726	\$13,248	\$651,598
Oct-22	\$674,323	\$566,345	\$1,240,668	\$0	\$0	\$1,240,668	\$19,880	\$2,992	\$22,872	\$1,263,540
Nov-22	\$502,930	\$743,268	\$1,246,198	\$0	\$0	\$1,246,198	\$32,544	\$5,497	\$38,041	\$1,284,239
Dec-22	\$2,213,509	\$118,043	\$2,331,552	\$7,000	\$0	\$2,338,552	\$49,584	\$11,593	\$61,177	\$2,399,729
Jan-23	\$244,812	\$91,608	\$336,420	\$7,000	\$0	\$343,420	\$56,232	\$17,319	\$73,551	\$416,972
Feb-23	\$298,450	\$504,439	\$802,889	\$7,000	\$0	\$809,889	\$63,984	\$21,305	\$85,289	\$895,178
Mar-23	\$1,461,554	\$1,313,357	\$2,774,910	\$7,000	\$22,050	\$2,803,960	\$68,286	\$26,821	\$95,107	\$2,899,067
Apr-23	\$864,319	\$1,137,040	\$2,001,358	\$7,000	\$30,000	\$2,038,358	\$61,883	\$26,561	\$88,444	\$2,126,802
May-23	\$17,520,592	\$7,282,559	\$24,803,151	\$7,000	\$73,721	\$24,883,872	\$70,394	\$29,187	\$99,581	\$24,983,453
Jun-23	\$4,043,198	(\$808,457)	\$3,234,741	\$7,000	\$12,115	\$3,253,856	\$16,914	\$339	\$17,253	\$3,271,108

SOUTH JERSEY GAS COMPANY
Infrastructure Investment Program ("IIP")
Annualized Depreciation

Schedule JGF-6
12+0

	Depreciation Rates		In-Service Depreciation		Independent Monitor	Leak Detection	Depreciation Expense	AFUDC Depreciation		Depreciation Expense
	Mains	Services	Mains	Services			Pre AFUDC	AFUDC Mains	AFUDC Services	W/ AFUDC
End Date										
Jun-23			428,308	256,863	734	2,068	687,973	7,131	3,264	698,367
Monthly Spending:										
Jul-22	1.48%	2.23%	0	0	0	0	0	224	6	230
Aug-22	1.48%	2.23%	6,643	3,142	0	0	9,785	161	25	9,971
Sep-22	1.48%	2.23%	4,988	6,720	0	0	11,708	171	38	11,917
Oct-22	1.48%	2.23%	9,980	12,629	0	0	22,609	294	67	22,970
Nov-22	1.48%	2.23%	7,443	16,575	0	0	24,018	482	123	24,622
Dec-22	1.48%	2.23%	32,760	2,632	104	0	35,496	734	259	36,488
* Jan-23	1.50%	2.26%	3,672	2,070	105	0	5,848	843	391	7,082
* Feb-23	1.50%	2.26%	4,477	11,400	105	0	15,982	960	481	17,423
* Mar-23	1.50%	2.26%	21,923	29,682	105	331	52,041	1,024	606	53,671
* Apr-23	1.50%	2.26%	12,965	25,697	105	450	39,217	928	600	40,745
* May-23	1.50%	2.26%	262,809	164,586	105	1,106	428,606	1,056	660	430,321
* Jun-23	1.50%	2.26%	60,648	(18,271)	105	182	42,664	254	8	42,925

* Depreciation Rates were updated pursuant to the Board's Order in Docket No. GR22040253, effective January 1, 2023

SOUTH JERSEY GAS COMPANY
Infrastructure Investment Program ("IIP")
Weighted Average Cost of Capital ("WACC")

Type of Capital	Ratios	Cost Rate	Weighted Cost Rate	After Tax Weighted Cost Rate
Long-Term Debt	46.00%	3.81%	1.75%	1.26%
Common Equity	<u>54.00%</u>	9.60%	<u>5.18%</u>	<u>5.18%</u>
	<u>100.00%</u>		<u>6.93%</u>	<u>6.44%</u>

Schedule JGF-8
12+0

SOUTH JERSEY GAS COMPANY
Infrastructure Investment Program ("IIP")
Revenue Expansion Factor

Additional Required Revenue Percentage		100.000%
Percentage Adjustment for Uncollectible Expense		1.343411%
BPU Assessments		0.219021%
Rate Counsel Assessments		<u>0.053774%</u>
Percentage of Income Before State Income Tax		98.38379%
State Income Tax Percentage	9%	<u>8.8545%</u>
Percentage of Income Before Federal Income Tax		89.5293%
Federal Income Tax Percentage	21%	<u>18.801%</u>
Revenue Expansion Factor - Percent		70.7281%
Revenue Expansion Factor - Whole Number		<u><u>1.413865</u></u>

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Third Revised Sheet No. 6
Superseding Second Revised Sheet No. 6**

RESIDENTIAL SERVICE (RSG)

APPLICABLE TO USE OF SERVICE FOR:

All residential purposes. Customer may elect Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service RSG, a customer must hold clear and marketable title to gas that is made available for delivery to the customer's residence on the Company's system.

CHARACTER OF SERVICE Firm Sales Service and Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge: \$10.502563 per month

Delivery Charge:

(a) Residential Non-Heating Customers
Firm Sales Service and Firm Transportation Service \$1.~~205269-21677182~~ per therm

(b) Residential Heating Customers
Firm Sales Service and Firm Transportation Service \$1.~~183015-19451728~~ per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service. See Rider "A" of this Tariff.

APPLICABLE RIDERS:

Basic Gas Supply Service Clause: BGSS charges are depicted in Rider "A" of this Tariff.

Infrastructure Investment Program The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.

Transportation Initiation Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.

Societal Benefits Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.

Temperature Adjustment Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Third Revised Sheet No. 10
Superseding Second Revised Sheet No. 10**

GENERAL SERVICE (GSG)

APPLICABLE TO USE OF SERVICE FOR:

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule. A customer qualifying for service under Rate Schedule GSG may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:

\$40.496175 per month

Delivery Charges:

Firm Sales Service and Firm Transportation Service ~~\$.~~9960691.00523745 per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect
Firm Sales Service See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (o).

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider "A" of this Tariff.
<u>Infrastructure Investment Program</u>	<u>The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.</u>
Transportation Initiation Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
Temperature Adjustment Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare.

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Third Revised Sheet No. 14
Superseding Second Revised Sheet No. 14**

GENERAL SERVICE – LARGE VOLUME (GSG-LV)

APPLICABLE TO USE OF SERVICE FOR:

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule (other than Rate Schedule GSG), and who has an annualized usage of 100,000 therms or more,. A customer qualifying for service under Rate Schedule GSG-LV may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG-LV, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:

\$264.003500 per month

Delivery Charges:

Firm Sales Service and Firm Transportation Service⁽²⁾

Demand Charge:

D-1FT: \$14.199998 per Mcf of Contract Demand

Volumetric Charge:

~~\$.592537~~ \$.5977049 per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect
Firm Sales Service

See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (o).

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare.

⁽²⁾ See Special Provision (p) of this Rate Schedule GSG-LV, regarding appropriate balancing charges.

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 – GAS

**First Revised Sheet No. 15
Superseding Original Sheet No. 15**

**GENERAL SERVICE – LARGE VOLUME (GSG-LV)
(Continued)**

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider “A” of this Tariff.
<u>Infrastructure Investment Program</u>	<u>The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “B” of this Tariff.</u>
Transportation Initiation Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “C” of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “E” of this Tariff.
Temperature Adjustment Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “F” of this Tariff.
2017 Tax Act	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “H” of this Tariff.
Balancing Service Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “J” of this Tariff. However, see also Special Provision (I) regarding Rider “I”.
Conservation Incentive Program	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “M” of this Tariff.
Energy Efficiency Tracker	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “N” of this Tariff.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a nonbusiness day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

TERM:

Customer may discontinue service upon written notice to the Company, pursuant to the terms of the Company's Standard Gas Service Agreement (GS), if applicable; otherwise, in order to effectuate a termination, customer must provide adequate notice to the Company.

TERMS AND CONDITIONS:

The General Terms and Conditions of this Tariff are incorporated into this rate schedule and this rate schedule shall be interpreted in accordance therewith.

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Third Revised Sheet No. 18
Superseding Second Revised Sheet No. 18**

COMPREHENSIVE TRANSPORTATION SERVICE (CTS)

APPLICABLE TO USE OF SERVICE FOR:

All customers having a Firm Contract Demand, and an average annual daily Firm usage of 100 Mcf per day or more. To be eligible for service under this Rate Schedule CTS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system. Provided, however, that any customer receiving service under this Rate Schedule CTS prior to August 29, 2003 shall continue to be eligible to receive service under this Rate Schedule CTS, notwithstanding the foregoing, if said customers continues to have a Firm Contract Demand of 100 Mcf per day or more. Further provided, however, that if a customer ceases to receive service under this Rate Schedule CTS, and seeks to return to service under this Rate Schedule CTS, said customer must meet all requirements for eligibility as though applying for service in the first instance.

CHARACTER OF SERVICE:

Firm Transportation Service and Limited Firm Transportation Service

MONTHLY RATE: ⁽¹⁾

Firm:

Customer Charge: \$874.996738 per month

Delivery Charges:

Demand Charge: D-1FT: \$37.000048 per Mcf of Contract Demand

Volumetric Charges:

All consumption for customers who elected to
transfer from Sales Service to Firm Transportation Service \$~~.207582~~ .21077982
per therm

Limited Firm:

Customer Charge: \$533.125000per month

Delivery Charges:

Volumetric Charges:

All consumption for customers who elected to
transfer from Sales Service to Firm Transportation Service \$.172708 per therm

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

**Issued _____
by South Jersey Gas Company,
B. Schomber, President**

**Effective with service rendered
on and after _____**

**Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____**

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**First Revised Sheet No. 19
Superseding Original Sheet No. 19**

COMPREHENSIVE TRANSPORTATION SERVICE (CTS)
(Continued)

APPLICABLE RIDERS:

<u>Infrastructure Investment Program</u>	<u>The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.</u>
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
2017 Tax Act	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "H" of this Tariff.
Balancing Service Clause:	All gas delivered to Customers under this Rate Schedule CTS is subject to Rider "I" of this Tariff
Energy Efficiency Tracker:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "N" of this Tariff.

LINE LOSS:

Line loss shall be 1.43% as provided in Special Provision (q).

MINIMUM BILL:

Sum of monthly customer charge and monthly demand charge, irrespective of use.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a nonbusiness day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

TERM:

Customer may discontinue service upon written notice to the Company, pursuant to the conditions of the Company's Standard Gas Service Agreement (LV).

TERMS AND CONDITIONS:

The General Terms and Conditions of this Tariff are incorporated into this rate schedule and this rate schedule shall be interpreted in accordance therewith.

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Third Revised Sheet No. 25
Superseding Second Revised Sheet No. 25**

LARGE VOLUME SERVICE (LVS)

APPLICABLE TO USE OF SERVICE FOR:

Firm Sales Service and Firm Transportation Service pursuant to this Rate Schedule LVS, shall be available to all Industrial Customers with a Contract Demand and a minimum annualized average use of 200 Mcf per day. To be eligible for Firm Transportation Service under this Rate Schedule LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service, Limited Firm Sales Service, Firm Transportation Service, and Limited Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Firm:

Customer Charge:

\$1,225.003963 per month

Delivery Charge:

Firm Sales Service and Firm Transportation Service

Demand Charge:

D-1FT: \$22.000043 per Mcf of Contract Demand

Volumetric Charge:

~~\$.175661~~ 1773289 per therm

Basic Gas Supply Service ("BGSS") Charge:

Demand Charge:

D-2: \$16.496647 per Mcf of Contract Demand.

Volumetric Charge:

See Rider "A" of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

**Issued _____
by South Jersey Gas Company,
B. Schomber, President**

**Effective with service rendered
on and after _____**

**Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____**

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Third Revised Sheet No. 26
Superseding Second Revised Sheet No. 26**

LARGE VOLUME SERVICE (LVS)
(Continued)

Limited Firm:

Customer Charge:

\$533.125000 per month

Delivery Charge:

Firm Sales Service and Firm Transportation

Volumetric Charge:

\$~~.268839~~.2705067 per therm

Basic Gas Supply Service ("BGSS") Charge:

Applicable to customers who elect Firm Sales Service

Volumetric Charge:

See Rider "A" of this Tariff.

PRICE TO COMPARE:

The Company will provide the Price to Compare for an LVS customer, at said customer's request.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (h).

MINIMUM BILL:

Sum of monthly Customer Charge and monthly Demand Charges, irrespective of use.

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**First Revised Sheet No. 27
Superseding Original Sheet No. 27**

LARGE VOLUME SERVICE (LVS)

(Continued)

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:	The rate is depicted in Rider "A" of this Tariff.
<u>Infrastructure Investment Program</u>	<u>The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.</u>
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
2017 Tax Act	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "H" of this Tariff.
Balancing Service Clause:	All gas delivered to Customers under this Rate Schedule LVS is subject to Rider "I", of this Tariff.
Energy Efficiency Tracker:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "N" of this Tariff.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a nonbusiness day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

TERM:

Customer may discontinue service upon written notice to the Company, pursuant to the conditions of the Company's Standard Gas Service Agreement (LV).

TERMS AND CONDITIONS:

The General Terms and Conditions of this Tariff are incorporated into this rate schedule and this rate schedule shall be interpreted in accordance therewith.

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Second Revised Sheet No. 38
Superseding First Revised Sheet No. 38**

ELECTRIC GENERATION SERVICE (EGS)

APPLICABLE TO USE OF SERVICE FOR:

Residential, commercial and industrial uses for electric generation facilities (excluding back-up generator equipment); all Prime Movers; and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS, a customer must have a Firm Daily Contract Demand of less than 200 Mcf per day; provided, however, that a residential EGS customer will have no Firm Daily Contract Demand. To be eligible for Firm Transportation Service under this Rate Schedule EGS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service and Firm Transportation Service

MONTHLY RATE: ⁽¹⁾⁽²⁾

Residential Customer Charge:

\$10.502563 per month

Residential Delivery Charge

Residential Volumetric Charge: ~~\$.388989~~ \$.3912257 per therm

Commercial and Industrial Customer Charge:

\$91.996050 per month

Commercial and Industrial Delivery Charge:

Commercial and Industrial Demand Charge:

D-1 Charge: \$9.750003 per Mcf of contract

Volumetric Charges:

Winter Season (effective during billing months of November through March):

All Consumption for Firm Sales Service and Firm Transportation Service

~~\$.375857~~ \$.3780935 per therm

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ See Special Provision (k) of this Rate Schedule EGS, regarding appropriate balancing charges.

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Second Revised Sheet No. 39
Superseding First Revised Sheet No. 39**

ELECTRIC GENERATION SERVICE (EGS)
(Continued)

Summer Season (effective during billing months of April through October):

All Consumption for Firm Sales Service and Firm Transportation Service

~~\$.343869~~ \$.3461057 per therm

Basic Gas Supply Service ("BGSS") Charge:

Applicable to customers who elect Firm Sales Service

See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (p).

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:

BGSS charges are depicted in Rider "A" of this Tariff.

Infrastructure Investment Program

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.

Societal Benefits Clause:

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.

2017 Tax Act

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "H" of this Tariff.

Balancing Service Clause

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "J" of this Tariff. However, also see Special Provision (k) regarding Rider "I".

Energy Efficiency Tracker:

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "N" of this Tariff.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a non-business day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

**Issued June 1, 2022
by South Jersey Gas Company,
B. Schomber, President**

**Effective with service rendered
on and after April 1, 2023**

**Filed pursuant to Orders in Docket Nos. GR22060365 and GR22070467 of the Board of
Public Utilities, State of New Jersey, dated March 6, 2023**

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Second Revised Sheet No. 43
Superseding First Revised Sheet No. 43**

ELECTRIC GENERATION SERVICE – LARGE VOLUME (EGS-LV)

APPLICABLE TO USE OF SERVICE FOR:

All commercial and industrial electric generation facilities; all Prime Movers and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS-LV, a customer must have a Firm Daily Contract Demand of 200 Mcf per day or more. To be eligible for Firm Transportation Service under this Rate Schedule EGS-LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service, Firm Transportation Service, Limited Firm Sales Service and Limited Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:

\$874.996738 per month

FIRM:

Demand Charges: ⁽²⁾

D-1 \$29.441185 per Mcf of Firm Daily Contract Demand.

D-2 \$16.579139 per Mcf of Firm Daily Contract Demand or \$0 for Firm Transportation customers.

Volumetric Charge:

C-1: \$.~~110408~~110693 per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR
Customer Owned Gas Clause, Rider "D"

Minimum Bill: Monthly D-1 and D-2 charges, irrespective of use.

LIMITED FIRM:

Demand Charge:

D-2 \$8.248323 per Mcf of Limited Firm Daily Contract Demand or \$0 for Limited Firm Transportation customers

Volumetric Charge: ⁽²⁾

C-1: \$.110408 per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR
Customer Owned Gas Clause, Rider "D"

C-3 \$.173700 per therm for all consumption within Limited Firm Contract Demand level.¹

Minimum Bill: Monthly D-2 charge, irrespective of use.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ Please refer to Special Provision (j).

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**First Revised Sheet No. 44
Superseding Original Sheet No. 44**

ELECTRIC GENERATION SERVICE – LARGE VOLUME (EGS-LV)
(Continued)

LINE LOSS

Line Loss shall be 1.43% as provided in Special Provision (j).

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:	The C-2 rate is depicted in Rider “A” of this Tariff.
<u>Infrastructure Investment Program</u>	<u>The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “B” of this Tariff.</u>
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “E” of this Tariff.
Customer Owned Gas Clause:	The Firm and Limited Firm C-2 Volumetric Charges are subject to adjustment, pursuant to Rider “D” of this Tariff, if so elected in an executed Standard Gas Service Agreement (EGS-LV).
2017 Tax Act	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “H” of this Tariff.
Balancing Service Clause:	All gas delivered to customers under this Rate Schedule EGS-LV is subject to Rider “I” of this Tariff.
Energy Efficiency Tracker:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “N” of this Tariff.

All rates, except for the Firm and Limited Firm C-2 Volumetric Charges, are subject to Special Provision (e) of this Rate Schedule (EGS-LV).

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company’s designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a nonbusiness day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

TERM:

Customer may discontinue service upon written notice to the Company, pursuant to the conditions of the Company’s Standard Gas Service Agreement (EGS-LV). The Company will continue service, and take all steps it deems reasonable to provide such service during the term specified in the Standard Gas Service Agreement (EGS-LV). Provided, however, that each year effective November 1 such agreement is subject to revision by the Company to reflect its ability to continue service at Standard Gas Service Agreement (EGS-LV) levels. No change in service level shall be effective unless the Company notifies the customer on or before May 1 of any year. Based upon such review, the Company may advise the customer that the Company cannot provide service

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**First Revised Sheet No. 49
Superseding Original Sheet No. 49**

YARD LIGHTING SERVICE (YLS)

APPLICABLE TO USE OF SERVICE FOR:

Gas yard lighting where service is supplied through an installation furnished by the customer and approved by the Company. Each installation shall contain 1 upright mantle or 2 inverted mantles.

This rate is available only to an existing customer receiving service under this Rate Schedule, YLS, and not having other metered Service at the customer's present location as of the effective date of this Tariff.

CHARACTER OF SERVICE:

Firm Sales Service.

MONTHLY RATE:

The monthly charge shall be \$16.~~725659~~845330449 per month for each installation.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date.

TERM:

Customer may discontinue service upon adequate written notice to the Company.

TERMS AND CONDITIONS:

The General Terms and Conditions of this Tariff are incorporated into this rate schedule and this rate schedule shall be interpreted in accordance therewith.

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**First Revised Sheet No. 50
Superseding Original Sheet No. 50**

STREET LIGHTING SERVICE (SLS)

APPLICABLE TO USE OF SERVICE FOR:

Gas Street lighting where service is supplied through an installation approved by the Company. Each installation shall contain three (3) inverted mantles.

This rate is available only to an existing customer receiving service under this Rate Schedule, SLS, and not having other metered service at the customer's present location as of the effective date of this Tariff.

CHARACTER OF SERVICE:

Firm Sales Service.

MONTHLY RATE:

The Monthly Rate shall be \$20.~~116798-245800929~~ per month for each installation.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date.

TERM:

Customer may discontinue service upon adequate written notice to the Company.

TERMS AND CONDITIONS:

The General Terms and Conditions of this Tariff are incorporated into this rate schedule and this rate schedule shall be interpreted in accordance therewith.

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Third Revised Sheet No. 60
Superseding Second Revised Sheet No. 60**

NATURAL GAS VEHICLE (NGV)

APPLICABLE TO:

This service will be available to Commercial and Industrial customers who will utilize natural gas, for the purpose of providing vehicle fuel at Company-operated fueling stations or at separately metered customer-operated fueling stations.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service

COMPRESSED NATURAL GAS VEHICLE SERVICE AT COMPANY OPERATED FUELING STATIONS

This part of the service is available for refueling vehicles with compressed natural gas to customers who refuel at Company operated fueling stations. All service at Company operated fueling stations shall be Firm Sales Service. Provided, however, that in the Company's sole discretion, it may allow for Firm Transportation service for a Customer-specific dedicated dispenser or time fill system (separately metered) at a Company operated fueling station.

Rate for Monthly Consumption

Volumetric Charge

C-1: \$0.~~110408~~ 11438892 per therm (\$0.~~138010~~ 14298590 GGE*)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE*)

Compression Charge: \$0.700000 per therm (\$0.875000 GGE*)

Commodity Charges

All consumption for customers who elected Firm Sales Service

Basic Gas Supply Service ("BGSS") Charge:

See Rider "A" of this Tariff.

BGSS rate * GGE Factor 1.25 = GGE

GGE indicates Gasoline Gallon Equivalent. The gasoline gallon equivalent shall be determined in accordance with local standards. The point of sale price to the Customer shall be displayed in gasoline gallon equivalents at public access dispensers at Company operated fueling stations, and shall be calculated as C-1 + Distribution Charge + Compression Charge + New Jersey Motor Vehicle Fuel Tax + Federal Excise Tax + BGSS.

Commodity charges do not include State of New Jersey Motor vehicle fuel tax and Federal Excise Tax. As of January 1, 2020 these taxes were \$0.105 and \$0.1830 per gallon, respectively and shall be charged at the prevailing rate when applicable. The Company is under no obligation to determine if a customer is exempt from taxation.

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Third Revised Sheet No. 61
Superseding Second Revised Sheet No. 61**

**NATURAL GAS VEHICLE (NGV)
(Continued)**

NATURAL GAS VEHICLE SERVICE AT CUSTOMER OPERATED FUELING STATIONS

This part of the service is available for the sale of separately metered uncompressed gas for the use of the customer solely as a vehicle fuel as follows:

The customer agrees to obtain and maintain, at its expense, all necessary certificates, licenses and regulatory approvals and pay all taxes levied on the gas compressed for refueling the customer's vehicles;

If the customer provides natural gas for resale as a motor fuel, the customer will be responsible for collecting and paying all applicable taxes on the gas compressed for resale and on the sale thereof and for the metering of such sale in accordance with local standards and regulations; and

The customer must execute a Standard Gas Service Agreement (NGV) for not less than 12 months and must produce evidence of Land Rights.

Rate for Monthly Consumption

Monthly Customer Charge

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$258.000500
25,000 and greater Cf/hour	\$986.281250

Volumetric Charges

C-1: \$0.~~110408~~-11438892 per therm (\$0.~~138010~~-14298590 GGE)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE)

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service See Rider "A" of this Tariff.

Facilities Charge

All consumption for Customers that elect to have the Company construct Compressed Natural Gas ("CNG") fueling facilities located on Customer's property:

C-2: \$0.294445 (\$0.368056 GGE)

The customer shall pay all related motor vehicle taxes directly to the taxing entity. Such taxes shall be incremental to charges paid to the Company for the cost of receiving service under this rate schedule.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 – GAS

**Third Revised Sheet No. 62
Superseding Second Revised Sheet No. 62**

**NATURAL GAS VEHICLE (NGV)
(Continued)**

DELIVERY SERVICE FOR NATURAL GAS VEHICLES

This part of service is available for delivery of customer owned natural gas for use in compression and dispensing equipment at the Customer's premises, as follows:

The customer must purchase under a contract with an initial term of not less than one year an adequate supply of natural gas of a quality acceptable to the Company, and must make arrangements by which such volumes of natural gas can be delivered into the Company's distribution system at the Customer's expense.

By taking service under this part, the Customer warrants that it has good and legal title to all gas supplied to the Company, and agrees to indemnify, defend and hold the Company harmless from any loss, claims or damages in regard to such title.

Rate for Delivery Service

Monthly Customer Charge

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$258.000500
25,000 and greater Cf/hour	\$986.281250

Volumetric Charge

C-1: \$0.~~110408~~-~~11438892~~ per therm (\$0.~~138010~~-~~14298590~~ GGE)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE)

Facilities Charge

All consumption for Customers that elect to have the Company construct CNG fueling facilities located on Customer's property:

C-2: \$0.294445 per therm (\$0.368056 GGE)

Sales taxes are not included in the above basic charges. The Company is under no obligation to determine if a customer is exempt from taxation. Customers seeking tax exemption must file verification with the Company.

APPLICABLE RIDERS FOR COMPANY OWNED AND CUSTOMER OWNED STATIONS:

Basic Gas Supply Service Clause:

BGSS charges are depicted in Rider "A" of this Tariff for Firm Sales Service.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 – GAS

**First Revised Sheet No. 63
Superseding Original Sheet No. 63**

**NATURAL GAS VEHICLE (NGV)
(Continued)**

<u>Infrastructure Investment Program</u>	<u>The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “B” of this Tariff.</u>
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “E” of this Tariff.
2017 Tax Act	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “H” of this Tariff.
Balancing Service Clause:	All gas transported under this Rate Schedule NGV is subject to balancing requirements pursuant to Rider “I” or Rider “J” of this Tariff.
Energy Efficiency Tracker:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “N” of this Tariff.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a nonbusiness day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on a State, county or municipal government entities.

TERM:

Customer may discontinue service upon written notice to the Company, pursuant to the terms of the Company's Standard Gas Service Agreement (NGV), if applicable, otherwise, in order to effectuate a termination, customer must provide adequate notice to the Company.

TERMS AND CONDITIONS:

The General Terms and Conditions of this Tariff are incorporated into this rate schedule and this rate schedule shall be interpreted in accordance therewith.

In addition, the term Land Rights shall mean such easements, licenses, consents or similar documents, in recordable form, that the Company deems reasonably sufficient to secure its rights to install equipment necessary to provide NGV service at the Customer's premises.

SPECIAL PROVISIONS:

- a) The Company will require, as a condition precedent to the receipt of service under this Rate Schedule NGV, that an eligible customer execute a Standard Gas Service Agreement (NGV), to indicate, among other things, the customer's minimum and maximum capability to utilize gas under Rate Schedule NGV; the level of service; and the customer's Contract Demand.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**First Revised Sheet No. 70
Superseding Original Sheet No. 70**

RIDER "B"
INFRASTRUCTURE INVESTMENT PROGRAM ("IIP")

Applicable to all customers in classes RSG, GSG, GSG-LV, CTS, LVS, EGS, EGS-LV, NGV, YLS, ~~and SLS~~ and Firm Special Contract customers receiving service through the Company's distribution system. Allocations to each rate class will be based upon their level of distribution revenues from the rate design in the Company's most recently approved base rate case. The IIP rate shall be collected on a per therm basis and shall remain in effect until changed by order of the NJBPU.

Incremental Rate Charges per Service Class:

		Per Therm
RSG	Residential	\$0. 000000 <u>01150213</u>
GSG	General Service	\$0. 000000 <u>00916876</u>
GSG-LV	General Service - Large Volume	\$0. 000000 <u>00516772</u>
CTS	Comprehensive Firm Transportation Service	\$0. 000000 <u>003197200</u>
LVS	Large Volume Service	\$0. 000000 <u>0016678</u>
EGS	Electric Generation Service	\$0. 000000 <u>0022368</u>
EGS-LV	Electric Generation Service - Large Volume	\$0. 000000 <u>000285</u>
NGV	Natural Gas Vehicle Service	\$0. 000000 <u>0039804</u>
YLS	Yard Lighting Service <u>— per installation</u>	\$0. 000000 <u>119671790</u>
SLS	Street Lighting Service <u>— per installation</u>	\$0. 000000 <u>129002131</u>
Firm Special Contracts		<u>\$0.000000</u>

The charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

The IIP is a (5)-year program to modernize and enhance the reliability and safety of the Company's gas distribution system by replacing its vintage, at-risk facilities which include aging coated steel and vintage plastic mains and related services, as well as the installation of excess flow valves on new service lines. The costs recovered through the IIP Rider rate are based upon the Company's after-tax weighted average cost of capital, depreciation expense, deferred income tax credits and other adjustments as determined by the Board, grossed up by the Company's revenue expansion factor and applicable taxes.

Cost recovery under the IIP is contingent on an earnings test. If the product of the earnings test calculation exceeds the Company's most recently approved ROE by fifty (50) basis points or more, cost recovery under the IIP shall not be allowed. Any disallowance resulting from the earnings test will not be charged to customers in a subsequent IIP filing period, but the Company may seek such recovery in a subsequent base rate case.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

First Revised Sheet No. 104
Superseding Original Sheet No. 104

RIDER "M"
CONSERVATION INCENTIVE PROGRAM (CIP)
(Continued)

rounded to the nearest whole number. Similarly, the Incremental Large Customer Count Adjustment for the GSG-LV customer class for the applicable month shall equal the aggregate connected load for all new active customers that exceed the 50,000 CFH threshold divided by 25,000 CFH, rounded to the nearest whole number.

- (ix) **Margin Revenue Factor** – the Margin Revenue Factor ("MRF") shall be the base rate plus the IIP Rate, as reflected in Appendix A to this Tariff, applicable to the Customer Class Groups to which the CIP applies, net of any applicable Riders, ~~including~~ taxes. The MRFs by Customer Class Group are as follows:

Group I (RSG non-heating):	\$0. 897170 <u>90795768</u> per therm
Group II (RSG heating):	\$0. 897170 <u>90795768</u> per therm
Group III (GSG):	\$0. 723187 <u>73178593</u> per therm
Group IV (GSG-LV):	\$0. 359109 <u>36395560</u> per therm

- (i) The annual filing for the adjustment to the CIP rate shall be concurrent with the annual filing for BGSS. The CIP factor shall be credited/collected on a per therm basis within the Delivery Charge for all service classifications stated above. The level of BGSS savings referenced in Special Provision (d) to this Rider "M" shall be identified in the annual CIP filing, and serve as an offset to the non-weather related portion of the CIP charge provided in Special Provision (g) to this Rider "M". The Periodic and Monthly BGSS rates identified in Rider "A" to this tariff shall include the BGSS savings, as applicable.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Third Revised Sheet No. 6
Superseding Second Revised Sheet No. 6**

RESIDENTIAL SERVICE (RSG)

APPLICABLE TO USE OF SERVICE FOR:

All residential purposes. Customer may elect Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service RSG, a customer must hold clear and marketable title to gas that is made available for delivery to the customer's residence on the Company's system.

CHARACTER OF SERVICE Firm Sales Service and Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge: \$10.502563 per month

Delivery Charge:

(a) Residential Non-Heating Customers
Firm Sales Service and Firm Transportation Service \$1.216782 per therm

(b) Residential Heating Customers
Firm Sales Service and Firm Transportation Service \$1.194528 per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service. See Rider "A" of this Tariff.

APPLICABLE RIDERS:

Basic Gas Supply Service Clause: BGSS charges are depicted in Rider "A" of this Tariff.

Infrastructure Investment Program The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.

Transportation Initiation Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.

Societal Benefits Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.

Temperature Adjustment Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Third Revised Sheet No. 10
Superseding Second Revised Sheet No. 10**

GENERAL SERVICE (GSG)

APPLICABLE TO USE OF SERVICE FOR:

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule. A customer qualifying for service under Rate Schedule GSG may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:

\$40.496175 per month

Delivery Charges:

Firm Sales Service and Firm Transportation Service \$1.005245 per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect
Firm Sales Service See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (o).

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider "A" of this Tariff.
Infrastructure Investment Program	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.
Transportation Initiation Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
Temperature Adjustment Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Third Revised Sheet No. 14
Superseding Second Revised Sheet No. 14**

GENERAL SERVICE – LARGE VOLUME (GSG-LV)

APPLICABLE TO USE OF SERVICE FOR:

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule (other than Rate Schedule GSG), and who has an annualized usage of 100,000 therms or more,. A customer qualifying for service under Rate Schedule GSG-LV may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG-LV, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:

\$264.003500 per month

Delivery Charges:

Firm Sales Service and Firm Transportation Service⁽²⁾

Demand Charge:

D-1FT: \$14.199998 per Mcf of Contract Demand

Volumetric Charge:

\$.597709 per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect
Firm Sales Service

See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (o).

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare.

⁽²⁾ See Special Provision (p) of this Rate Schedule GSG-LV, regarding appropriate balancing charges.

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B. Schomber, President

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 – GAS

**First Revised Sheet No. 15
Superseding Original Sheet No. 15**

**GENERAL SERVICE – LARGE VOLUME (GSG-LV)
(Continued)**

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider “A” of this Tariff.
Infrastructure Investment Program	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “B” of this Tariff.
Transportation Initiation Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “C” of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “E” of this Tariff.
Temperature Adjustment Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “F” of this Tariff.
2017 Tax Act	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “H” of this Tariff.
Balancing Service Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “J” of this Tariff. However, see also Special Provision (I) regarding Rider “I”.
Conservation Incentive Program	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “M” of this Tariff.
Energy Efficiency Tracker	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “N” of this Tariff.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a nonbusiness day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

TERM:

Customer may discontinue service upon written notice to the Company, pursuant to the terms of the Company's Standard Gas Service Agreement (GS), if applicable; otherwise, in order to effectuate a termination, customer must provide adequate notice to the Company.

TERMS AND CONDITIONS:

The General Terms and Conditions of this Tariff are incorporated into this rate schedule and this rate schedule shall be interpreted in accordance therewith.

Issued _____
by South Jersey Gas Company,
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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Third Revised Sheet No. 18
Superseding Second Revised Sheet No. 18**

COMPREHENSIVE TRANSPORTATION SERVICE (CTS)

APPLICABLE TO USE OF SERVICE FOR:

All customers having a Firm Contract Demand, and an average annual daily Firm usage of 100 Mcf per day or more. To be eligible for service under this Rate Schedule CTS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system. Provided, however, that any customer receiving service under this Rate Schedule CTS prior to August 29, 2003 shall continue to be eligible to receive service under this Rate Schedule CTS, notwithstanding the foregoing, if said customers continues to have a Firm Contract Demand of 100 Mcf per day or more. Further provided, however, that if a customer ceases to receive service under this Rate Schedule CTS, and seeks to return to service under this Rate Schedule CTS, said customer must meet all requirements for eligibility as though applying for service in the first instance.

CHARACTER OF SERVICE:

Firm Transportation Service and Limited Firm Transportation Service

MONTHLY RATE: ⁽¹⁾

Firm:

Customer Charge: \$874.996738 per month

Delivery Charges:

Demand Charge: D-1FT: \$37.000048 per Mcf of Contract Demand

Volumetric Charges:

All consumption for customers who elected to
transfer from Sales Service to Firm Transportation Service \$210782 per therm

Limited Firm:

Customer Charge: \$533.125000per month

Delivery Charges:

Volumetric Charges:

All consumption for customers who elected to
transfer from Sales Service to Firm Transportation Service \$172708 per therm

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**First Revised Sheet No. 19
Superseding Original Sheet No. 19**

COMPREHENSIVE TRANSPORTATION SERVICE (CTS)
(Continued)

APPLICABLE RIDERS:

Infrastructure Investment Program	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
2017 Tax Act	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "H" of this Tariff.
Balancing Service Clause:	All gas delivered to Customers under this Rate Schedule CTS is subject to Rider "I" of this Tariff
Energy Efficiency Tracker:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "N" of this Tariff.

LINE LOSS:

Line loss shall be 1.43% as provided in Special Provision (q).

MINIMUM BILL:

Sum of monthly customer charge and monthly demand charge, irrespective of use.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a nonbusiness day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

TERM:

Customer may discontinue service upon written notice to the Company, pursuant to the conditions of the Company's Standard Gas Service Agreement (LV).

TERMS AND CONDITIONS:

The General Terms and Conditions of this Tariff are incorporated into this rate schedule and this rate schedule shall be interpreted in accordance therewith.

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Third Revised Sheet No. 25
Superseding Second Revised Sheet No. 25**

LARGE VOLUME SERVICE (LVS)

APPLICABLE TO USE OF SERVICE FOR:

Firm Sales Service and Firm Transportation Service pursuant to this Rate Schedule LVS, shall be available to all Industrial Customers with a Contract Demand and a minimum annualized average use of 200 Mcf per day. To be eligible for Firm Transportation Service under this Rate Schedule LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service, Limited Firm Sales Service, Firm Transportation Service, and Limited Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Firm:

Customer Charge:

\$1,225.003963 per month

Delivery Charge:

Firm Sales Service and Firm Transportation Service

Demand Charge:

D-1FT: \$22.000043 per Mcf of Contract Demand

Volumetric Charge:

\$.177329 per therm

Basic Gas Supply Service ("BGSS") Charge:

Demand Charge:

D-2: \$16.496647 per Mcf of Contract Demand.

Volumetric Charge:

See Rider "A" of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

**Issued _____
by South Jersey Gas Company,
B. Schomber, President**

**Effective with service rendered
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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Third Revised Sheet No. 26
Superseding Second Revised Sheet No. 26**

**LARGE VOLUME SERVICE (LVS)
(Continued)**

Limited Firm:

Customer Charge:

\$533.125000 per month

Delivery Charge:

Firm Sales Service and Firm Transportation

Volumetric Charge:

\$.270507 per therm

Basic Gas Supply Service ("BGSS") Charge:

Applicable to customers who elect Firm Sales Service

Volumetric Charge:

See Rider "A" of this Tariff.

PRICE TO COMPARE:

The Company will provide the Price to Compare for an LVS customer, at said customer's request.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (h).

MINIMUM BILL:

Sum of monthly Customer Charge and monthly Demand Charges, irrespective of use.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**First Revised Sheet No. 27
Superseding Original Sheet No. 27**

LARGE VOLUME SERVICE (LVS)
(Continued)

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:	The rate is depicted in Rider "A" of this Tariff.
Infrastructure Investment Program	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
2017 Tax Act	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "H" of this Tariff.
Balancing Service Clause:	All gas delivered to Customers under this Rate Schedule LVS is subject to Rider "I", of this Tariff.
Energy Efficiency Tracker:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "N" of this Tariff.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a nonbusiness day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

TERM:

Customer may discontinue service upon written notice to the Company, pursuant to the conditions of the Company's Standard Gas Service Agreement (LV).

TERMS AND CONDITIONS:

The General Terms and Conditions of this Tariff are incorporated into this rate schedule and this rate schedule shall be interpreted in accordance therewith.

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

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Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Second Revised Sheet No. 38
Superseding First Revised Sheet No. 38**

ELECTRIC GENERATION SERVICE (EGS)

APPLICABLE TO USE OF SERVICE FOR:

Residential, commercial and industrial uses for electric generation facilities (excluding back-up generator equipment); all Prime Movers; and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS, a customer must have a Firm Daily Contract Demand of less than 200 Mcf per day; provided, however, that a residential EGS customer will have no Firm Daily Contract Demand. To be eligible for Firm Transportation Service under this Rate Schedule EGS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service and Firm Transportation Service

MONTHLY RATE: ⁽¹⁾⁽²⁾

Residential Customer Charge:

\$10.502563 per month

Residential Delivery Charge

Residential Volumetric Charge:

\$.391227 per therm

Commercial and Industrial Customer Charge:

\$91.996050 per month

Commercial and Industrial Delivery Charge:

Commercial and Industrial Demand Charge:

D-1 Charge:

\$9.750003 per Mcf of contract

Volumetric Charges:

Winter Season (effective during billing months of November through March):

All Consumption for Firm Sales Service and Firm Transportation Service

\$.378095 per therm

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ See Special Provision (k) of this Rate Schedule EGS, regarding appropriate balancing charges.

**Issued _____
by South Jersey Gas Company,
B. Schomber, President**

**Effective with service rendered
on and after _____**

**Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____**

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Second Revised Sheet No. 39
Superseding First Revised Sheet No. 39**

ELECTRIC GENERATION SERVICE (EGS)
(Continued)

Summer Season (effective during billing months of April through October):

All Consumption for Firm Sales Service and Firm Transportation Service

\$.346107 per therm

Basic Gas Supply Service ("BGSS") Charge:

Applicable to customers who elect Firm Sales Service

See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (p).

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider "A" of this Tariff.
Infrastructure Investment Program	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
2017 Tax Act	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "H" of this Tariff.
Balancing Service Clause	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "J" of this Tariff. However, also see Special Provision (k) regarding Rider "I".
Energy Efficiency Tracker:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "N" of this Tariff.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a non-business day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

**Issued June 1, 2022
by South Jersey Gas Company,
B. Schomber, President**

**Effective with service rendered
on and after April 1, 2023**

**Filed pursuant to Orders in Docket Nos. GR22060365 and GR22070467 of the Board of
Public Utilities, State of New Jersey, dated March 6, 2023**

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Second Revised Sheet No. 43
Superseding First Revised Sheet No. 43**

ELECTRIC GENERATION SERVICE – LARGE VOLUME (EGS-LV)

APPLICABLE TO USE OF SERVICE FOR:

All commercial and industrial electric generation facilities; all Prime Movers and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS-LV, a customer must have a Firm Daily Contract Demand of 200 Mcf per day or more. To be eligible for Firm Transportation Service under this Rate Schedule EGS-LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service, Firm Transportation Service, Limited Firm Sales Service and Limited Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:

\$874.996738 per month

FIRM:

Demand Charges: ⁽²⁾

D-1 \$29.441185 per Mcf of Firm Daily Contract Demand.

D-2 \$16.579139 per Mcf of Firm Daily Contract Demand or \$0 for Firm Transportation customers.

Volumetric Charge:

C-1: \$.110693 per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR
Customer Owned Gas Clause, Rider "D"

Minimum Bill: Monthly D-1 and D-2 charges, irrespective of use.

LIMITED FIRM:

Demand Charge:

D-2 \$8.248323 per Mcf of Limited Firm Daily Contract Demand or \$0 for Limited Firm Transportation customers

Volumetric Charge: ⁽²⁾

C-1: \$.110408 per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR
Customer Owned Gas Clause, Rider "D"

C-3 \$.173700 per therm for all consumption within Limited Firm Contract Demand level.¹

Minimum Bill: Monthly D-2 charge, irrespective of use.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ Please refer to Special Provision (j).

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**First Revised Sheet No. 44
Superseding Original Sheet No. 44**

ELECTRIC GENERATION SERVICE – LARGE VOLUME (EGS-LV)
(Continued)

LINE LOSS

Line Loss shall be 1.43% as provided in Special Provision (j).

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:	The C-2 rate is depicted in Rider “A” of this Tariff.
Infrastructure Investment Program	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “B” of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “E” of this Tariff.
Customer Owned Gas Clause:	The Firm and Limited Firm C-2 Volumetric Charges are subject to adjustment, pursuant to Rider “D” of this Tariff, if so elected in an executed Standard Gas Service Agreement (EGS-LV).
2017 Tax Act	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “H” of this Tariff.
Balancing Service Clause:	All gas delivered to customers under this Rate Schedule EGS-LV is subject to Rider “I” of this Tariff.
Energy Efficiency Tracker:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “N” of this Tariff.

All rates, except for the Firm and Limited Firm C-2 Volumetric Charges, are subject to Special Provision (e) of this Rate Schedule (EGS-LV).

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company’s designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a nonbusiness day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

TERM:

Customer may discontinue service upon written notice to the Company, pursuant to the conditions of the Company’s Standard Gas Service Agreement (EGS-LV). The Company will continue service, and take all steps it deems reasonable to provide such service during the term specified in the Standard Gas Service Agreement (EGS-LV). Provided, however, that each year effective November 1 such agreement is subject to revision by the Company to reflect its ability to continue service at Standard Gas Service Agreement (EGS-LV) levels. No change in service level shall be effective unless the Company notifies the customer on or before May 1 of any year. Based upon such review, the Company may advise the customer that the Company cannot provide service

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**First Revised Sheet No. 49
Superseding Original Sheet No. 49**

YARD LIGHTING SERVICE (YLS)

APPLICABLE TO USE OF SERVICE FOR:

Gas yard lighting where service is supplied through an installation furnished by the customer and approved by the Company. Each installation shall contain 1 upright mantle or 2 inverted mantles.

This rate is available only to an existing customer receiving service under this Rate Schedule, YLS, and not having other metered Service at the customer's present location as of the effective date of this Tariff.

CHARACTER OF SERVICE:

Firm Sales Service.

MONTHLY RATE:

The monthly charge shall be \$16.845449 per month for each installation.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date.

TERM:

Customer may discontinue service upon adequate written notice to the Company.

TERMS AND CONDITIONS:

The General Terms and Conditions of this Tariff are incorporated into this rate schedule and this rate schedule shall be interpreted in accordance therewith.

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**First Revised Sheet No. 50
Superseding Original Sheet No. 50**

STREET LIGHTING SERVICE (SLS)

APPLICABLE TO USE OF SERVICE FOR:

Gas Street lighting where service is supplied through an installation approved by the Company. Each installation shall contain three (3) inverted mantles.

This rate is available only to an existing customer receiving service under this Rate Schedule, SLS, and not having other metered service at the customer's present location as of the effective date of this Tariff.

CHARACTER OF SERVICE:

Firm Sales Service.

MONTHLY RATE:

The Monthly Rate shall be \$20.245929 per month for each installation.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date.

TERM:

Customer may discontinue service upon adequate written notice to the Company.

TERMS AND CONDITIONS:

The General Terms and Conditions of this Tariff are incorporated into this rate schedule and this rate schedule shall be interpreted in accordance therewith.

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Third Revised Sheet No. 60
Superseding Second Revised Sheet No. 60**

NATURAL GAS VEHICLE (NGV)

APPLICABLE TO:

This service will be available to Commercial and Industrial customers who will utilize natural gas, for the purpose of providing vehicle fuel at Company-operated fueling stations or at separately metered customer-operated fueling stations.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service

COMPRESSED NATURAL GAS VEHICLE SERVICE AT COMPANY OPERATED FUELING STATIONS

This part of the service is available for refueling vehicles with compressed natural gas to customers who refuel at Company operated fueling stations. All service at Company operated fueling stations shall be Firm Sales Service. Provided, however, that in the Company's sole discretion, it may allow for Firm Transportation service for a Customer-specific dedicated dispenser or time fill system (separately metered) at a Company operated fueling station.

Rate for Monthly Consumption

Volumetric Charge

C-1: \$0.114392 per therm (\$0.142990 GGE*)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE*)

Compression Charge: \$0.700000 per therm (\$0.875000 GGE*)

Commodity Charges

All consumption for customers who elected Firm Sales Service

Basic Gas Supply Service ("BGSS") Charge:

See Rider "A" of this Tariff.

BGSS rate * GGE Factor 1.25 = GGE

GGE indicates Gasoline Gallon Equivalent. The gasoline gallon equivalent shall be determined in accordance with local standards. The point of sale price to the Customer shall be displayed in gasoline gallon equivalents at public access dispensers at Company operated fueling stations, and shall be calculated as C-1 + Distribution Charge + Compression Charge + New Jersey Motor Vehicle Fuel Tax + Federal Excise Tax + BGSS.

Commodity charges do not include State of New Jersey Motor vehicle fuel tax and Federal Excise Tax. As of January 1, 2020 these taxes were \$0.105 and \$0.1830 per gallon, respectively and shall be charged at the prevailing rate when applicable. The Company is under no obligation to determine if a customer is exempt from taxation.

**Issued _____
by South Jersey Gas Company,
B. Schomber, President**

**Effective with service rendered
on and after _____**

**Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____**

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Third Revised Sheet No. 61
Superseding Second Revised Sheet No. 61**

**NATURAL GAS VEHICLE (NGV)
(Continued)**

NATURAL GAS VEHICLE SERVICE AT CUSTOMER OPERATED FUELING STATIONS

This part of the service is available for the sale of separately metered uncompressed gas for the use of the customer solely as a vehicle fuel as follows:

The customer agrees to obtain and maintain, at its expense, all necessary certificates, licenses and regulatory approvals and pay all taxes levied on the gas compressed for refueling the customer's vehicles;

If the customer provides natural gas for resale as a motor fuel, the customer will be responsible for collecting and paying all applicable taxes on the gas compressed for resale and on the sale thereof and for the metering of such sale in accordance with local standards and regulations; and

The customer must execute a Standard Gas Service Agreement (NGV) for not less than 12 months and must produce evidence of Land Rights.

Rate for Monthly Consumption

Monthly Customer Charge

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$258.000500
25,000 and greater Cf/hour	\$986.281250

Volumetric Charges

C-1: \$0.114392 per therm (\$0.142990 GGE)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE)

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service See Rider "A" of this Tariff.

Facilities Charge

All consumption for Customers that elect to have the Company construct Compressed Natural Gas ("CNG") fueling facilities located on Customer's property:

C-2: \$0.294445 (\$0.368056 GGE)

The customer shall pay all related motor vehicle taxes directly to the taxing entity. Such taxes shall be incremental to charges paid to the Company for the cost of receiving service under this rate schedule.

**Issued _____
by South Jersey Gas Company,
B. Schomber, President**

**Effective with service rendered
on and after _____**

**Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____**

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 – GAS

**Third Revised Sheet No. 62
Superseding Second Revised Sheet No. 62**

**NATURAL GAS VEHICLE (NGV)
(Continued)**

DELIVERY SERVICE FOR NATURAL GAS VEHICLES

This part of service is available for delivery of customer owned natural gas for use in compression and dispensing equipment at the Customer's premises, as follows:

The customer must purchase under a contract with an initial term of not less than one year an adequate supply of natural gas of a quality acceptable to the Company, and must make arrangements by which such volumes of natural gas can be delivered into the Company's distribution system at the Customer's expense.

By taking service under this part, the Customer warrants that it has good and legal title to all gas supplied to the Company, and agrees to indemnify, defend and hold the Company harmless from any loss, claims or damages in regard to such title.

Rate for Delivery Service

Monthly Customer Charge

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$258.000500
25,000 and greater Cf/hour	\$986.281250

Volumetric Charge

C-1: \$0.114392 per therm (\$0.142990 GGE)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE)

Facilities Charge

All consumption for Customers that elect to have the Company construct CNG fueling facilities located on Customer's property:

C-2: \$0.294445 per therm (\$0.368056 GGE)

Sales taxes are not included in the above basic charges. The Company is under no obligation to determine if a customer is exempt from taxation. Customers seeking tax exemption must file verification with the Company.

APPLICABLE RIDERS FOR COMPANY OWNED AND CUSTOMER OWNED STATIONS:

Basic Gas Supply Service Clause:

BGSS charges are depicted in Rider "A" of this Tariff for Firm Sales Service.

Issued _____
By South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 – GAS

**First Revised Sheet No. 63
Superseding Original Sheet No. 63**

**NATURAL GAS VEHICLE (NGV)
(Continued)**

Infrastructure Investment Program	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “B” of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “E” of this Tariff.
2017 Tax Act	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “H” of this Tariff.
Balancing Service Clause:	All gas transported under this Rate Schedule NGV is subject to balancing requirements pursuant to Rider “I” or Rider “J” of this Tariff.
Energy Efficiency Tracker:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “N” of this Tariff.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a nonbusiness day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on a State, county or municipal government entities.

TERM:

Customer may discontinue service upon written notice to the Company, pursuant to the terms of the Company's Standard Gas Service Agreement (NGV), if applicable, otherwise, in order to effectuate a termination, customer must provide adequate notice to the Company.

TERMS AND CONDITIONS:

The General Terms and Conditions of this Tariff are incorporated into this rate schedule and this rate schedule shall be interpreted in accordance therewith.

In addition, the term Land Rights shall mean such easements, licenses, consents or similar documents, in recordable form, that the Company deems reasonably sufficient to secure its rights to install equipment necessary to provide NGV service at the Customer's premises.

SPECIAL PROVISIONS:

- a) The Company will require, as a condition precedent to the receipt of service under this Rate Schedule NGV, that an eligible customer execute a Standard Gas Service Agreement (NGV), to indicate, among other things, the customer's minimum and maximum capability to utilize gas under Rate Schedule NGV; the level of service; and the customer's Contract Demand.

**Issued _____
by South Jersey Gas Company,
B. Schomber, President**

**Effective with service rendered
on and after _____**

**Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____**

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**First Revised Sheet No. 70
Superseding Original Sheet No. 70**

RIDER "B"
INFRASTRUCTURE INVESTMENT PROGRAM ("IIP")

Applicable to all customers in classes RSG, GSG, GSG-LV, CTS, LVS, EGS, EGS-LV, NGV, YLS, SLS and Firm Special Contract customers receiving service through the Company's distribution system. Allocations to each rate class will be based upon their level of distribution revenues from the rate design in the Company's most recently approved base rate case. The IIP rate shall be collected on a per therm basis and shall remain in effect until changed by order of the NJBPU.

Incremental Rate Charges per Service Class:

		Per Therm
RSG	Residential	\$0.011513
GSG	General Service	\$0.009176
GSG-LV	General Service - Large Volume	\$0.005172
CTS	Comprehensive Firm Transportation Service	\$0.003200
LVS	Large Volume Service	\$0.001668
EGS	Electric Generation Service	\$0.002238
EGS-LV	Electric Generation Service - Large Volume	\$0.000285
NGV	Natural Gas Vehicle Service	\$0.003984
YLS	Yard Lighting Service – per installation	\$0.119790
SLS	Street Lighting Service – per installation	\$0.129131
Firm Special Contracts		\$0.000000

The charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

The IIP is a (5)-year program to modernize and enhance the reliability and safety of the Company's gas distribution system by replacing its vintage, at-risk facilities which include aging coated steel and vintage plastic mains and related services, as well as the installation of excess flow valves on new service lines. The costs recovered through the IIP Rider rate are based upon the Company's after-tax weighted average cost of capital, depreciation expense, deferred income tax credits and other adjustments as determined by the Board, grossed up by the Company's revenue expansion factor and applicable taxes.

Cost recovery under the IIP is contingent on an earnings test. If the product of the earnings test calculation exceeds the Company's most recently approved ROE by fifty (50) basis points or more, cost recovery under the IIP shall not be allowed. Any disallowance resulting from the earnings test will not be charged to customers in a subsequent IIP filing period, but the Company may seek such recovery in a subsequent base rate case.

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**First Revised Sheet No. 104
Superseding Original Sheet No. 104**

RIDER "M"
CONSERVATION INCENTIVE PROGRAM (CIP)
(Continued)

rounded to the nearest whole number. Similarly, the Incremental Large Customer Count Adjustment for the GSG-LV customer class for the applicable month shall equal the aggregate connected load for all new active customers that exceed the 50,000 CFH threshold divided by 25,000 CFH, rounded to the nearest whole number.

- (ix) **Margin Revenue Factor** – the Margin Revenue Factor ("MRF") shall be the base rate plus the IIP Rate, as reflected in Appendix A to this Tariff, applicable to the Customer Class Groups to which the CIP applies, net of any applicable Riders, excluding taxes. The MRFs by Customer Class Group are as follows:

Group I (RSG non-heating):	\$0.907968 per therm
Group II (RSG heating):	\$0.907968 per therm
Group III (GSG):	\$0.731793 per therm
Group IV (GSG-LV):	\$0.363960 per therm

- (i) The annual filing for the adjustment to the CIP rate shall be concurrent with the annual filing for BGSS. The CIP factor shall be credited/collected on a per therm basis within the Delivery Charge for all service classifications stated above. The level of BGSS savings referenced in Special Provision (d) to this Rider "M" shall be identified in the annual CIP filing, and serve as an offset to the non-weather related portion of the CIP charge provided in Special Provision (g) to this Rider "M". The Periodic and Monthly BGSS rates identified in Rider "A" to this tariff shall include the BGSS savings, as applicable.

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective _____

<u>RESIDENTIAL GAS SERVICE (RSG) - NONHEAT CUSTOMER</u>				
<u>CUSTOMER CHARGE</u>	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>
<u>DELIVERY CHARGE (per therm):</u>				<u>TARIFF RATE</u>
Base Rate		9.850000		0.652563
IIP	B	0.897170		0.059438
TIC	C	0.010798	0.000000	0.000715
		0.000229	0.000000	0.000015
SBC:				
RAC	E, G	0.050674	0.000000	0.003357
CLEP	E, K	0.029336	0.000000	0.001944
USF	E	<u>0.015600</u>	<u>0.000000</u>	<u>0.001000</u>
Total SBC		0.095610	0.000000	0.006301
CIP	M	0.048609	0.000000	0.003220
EET	N	0.025681	0.000000	0.001701
2017 Tax Act	H	(0.017668)	(0.000044)	(0.001173)
Balancing Service Charge BS-1	J	0.080825	0.000000	0.005355
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J	1.141254	(0.000044)	0.075572
<u>TOTAL DELIVERY CHARGE</u>				
	A	0.588735	0.000000	0.039004
<u>BGSS: (Applicable To Sales Customers Only)</u>				
				Rate Set Monthly
				1.216782
				0.627739

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective

Page 2

<u>RESIDENTIAL GAS SERVICE (RSG) - HEAT CUSTOMER</u>				
<u>CUSTOMER CHARGE</u>	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>
<u>DELIVERY CHARGE (per therm):</u>				<u>TARIFF RATE</u>
Base Rate		9.850000		10.502563
IIP	B	0.897170		0.059438
TIC	C	0.010798	0.000000	0.000715
		0.000229	0.000000	0.000015
SBC:				
RAC	E, G	0.050674	0.000000	0.003357
CLEP	E, K	0.029336	0.000000	0.001944
USF	E	0.015600	0.000000	0.001000
		0.095610	0.000000	0.006301
Total SBC				0.101911
CIP	M	0.027737	0.000000	0.001838
EET	N	0.025681	0.000000	0.001701
2017 Tax Act	H	(0.017668)	(0.000044)	(0.001173)
Balancing Service Charge BS-1	J	0.080825	0.000000	0.005355
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J			
		1.120382	(0.000044)	0.074190
Total Delivery Charge				Rate Set Monthly
	A	0.588735	0.000000	1.194528
BGSS: (Applicable To Sales Customers Only)				0.627739

<u>GENERAL SERVICE (GSG)</u>		<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>						
<u>DELIVERY CHARGE (per therm):</u>						
Base Rate			37.980000		2.516175	40.496175
IIP		B	0.723187		0.047911	0.771098
TIC		C	0.008606	0.000000	0.000570	0.009176
			0.000229	0.000000	0.000015	0.000244
SBC:						
RAC		E, G	0.050674	0.000000	0.003357	0.064031
CLEP		E, K	0.029336	0.000000	0.001944	0.031280
USF		E	0.015600	0.000000	0.001000	0.016600
	Total SBC		0.095610	0.000000	0.006301	0.101911
CIP		M	0.026392	0.000000	0.001748	0.028140
EET		N	0.025681	0.000000	0.001701	0.027382
2017 Tax Act		H	(0.017668)	(0.000044)	(0.001173)	(0.018885)
Balancing Service Charge BS-1		J	0.080825	0.000000	0.005355	0.086180
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)		J				Rate Set Monthly
Total Delivery Charge			0.942862	(0.000044)	0.062428	1.005245
<u>BGSS: (Applicable To Sales Customers Only using less than 5,000 therms annually)</u>		A	0.588735	0.000000	0.039004	0.627739
<u>BGSS: (Applicable To Sales Customers Only using 5,000 therms annually or greater)</u>		A				RATE SET MONTHLY

<u>GENERAL SERVICE-LV (GSG-LV)</u>				
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>
<u>CUSTOMER CHARGE</u>				<u>TARIFF RATE</u>
D-1 Demand Charge (Mcf)		247.600000		264.003500
<u>DELIVERY CHARGE (per therm):</u>		13.317700		14.199998
Base Rate		0.359109		0.382900
IIP	B	0.004851	0.000000	0.005172
TIC	C	0.000229	0.000000	0.000244
SBC:				
RAC	E, G	0.050674	0.000000	0.064031
CLEP	E, K	0.029336	0.000000	0.031280
USF	E	0.015600	0.000000	0.016600
Total SBC		0.095610	0.000000	0.101911
CIP	M	0.012009	0.000000	0.012805
EET	N	0.025681	0.000000	0.027382
2017 Tax Act	H	(0.017668)	(0.000044)	(0.018885)
Balancing Service Charge BS-1	J	0.080825	0.000000	0.086180
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J			Rate Set Monthly
Total Delivery Charge		0.560646	(0.000044)	0.597709
<u>BGSS: (Applicable Sales Customers Only)</u>	A			<u>RATE SET MONTHLY</u>

[illegible]

LARGE VOLUME SERVICE (LVS)				
FIRM	RIDER	RATE	PUA	TARIFF RATE
CUSTOMER CHARGE				
D-1 Demand Charge (Mcf)		1,148.890000		1,225.003963
D-2 DEMAND BGSS(Applicable to Sales Customers Only)		20.633100		22.000043
DELIVERY CHARGE (per therm):	A	15.471650	0.000000	16.496647
Base Rate		0.061199	0.004054	0.065253
IIP	B	0.001564	0.000000	0.001668
SBC:				
RAC	E, G	0.050674	0.000000	0.054031
CLEP	E, K	0.029336	0.000000	0.031280
USF	E	0.015600	0.000000	0.016600
Total SBC		0.095610	0.000000	0.101911
EET	N	0.025681	0.000000	0.027382
2017 Tax Act	H	(0.017668)	(0.000044)	(0.018885)
Total Delivery Charge		0.166386	(0.000044)	0.177329
Balancing Service Charge BS-1	I	0.080825	0.000000	0.086180
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable to Transportation Customers Only)	I	0.002549	0.000000	0.002718
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable Transportation Customers Only)	I			RATE SET MONTHLY
BGSS: (Applicable Sales Customers Only)	A	500.000000		RATE SET MONTHLY
LIMITED FIRM				
CUSTOMER CHARGE				533.125000
DELIVERY CHARGE (per therm):				
Base Rate		0.148587	0.009844	0.158431
IIP	B	0.001564	0.000000	0.001668
SBC:				
RAC	E, G	0.050674	0.000000	0.054031
CLEP	E, K	0.029336	0.000000	0.031280
USF	E	0.015600	0.000000	0.016600
Total SBC		0.095610	0.000000	0.101911
EET	N	0.025681	0.000000	0.027382
2017 Tax Act	H	(0.017668)	(0.000044)	(0.018885)
Total Delivery Charge		0.253774	(0.000044)	0.270507
Balancing Service Charge BS-1	I	0.080825	0.000000	0.086180
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable to Transportation Customers Only)	I	0.002549	0.000000	0.002718
BUY-OUT PRICE	I			RATE SET MONTHLY

<u>FIRM ELECTRIC SALES (FES)</u>	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>WINTER</u>					
<u>D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)</u>		2.897200		0.191900	3.089100
<u>D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)</u>	A	7.735825	0.000000	0.512498	8.248323
<u>DELIVERY CHARGE (per therm):</u>					
SBC:					
RAC	E, G	0.050674	0.000000	0.003357	0.054031
CLEP	E, K	0.029336	0.000000	0.001944	0.031280
USF	E	0.015600	0.000000	0.001000	0.016600
		0.095610	0.000000	0.006301	0.101911
Total SBC					
EET	N	0.025681	0.000000	0.001701	0.027382
Total Delivery Charge					
		0.121291	0.000000	0.008002	0.129293
<u>C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)</u>		0.162900		0.010800	0.173700
<u>C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)</u>					RATE SET MONTHLY
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				RATE SET MONTHLY
<u>SUMMER</u>					
<u>D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)</u>		2.897200		0.191900	3.089100
<u>D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)</u>	A	7.735825	0.000000	0.512498	8.248323
SBC:					
RAC	E, G	0.050674	0.000000	0.003357	0.054031
CLEP	E, K	0.029336	0.000000	0.001944	0.031280
USF	E	0.015600	0.000000	0.001000	0.016600
EET	N	0.025681	0.000000	0.001701	0.027382
Total Delivery Charge					
		0.121291	0.000000	0.008002	0.129293
<u>C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)</u>		0.162900		0.010800	0.173700
<u>C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)</u>					RATE SET MONTHLY
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective

<u>ELECTRIC GENERATION SERVICE (EGS) - RESIDENTIAL</u>				<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>								
<u>DELIVERY CHARGE (per therm):</u>								
Base Rate					9.850000		0.652563	10.502563
IIP				B	0.180446		0.011955	0.192401
					0.002099	0.000000	0.000139	0.002238
SBC:								
RAC				E, G	0.050674	0.000000	0.003357	0.054031
CLEP				E, K	0.029336	0.000000	0.001944	0.031280
USF				E	<u>0.015600</u>	<u>0.000000</u>	<u>0.001000</u>	<u>0.016600</u>
Total SBC					0.095610	0.000000	0.006301	0.101911
EET				N	0.025681	0.000000	0.001701	0.027382
2017 Tax Act				H	(0.017668)	(0.000044)	(0.001173)	(0.018885)
Balancing Service Charge BS-1				J	0.080825	0.000000	0.005355	0.086180
Total Delivery Charge					0.366993	(0.00004)	0.024278	0.391227
<u>BGSS: (Applicable To Sales Customers Only)</u>				A	0.588735	0.000000	0.039004	0.627739

SOUTH JERSEY GAS COMPANY

Schedule of Rate Components

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ELECTRIC GENERATION SERVICE (EGS) - COMMERCIAL/INDUSTRIAL					
	RIDER	RATE	PUA	NJ SALES TAX	TARIFF RATE
CUSTOMER CHARGE		86.280000		5.716050	91.996050
D-1 DEMAND (MCF)		9.144200		0.605803	9.750003
DELIVERY CHARGE (per therm):					
Base Rate - Winter Season (Nov - Mar)		0.168130		0.011139	0.179269
Base Rate - Summer Season (Apr - Oct)		0.138130		0.009151	0.147281
IIP	B	0.002099	0.000000	0.000139	0.002238
SBC:					
RAC	E, G	0.050674	0.000000	0.003357	0.054031
CLEP	E, K	0.029336	0.000000	0.001944	0.031280
USF	E	0.015600	0.000000	0.001000	0.016600
Total SBC		0.095610	0.000000	0.006301	0.101911
EET	N	0.025681	0.000000	0.001701	0.027382
2017 Tax Act	H	(0.017668)	(0.000044)	(0.001173)	(0.018885)
Balancing Service Charge BS-1	J	0.080825	0.000000	0.005355	0.086180
Total Delivery Charge - Winter Season		0.352578	(0.000044)	0.023323	0.378095
Total Delivery Charge - Summer Season		0.322578	(0.000044)	0.021335	0.346107
BGSS: (Applicable To Sales Customers Only)	A				RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
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<u>ELECTRIC GENERATION SERVICE-LV (EGS-LV)</u>					<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>FIRM</u>									
<u>CUSTOMER CHARGE</u>									
D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)						820.630000		54.366738	874.996738
D-2 DEMAND BGSS (MCF) (Applicable to Sales Customers Only)					A	27.611897		1.829288	29.441185
DELIVERY CHARGE (per therm):									
IIP					B	15.549017	0.000000	1.030122	16.579139
SBC:						0.000267	0.000000	0.000018	0.000285
RAC					E, G	0.050674	0.000000	0.003357	0.054031
CLEP					E, K	0.029336	0.000000	0.001944	0.031280
USF					E	0.015600	0.000000	0.001000	0.016600
						0.095610	0.000000	0.006301	0.101911
EET					N	0.025681	0.000000	0.001701	0.027382
2017 Tax Act					H	(0.017668)	(0.000044)	(0.001173)	(0.018885)
Total Delivery Charge						0.103623	(0.000044)	0.006829	0.110693
Balancing Service Charge BS-1					I	0.080825	0.000000	0.005355	0.086180
Balancing Service Charge BS-1 (Opt Out Provision)					I	0.002549	0.000000	0.000169	0.002718
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)					I				RATE SET MONTHLY
BGSS: (Applicable To Sales Customers Only)					A				RATE SET MONTHLY
LIMITED FIRM									
D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)					A	7.735825	0.000000	0.512498	8.248323
DELIVERY CHARGE (per therm):									
SBC:									
RAC					E, K	0.050674	0.000000	0.003357	0.054031
CLEP					E, G	0.029336	0.000000	0.001944	0.031280
USF					E	0.015600	0.000000	0.001000	0.016600
						0.095610	0.000000	0.006301	0.101911
EET					N	0.025681	0.000000	0.001701	0.027382
2017 Tax Act					H	(0.017668)	(0.000044)	(0.001173)	(0.018885)
Total Delivery Charge						0.103623	(0.000044)	0.006829	0.110408
C-3 (Rate is negotiated. Shown here is the benchmark rate.)						0.162900		0.010800	0.173700
Balancing Service Charge BS-1					I	0.080825	0.000000	0.005355	0.086180
Balancing Service Charge BS-1 (Opt Out Provision)					I	0.002549	0.000000	0.000169	0.002718
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)					I				RATE SET MONTHLY
BGSS: (Applicable To Sales Customers Only)					A				RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY
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<u>YARD LIGHTING SERVICE (YLS)</u>	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
MONTHLY CHARGE / INSTALL		15.798780		1.046669	16.845449
<u>STREET LIGHTING SERVICE (SLS)</u>					
MONTHLY CHARGE / INSTALL		18.987976		1.257953	20.245929
<u>INTERRUPTIBLE GAS SALES (IGS)</u>					
Commodity					Rate Set Monthly
SBC:					
RAC	E, K	0.050674	0.000000	0.003357	0.054031
USF	E	0.015600	0.000000	0.001000	0.016600
		0.066274	0.000000	0.004357	0.070631
Total SBC:					
EET	N	0.025681	0.000000	0.001701	0.027382

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
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<u>INTERRUPTIBLE TRANSPORTATION (ITS)</u>		<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>			500.000000		33.125000	533.125000
<u>TRANSPORTATION CHARGE A</u>			0.078400		0.005200	0.083600
SBC:						
RAC		E, K	0.050674	0.000000	0.003357	0.054031
CLEP		E, G	0.029336	0.000000	0.001944	0.031280
USF		E	0.015600	0.000000	0.001000	0.016600
Total SBC:			0.095610	0.000000	0.006301	0.101911
EET		N	0.025681	0.000000	0.001701	0.027382
<u>TRANSPORTATION CHARGE B</u>			0.143200		0.009500	0.152700
SBC:						
RAC		E, K	0.050674	0.000000	0.003357	0.054031
CLEP		E, G	0.029336	0.000000	0.001944	0.031280
USF		E	0.015600	0.000000	0.001000	0.016600
Total SBC:			0.095610	0.000000	0.006301	0.101911
EET		N	0.025681	0.000000	0.001701	0.027382
<u>TRANSPORTATION CHARGE C</u>			0.203200		0.013500	0.216700
SBC:						
RAC		E, K	0.050674	0.000000	0.003357	0.054031
CLEP		E, G	0.029336	0.000000	0.001944	0.031280
USF		E	0.015600	0.000000	0.001000	0.016600
Total SBC:			0.095610	0.000000	0.006301	0.101911
EET		N	0.025681	0.000000	0.001701	0.027382

NATURAL GAS VEHICLE (NGV)					
COMPANY OPERATED FUELING STATIONS					
DELIVERY CHARGE (per therm):					
IIP		RATE	PUA	NJ SALES TAX	TARIFF RATE
B		0.003736	0.000000	0.000248	0.003984
SBC					
RAC	E, K	0.050674	0.000000	0.003357	0.054031
CLEP	E, G	0.029336	0.000000	0.001944	0.031280
USF	E	0.015600	0.000000	0.001000	0.016600
		0.095610	0.000000	0.006301	0.101911
Total SBC:					
EET	N	0.025681	0.000000	0.001701	0.027382
2017 Tax Act	H	(0.017668)	(0.000044)	(0.001173)	(0.018885)
Total Delivery Charge					
		0.103623	(0.000044)	0.006829	0.114392
DISTRIBUTION CHARGE					
		0.241844	0.000000	0.0160220	0.257866
COMPRESSION CHARGE					
		0.656506	0.000000	0.043494	0.700000
Balancing Service Charge BS-1	I	0.080825	0.000000	0.005355	0.086180
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable for Transportation Customers Only)	I	0.002549	0.000000	0.000169	0.002718
Balancing Service Charge BS-1	J	0.080825	0.000000	0.005355	0.086180
BGSS: (Applicable To Sales Customers Only)					
	A				RATE SET MONTHLY
CUSTOMER OPERATED FUELING STATIONS					
CUSTOMER CHARGE					
		37.500000		2.484400	39.984400
0 - 999 CF/hour		75.000000		4.968800	79.968800
1,000 - 4,999 CF/hour		241.970000		16.030500	258.000500
5,000 - 24,999 CF/hour		925.000000		61.281250	986.281250
25,000 or Greater CF/hour					
DELIVERY CHARGE (per therm):					
IIP	B	0.003736	0.000000	0.000248	0.003984
SBC					
RAC	E, K	0.050674	0.000000	0.003357	0.054031
CLEP	E, G	0.029336	0.000000	0.001944	0.031280
USF	E	0.015600	0.000000	0.001000	0.016600
		0.095610	0.000000	0.006301	0.101911
Total SBC:					
EET	N	0.025681	0.000000	0.001701	0.027382
2017 Tax Act	H	(0.017668)	(0.000044)	(0.001173)	(0.018885)
Total Delivery Charge					
		0.103623	(0.000044)	0.006829	0.114392
DISTRIBUTION CHARGE					
		0.241844	0.000000	0.016022	0.257866
Balancing Service Charge BS-1	I	0.080825	0.000000	0.005355	0.086180
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable for Transportation Customers Only)	I	0.002549	0.000000	0.000169	0.002718
Balancing Service Charge BS-1	J	0.080825	0.000000	0.005355	0.086180
BGSS: (Applicable To Sales Customers Only)					
	A				RATE SET MONTHLY

Facilities Charge (Applicable only to Customers that elect the Company construct Compressed Natural Gas ("CNG") fueling Facilities located on Customer's property)

0.276150

0.018295

0.294445

SOUTH JERSEY GAS COMPANY
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Heat Residential Rate Schedule:

	<i>RSG FSS</i>	<i>RSG-FTS</i>	<i>Difference</i>
BGSS	0.627739	0.000000	0.627739
Base Rate	0.956608	0.956608	0.000000
IIP	0.011513	0.011513	0.000000
CLEP	0.031280	0.031280	0.000000
RAC	0.054031	0.054031	0.000000
CIP	0.029575	0.029575	0.000000
USF	0.016600	0.016600	0.000000
TIC	0.000244	0.000244	0.000000
EET	0.027382	0.027382	0.000000
2017 Tax Act	(0.018885)	(0.018885)	0.000000
BSC "J" BS-1	0.086180	0.086180	0.000000
Price to Compare	1.822266	1.194528	0.627739

NonHeat Residential Rate Schedule:

	<i>RSG FSS</i>	<i>RSG-FTS</i>	<i>Difference</i>
BGSS	0.627739	0.000000	0.627739
CIP	0.051829	0.051829	0.000000
Base Rate	0.956608	0.956608	0.000000
IIP	0.011513	0.011513	0.000000
CLEP	0.031280	0.031280	0.000000
RAC	0.054031	0.054031	0.000000
USF	0.016600	0.016600	0.000000
TIC	0.000244	0.000244	0.000000
EET	0.027382	0.027382	0.000000
2017 Tax Act	(0.018885)	(0.018885)	0.000000
BSC "J" BS-1	0.086180	0.086180	0.000000
Price to Compare	1.844520	1.216782	0.627739

GSG
(Under 5,000 therms annually)

	<i>GSG FSS</i>	<i>GSG-FTS</i>	<i>Difference</i>
BGSS	0.627739	0.000000	0.627739
CIP	0.028140	0.028140	0.000000
Base Rates	0.771098	0.771098	0.000000
IIP	0.009176	0.009176	0.000000
CLEP	0.031280	0.031280	0.000000
RAC	0.054031	0.054031	0.000000
USF	0.016600	0.016600	0.000000
TIC	0.000244	0.000244	0.000000
EET	0.027382	0.027382	0.000000
2017 Tax Act	(0.018885)	(0.018885)	0.000000
BSC "J" BS-1	0.086180	0.086180	0.000000
Price to Compare	1.632984	1.005245	0.627739

GSG
(5,000 therms annually or greater)

	<i>GSG FSS</i>	<i>GSG-FTS</i>	<i>Difference</i>
BGSS	0.367385	0.000000	0.367385
CIP	0.028140	0.028140	0.000000
Base Rates	0.771098	0.771098	0.000000
IIP	0.009176	0.009176	0.000000
CLEP	0.031280	0.031280	0.000000
RAC	0.054031	0.054031	0.000000
USF	0.016600	0.016600	0.000000
TIC	0.000244	0.000244	0.000000
EET	0.027382	0.027382	0.000000
2017 Tax Act	(0.018885)	(0.018885)	0.000000
BSC "J" BS-1	0.086180	0.086180	0.000000
Price to Compare	1.372630	1.005245	0.367385

GSG-LV

	<i>Prior to 7/15/97</i>		
	<i>GSG-LV FSS</i>	<i>GSG-LV-FTS</i>	<i>Difference</i>
BGSS	0.367385	0.000000	0.367385
CIP	0.012805	0.012805	0.000000
Base Rates	0.382900	0.382900	0.000000
CLEP	0.031280	0.031280	0.000000
RAC	0.054031	0.054031	0.000000
USF	0.016600	0.016600	0.000000
TIC	0.000244	0.000244	0.000000
EET	0.027382	0.027382	0.000000
2017 Tax Act	(0.018885)	(0.018885)	0.000000
BSC "J" BS-1	0.086180	0.086180	0.000000
Price to Compare	0.959922	0.592537	0.367385

IIP
12&0 UPDATE

Schedules
of
BRIAN J. RITZ

**South Jersey Gas Company
Infrastructure Investment Program ("IIP")
IIP Capital For Year Ending June 30, 2023**

Total Capital Baseline Spend	Program Year 1 Actuals
<u>Major Categories</u>	7/1/2022 - 6/30/2023
New Business Cap ¹	\$ 46,000,000
IIP Baseline Spend in excess of \$4M ²	\$ 26,534,801
IIP Program Spending > \$800k/mile ³	\$ 5,205,781
Special Meter Installations	\$ 1,459,910
Replacement Mains	\$ 85,038
Replacement Services	\$ 1,686,477
Leak Clamping	\$ 1,503,671
Purch Miscellaneous Tools & Equip	\$ 173,820
Improvement Mains	\$ 1,825,060
Cathodic Protection	\$ 1,073,818
Customer Distribution & Operations and Engineering	\$ 20,774,660
IT Blankets	\$ 829,611
Facility & Fleet Blankets	\$ 4,661,039
Total ⁴	\$ 111,813,687

IIP Baseline Spend	Program Year 1 Actuals
<u>Major Categories</u>	7/1/2022 - 6/30/2023
IIP Baseline Spend	\$ 30,534,801
IIP Baseline Spend in excess of \$4M per IIP Year	\$ 26,534,801
IIP Baseline Spend Requirement ⁵	\$ 4,000,000

New Business Capital	Program Year 1 Actuals
<u>Major Categories</u>	7/1/2022 - 6/30/2023
New Business ⁶	\$ 53,371,357

¹ In reaching the Total Capital Baseline Spend requirement of \$88.7M per year, New Business cannot be more than \$46M per the Board's Order in Docket No. GR20110726 ("IIP Order")

² Any amounts above the required IIP Baseline Spend of \$4M per year per the IIP Order is considered part of Total Baseline Capital Spend

³ Costs incurred by the Company in excess of \$0.8 million per mile are credited to the Capital Baseline Spending requirement per the IIP Order

⁴ Total Capital Baseline Spend must be at least \$88.7M per year per the IIP Order

⁵ IIP Baseline Spend is \$4M per year per the IIP Order

⁶ New Business Capital spending was \$53.4M vs. the \$46M cap permitted in the calculation of Total Capital Baseline Spend

Note: Amounts exclude the costs for a program monitor, methane leak study and AFUDC.

South Jersey Gas Company
Infrastructure Investment Program ("IIP")
IIP Capital for Years Ending June 30

Program Year 1

	Budget		
	Mains	Services	Total
Program Year 1	\$ 26,000,000	\$ 14,000,000	\$ 40,000,000
Program Year 2	\$ 26,000,000	\$ 14,000,000	\$ 40,000,000
Program Year 3	\$ 26,000,000	\$ 14,000,000	\$ 40,000,000
Program Year 4	\$ 26,000,000	\$ 14,000,000	\$ 40,000,000
Program Year 5	\$ 26,000,000	\$ 14,000,000	\$ 40,000,000
	\$ 130,000,000	\$ 70,000,000	\$ 200,000,000

	CWIP Actual as of June 30, 2023		
	Mains	Services	Sub-Total
Program Year 1	\$ 34,295,496	\$ 12,892,656	\$ 47,188,152
Program Year 2			
Program Year 3			
Program Year 4			
Program Year 5			
	\$ 34,295,496	\$ 12,892,656	\$ 47,188,152

	In-Service Actual as of June 30, 2023		
	Mains	Services	Sub-Total
Program Year 1	\$ 32,332,938	\$ 12,872,843	\$ 45,205,781
Program Year 2			
Program Year 3			
Program Year 4			
Program Year 5			
	\$ 32,332,938	\$ 12,872,843	\$ 45,205,781

	Rate Base Expenditures Amount over \$800k/Mile		
	Mains	Services	Sub-Total
Program Year 1	\$ 3,723,378	\$ 1,482,403	\$ 5,205,781
Program Year 2			
Program Year 3			
Program Year 4			
Program Year 5			
	\$ 3,723,378	\$ 1,482,403	\$ 5,205,781

	Recoverable In-Service Actuals as of June 30, 2023		
	Mains	Services	Sub-Total
Program Year 1	\$ 28,609,560	\$ 11,390,440	\$ 40,000,000
Program Year 2			
Program Year 3			
Program Year 4			
Program Year 5			
	\$ 28,609,560	\$ 11,390,440	\$ 40,000,000

	In-Service Actual as of June 30, 2023	
	In-Service Miles of Main	In-Service Number of Service
Program Year 1	50.00	3,249

Note: Amounts exclude the costs for a program monitor, methane leak study and AFUDC.

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South Jersey Gas Company
Infrastructure Investment Program ("IIP")
IIP Capital Spend to Date as of June 30, 2023

Geographic Program Area Information					Estimated Project		Actual Project		Actual Project Cost - Month - W/O AFUDC			Estimated Project Cost - Life to Date - W/O AFUDC			Actual Project Cost - Life to Date - W/O AFUDC		
Maximo #	Description	Division	Status	Program Year	Feet of Mains	No. of Services	Feet of Mains	No. of Services	Mains Project	Services Project	Total	Mains Project	Services Project	Total	Mains Project	Services Project	Total
4388767	4th Ave and Cottonwood Ave	Atlantic	Complete Close	1 - Year	2050	13	2030	13	\$36,596	\$0	\$36,596	\$203,975	\$55,471	\$259,446	\$119,585	\$51,780	\$171,345
4388751	4th Ave and Spruce Ave	Atlantic	Complete Close	1 - Year	1067	3	1114	2	\$0	\$0	\$0	\$106,167	\$12,801	\$118,968	\$51,874	\$19,063	\$70,937
4691168	Atlantic Ave (1998 PP-1996 PP)	Atlantic	Complete Close	1 - Year	750	9	723	4	\$0	\$0	\$0	\$74,625	\$38,403	\$113,028	\$29,920	\$18,631	\$48,551
4400237	Atlantic Ave (Dellah Rd - Hand Ave)	Atlantic	Complete Close	1 - Year	542	7	597	4	\$0	\$0	\$0	\$53,929	\$29,869	\$83,798	\$41,595	\$12,896	\$54,491
4388041	Birch St and Columbia Rd	Atlantic	Complete Close	1 - Year	1498	5	1510	5	\$0	\$0	\$0	\$149,051	\$21,335	\$170,386	\$58,764	\$23,091	\$81,855
4391678	Jefferson Ave and Others	Atlantic	Complete Close	1 - Year	2505	28	2192	40	\$0	\$0	\$0	\$249,248	\$119,476	\$368,724	\$322,838	\$72,437	\$395,275
4154512	S Chalfonte Ave (Pacific-PP)	Atlantic	Complete Close	1 - Year	975	9	1538	2	\$0	\$0	\$0	\$97,013	\$38,403	\$135,416	\$507,409	\$17,275	\$524,684
4454095	Thomas Dr (Bla	Atlantic	Complete Close	1 - Year	1034	10	1002	19	\$0	\$0	\$0	\$102,883	\$42,670	\$145,553	\$182,657	\$110,491	\$293,148
4452748	Satinwood Rd (Cumberland	Complete Close	1 - Year	509	5	520	3	\$0	\$0	\$0	\$50,646	\$21,335	\$71,981	\$31,208	\$14,174	\$45,382
4452714	Starling Dr (2	Cumberland	Complete Close	1 - Year	384	3	416	3	\$0	\$0	\$0	\$38,208	\$12,801	\$51,009	\$35,254	\$12,287	\$47,541
4395489	9th St (PP - Jackson Rd)	Glassboro	Complete Close	1 - Year	909	5	901	5	\$0	\$0	\$0	\$90,446	\$21,335	\$111,781	\$81,770	\$29,576	\$111,346
4394436	Delaware Dr and Chestnut St	Glassboro	Complete Close	1 - Year	1105	29	1161	10	\$0	\$0	\$0	\$109,948	\$123,743	\$233,691	\$101,619	\$55,391	\$157,010
4403036	Market Pl (Delsea Dr - Deadend)	Glassboro	Complete Close	1 - Year	1000	11	1230	19	\$0	\$0	\$0	\$99,500	\$46,937	\$146,437	\$84,499	\$113,186	\$197,685
4164532	Salem Ave (Somerset-Somerset)	Glassboro	Complete Close	1 - Year	810	20	806	18	\$54,589	\$0	\$54,589	\$80,595	\$85,340	\$165,935	\$126,299	\$82,876	\$209,175
4611497	Berlin Cross Keys Rd - (PP to PP)	Waterford	Complete Close	1 - Year	460	3	415	3	\$0	\$0	\$0	\$45,770	\$12,801	\$58,571	\$48,709	\$12,612	\$61,321
4246339	Central Ave and Linden St	Waterford	Complete Close	1 - Year	1750	18	1525	20	\$0	\$0	\$0	\$174,125	\$76,806	\$250,931	\$275,426	\$19,543	\$294,969
4372106	Clements Bridge Rd	Waterford	Complete Close	1 - Year	1198	19	1187	9	\$0	\$0	\$0	\$119,201	\$81,073	\$200,274	\$124,546	\$0	\$124,546
4415731	Congress Rd and Others	Waterford	Complete Close	1 - Year	4618	75	3710	78	\$0	\$0	\$0	\$459,491	\$320,025	\$779,516	\$318,881	\$288,375	\$607,256
4394647	Deborah Ln and Others	Waterford	Complete Close	1 - Year	2882	29	2762	29	\$0	\$0	\$0	\$286,759	\$123,743	\$410,502	\$177,042	\$133,932	\$310,974
4379566	Ellis Ave (Charleston - Cooper River)	Waterford	Complete Close	1 - Year	1750	27	1757	30	\$0	\$0	\$0	\$174,125	\$115,209	\$289,334	\$130,949	\$87,691	\$218,640
4370695	Garden Ter & Chestnut St	Waterford	Complete Close	1 - Year	1284	21	1299	22	\$0	\$0	\$0	\$127,758	\$89,607	\$217,365	\$158,580	\$77,453	\$236,033
4408266	Khade Trl and Others	Waterford	Complete Close	1 - Year	5011	54	4223	55	\$0	\$0	\$0	\$498,595	\$230,418	\$729,013	\$425,153	\$169,397	\$594,550
3757931	Medford Grid 1 (Part I)	Waterford	Complete Close	1 - Year	9104	132	8959	123	(\$90,261)	\$0	(\$90,261)	\$905,848	\$563,244	\$1,469,092	\$539,555	\$488,859	\$1,028,414
4157103	Medford Grid 1 (Part II)	Waterford	Complete Close	1 - Year	8918	118	8954	117	(\$214)	\$533	\$319	\$887,341	\$503,506	\$1,390,847	\$535,463	\$412,096	\$947,559
4142076	New Freedom Rd (Tansboro-Ridgeview)	Waterford	Complete Close	1 - Year	1315	8	1282	13	\$0	\$0	\$0	\$130,843	\$34,136	\$164,979	\$173,117	\$59,280	\$232,377
4410314	Saddle Ridge Rd and Round Hill Rd	Waterford	Complete Close	1 - Year	3611	70	3646	69	\$259,624	\$0	\$259,624	\$359,295	\$298,690	\$657,985	\$496,519	\$268,818	\$765,337
4387606	5th Ave (White Horse Pike - Old Egg Harbor Rd)	Atlantic	Complete Pending	1 - Year	1091	7	1123	7	\$4,063	(\$4,513)	(\$450)	\$108,555	\$29,869	\$138,424	\$47,724	\$30,641	\$78,365
4400218	Adams Rd (Fire Rd - PP)	Atlantic	Complete Pending	1 - Year	406	13	425	4	\$762	\$3,906	\$4,668	\$40,397	\$55,471	\$95,868	\$33,256	\$3,906	\$37,162
4399861	Apple Rd (PP - PP)	Atlantic	Complete Pending	1 - Year	467	6	489	6	\$25,145	\$17,336	\$42,481	\$46,467	\$25,602	\$72,069	\$40,696	\$17,336	\$58,032
4302224	10th St S (PP)	Atlantic	Complete Pending	1 - Year	185	5	172	5	\$19,586	\$1,495	\$21,081	\$18,408	\$21,335	\$39,743	\$52,632	\$34,162	\$86,794
4161595	15th St S (Brigantine-Revere)	Atlantic	Complete Pending	1 - Year	469	6	490	5	\$0	\$0	\$0	\$46,666	\$25,602	\$72,268	\$35,973	\$24,956	\$60,929
4148095	15th St S (Ocean-PP)	Atlantic	Complete Pending	1 - Year	155	2	171	2	\$0	\$0	\$0	\$15,423	\$8,534	\$23,957	\$27,635	\$8,739	\$36,425
4309554	28 1/2 St W (B	Atlantic	Complete Pending	1 - Year	318	9	300	9	\$0	\$0	\$0	\$31,641	\$38,403	\$70,044	\$24,774	\$41,734	\$66,508
4155336	29th 1/2 St S (PP-Beach)	Atlantic	Complete Pending	1 - Year	630	14	657	13	\$0	\$0	\$0	\$62,685	\$59,738	\$122,423	\$40,104	\$53,049	\$93,153
4388790	2nd Ave (Walnut Ave - Cottonwood Ave)	Atlantic	Complete Pending	1 - Year	660	3	660	4	\$1,477	\$0	\$1,477	\$65,670	\$12,801	\$78,471	\$37,451	\$17,185	\$54,636
4307455	36th St S (Oce	Atlantic	Complete Pending	1 - Year	224	9	230	9	\$0	\$0	\$0	\$22,288	\$38,403	\$60,691	\$36,228	\$45,862	\$82,090
4400209	Anita Dr (Blackman Rd - Deadend)	Atlantic	Complete Pending	1 - Year	656	23	779	10	(\$6,327)	\$0	(\$6,327)	\$65,272	\$98,141	\$163,413	\$95,229	\$36,757	\$131,986
4177329	Barnaintown Rd (Part I)	Atlantic	Complete Pending	1 - Year	5510	14	10955	31	\$331,542	\$0	\$331,542	\$548,245	\$59,738	\$607,983	\$1,741,895	\$253,034	\$1,994,929
4309673	Bobby Jones Rd	Atlantic	Complete Pending	1 - Year	617	13	454	5	\$182,712	\$0	\$182,712	\$61,392	\$55,471	\$116,863	\$230,988	\$27,761	\$258,749
4454031	Explorer Ln (Z	Atlantic	Complete Pending	1 - Year	1824	26	1942	25	\$120,958	\$0	\$120,958	\$181,488	\$110,942	\$292,430	\$247,563	\$108,829	\$356,392
4454278	Exton Rd and W Groveland Ave	Atlantic	Complete Pending	1 - Year	2190	21	1819	11	\$0	\$0	\$0	\$217,905	\$89,607	\$307,512	\$148,394	\$61,707	\$210,101
4392407	Harbor Beach Blvd and W Br	Atlantic	Complete Pending	1 - Year	4139	33	4271	35	\$229,213	\$0	\$229,213	\$411,831	\$140,811	\$552,642	\$849,023	\$146,060	\$995,083
4454506	Marlou Ave and	Atlantic	Complete Pending	1 - Year	2000	28	2001	28	\$132,162	\$0	\$132,162	\$199,000	\$119,476	\$318,476	\$275,655	\$145,260	\$420,915
4726842	Mitchell Drive & Linda Lane	Atlantic	Complete Pending	1 - Year	2200	22	2200	29	\$116,945	\$3,716	\$120,661	\$218,900	\$93,874	\$312,774	\$304,041	\$120,867	\$424,908
4307422	Ocean Dr (26 1	Atlantic	Complete Pending	1 - Year	1993	23	2200	23	\$6,097	\$0	\$6,097	\$198,304	\$98,141	\$296,445	\$175,703	\$121,188	\$296,891
4307263	Quay Blvd (Roo	Atlantic	Complete Pending	1 - Year	660	18	698	17	\$69,773	\$0	\$69,773	\$65,670	\$76,806	\$142,476	\$176,430	\$26,698	\$203,128
4389338	Robert Best Rd and Others	Atlantic	Complete Pending	1 - Year	7662	68	7593	40	\$240,841	\$0	\$240,841	\$762,369	\$290,156	\$1,052,525	\$944,494	\$171,554	\$1,116,048
4307284	S 16 1/2 St (O	Atlantic	Complete Pending	1 - Year	633	2	633	16	\$0	\$0	\$0	\$62,984	\$8,534	\$71,518	\$160,109	\$69,485	\$229,594
4619489	Sea Aire Apartments	Atlantic	Complete Pending	1 - Year	1487	17	2433	21	\$0	\$0	\$0	\$147,957	\$72,539	\$220,496	\$148,549	\$174,291	\$322,840
4153436	West End Ave (N Albany-N L	Atlantic	Complete Pending	1 - Year	8800	24	9595	18	\$16,542	\$0	\$16,542	\$875,600	\$102,408	\$978,008	\$2,852,748	\$130,816	\$2,983,564
4665129	Route 9 Main Replacement (Ocean View Rest Area)	Cape may	Complete Pending	1 - Year	1400	2	1443	2	\$127,059	\$0	\$127,059	\$139,300	\$8,534	\$147,834	\$194,409	\$0	\$194,409
4397302	Clubhouse Dr and Others	Glassboro	Complete Pending	1 - Year	346	7	343	7	\$0	\$0	\$0	\$34,427	\$29,869	\$64,296	\$43,053	\$24,094	\$67,147
4406852	Cumberland Ave (Atlantic Ave - Deadend)	Glassboro	Complete Pending	1 - Year	765	11	805	11	\$82,223	\$42,531	\$124,754	\$76,118	\$46,937	\$123,055	\$85,748	\$42,531	\$128,279
4404620	Fairview Ave and Others	Glassboro	Complete Pending	1 - Year	2174	22	2201	22	\$35,911	\$0	\$35,911	\$216,313	\$93,874	\$310,187	\$227,091	\$116,848	\$343,939
4302139	Gaunt Dr and Others	Glassboro	Complete Pending	1 - Year	3633	31	3625	31	\$91,916	\$0	\$91,916	\$361,494	\$132,277	\$493,761	\$431,965	\$206,935	\$638,900
2637205	Green St (Spring Garden -	Glassboro	Complete Pending	1 - Year	930	28	963	12	\$0	\$0	\$0	\$92,535	\$119,476	\$212,011	\$91,592	\$109,866	\$301,288
4425968	Ives Ave and Others	Glassboro	Complete Pending	1 - Year	4637	102	3446	77	\$155,752	\$0	\$155,752	\$461,382	\$435,234	\$896,616	\$469,012	\$343,191	\$812,203
4451671	Kilburn Ave an	Glassboro	Complete Pending	1 - Year	3230	56	3201	57	\$222,155	\$0	\$222,155	\$321,385	\$232				

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South Jersey Gas Company
Infrastructure Investment Program ("IIP")
IIP Capital Spend to Date as of June 30, 2023

Geographic Program Area Information					Estimated Project		Actual Project		Actual Project Cost - Month - W/O AFUDC			Estimated Project Cost - Life to Date - W/O AFUDC			Actual Project Cost - Life to Date - W/O AFUDC		
Maximo #	Description	Division	Status	Program Year	Feet of Mains	No. of Services	Feet of Mains	No. of Services	Mains Project	Services Project	Total	Mains Project	Services Project	Total	Mains Project	Services Project	Total
4395055	Garfield Ave (PP - Deadend)	Waterford	Complete Pending	1 - Year	1140	11	1133	11	\$3,416	\$0	\$3,416	\$113,430	\$46,937	\$160,367	\$94,622	\$30,408	\$125,030
4411592	Garfield Ave and Others	Waterford	Complete Pending	1 - Year	3985	45	3951	48	\$29,244	\$82,699	\$111,943	\$396,508	\$192,015	\$588,523	\$463,484	\$241,261	\$704,745
4377859	Hiawatha Rd & Wykagyl Rd	Waterford	Complete Pending	1 - Year	509	9	866	9	\$1,210	\$0	\$1,210	\$50,646	\$38,403	\$89,049	\$67,548	\$11,220	\$78,768
4686557	Hillcrest Ave (State - Estelle)	Waterford	Complete Pending	1 - Year	1100	15	1169	26	\$85,241	\$0	\$85,241	\$109,450	\$64,005	\$173,455	\$184,159	\$119,123	\$303,282
4397816	Jefferson Ave (Haddon Ave - Deadend)	Waterford	Complete Pending	1 - Year	1632	17	1706	17	\$0	\$0	\$0	\$162,384	\$72,539	\$234,923	\$103,175	\$78,801	\$181,976
4175682	Kelly Driver Rd (Blackwood	Waterford	Complete Pending	1 - Year	6382	56	6036	68	\$560,029	\$0	\$560,029	\$635,068	\$238,952	\$873,961	\$1,212,889	\$436,135	\$1,648,834
4071361	Knightswood Road and Others	Waterford	Complete Pending	1 - Year	15437	271	15558	271	\$1,543	\$535	\$2,078	\$1,456,357	\$1,156,357	\$2,612,714	\$1,480,830	\$868,056	\$2,348,795
4393273	Lakeview Apts II (Pine Run	Waterford	Complete Pending	1 - Year	3273	91	3248	88	\$35,844	\$0	\$35,844	\$325,664	\$388,297	\$713,961	\$235,599	\$368,389	\$603,988
4148571	Lakeview Apts II (Pine Run Dr Part 1	Waterford	Complete Pending	1 - Year	3622	3	3309	5	\$136,889	\$0	\$136,889	\$360,389	\$12,801	\$373,190	\$481,184	\$52,002	\$533,186
4410306	Middlesex Ave and Others	Waterford	Complete Pending	1 - Year	3420	34	2969	41	\$0	\$0	\$0	\$340,290	\$145,078	\$485,368	\$232,517	\$145,759	\$378,276
4394743	North Ave (Henry St - Cedar St)	Waterford	Complete Pending	1 - Year	5100	51	4933	31	\$0	\$0	\$0	\$507,450	\$217,617	\$725,067	\$315,467	\$131,828	\$447,295
4416044	Parker Ave and Others	Waterford	Complete Pending	1 - Year	3400	34	3310	47	\$2,811	\$0	\$2,811	\$338,300	\$145,078	\$483,378	\$380,789	\$171,835	\$552,624
4451832	Pershing Ln and	Waterford	Complete Pending	1 - Year	8304	28	8361	156	\$0	\$132	\$132	\$826,248	\$119,476	\$945,724	\$920,916	\$474,012	\$1,394,928
4511016	Rolling Rd and Others	Waterford	Complete Pending	1 - Year	5230	52	5123	102	(\$22,361)	\$0	(\$22,361)	\$520,385	\$221,884	\$742,269	\$550,908	\$381,694	\$932,602
4793943	Rutgers Ave (Swarthmore - Swarthmore)	Waterford	Complete Pending	1 - Year	140	5	135	6	\$0	\$0	\$0	\$13,930	\$21,335	\$35,265	\$31,716	\$2,018	\$33,734
3762150	Sunset Drive and Others	Waterford	Complete Pending	1 - Year	15410	160	14856	195	\$119,028	(\$36,466)	\$82,562	\$1,533,295	\$682,720	\$2,216,015	\$1,656,153	\$440,873	\$2,097,028
4278345	White Horse Pike (Pleasant Mills-South)	Waterford	Complete Pending	1 - Year	1203	79	1413	1	\$87,784	\$0	\$87,784	\$119,699	\$337,053	\$456,752	\$274,896	\$0	\$674,996
4416648	Wilson Ave and Others	Waterford	Complete Pending	1 - Year	2690	26	1656	22	\$0	\$0	\$0	\$267,655	\$110,942	\$378,597	\$290,836	\$136,972	\$427,808
4410159	Ellis Ave and Others	Waterford	Complete Pending	1 - Year	1328	21	0	0	\$0	\$0	\$0	\$132,136	\$89,607	\$221,743	\$8,269	\$0	\$8,269
4424832	Delaware Ave and 4th St	Glassboro	Complete Pending	1 - Year	366	19	446	4	\$83,503	\$31,887	\$115,390	\$36,417	\$81,073	\$117,490	\$157,082	\$31,887	\$188,969
4392919	Arctic Ave (Tennessee Ave - PP)	Atlantic	Pre Construction	2 - Year	972	4	0	0	\$0	\$0	\$0	\$96,714	\$17,068	\$113,782	\$6,145	\$0	\$6,145
4186824	Alegh Ln and Essex Ave	Atlantic	Pre Construction	2 - Year	1224	16	0	0	(\$41)	\$0	(\$41)	\$121,788	\$68,272	\$190,060	\$22,669	\$0	\$22,669
4400253	Black Horse Pike (Old Ego Harbor Rd - PP)	Atlantic	Pre Construction	2 - Year	524	0	0	0	\$0	\$0	\$0	\$52,138	\$0	\$52,138	\$5,715	\$0	\$5,715
4399556	Blenheim Ave (PP - Deadend)	Atlantic	Pre Construction	2 - Year	571	7	0	0	\$0	\$0	\$0	\$56,815	\$29,869	\$86,684	\$4,514	\$0	\$4,514
4394742	Boston Ave (Zion Rd - Royal Ave)	Atlantic	Pre Construction	2 - Year	2080	36	0	0	\$10,383	\$0	\$10,383	\$206,960	\$153,612	\$360,572	\$33,661	\$0	\$33,661
4393689	Burton Ave and Pasadena Drive	Atlantic	Pre Construction	2 - Year	3040	8	0	0	\$4,771	\$0	\$4,771	\$302,480	\$34,136	\$336,616	\$7,097	\$0	\$7,097
4403524	Shore Mall (Tilton Rd - Deadend)	Atlantic	Pre Construction	2 - Year	6252	6	0	0	\$0	\$0	\$0	\$323,574	\$25,602	\$349,176	\$21,156	\$0	\$21,156
4400278	32 1/2 St S (PP - Deadend)	Atlantic	Pre Construction	2 - Year	503	9	0	0	(\$81)	\$0	(\$81)	\$50,049	\$38,403	\$88,452	\$6,128	\$0	\$6,128
4388107	Atlantic County Community College	Atlantic	Pre Construction	2 - Year	3881	2	0	0	\$34,713	\$0	\$34,713	\$386,160	\$8,534	\$394,694	\$43,035	\$0	\$43,035
4391421	Delaware Ave and Others	Atlantic	Pre Construction	2 - Year	1325	12	0	0	\$4,431	\$0	\$4,431	\$131,838	\$51,204	\$183,042	\$16,900	\$0	\$16,900
4452325	Milano Ter (Montpelier Ave - Chelsea Ave)	Atlantic	Pre Construction	2 - Year	275	4	0	0	\$1,520	\$0	\$1,520	\$27,363	\$17,068	\$44,431	\$3,124	\$0	\$3,124
3756489	Schoolhouse Drive and Others	Atlantic	Pre Construction	2 - Year	6178	67	0	0	\$2,289	\$0	\$2,289	\$614,711	\$285,889	\$900,600	\$49,689	\$0	\$49,689
4398717	CR 635 (Cotswood Way)	Glassboro	Pre Construction	2 - Year	2467	10	0	0	(\$3,792)	\$0	(\$3,792)	\$245,467	\$42,670	\$288,137	\$7,811	\$0	\$7,811
4401599	Democrat Rd (PP - PP)	Glassboro	Pre Construction	2 - Year	562	6	0	0	\$6,370	\$0	\$6,370	\$55,919	\$25,602	\$81,521	\$11,207	\$0	\$11,207
4400687	Fitchhorn Rd (Monroeville Rd - PP)	Glassboro	Pre Construction	2 - Year	1446	11	0	0	\$8,928	\$0	\$8,928	\$143,877	\$46,937	\$190,814	\$11,601	\$0	\$11,601
4423278	Flanagan Ave (PP-WS)	Glassboro	Pre Construction	2 - Year	1169	11	0	0	\$0	\$0	\$0	\$116,316	\$46,937	\$163,253	\$0	\$0	\$0
4168881	Harbert Blvd and Others	Glassboro	Pre Construction	2 - Year	4894	59	0	0	\$34,793	\$0	\$34,793	\$486,937	\$238,753	\$725,690	\$38,699	\$0	\$38,699
4213369	S Front St and Others	Glassboro	Pre Construction	2 - Year	1128	1	0	0	(\$163)	\$0	(\$163)	\$112,236	\$4,267	\$116,503	\$11,043	\$0	\$11,043
4403557	Superior Way (Hurffville Rd - Deadend)	Glassboro	Pre Construction	2 - Year	819	4	0	0	(\$2,329)	\$0	(\$2,329)	\$81,491	\$17,068	\$98,559	\$29,885	\$0	\$29,885
4395413	Berlin-Cross Keys Rd and Others	Waterford	Pre Construction	2 - Year	3030	13	0	0	\$6,278	\$0	\$6,278	\$301,485	\$55,471	\$356,956	\$32,852	\$0	\$32,852
4277204	Cochman Manor Apartments	Waterford	Pre Construction	2 - Year	12625	58	0	0	\$12,311	\$0	\$12,311	\$1,256,188	\$247,486	\$1,503,674	\$33,524	\$0	\$33,524
4411472	Cummines Ave and Others	Waterford	Pre Construction	2 - Year	8220	120	0	0	\$33,068	\$0	\$33,068	\$817,690	\$512,040	\$1,329,730	\$118,499	\$0	\$118,499
4397798	Franklin Ave (PP - Plymouth Ave)	Waterford	Pre Construction	2 - Year	284	5	0	0	\$892	\$0	\$892	\$40,370	\$0	\$40,370	\$3,370	\$0	\$3,370
4410986	Garwood Rd and Stone Bridge Dr	Waterford	Pre Construction	2 - Year	5473	47	0	0	\$32,584	\$0	\$32,584	\$544,564	\$200,549	\$745,113	\$76,633	\$0	\$76,633
4380578	Glen Ave (DE - 2019 PP)	Waterford	Pre Construction	2 - Year	336	4	0	0	\$8,512	\$0	\$8,512	\$33,432	\$17,068	\$50,500	\$11,125	\$0	\$11,125
4411627	Glenn Ave and Others	Waterford	Pre Construction	2 - Year	6534	106	0	0	\$1,685	\$0	\$1,685	\$650,133	\$452,302	\$1,102,435	\$115,748	\$0	\$115,748
4239023	Jackson Rd and Others	Waterford	Pre Construction	2 - Year	15016	120	0	0	\$31,580	\$0	\$31,580	\$1,494,062	\$512,040	\$2,006,102	\$50,808	\$0	\$50,808
4153270	Lower Landing Rd and Others Part 1	Waterford	Pre Construction	2 - Year	7196	97	0	0	\$5,240	\$0	\$5,240	\$161,002	\$413,899	\$574,891	\$99,487	\$0	\$99,487
4588355	Lower Landing Rd and Others Part 2	Waterford	Pre Construction	2 - Year	3278	7	0	0	\$29,074	\$0	\$29,074	\$326,161	\$29,869	\$356,030	\$60,985	\$15	\$61,000
4588358	Lower Landing Rd and Others Part 3	Waterford	Pre Construction	2 - Year	4755	48	0	0	\$0	\$0	\$0	\$473,123	\$204,816	\$677,939	\$16,306	\$0	\$16,306
4408329	Manhasset Trl and Mishe Mokwa Trl	Waterford	Pre Construction	2 - Year	1405	11	0	0	\$17,938	\$0	\$17,938	\$199,798	\$46,937	\$246,735	\$25,415	\$0	\$25,415
4477772	S Burnt Mill Rd, Voorhees RRrino	Waterford	Pre Construction	2 - Year	126	0	0	0	\$2,116	\$0	\$2,116	\$12,537	\$0	\$12,537	\$4,743	\$0	\$4,743
4238250	Stokes Rd and Others	Waterford	Pre Construction	2 - Year	13907	93	0	0	\$38,646	\$0	\$38,646	\$1,392,702	\$396,831	\$1,789,533	\$98,045	\$0	\$98,045
4397684	White Ave and Others	Waterford	Pre Construction	2 - Year	2229	2	0	0	\$0	\$0	\$0	\$221,786	\$8,534	\$230,320	\$0	\$0	\$0
4416697	N Holland St and Others	Waterford	Pre Construction	2 - Year	5528	49	0	0	\$1,212	\$0	\$1,212	\$550,036	\$209,083	\$759,119	\$7,858	\$0	\$7,858
4392364	Kingsley Dr and Others	Atlantic	Pre Construction	To Be Determined	2700	88	0	0	\$0	\$0	\$0	\$268,650	\$375,496	\$644,146	\$0	\$0	\$0
4387909	16th Ter (Arago St - White Horse Pike)	Atlantic	Pre Construction	To Be Determined	213	1	0	0	\$0	\$0	\$0	\$21,194	\$4,267	\$25,461	\$6,297	\$0	\$6,297
4213289	26th St S (Bayshore-Engleline)	Atlantic	Pre Construction	To Be Determined	1036	24	0	0	\$0	\$0	\$0	\$103,082	\$102,408	\$205,490	\$3,850	\$0	\$3,850
4707361	33 1/2 St (2018 PP-DE)	Atlantic	Pre Construction	To Be Determined	480	13	0	0	\$0	\$0	\$0	\$47,760	\$55,471				

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South Jersey Gas Company
Infrastructure Investment Program ("IIP")
IIP Capital Spend to Date as of June 30, 2023

Geographic Program Area Information					Estimated Project		Actual Project		Actual Project Cost - Month - W/O AFUDC			Estimated Project Cost - Life to Date - W/O AFUDC			Actual Project Cost - Life to Date - W/O AFUDC		
Maximo #	Description	Division	Status	Program Year	Feet of Mains	No. of Services	Feet of Mains	No. of Services	Mains Project	Services Project	Total	Mains Project	Services Project	Total	Mains Project	Services Project	Total
4401875	Carson Ave (Carter Ave - Swedesboro Rd)	Glassboro	Pre Construction	To Be Determined	2636	63	0	0	\$0	\$0	\$0	\$262,282	\$268,821	\$531,103	\$4,013	\$0	\$4,013
4402571	County House Rd (E Cohawkin Rd - Brown Ter)	Glassboro	Pre Construction	To Be Determined	493	6	0	0	\$0	\$0	\$0	\$49,604	\$25,602	\$74,656	\$1,218	\$0	\$1,218
4403756	County House Rd and Others	Glassboro	Pre Construction	To Be Determined	11339	128	0	0	\$0	\$0	\$0	\$1,128,231	\$546,176	\$1,674,407	\$20,357	\$0	\$20,357
4401885	Dayton Ave (PP - Deadend)	Glassboro	Pre Construction	To Be Determined	443	9	0	0	\$2,497	\$0	\$2,497	\$49,079	\$38,403	\$82,482	\$0	\$0	\$82,482
4404367	Delesea Dr (PP - Deadend)	Glassboro	Pre Construction	To Be Determined	1570	13	0	0	\$0	\$0	\$0	\$156,215	\$55,471	\$211,686	\$15,891	\$0	\$15,891
4233039	Duke Drive and Others	Glassboro	Pre Construction	To Be Determined	11000	160	0	0	\$0	\$0	\$0	\$1,094,500	\$962,720	\$1,777,220	\$1,305	\$0	\$1,305
4400651	Dutch Row Rd (Monroeville Rd - PP)	Glassboro	Pre Construction	To Be Determined	6832	13	0	0	\$0	\$0	\$0	\$679,784	\$55,471	\$735,255	\$13,459	\$0	\$13,459
4401780	Forrest St (PP - PP)	Glassboro	Pre Construction	To Be Determined	903	12	0	0	\$0	\$0	\$0	\$89,849	\$51,204	\$141,053	\$2,248	\$0	\$2,248
4404259	Glassboro Rd and Others	Glassboro	Pre Construction	To Be Determined	354	1	0	0	\$4,284	\$0	\$4,284	\$35,223	\$4,267	\$39,490	\$4,284	\$0	\$4,284
4238278	Glassboro-Williamstown Rd	Glassboro	Pre Construction	To Be Determined	8037	127	0	0	\$0	\$0	\$0	\$799,682	\$541,909	\$1,341,591	\$304	\$12,390	\$12,694
3756330	Greenwood Drive and Others Part 1	Glassboro	Pre Construction	To Be Determined	1866	81	0	0	\$0	\$0	\$0	\$185,967	\$388,287	\$573,964	\$3,842	\$3,806	\$3,806
4393183	Greenwood Drive and Others Part 3	Glassboro	Pre Construction	To Be Determined	4223	81	0	0	\$0	\$0	\$0	\$420,189	\$345,627	\$765,816	\$8,326	\$0	\$8,326
4400700	Harding Hwy (PP - PP)	Glassboro	Pre Construction	To Be Determined	935	2	0	0	\$0	\$0	\$0	\$93,033	\$8,534	\$101,567	\$2,948	\$0	\$2,948
4425387	Hickory Ave (Hollywood Ave - PP)	Glassboro	Pre Construction	To Be Determined	1240	34	0	0	\$0	\$0	\$0	\$123,380	\$145,078	\$268,458	\$16,087	\$0	\$16,087
4260265	Industrial Park Rd and Oth	Glassboro	Pre Construction	To Be Determined	14350	50	0	0	\$0	\$0	\$0	\$1,427,825	\$213,350	\$1,641,175	\$0	\$1,083	\$1,083
4424844	Lanning Ave and Others	Glassboro	Pre Construction	To Be Determined	3170	31	0	0	\$1,620	\$0	\$1,620	\$315,415	\$132,277	\$447,692	\$19,197	\$0	\$19,197
4404591	Linsley Dr and Others	Glassboro	Pre Construction	To Be Determined	2510	18	0	0	\$5,276	\$0	\$5,276	\$249,745	\$76,806	\$326,551	\$5,448	\$0	\$5,448
4151556	Monroeville Rd (Swedesboro-Wilow Grove)	Glassboro	Pre Construction	To Be Determined	4913	29	0	0	\$0	\$0	\$0	\$488,844	\$123,743	\$612,587	\$636	\$0	\$636
4238076	Park Crest Village Apartments	Glassboro	Pre Construction	To Be Determined	6044	21	0	0	\$0	\$0	\$0	\$601,378	\$89,607	\$690,985	\$17,934	\$0	\$17,934
4260306	Pitman-Downer Rd (PP-PP)	Glassboro	Pre Construction	To Be Determined	1559	8	0	0	\$0	\$0	\$0	\$155,121	\$34,136	\$189,257	\$20,789	\$0	\$20,789
4157058	South Pennville Gnd I-Private	Glassboro	Pre Construction	To Be Determined	5764	113	0	0	\$0	\$0	\$0	\$573,518	\$482,171	\$1,055,689	\$811	\$0	\$811
4204174	Stanger Ave (Rt 47-DE)	Glassboro	Pre Construction	To Be Determined	2052	10	0	0	\$0	\$0	\$0	\$204,174	\$42,670	\$246,844	\$0	\$0	\$0
4406878	Union Ave and Others	Glassboro	Pre Construction	To Be Determined	1256	20	0	0	\$0	\$0	\$0	\$124,972	\$85,340	\$210,312	\$4,697	\$0	\$4,697
4407070	Warren Ave and Others	Glassboro	Pre Construction	To Be Determined	1571	19	0	0	\$0	\$0	\$0	\$156,315	\$81,073	\$237,388	\$9,078	\$0	\$9,078
4425630	Woodside Place and Leap Drive	Glassboro	Pre Construction	To Be Determined	2907	25	0	0	\$0	\$0	\$0	\$219,597	\$106,675	\$326,272	\$4,738	\$0	\$4,738
4415778	4th Ave and Others	Waterford	Pre Construction	To Be Determined	2985	103	0	0	\$0	\$0	\$0	\$297,009	\$439,501	\$736,509	\$15,420	\$0	\$15,420
4415963	4th Ave and Others	Waterford	Pre Construction	To Be Determined	1933	34	0	0	\$0	\$0	\$0	\$192,334	\$145,078	\$337,412	\$11,672	\$0	\$11,672
4374734	Adams Ave (Atlantic-Warwick)	Waterford	Pre Construction	To Be Determined	371	8	0	0	\$911	\$0	\$911	\$36,915	\$34,136	\$71,051	\$8,043	\$0	\$8,043
3756168	Aristotle Drive and Others	Waterford	Pre Construction	To Be Determined	15831	150	0	0	\$0	\$0	\$0	\$1,575,185	\$640,500	\$2,215,235	\$2,214	\$0	\$2,214
4408271	Atison Rd and Peconic Trl	Waterford	Pre Construction	To Be Determined	1812	21	0	0	\$0	\$0	\$0	\$180,294	\$89,607	\$269,901	\$8,698	\$0	\$8,698
4415706	Bitte Ave and Jackson Rd	Waterford	Pre Construction	To Be Determined	795	9	0	0	\$0	\$0	\$0	\$79,103	\$38,403	\$117,506	\$7,325	\$0	\$7,325
4410164	Carolina Ave (WS - Deadend)	Waterford	Pre Construction	To Be Determined	441	129	0	0	\$0	\$0	\$0	\$43,880	\$550,443	\$594,323	\$3,597	\$0	\$3,597
4350564	Cedar Ave (PP - Deadend)	Waterford	Pre Construction	To Be Determined	284	2	0	0	\$0	\$0	\$0	\$28,258	\$8,534	\$36,792	\$4,714	\$0	\$4,714
4538003	Centennial Dr Dam Crossing	Waterford	Pre Construction	To Be Determined	873	1	0	0	\$0	\$0	\$0	\$86,864	\$4,267	\$91,131	\$12,910	\$0	\$12,910
4373106	Davis Rd (Hartford - Shreve)	Waterford	Pre Construction	To Be Determined	7313	90	0	0	\$0	\$0	\$0	\$727,644	\$384,030	\$1,111,674	\$0	\$72	\$72
4416183	Edison Ave and Others	Waterford	Pre Construction	To Be Determined	3915	45	0	0	\$0	\$0	\$0	\$389,543	\$192,015	\$581,558	\$2,543	\$0	\$2,543
4397441	Gardens Ave (Glenview Ave - Park Dr)	Waterford	Pre Construction	To Be Determined	2483	18	0	0	\$0	\$0	\$0	\$247,059	\$76,806	\$323,865	\$15,054	\$0	\$15,054
4411553	Hider Ln (WS - Deadend)	Waterford	Pre Construction	To Be Determined	650	7	0	0	\$0	\$0	\$0	\$64,675	\$29,869	\$94,544	\$0,996	\$0	\$0,996
4397407	Holly Rd (Deadend - Deadend)	Waterford	Pre Construction	To Be Determined	2695	31	0	0	\$0	\$0	\$0	\$268,153	\$132,277	\$400,430	\$16,221	\$0	\$16,221
4397540	Jackson Rd (Hamilton Ave - PP)	Waterford	Pre Construction	To Be Determined	245	2	0	0	\$0	\$0	\$0	\$24,376	\$8,534	\$32,912	\$1,998	\$0	\$1,998
4071910	Lakeside Dr and Nantucket Trail	Waterford	Pre Construction	To Be Determined	8226	91	0	0	\$0	\$0	\$0	\$818,487	\$388,297	\$1,206,784	\$19,139	\$0	\$19,139
4397523	Leroy Ave and Others	Waterford	Pre Construction	To Be Determined	1160	10	0	0	\$0	\$0	\$0	\$115,420	\$42,670	\$158,090	\$6,985	\$0	\$6,985
4384273	Lincoln & Sprinhill	Waterford	Pre Construction	To Be Determined	7722	152	0	0	\$0	\$0	\$0	\$788,339	\$648,584	\$1,416,923	\$25,203	\$0	\$25,203
4383088	Main & Price (High St.)	Waterford	Pre Construction	To Be Determined	1811	27	0	0	\$0	\$0	\$0	\$160,295	\$115,209	\$275,504	\$9,668	\$0	\$9,668
4458686	Maureen Ct and	Waterford	Pre Construction	To Be Determined	949	296	0	0	\$0	\$0	\$0	\$950,126	\$1,263,032	\$2,213,158	\$471	\$0	\$471
4397658	Mcclellan Ave (N Route 73 - N Atlantic Ave)	Waterford	Pre Construction	To Be Determined	6540	12	0	0	\$0	\$0	\$0	\$63,680	\$51,204	\$114,884	\$75	\$0	\$75
4411458	N Black Horse Pike and Woodland Ave	Waterford	Pre Construction	To Be Determined	2830	39	0	0	\$0	\$0	\$0	\$281,585	\$166,413	\$447,998	\$75	\$0	\$75
4408709	N Lakeside Dr E and Rumblewood Ln	Waterford	Pre Construction	To Be Determined	1243	21	0	0	\$0	\$0	\$0	\$123,679	\$89,607	\$213,286	\$9,169	\$0	\$9,169
4398716	N Route 73 (Cross Keys Betin Rd - PP)	Waterford	Pre Construction	To Be Determined	2929	67	0	0	\$0	\$0	\$0	\$291,436	\$388,889	\$677,325	\$75	\$0	\$75
4395244	N Route 73 (Tansboro Rd - PP)	Waterford	Pre Construction	To Be Determined	2244	1	0	0	\$0	\$0	\$0	\$223,278	\$4,267	\$227,545	\$75	\$0	\$75
4412982	NW Atlantic Ave (Evesham-Washington)	Waterford	Pre Construction	To Be Determined	1093	199	0	0	\$0	\$0	\$0	\$108,754	\$849,133	\$957,887	\$14,030	\$0	\$14,030
4239042	Oakwood Dr and Others	Waterford	Pre Construction	To Be Determined	13247	91	0	0	\$0	\$0	\$0	\$1,318,077	\$388,297	\$1,706,374	\$37,129	\$0	\$37,129
4396246	Old White Horse Pike (PP - Ohio Ave)	Waterford	Pre Construction	To Be Determined	316	3	0	0	\$0	\$0	\$0	\$31,442	\$12,801	\$44,243	\$81	\$0	\$81
4415719	Overbrook Regional Senior High School (PP - Deadend)	Waterford	Pre Construction	To Be Determined	772	3	0	0	\$0	\$0	\$0	\$78,814	\$12,801	\$91,615	\$8,605	\$0	\$8,605
4397316	Peach Rd and Others	Waterford	Pre Construction	To Be Determined	2526	22	0	0	\$0	\$0	\$0	\$251,337	\$93,874	\$345,211	\$14,980	\$0	\$14,980
4394624	Peach St (PP - PP)	Waterford	Pre Construction	To Be Determined	338	6	0	0	\$3,616	\$0	\$3,616	\$33,631	\$25,602	\$59,233	\$6,701	\$0	\$6,701
4411598	Pennsylvania Ave (PP - PP)	Waterford	Pre Construction	To Be Determined	723	19	0	0	\$0	\$0	\$0	\$71,939	\$81,073	\$153,012	\$6,485	\$0	\$6,485
4409711	Pole Moss Trl and Others	Waterford	Pre Construction	To Be Determined	3095	41	0	0	\$0	\$0	\$0	\$307,953	\$174,947	\$482,900	\$18,172	\$0	\$18,172
4411748	Private Rd Little Mill Rd - WS)	Waterford	Pre Construction	To Be Determined	684	4	0	0	\$0	\$0	\$0	\$66,068	\$17,068	\$83,136	\$5,810	\$0	\$5,810
4409324	Route 70 (Route 70 - Deadend)	Waterford	Pre Construction	To Be Determined	640	7	0	0	\$0	\$0	\$0	\$63,680	\$29,869	\$93,549	\$5,495	\$0	\$5,495
4398823	Route 73 (Voorhees Township Line - Dutchtown Rd)	Waterford	Pre Construction	To Be Determined	4313	13	0	0	\$0	\$0	\$0	\$429,144	\$55,471	\$484,615	\$236	\$0	\$236
4398970	Route 73 (WS - Evesham Township Line)	Waterford	Pre Construction	To Be Determined	2236	13	0	0	\$0	\$0	\$0	\$222,482	\$55,471	\$277,953	\$11,226	\$0	\$11,226
4398949	Route 73 (WS - WS)	Waterford	Pre Construction	To Be Determined	4197	8	0	0	\$0	\$0	\$0	\$417,602	\$34,136	\$451,738	\$323	\$0	\$323
4410556	S Burnt Mill Rd and E White Horse Rd	Waterford	Pre Construction	To Be Determined	1730	17	0	0	\$0	\$0	\$0	\$172,135	\$72,539	\$244,674	\$10,810	\$0	\$10,810
4416670	Scott Ave and Others	Waterford	Pre Construction	To Be Determined	1082	2	0	0	\$0	\$0	\$0	\$107,659	\$8,534	\$116,193	\$6,686	\$0	\$6,686
4408638	Shawnee High School (Medford Lakes-Tabernacle Rd - PP)	Waterford	Pre Construction	To Be Determined	1990	23	0	0	\$0	\$0	\$0	\$198,005	\$98,141	\$296,146	\$5,483	\$0	\$5,483
4239064	Taunton Rd (Holly-Northwar	Waterford	Pre Construction	To Be Determined	3887	46	0	0	\$0	\$0	\$0	\$386,757	\$196,282	\$583,039	\$2,115	\$0	\$2,115
4782316	Watsontown-New Freedom Rd and Others	Waterford	Pre Construction	To Be Determined	5	5	0	0	\$0	\$0	\$0	\$154,026	\$5,335	\$159,361	\$11,001	\$0	\$11,001
4115836	Watsontown Ave and Others	Waterford	Pre Construction	To Be Determined	11850	165	0	0	\$0	\$0	\$0	\$1,178,075	\$704,055	\$1,882,130	\$21,490	\$0	\$21,490
4415925	Woodrow Ave and Others	Waterford	Pre Construction	To Be Determined	1708	28	0	0	\$0	\$0	\$0	\$169,946	\$119,476	\$289,422	\$11,123	\$0	\$11,123
4396360	3rd St (Auburn Ave - Deadend)	Waterford	Pre Construction	To Be Determined	1482	9	0	0	\$0	\$0	\$0	\$147,459	\$38,403	\$185,862	\$8,463	\$0	\$8,463
4396584	3rd St (PP - PP)	Waterford	Pre Construction	To Be Determined	1554	9	0	0	\$0	\$0	\$0	\$154,623	\$38,403	\$193,026	\$4,146	\$0	\$4,146
4396363	4th St (Auburn Ave - Bartram Ave)	Waterford	Pre Construction	To Be Determined	687	3	0	0	\$0	\$0	\$0	\$68,367	\$12,801	\$81,168	\$8,441	\$0	\$8,441
4396401	5th St and Others	Waterford	Pre Construction	To Be Determined	3877	36	0	0	\$0	\$0	\$0	\$3877	\$153,612	\$157,489	\$21,680	\$0	\$