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Sheree L. Kelly, Esq.
Regulatory Affairs Counsel

April 28, 2023

Electronic Filing

Sherri Golden, Board Secretary
New Jersey Board of Public Utilities
44 South Clinton Avenue
P. O. Box 350
Trenton, NJ 08625-0350

Re: In the Matter of the Petition of South Jersey Gas Company for Approval of a Rate Adjustment Pursuant to the Infrastructure Investment Program ("IIP")
BPU Docket No. _____

Dear Secretary Golden:

Enclosed herewith is South Jersey Gas Company's ("Company") Petition for Approval of a Rate Adjustment Pursuant to the Infrastructure Investment Program ("IIP"), which has been filed electronically today utilizing the Board's e-filing Program. In accordance with the New Jersey Board of Public Utilities ("BPU") March 19, 2020 and June 10, 2020 Orders issued in BPU Docket No. EO20030254, hard copies are not being submitted at this time, but can be provided at a later time, if needed.

Please do not hesitate to contact me with any questions you may have. Thank you for your attention to this matter.

Respectfully submitted,

A handwritten signature in cursive script that reads "Sheree L. Kelly".

Sheree L. Kelly

SLK:caj
Enclosures

cc: Service List (electronically)

**IN THE MATTER OF THE PETITION OF SOUTH JERSEY GAS COMPANY FOR
APPROVAL OF A RATE ADJUSTMENT PURSUANT TO THE INFRASTRUCTURE
INVESTMENT PROGRAM (“IIP”)
BPU DOCKET NO. _____**

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**IN THE MATTER OF THE PETITION OF SOUTH JERSEY GAS COMPANY FOR
APPROVAL OF A RATE ADJUSTMENT PURSUANT TO THE INFRASTRUCTURE
INVESTMENT PROGRAM (“IIP”)
BPU DOCKET NO. _____**

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**IN THE MATTER OF THE PETITION OF SOUTH JERSEY GAS COMPANY FOR
APPROVAL OF A RATE ADJUSTMENT PURSUANT TO THE INFRASTRUCTURE
INVESTMENT PROGRAM (“IIP”)
BPU DOCKET NO. _____**

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**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES**

IN THE MATTER OF THE PETITION OF	: BPU DOCKET NO. _____
SOUTH JERSEY GAS COMPANY FOR	:
APPROVAL OF A RATE ADJUSTMENT	:
PURSUANT TO THE INFRASTRUCTURE	:
INVESTMENT PROGRAM (“IIP”)	:

CASE SUMMARY, PETITION, TESTIMONY AND SCHEDULES

April 28, 2023

**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES**

IN THE MATTER OF THE PETITION OF : BPU DOCKET NO. _____
SOUTH JERSEY GAS COMPANY FOR :
APPROVAL OF A RATE ADJUSTMENT : CASE SUMMARY
PURSUANT TO THE INFRASTRUCTURE :
INVESTMENT PROGRAM (“IIP”) :

South Jersey Gas Company ("South Jersey" or the "Company") files this Petition for approval of a rate setting pursuant to the Company's Infrastructure Investment Program ("IIP"), which was approved by the New Jersey Board of Public Utilities ("Board" or "BPU") on June 8, 2022 in BPU Docket No. GR20110726. With the IIP, South Jersey is authorized to invest up to \$200 million in the Company's gas distribution system over the five (5) year period from July 1, 2022 through June 30, 2027, to replace up to 250 miles of pre-code coated steel and pre-1971 vintage Aldyl-A plastic mains and related services, as well as the installation of excess flow valves on new service lines ("IIP Projects"). This filing reflects investments associated with in-service IIP Projects during year 1 of the IIP, which is the period July 1, 2022 through June 30, 2023 ("Program Year 1").

Cost recovery for in-service IIP Projects is effectuated by an annual rate adjustment effective on October 1. The present Petition seeks Board approval to recover the revenue requirements associated with IIP Projects placed in service during Program Year 1, through a rate adjustment to take effect on October 1, 2023.

If approved by the Board, the impact of the proposed rate adjustment on a residential heating customer using 100 therms would be a monthly increase of \$1.15 from \$191.58 to \$192.73, an increase of 0.6%, as compared to rates in effect as of April 1, 2023.

**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES**

IN THE MATTER OF THE PETITION OF	:	BPU DOCKET NO. _____
SOUTH JERSEY GAS COMPANY FOR	:	
APPROVAL OF A RATE ADJUSTMENT	:	
PURSUANT TO THE INFRASTRUCTURE	:	VERIFIED PETITION
INVESTMENT PROGRAM (“IIP”)	:	

To The Honorable Board of Public Utilities:

Petitioner, South Jersey Gas Company (“South Jersey,” “Petitioner,” or “Company”), a public utility corporation of the State of New Jersey, with its principal office at One South Jersey Place, Atlantic City, New Jersey, hereby petitions the Board of Public Utilities (“BPU” or “Board”) to seek approval of a rate adjustment to provide for cost recovery associated with the Company’s Infrastructure Investment Program (“IIP”) as approved by the Board’s Order dated June 8, 2022 in BPU Docket No. GR20110726 (“IIP Order”)(“IIP Rate Adjustment”). The IIP Order adopted a stipulation that established an IIP cost recovery process that is effectuated by annual rate adjustment filings (“Annual Filings”) made in April of each year. The IIP Order authorizes this Annual Filing on April 28, 2023 for rates to be effective on or before October 1, 2023.

I. INTRODUCTION

1. South Jersey is a corporation duly organized under the laws of the State of New Jersey and is a public utility engaged in the transmission, distribution, transportation, and sale of natural gas within its defined service territory within the State of New Jersey. Said service territory includes all or portions of the following counties: Atlantic, Burlington, Camden, Cape May, Cumberland, Gloucester, and Salem. Within its service territory, South Jersey serves approximately 417,300 customers.

2. South Jersey is regulated by the Board for the purposes of ensuring safe, adequate,

and proper natural gas service pursuant to N.J.S.A. 48:2-23.3.

3. The purpose of this filing is to seek approval of an IIP Rate Adjustment to provide for cost recovery associated with the Company's IIP as approved by the IIP Order. The filing contains actual data from July 1, 2022, through March 31, 2023, and projected data from April 1, 2023 through June 30, 2023. By July 15, 2023, the Company will provide a 12+0 update reflecting actual data for the twelve months ending June 30, 2023 ("12+0 Update").

II. BACKGROUND

4. The IIP Order authorized South Jersey to implement the IIP which includes accelerated capital investment in South Jersey's gas distribution system and related cost recovery.

5. Under the IIP, the Company is authorized to invest up to \$200 million ("IIP Capital Investment Cap") in the Company's gas distribution system over the five (5) year period from July 1, 2022 through June 30, 2027, to replace up to 250 miles of pre-code coated steel and pre-1971 vintage Aldyl-A plastic mains and related services, as well as the installation of excess flow valves on new service lines ("IIP Projects"). This filing reflects investments associated with in-service IIP Projects during year 1 of the IIP, which is the period July 1, 2022 through June 30, 2023 ("Program Year 1"). The IIP Capital Investment Cap excludes the costs of the independent monitor, methane leak study, Allowance for Funds Used During Construction ("AFUDC") and certain Baseline Capital Spending amounts, which are to be recovered by the Company through base rates.

6. As reflected in the IIP Order, the IIP Projects are intended to enhance distribution safety and reliability to the benefit of South Jersey's customers, to help support the environment, and to facilitate economic development and employment in New Jersey. The IIP Projects and amounts are incremental to the Company's normal capital spending budget.

III. REQUEST FOR COST RECOVERY OF IIP PROJECT INVESTMENTS

7. Through this Petition, which represents the Company's first Annual Filing, South

Jersey seeks Board approval to recover the revenue requirements associated with in-service IIP Projects during Program Year 1 of the IIP, which is the period July 1, 2022 through June 30, 2023, as well as certain IIP non-construction expenditures, such as planning and engineering of IIP Projects incurred as of July 1, 2022. The IIP Projects projected to be in-service during Program Year 1 of the IIP total approximately \$43.8 million, excluding AFUDC and the costs of the independent monitor and methane leak survey. The Company further proposes that the IIP Rate Adjustment take place on October 1, 2023, as authorized by the IIP Order. The Schedules attached to the Direct Testimony of James G. Fredericks, Rate Analyst Lead, Rates, set forth the calculation of the revenue requirement, which is calculated in accordance with the IIP Order.

8. With this Annual Filing, the Company includes actual data through March 31, 2023 and projected data through June 30, 2023. The projected data for the period April 1, 2023 through June 30, 2023 will be replaced with actual data in the 12+0 Update to be made with the Board no later than July 17, 2023.

9. The IIP Rate Adjustment sought herein and authorized by the IIP Order is subject to the requirements that: (1) this rate filing includes plant in-service additions during the filing period in excess of \$20 million; and (2) the Company's calculated return on equity ("ROE") not to exceed the allowed ROE from its last base rate case by 50 basis points or more. These requirements have been satisfied for this Annual Filing as set forth in the testimonies of Mr. James G. Fredericks and Mr. Brian J. Ritz. South Jersey is also required to comply with certain Baseline Capital Spending requirements which, as discussed by Mr. Ritz, have also been satisfied.

10. Pursuant to the IIP Order, the rate adjustment proposed herein is based on the rate design methodology utilized to set base rates in the Company's most recent base rate case in BPU Docket No. GR22040253.

11. The impact of the proposed IIP rate adjustment on a residential heating customer

using 100 therms would be a monthly increase of \$1.15 from \$191.58 to \$192.73, an increase of 0.6%, as compared to the Company's rates as of April 1, 2023.

IV. SUPPORTING TESTIMONY

12. Attached hereto and incorporated herein is the testimony of:

- James G. Fredericks, Rate Analyst, Lead, Rates, South Jersey Gas Company;
and
- Brian J. Ritz, Sr. Director of Field and Construction Operations, South Jersey Gas Company.

V. MINIMUM FILING REQUIREMENTS

13. In accordance with the IIP Order, South Jersey is required to provide in its Annual Filings information responsive to certain Minimum Filing Requirements ("MFRs"). A summary of the MFRs and their location in this Annual Filing is attached hereto as Exhibit A.

VI. PUBLIC NOTICE

14. South Jersey will provide notice of the filing of this Petition for the IIP Rate Adjustment and modification of its Tariff to all its customers through the publication of a public notice in newspapers of general circulation within the Company's service territory. A copy of the proposed Public Notice is attached as hereto as Exhibit B.

15. The municipalities and counties served by South Jersey will be further notified of the filing of this Petition by letter to be mailed upon publication of the Public Notice.

VII. MISCELLANEOUS

16. The Company is serving notice of this Petition and supporting documentation on the Director, New Jersey Division of Rate Counsel via electronic mail in lieu of providing hard copies. In accordance with the Board's March 19, 2020 and June 10, 2020 Orders issued in BPU Docket

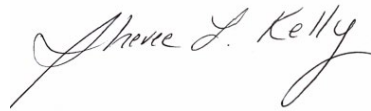
No. EO20030254, hard copies are not being provided at this time, but can be provided at a later time, as needed.

17. Similarly, South Jersey has also served notice on the Department of Law and Public Safety via electronic mail in lieu of providing hard copies, but hard copies can be provided at a later time, as needed.

18. WHEREFORE, Petitioner respectfully requests that the Board (1) accept Petitioner's filing, (2) allow the IIP Rate Adjustment to become effective October 1, 2023, (3) grant any waivers of Petitioner's tariff necessitated by this filing as set forth herein and, (4) grant such other relief as the Board may deem just and proper.

Respectfully submitted,

SOUTH JERSEY GAS COMPANY

A handwritten signature in cursive script that reads "Sheree L. Kelly". The signature is written in dark ink and is positioned above the typed name and title.

By: Sheree L Kelly Esq.
SJI Utilities Inc.
Regulatory Affairs Counsel

DATED: April 28, 2023

VERIFICATION

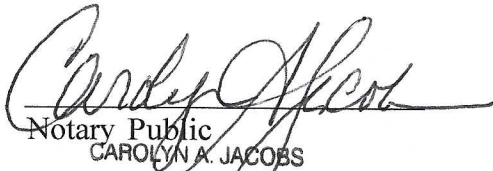
I, Deborah M. Franco, of full age, being duly sworn according to law, upon my oath, depose and say:

1. I am Vice President, Rates, Regulatory & Sustainability of SJI Utilities Inc., the parent company to South Jersey Gas Company, and I am authorized to make this verification on behalf of the Company.
2. I have reviewed the within petition and the information contained therein is true according to the best of my knowledge, information, and belief.



Deborah M. Franco, Esq
VP/Rates, Regulatory & Sustainability

Sworn to and subscribed
before me this 28th day
of April 2023.



Notary Public
CAROLYN A. JACOBS

NOTARY PUBLIC OF NEW JERSEY

My Commission Expires October 28, 2023



**IN THE MATTER OF THE PETITION OF SOUTH JERSEY GAS COMPANY FOR
APPROVAL OF A RATE ADJUSTMENT PURSUANT TO THE
INFRASTRUCTURE INVESTMENT PROGRAM (“IIP”)**

BPU Docket No. _____

MINIMUM FILING REQUIREMENTS (MFRs) INDEX

	Minimum Filing Requirements	Corresponding Schedule
1.	South Jersey Gas’s income statement for the most recent 12-month period ended on a quarter, as filed with the Board.	JGF-11
2.	South Jersey Gas’s balance sheet for the most recent quarter, as filed with the Board.	JGF-12
3.	South Jersey Gas’s actual baseline capital spending for both the recovery period and the prior program year.	BJR-1
4.	South Jersey Gas’s overall approved IIP capital budget broken down by major categories, both budgeted and actual amounts.	BJR-2
5.	For each IIP project: a. The original project budget; b. Expenditures incurred to date; c. Work completed, including identified tasks completed, e.g. design phase, material procurement, permit gathering, phases of construction, etc.; d. Anticipated project timeline, including estimated completion date, with updates and expected and unanticipated changes, along with an explanation of the reasons for any changes; and e. A narrative discussion of the effectiveness of the project in improving system performance; including identification of improved facilities including specific feeders), where appropriate.	BJR-3 for parts (a) – (c) Direct Testimony of Brian Ritz at pages 5-7 for parts (d) - (e)
6.	Consistent with the methodology set out in Appendix B of the Stipulation approved in the Board Order dated June 8, 2022 in BPU Docket No. GR20110726, a calculation of the proposed revenue requirements related to the IIP projects included in Plant-in-Service in that rate recovery period. The calculation should show the actual capital expenditure for the period for which the filing is made, as well as supporting calculations.	JGF-1, including support in JGF-5 through JGF-8
7.	A calculation of the associated depreciation expense, based on those projects closed to Plant-in-Service during the period.	JGF-6
8.	A list of any and all funds or credits received from the United States government, the State of New Jersey, a county or a municipality, for work related to any of the IIP projects, such as relocation, reimbursement, or stimulus money, and an explanation of the financial treatment associated with the receipt of the government funds or credits.	Direct Testimony of Brian Ritz at pages 9-10

**IN THE MATTER OF THE PETITION OF SOUTH JERSEY GAS COMPANY FOR
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BPU Docket No. _____

MINIMUM FILING REQUIREMENTS (MFRs) INDEX

9.	Pursuant to N.J.A.C. 14:3-2A.6(h), the results of an earnings test calculation where ROE shall be determined based on the actual net income of the Company for the most recent 12-month period ended on a calendar quarter divided by the average of the beginning and ending common equity balances for the corresponding period.	JGF-4 and JGF-4.1
10.	<p>The earnings test calculation described in Paragraph 9 immediately above is a requirement under the IIP regulations and is used to determine if it is appropriate for the Company to recover, or continue to recover, IIP costs. The following information shall be provided to the Board Staff and Rate Counsel with each earnings review:</p> <p>a. The earnings test shall contain information from the Company’s official books and records, and shall be consistent with the Company’s independently audited results of operations and its most recent annual report to the Board, and shall include the most recent 12 months of actual financial information ended on a calendar quarter (i.e., net income and rate of return on the average balance of common equity, per books); and</p> <p>b. Rate base (completed IIP net plant additions that have been deemed used and useful but are not yet included in rate base), revenues (including approved IIP revenues not yet in base revenues), expenses, taxes, capital structure, weighted average cost of capital, approved net IIP plant additions not yet in rate base, and other such relevant financial information as may be known to the Company in determining the calculation in Paragraph 10 (a) above</p>	JGF-4 and JGF-4.1

NOTICE OF PUBLIC HEARING
IN THE MATTER OF THE PETITION OF SOUTH JERSEY GAS COMPANY FOR
APPROVAL OF A RATE ADJUSTMENT PURSUANT TO THE INFRASTRUCTURE
INVESTMENT PROGRAM (“IIP”)
BPU Docket No. _____

PLEASE TAKE NOTICE that on April 28, 2023, South Jersey Gas Company (“South Jersey” or “Company”) filed a petition with the New Jersey Board of Public Utilities (“Board”) seeking Board approval to increase rates associated with the Company’s Infrastructure Investment Program (“IIP”)(“Petition”). The Board approved the IIP and the associated cost recovery mechanism on June 8, 2022 in Docket No. GR20110726 (“IIP Order”). The IIP Order authorized the Company to invest up to \$200 million over a five-year period from July 1, 2022 through June 30, 2027, to replace up to 250 miles of pre-code coated steel and pre-1971 vintage Aldyl-A plastic mains and related services, as well as the installation of excess flow valves on new service lines (“IIP Projects”). The IIP Order also authorized the Company to make annual filings with the Board to recover the costs associated with the in-service IIP Projects and to earn a return on and a return of those investments through annual adjustments to rates. This Petition seeks Board approval to recover \$4.3 million of revenue requirements associated with approximately \$40 million of IIP Projects placed in-service from July 1, 2022 through June 30, 2023, with an October 1, 2023 rate effective date. The IIP Projects are intended to enhance distribution safety and reliability to the benefit of South Jersey’s customers, to help support the environment and to facilitate economic development and employment in New Jersey.

If the proposed rate increase is approved by the Board, effective October 1, 2023, the per therm rates, inclusive of taxes, to all firm customers served under Service Classifications RSG, GSG, GSG-LV, CTS, LVS, EGS, EGS-LV, NGV, YLS, and SLS, including certain firm, Board approved special contract customers served under the Company's firm rate classes, if applicable, would be as follows:

		Current Rates per <u>Therm</u>	Proposed Rates per <u>Therm</u>	Change per <u>Therm</u>
RSG	Residential	\$0.000000	\$0.011502	\$0.011502
GSG	General Service	\$0.000000	\$0.009168	\$0.009168
GSG-LV	General Service - Large Volume	\$0.000000	\$0.005167	\$0.005167
CTS	Comprehensive Firm Transportation Service	\$0.000000	\$0.003197	\$0.003197
LVS	Large Volume Service	\$0.000000	\$0.001667	\$0.001667
EGS	Electric Generation Service	\$0.000000	\$0.002236	\$0.002236
EGS-LV	Electric Generation Service – Large Volume	\$0.000000	\$0.000285	\$0.000285
NGV	Natural Gas Vehicles	\$0.000000	\$0.003980	\$0.003980
YLS*	Yard Lighting Service	\$0.000000	\$0.119671	\$0.119671
SLS*	Street Lighting Service	\$0.000000	\$0.129002	\$0.129002
	Firm Special Contracts	\$0.000000	\$0.000000	\$0.000000

*Represents the monthly rate per installation

The impact of the proposed increases as compared to rates in effect on April 1, 2023, for a residential customer using 100 therms, is to increase the customer's monthly bill by \$1.15 from \$191.58 to \$192.73, an increase of 0.6%.

Pursuant to N.J.S.A. 48:3-1, any relief determined by the Board to be just and reasonable may be allocated to customers in such manner, and in such amounts or percentages, as the Board may deem appropriate. The Board may authorize an increase on any customer class or group or may exclude from increase any customer class or group, varying the percentage increase applicable. Therefore, the Board may approve a Rider "B" rate that is different than the rate proposed by South Jersey. South Jersey's costs addressed in the Petition will remain subject to audit by the Board, and Board approval shall not preclude or prohibit the Board from taking any such actions deemed appropriate as a result of any such audit.

Any assistance required by customers in ascertaining the impact of the proposed rate increase will be provided by the Company upon request.

Copies of South Jersey's Petition can be reviewed on the Company's website at www.southjerseygas.com under regulatory information. The Petition is also available to review online through the Board's website, <https://publicaccess.bpu.state.nj.us>, where you can search by the above-captioned docket number. The Petition and Board file may also be reviewed at the Board located at 44 South Clinton Avenue, 1st Floor, Trenton, NJ, with an appointment. To make an appointment, please call (609) 913-6298.

PLEASE TAKE FURTHER NOTICE a virtual public hearing will be conducted on the following date and times so that members of the public may present their views on the Company's Petition:

Date: _____

Hearing Times: _____ p.m. and _____ p.m.

Members of the public may present their views on the Petition during the public hearing by joining the Microsoft Teams meeting listed below or by dialing the toll-free telephone number listed below, both followed by entering the listed passcode when prompted.

Microsoft Teams Meeting ID: _____

Passcode: _____

(Access the Microsoft Teams App or Microsoft Teams on the web. On the left side of the screen, click the "Teams" icon. Select "Join or 'create a team'". Press "Join" and enter the Meeting ID and Passcode when prompted.)

or

Dial In: _____

Conference ID: _____ followed by #

A copy of this Notice of Filing and Public Hearing in this matter is being served upon the clerk,

executive or administrator of each municipality and county within the Company's service territory.

Representatives of the Company, Board Staff and the New Jersey Division of Rate Counsel (who will represent the interests of New Jersey ratepayers in this proceeding) will participate in the virtual-telephonic public hearings. Members of the public are invited to participate by utilizing the Meeting ID or the Dial-In Number set forth above and may express their views on this Petition. All comments will be made part of the final record of the proceeding to be considered by the Board. In order to encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, such as interpreters, or listening assistance, 48 hours prior to the above hearings to the Board Secretary at board.secretary@bpu.nj.gov.

The Board will also accept written and/or electronic comments. While all comments will be given equal consideration and will be made part of the final record in this proceeding, the preferred method of transmittal is via the Board's Public Document Search tool, <https://publicaccess.bpu.state.nj.us/>. Search for the docket number listed above, and post by utilizing the "Post Comments" button. Emailed comments may also be filed with the Secretary of the Board, in pdf or Word format, to board.secretary@bpu.nj.gov.

Written comments may be submitted to the Secretary of the Board, Sherri L. Golden, at the Board of Public Utilities, 44 South Clinton Avenue, 1st Floor, P.O. Box 350, Trenton, New Jersey 08625-0350. All emailed or mailed comments should include the name of the Petition and the docket number.

All comments are considered "public documents" for purposes of the State's Open Public Records Act. Commenters may identify information that they seek to keep confidential by submitting them in accordance with the confidentiality procedures set forth in N.J.A.C. 14:1-12.3.

South Jersey Gas Company
Brent Schomber
President and Chief Operating Officer

**BEFORE THE
NEW JERSEY BOARD OF PUBLIC UTILITIES**

**DIRECT TESTIMONY
OF
JAMES G. FREDERICKS
Rate Analyst Lead, Rates**

**On Behalf Of
South Jersey Gas Company**

April 28, 2023

**SOUTH JERSEY GAS COMPANY
DIRECT TESTIMONY OF
JAMES G. FREDERICKS**

1 **I. INTRODUCTION**

2 **Q. PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.**

3 **A.**My name is James G. Fredericks. My business address is 1 South Jersey Place, Atlantic
4 City, New Jersey 08401.

5 **Q. BY WHOM ARE YOU EMPLOYED AND IN WHAT CAPACITY?**

6 **A.**I am employed by South Jersey Gas Company (“South Jersey” or “Company”) as Rate
7 Analyst Lead.

8 **Q. PLEASE DESCRIBE YOUR PROFESSIONAL RESPONSIBILITIES.**

9 **A.**I am responsible for designing and developing rates and rate schedules for regulatory
10 filings with the New Jersey Board of Public Utilities (“Board” or “BPU”) and internal
11 management purposes. I also oversee daily rate department functions, including tariff
12 administration, monthly pricing, competitive analyses, and preparation of management
13 reports.

14 **Q. PLEASE SUMMARIZE YOUR EDUCATIONAL AND PROFESSIONAL**
15 **BACKGROUND.**

16 **A.**In 1986, I graduated from Ithaca College, Ithaca N.Y. with a Bachelor of Science
17 degree in Economics and Business Administration.

18 My professional responsibilities have encompassed financial analysis,
19 planning, and pricing in financial services, manufacturing, and energy services
20 companies. In 1986, I was employed by the Prudential as a Rate Analyst being
21 promoted to Associate Manager prior to leaving in 1996. I was then employed by

1 Alcatel-Lucent as a Senior Analyst in 1996. In 2001, I was employed by PECO Energy
2 as a Principal Operations Analyst. In 2002, I joined South Jersey as a Senior Rate
3 Analyst in the Rates and Regulatory Affairs Department. In 2014, I transferred to the
4 Company's Energy Efficiency Department. In 2021, I returned to the Rates and
5 Regulatory Affairs Department in my current position of Rate Analyst Lead.

6 **Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY IN THIS PROCEEDING?**

7 **A.** The purpose of my testimony is to support South Jersey's proposed rider rates related
8 to the investments made pursuant to the Company's Infrastructure Investment Program
9 ("IIP"), which was approved by Board Order dated June 8, 2022 in BPU Docket No.
10 GR20110726 (the "IIP Order"). Pursuant to the IIP Order, cost recovery for IIP
11 projects ("IIP Projects") is effectuated by an annual adjustment to the Company's tariff
12 Rider "B" ("IIP Rider"). The proposed rate adjustment will become effective on
13 October 1, 2023 and is currently based on the revenue requirements associated with IIP
14 Projects placed in-service for the period July 1, 2022 through June 30, 2023 ("Program
15 Year 1"), which may also include IIP non-construction expenditures such as planning
16 and engineering for IIP Projects incurred as of July 1, 2022 ("IIP Rate Adjustment").
17 This testimony provides an overview of the IIP cost recovery mechanism and the
18 calculation of the associated revenue requirement and rate design. It also addresses
19 certain Minimum Filing Requirements ("MFRs") as set forth in the IIP Order.

20
21 **Q. DOES YOUR TESTIMONY INCLUDE ANY ILLUSTRATIVE SCHEDULES?**

22 **A.** Yes. My testimony includes schedules supporting the development of proposed IIP
23 rates, and proposed tariff sheets that were prepared by me or under my direction and
24 supervision as well as Company financial statements. These schedules contain

1 information responsive to MFRs as referenced in the MFR Index attached to the
2 petition as Appendix A. The MFRs were set forth in Appendix D to the May 20, 2022
3 stipulation attached to the IIP Order. The schedules are as follows:

4 Schedule JGF-1: Revenue Requirement and Residential Bill Impact

5 Schedule JGF-2: Revenue Requirement Allocation and Proposed Rates

6 Schedule JGF-2.1: Proof of Revenue

7 Schedule JGF-3: Margin Revenue Factors (“MRFs”) for Use in the Company’s
8 Conservation Incentive Program (“CIP”)

9 Schedule JGF-4: Earnings Test

10 Schedule JGF-4.1: Rate Base for Earnings Test

11 Schedule JGF-5: In-Service Amounts by Month

12 Schedule JGF-6: Depreciation Calculation

13 Schedule JGF-7: Weighted Average Cost of Capital (“WACC”)

14 Schedule JGF-8: Revenue Expansion Factor

15 Schedule JGF-9: Proposed Tariff sheets – clean

16 Schedule JGF-10: Proposed Tariff sheets - redline

17 Schedule JGF-11: Income Statement

18 Schedule JGF-12: Balance Sheet

19
20 **II. ANNUAL IIP FILING**

21 **Q. WHY IS THE COMPANY SUBMITTING THIS FILING WITH BPU?**

22 **A.** The Company’s annual IIP filing is being made in compliance with the IIP Order,
23 which authorizes South Jersey to seek cost recovery for in-service IIP Projects in
24 accordance with the approved annual cost recovery filing schedule, shown below:

Filing Year	Initial 9+3 Filing	Program Year Ending Date	12+0 Update Filing	Rates Effective on or Before
1	April 30, 2023	June 30, 2023	July 15, 2023	Oct 1, 2023
2	April 30, 2024	June 30, 2024	July 15, 2024	Oct 1, 2024
3	April 30, 2025	June 30, 2025	July 15, 2025	Oct 1, 2025
4	April 30, 2026	June 30, 2026	July 15, 2026	Oct 1, 2026
5	April 30, 2027	June 30, 2027	July 15, 2027	Oct 1, 2027

Q. IS THIS FILING SUBMITTED IN ACCORDANCE WITH THE IIP ORDER?

A. Consistent with the requirement contained in N.J.A.C. 14:3-2A.4(f), South Jersey is permitted to make annual filings to recover IIP costs that exceed the approved annual budget up to 10%, provided that the total IIP budget is not exceeded (“Annual Filings”). To the extent that year-to-year variations in the IIP budget exceed the 10% variation level, South Jersey shall seek Board approval of any amount in excess of 10%. As shown on Schedule JGF-1, the Company is currently projecting recoverable in-service IIP Projects totaling \$40 million as of June 30, 2023 (excluding the costs of the independent monitor, methane leak study and Accumulated Funds Used During Construction (“AFUDC”)).

Q. PLEASE DESCRIBE THE IIP COST RECOVERY MECHANISM APPROVED BY THE BOARD.

A. The IIP cost recovery process is effectuated by Annual Filings made in April of each year. With this Annual Filing, South Jersey is seeking cost recovery of IIP Projects that are placed in service during Program Year 1 totaling \$40 million (excluding the costs of the independent monitor, methane leak study and AFUDC), with an IIP Rate Adjustment to be made effective October 1, 2023. Included with this Annual Filing is actual data for IIP Projects placed in-service through March 31, 2023 and projected

1 data through June 30, 2023. The Company will provide a 12+0 update with actual data
2 through June 30, 2023, no later than July 17, 2023.

3 **Q. WHAT IS THE FORECASTED REVENUE REQUIREMENT PROPOSED**
4 **FOR THE IIP RATE ADJUSTMENT TO TAKE PLACE ON OCTOBER 1,**
5 **2023?**

6 **A.** The Company is proposing a revenue requirement of approximately \$4.3 million,
7 excluding sales and use tax (“SUT”). The calculation of the revenue requirement
8 associated with the proposed IIP Rate Adjustment is provided in Schedule JGF-1.

9 **Q. HOW ARE THE REVENUE REQUIREMENTS ASSOCIATED WITH THE IIP**
10 **RATE ADJUSTMENT CALCULATED?**

11 **A.** IIP revenue requirements are calculated utilizing the following formula, approved in
12 the IIP Order:

13
$$\text{Revenue Requirement} = ((\text{IIP Rate Base} * \text{After-Tax WACC}) - \$100,000 \text{ (pre-}$$

14
$$\text{tax)}) + \text{Advanced Leak Detection expense (net of tax)} + \text{Depreciation Expense}$$

15
$$(\text{net of tax})) + \text{non-capitalized monitor expense}) * \text{Revenue Factor.}$$

16 **Q. HOW IS THE IIP RATE BASE CALCULATED?**

17 **A.** IIP Rate Base is calculated as the recoverable costs for the IIP Projects placed in-
18 service during the program period plus the costs of an independent monitor, a methane
19 leak study and AFUDC, less depreciation expense and applicable deferred income
20 taxes.

21 **Q. WHAT TYPES OF EXPENDITURES ARE INCLUDED IN THE IIP PROJECT**
22 **COSTS?**

23 **A.** Pursuant to the IIP Order, the Company is allowed to recover capital expenditures
24 related to in-service IIP Projects, including actual costs of engineering, design and

1 construction, property acquisitions, if any, and monitoring, including actual labor,
2 materials, overhead and capitalized AFUDC. In addition, the IIP costs for Program
3 Year 1 includes \$161,700 for an advanced leak detection study and \$42,000 of
4 independent monitor costs as of June 30, 2023. These costs are reflected in IIP Rate
5 Base as shown on Schedule JGF-1.

6 **Q. HOW DID THE COMPANY CALCULATE AFUDC FOR IIP PROJECTS?**

7 **A.** In accordance with the IIP Order, the AFUDC rate applied to IIP Projects is determined
8 by applying the Modified FERC Uniform System of Accounts methodology
9 (“Modified FERC Method”), including compounding of AFUDC on a monthly basis.
10 The Modified FERC Method is as follows: (a) if the Company's total Construction
11 Work in Progress (“CWIP”) balance, including all CWIP associated with IIP Projects,
12 is less than or equal to the Company’s outstanding short-term debt (“S/T Debt”) balance
13 at each month-end, the applicable AFUDC rate is equal to the Company’s monthly cost
14 of S/T Debt; (b) if the Company’s total CWIP balance, including all CWIP associated
15 with IIP Projects, is greater than the Company’s outstanding S/T Debt balance, the
16 applicable AFUDC rate for IIP Projects is a monthly AFUDC calculation based on a
17 blend of the S/T Debt balance and the Company’s Weighted Average Cost of Capital
18 (“WACC”) rate; or (c) if the Company has no S/T Debt balance at month end, the
19 AFUDC rate used is the Company’s WACC rate.

20 **Q. HOW IS DEPRECIATION EXPENSE CALCULATED?**

21 **A.** Depreciation expense is calculated as the in-service IIP Projects by asset class
22 multiplied by the associated depreciation rate applied to the same asset in base rates
23 established in the Company’s 2020 base rate case in BPU Docket No. GR20030243 for
24 the period through December 2022, and thereafter from the Company’s 2022 base rate

1 case in BPU Docket No. GR22040253 (“2022 Base Rate Case”). The annualized
2 depreciation calculation and associated depreciation rates are shown in Schedule JGF-
3 6. The amount shown as Book Depreciation, half year on Schedule JGF-1 is 50% of
4 the annualized depreciation expense calculated on Schedule JGF-6 due to a half-year
5 convention being applied for book purposes in the first year that IIP Projects are placed
6 in-service.

7 **Q. HOW HAS THE COMPANY CALCULATED DEFERRED INCOME TAXES?**

8 **A.** Deferred taxes are calculated by multiplying the difference in the Company’s book and
9 tax depreciation expense for in-service IIP Projects by the effective income tax rate for
10 the period. The tax rate used in the calculation of the deferred tax benefit for South
11 Jersey is 28.11% and includes New Jersey Corporate Business Tax. The Company’s
12 deferred income tax calculation and related factors are shown in Schedule JGF-1.

13 **Q. WHAT IS THE WEIGHTED AVERAGE COST OF CAPITAL (“WACC”)**
14 **UTILIZED IN CALCULATING THE REVENUE REQUIREMENT?**

15 **A.** Pursuant to the IIP Order, the return on IIP Rate Base proposed in this Annual Filing
16 is based on the WACC approved in the Company’s 2022 Base Rate Case, which was
17 calculated utilizing a 9.60% return on equity (“ROE”) and an equity level in the capital
18 structure of 54.0%. This results in a WACC of 6.93%, or 6.44% on an after-tax basis.
19 This calculation is included in Schedule JGF-7.

20 **Q. WHAT IS THE O&M CREDIT UTILIZED IN THE CALCULATION OF THE**
21 **REVENUE REQUIREMENT?**

22 **A.** Pursuant to the IIP Order, the operations and maintenance (“O&M”) credit is \$100,000
23 per year, or \$71,890 net of tax. This credit reflects an O&M savings associated with

1 leak repair on facilities replaced in connection with the IIP. The total O&M credit of
2 \$71,890 is reflected in Schedule JGF-1.

3 **Q. WHAT IS THE ADVANCED LEAK DETECTION O&M EXPENSE**
4 **REFLECTED IN THE REVENUE REQUIREMENT?**

5 **A.** If the Company were to incur O&M expenses related to advanced leak detection, other
6 than the previous study included in the IIP Rate Base and discussed above, it will
7 include these costs in the revenue requirement for recovery on an after-tax basis. The
8 Company has not incurred costs to date, as reflected in Schedule JGF-1.

9 **Q. WHAT IS THE REVENUE FACTOR UTILIZED IN THE CALCULATION OF**
10 **THE REVENUE REQUIREMENT?**

11 **A.** The revenue factor adjusts the revenue requirement to reflect Federal and State income
12 taxes, as well as the costs associated with the Board and the New Jersey Division of
13 Rate Counsel annual assessments (collectively Public Utility Assessment Tax), and
14 Bad Debt. Pursuant to the IIP Order, the Company is using the revenue factor that was
15 utilized to set rates in the Company's 2022 Base Rate Case which is 1.413865. The
16 calculation of the revenue factor is reflected on Schedule JGF-8.

17 **III. RATE DESIGN AND CUSTOMER BILL IMPACTS**

18 **Q. WHAT CUSTOMER CLASSES AND CUSTOMERS WILL THE IIP RIDER BE**
19 **APPLIED TO?**

20 **A.** Per the IIP Order, the IIP Rider is applicable to each firm customer class including
21 RSG, GSG, GSG-LV, CTS, LVS, EGS, EGS-LV, NGV, YLS and SLS and certain
22 firm special contract customers.

23 **Q. HOW IS THE REVENUE REQUIREMENT BEING ALLOCATED TO FIRM**
24 **RATE CLASSES AND FIRM SPECIAL CONTRACT CUSTOMERS?**

1 **A.** As shown on Schedule JGF-2, and specified in the IIP Order, the Company is allocating
2 the revenue requirement for Program Year 1 of the IIP based upon the level of
3 distribution revenues from the rate design approved in the Company’s 2022 Base Rate
4 Case. In that rate design, revenues from firm special contract customers were classified
5 as other revenues, rather than distribution revenues, and as a result, there was no
6 revenue increase allocated to such customers in that case. As such, there is no revenue
7 requirement being allocated to firm special contract customers in this filing and the IIP
8 rate reflected in the proposed tariff pages attached hereto as Schedules JGF-9 and JGF-
9 10 is set at \$0.000000.

10 **Q. WHAT RATE DESIGN WAS UTILIZED FOR THE PROPOSED IIP RATE**
11 **ADJUSTMENT?**

12 **A.** According to the IIP Order, the IIP Rate Adjustment is effectuated by a volumetric
13 distribution charge calculated for each class utilizing the billing determinants used to
14 set rates in the Company’s 2022 Base Rate Case. Schedule JGF-2 sets forth the IIP
15 allocated revenue to each class divided by the respective billing determinants to derive
16 the proposed IIP rates, before SUT, shown on Schedule JGF-2.1 Proof of Revenues.
17 The revenue requirement allocation, proof of revenues and proposed IIP rates by class,
18 inclusive of taxes, are summarized on Schedule JGF-2.

19 Pursuant to the IIP Order, the MRFs set forth in the Company’s CIP tariff
20 should be revised to reflect the IIP Rate Adjustment, as shown in Schedule JGF-3. The
21 Company is proposing a change to clause (h)(ix) of Rider “M” Conservation Incentive
22 Program (CIP) to reflect the inclusion of the IIP Rate Adjustment. As a matter of
23 clarification, the Company is also changing clause (h)(ix) of Rider “M” to state that the

1 MRFs outlined in the tariff are excluding taxes rather than including taxes. Refer to the
2 proposed tariff pages attached hereto as Schedules JGF-9 and JGF-10.

3 **Q. WHAT IS THE IMPACT OF THE PROPOSED IIP RATE ADJUSTMENT FOR**
4 **A TYPICAL RESIDENTIAL CUSTOMER?**

5 **A.** The bill impact of the proposed IIP Rate Adjustment to rates in effect as of April 1,
6 2023 for a residential heating customer using 100 therms will be a monthly increase of
7 \$1.15 from \$191.58 to \$192.73, an increase of 0.6%.

8 **IV. EARNINGS TEST**

9 **Q. HAS THE COMPANY PERFORMED AN EARNINGS TEST CALCULATION?**

10 **A.** Yes. As required by N.J.A.C. 14:3-2A.6(h) and the IIP Order, cost recovery is
11 contingent on an earnings test. Accordingly, the Company has performed an earnings
12 test calculation as shown on Schedule JGF-4. The results of the earnings test
13 calculation do not preclude the Company from obtaining cost recovery for the period
14 reflected in this filing

15 **Q. WHAT IS THE RESULT OF THE EARNINGS TEST?**

16 **A.** The calculated ROE is 8.94%, which meets the requirement of the IIP Order that the
17 calculated ROE be less than 10.10%, calculated as fifty (0.50%) basis points plus
18 9.60%, the ROE approved by the Board in the Company's 2022 Base Rate Case.

19 **V. MINIMUM FILING REQUIREMENTS (MFRS)**

20 **Q. IN ADDITION TO THE SCHEDULES PREVIOUSLY REFERENCED IN**
21 **YOUR DIRECT TESTIMONY, ARE YOU SPONSORING ANY ADDITIONAL**
22 **SCHEDULES IN SUPPORT OF THE MFRS?**

23 **A.** Yes. Also attached to my Direct Testimony are the Company's Income Statement for
24 the 12 months ending December 31, 2022 and the Company's Balance Sheet as of

1 December 31, 2022. The information is attached hereto as Schedules JGF-11 and JGF-
2 12, respectively.

3 **Q. HAS THE COMPANY RECEIVED ANY OUTSIDE FUNDS OR CREDITS FOR**
4 **WORK RELATED TO ANY IIP PROJECTS?**

5 **A.** No, the Company has not received any such funds or credits.

6 **Q. DOES THIS FILING CONTAIN ANY PROPOSED TARIFF CHANGES TO**
7 **THE COMPANY'S IIP RIDER?**

8 **A.** Yes, as a matter of clarification, the IIP rate for Street Light and Gas Light services are
9 monthly charges per installation, not a per therm charge as noted in the Company's
10 currently approved tariff. This change is noted in the proposed tariff pages attached
11 hereto as Schedules JGF-9 and JGF-10. In addition, a sentence stating "Allocations
12 to each rate class will be based upon their level of distribution revenues from the rate
13 design in the Company's most recent base rate case" to align the tariff page with the
14 IIP Order regarding rates and rate design. This change is also noted in the proposed
15 tariff pages attached hereto as Schedules JGF-9 and JGF-10.

16 **Q. DOES THIS CONCLUDE YOUR TESTIMONY?**

17 **A.** Yes, it does.

SOUTH JERSEY GAS COMPANY
Infrastructure Investment Program ("IIP")
Revenue Requirement and Residential Bill Impact

	Program Year Ended Effective	June 2023 Oct-1-2023
Plant In Service (excl AFUDC)		\$40,000,000
Independent Monitor		\$42,000
Advanced Leak Detection Report		\$161,700
AFUDC		\$574,172
Total Plant In Service		\$40,777,872
Book Depreciation, half year		(\$348,437)
Deferred Income Tax		(\$331,904)
Rate Base		\$40,097,530
Rate of Return - net of tax		6.440%
		\$2,582,281
O&M Reduction for Leak Repairs - per IIP Order, net of tax		(\$71,890)
Advanced Leak Detection expense, net of tax if any		\$0
Depreciation Expense, net of tax		\$500,983
Allowable Net Income		\$3,011,374
Revenue Factor		1.413865
Revenue Requirement		\$4,257,676
CBT Rate		9.000%
FIT Rate		21.000%
Net Tax Rate		28.110%
Average Book Depreciation Rate		1.71%
Tax Depreciation Rate		3.750%
Bonus Depreciation Rate		0%
Half Year Book Depreciation		\$348,437
Tax Bonus Depreciation		\$0
Tax Depreciation		\$1,529,170
Deferred Income Tax Credit, (Bk - Tax)* Tax Rate		(\$331,904)
O&M Reduction for Leak Repairs - per IIP Order		(\$100,000)
Advanced Leak Detection Report		\$161,700
<u>Residential 1,000 Therm Annual Bill Impact:</u>		
Rate Per Therm w/SUT, Schedule JGF-2		\$0.011502
Annual Increase, w/SUT - 1,000 therms		\$11.50
Current Bill as of Date		4/1/2023
1,000 Therm Bill at Current Rates		\$1,936.78
1,000 Therm Bill plus IIP Annual Increase		\$1,948.28
% Increase from Current Bill		0.59%

SOUTH JERSEY GAS COMPANY
Infrastructure Investment Program ("IIP")
Proposed Rates - October 1, 2023
Summary

	<u>Base</u>	2022 Rate Case	Revenue	2022 Rate Case	Pre Tax	Sales Tax	Rates
	<u>Revenues</u>	% of Base	<u>Requirement</u>	<u>Distribution</u>	<u>Rates</u>	<u>6.625%</u>	<u>w/ Tax</u>
		<u>Revenues</u>		<u>Therms</u>			
RSG	\$296,888,502	70.8229%	\$3,015,411	279,534,371	\$0.010787	\$0.000715	\$0.011502
GSG	\$85,632,604	20.4277%	\$869,746	101,159,292	\$0.008598	\$0.000570	\$0.009168
GSG-LV	\$14,274,373	3.4052%	\$144,981	29,915,047	\$0.004846	\$0.000321	\$0.005167
CTS	\$9,658,003	2.3039%	\$98,094	32,718,178	\$0.002998	\$0.000199	\$0.003197
LVS	\$10,538,931	2.5141%	\$107,041	68,504,303	\$0.001563	\$0.000104	\$0.001667
EGS	\$386,670	0.0922%	\$3,927	1,872,941	\$0.002097	\$0.000139	\$0.002236
EGS-LV	\$741,281	0.1768%	\$7,529	28,223,988	\$0.000267	\$0.000018	\$0.000285
NGV	\$1,066,402	0.2544%	\$10,831	2,901,653	\$0.003733	\$0.000247	\$0.003980
YLS*	\$6,365	0.0015%	\$65	48	\$0.112235	\$0.007436	\$0.119671
SLS*	\$5,146	0.0012%	\$52	36	\$0.120987	\$0.008015	\$0.129002
	<u>\$419,198,277</u>	<u>100.00%</u>	<u>\$4,257,676</u>				

* Installation Charge per month

SOUTH JERSEY GAS COMPANY
Infrastructure Investment Program (“IIP”)
Proof of Revenues

	2022 Rate Case			
	Therms	Units	Pre Tax Rate	Revenue Proof
RSG	279,534,371	Therms	\$0.010787	\$3,015,337
GSG	101,159,292	Therms	\$0.008598	\$869,768
GSG-LV	29,915,047	Therms	\$0.004846	\$144,968
CTS	32,718,178	Therms	\$0.002998	\$98,089
LVS	68,504,303	Therms	\$0.001563	\$107,072
EGS	1,872,941	Therms	\$0.002097	\$3,928
EGS-LV	28,223,988	Therms	\$0.000267	\$7,536
NGV	2,901,653	Therms	\$0.003733	\$10,832
YLS, charge per month	48	Per Installation	\$0.112235	\$65
SLS, charge per month	36	Per Installation	\$0.120987	\$52
Total				<hr/> \$4,257,647

SOUTH JERSEY GAS COMPANY
Infrastructure Investment Program ("IIP")
Conservation Incentive Program ("CIP") Margin Revenue Factor ("MRF")

Classes	CIP Margin Factors Including taxes (\$/ therm) a	less SUT Tax 6.625% b	CIP Margin Factors excluding taxes (\$/ therm) c=a-b
<hr/>			
<u>Base Rates</u>			
RSG Non Heat	\$0.956608	\$0.059438	\$0.897170
RSG Heat	\$0.956608	\$0.059438	\$0.897170
GSG	\$0.771098	\$0.047911	\$0.723187
GSG-LV	\$0.382900	\$0.023791	\$0.359109
<hr/>			
<u>IIP Rates</u>			
RSG Non Heat	\$0.011502	\$0.000715	\$0.010787
RSG Heat	\$0.011502	\$0.000715	\$0.010787
GSG	\$0.009168	\$0.000570	\$0.008598
GSG-LV	\$0.005167	\$0.000321	\$0.004846
<hr/>			
<u>Combined</u>			
RSG Non Heat	\$0.968110	\$0.060153	\$0.907957
RSG Heat	\$0.968110	\$0.060153	\$0.907957
GSG	\$0.780266	\$0.048481	\$0.731785
GSG-LV	\$0.388067	\$0.024112	\$0.363955
<hr/>			

**South Jersey Gas Company
Infrastructure Investment Program ("IIP")
Earnings Test**

December 2021 Rate Base	\$ 2,410,925,025
December 2022 Rate Base	\$ 2,460,156,130
Average	<u>\$ 2,435,540,578</u>
Approved Equity Ratio (2022 Rate Case)	<u>54%</u>
Common Equity Balance	\$ 1,315,191,912
Period Net Income Less Incentives	\$ 117,632,017
Return On Equity	8.94%
Approved Return On Equity (2022 Rate Case)	9.60%
Return on Equity Test: Plus 50 Basis Points	<u>0.50%</u>
	10.10%

South Jersey Gas Company
Infrastructure Investment Program ("IIP")
Statement of Rate Base

	<u>December 2022</u>	<u>December 2021</u>
Utility Plant In Service (excludes Legal ARO)	\$3,644,654,417	\$3,502,362,808
Accumulated Depreciation & Amortization	(679,034,982)	(643,123,778)
Non-Legal ARO	(13,192,289)	(12,125,242)
 Net Utility Plant	 <u>\$2,952,427,146</u>	 <u>\$2,847,113,788</u>
 Inventories ⁽¹⁾ :		
Materials & Supplies	882,238	628,562
Natural Gas Stored	29,213,996	12,433,529
LNG Stored	3,028,037	2,782,474
Cash Working Capital ⁽²⁾	79,784,982	79,784,982
Customer Deposits	(4,574,279)	(4,101,078)
Unclaimed Customer Deposits	(264,448)	(219,950)
Customer Advances	(1,368,790)	(1,363,236)
Deferred Income Taxes:		
Excess Protected ADIT	(266,898)	(339,954)
Excess ADIT 2017 (TCJA)	(133,324,262)	(136,153,992)
Federal Income Tax	(344,741,882)	(303,154,909)
NJ CBT	(120,639,710)	(86,485,190)
Consolidated Tax Benefit ⁽²⁾	0	0
 Total Rate Base	 <u><u>\$2,460,156,130</u></u>	 <u><u>\$2,410,925,025</u></u>

(1) Represents Thirteen Month Averages of Account Balances.

(2) Equals the approved level of Rate Base in Docket No. GR20030243. Pursuant to the Board's Order in Docket No. GR22040253 effective 1/1/23, Cash Working Capital was updated to \$95,940,100 while CTA remained unchanged.

SOUTH JERSEY GAS COMPANY
Infrastructure Investment Program (“IIP”)
Actual / Projected In-Service Expenditures

Schedule JGF-5
9+3

Period:	In-Service			In-Service			In-Service			In-Service
	Mains	Services	IIP Program	Independent Monitor	Advanced Leak Detection	In-Service Pre AFUDC	AFUDC Mains	AFUDC Services	AFUDC Total	
<u>Program Year Ending</u>										
Jun-23	\$28,610,441	\$11,389,559	\$40,000,000	\$42,000	\$161,700	\$40,203,700	\$443,674	\$130,498	\$574,172	40,777,872
<u>Monthly Spending:</u>										
Jul-22	\$20,376	\$6,832	\$27,209	\$0	\$0	\$27,209	\$15,374	\$278	\$15,651	\$42,860
Aug-22	\$456,967	\$440,166	\$897,133	\$0	\$0	\$897,133	\$10,912	\$1,106	\$12,017	\$909,150
Sep-22	\$338,320	\$440,860	\$779,181	\$0	\$0	\$779,181	\$11,537	\$1,726	\$13,264	\$792,445
Oct-22	\$1,164,825	\$871,631	\$2,036,456	\$0	\$0	\$2,036,456	\$19,897	\$2,992	\$22,889	\$2,059,345
Nov-22	\$631,030	\$1,245,785	\$1,876,815	\$0	\$0	\$1,876,815	\$32,610	\$5,497	\$38,107	\$1,914,922
Dec-22	\$2,715,160	\$1,146,855	\$3,862,015	\$0	\$0	\$3,862,015	\$49,806	\$11,593	\$61,399	\$3,923,414
Jan-23	\$302,955	\$425,608	\$728,563	\$0	\$0	\$728,563	\$56,590	\$17,319	\$73,910	\$802,473
Feb-23	\$6,625,980	\$814,421	\$7,440,401	\$14,000	\$0	\$7,454,401	\$64,490	\$21,305	\$85,795	\$7,540,195
Mar-23	\$2,295,501	\$1,373,233	\$3,668,734	\$7,000	\$22,050	\$3,697,784	\$69,138	\$26,821	\$95,958	\$3,793,742
Apr-23	\$2,968,087	\$1,118,661	\$4,086,748	\$7,000	\$132,300	\$4,226,048	\$47,566	\$17,946	\$65,512	\$4,291,560
May-23	\$3,331,613	\$1,945,779	\$5,277,391	\$7,000	\$7,350	\$5,291,741	\$41,834	\$15,337	\$57,171	\$5,348,912
Jun-23	\$7,759,628	\$1,559,728	\$9,319,355	\$7,000	\$0	\$9,326,355	\$23,920	\$8,579	\$32,499	\$9,358,854

SOUTH JERSEY GAS COMPANY
Infrastructure Investment Program ("IIP")
Annualized Depreciation

Schedule JGF-6
9+3

	Depreciation Rates		In-Service Depreciation		Independent Monitor	Leak Detection	Depreciation Expense	AFUDC Depreciation		Depreciation Expense
	Mains	Services	Mains	Services			Pre AFUDC	AFUDC Mains	AFUDC Services	W/ AFUDC
End Date										
Jun-23			428,091	256,158	630	2,426	687,305	6,627	2,942	696,875
Monthly Spending:										
Jul-22	1.48%	2.23%	302	152	0	0	454	228	6	688
Aug-22	1.48%	2.23%	6,763	9,816	0	0	16,579	161	25	16,765
Sep-22	1.48%	2.23%	5,007	9,831	0	0	14,838	171	38	15,048
Oct-22	1.48%	2.23%	17,239	19,437	0	0	36,677	294	67	37,038
Nov-22	1.48%	2.23%	9,339	27,781	0	0	37,120	483	123	37,725
Dec-22	1.48%	2.23%	40,184	25,575	0	0	65,759	737	259	66,755
* Jan-23	1.50%	2.26%	4,544	9,619	0	0	14,163	849	391	15,403
* Feb-23	1.50%	2.26%	99,390	18,406	210	0	118,006	967	481	119,454
* Mar-23	1.50%	2.26%	34,433	31,035	105	331	65,903	1,037	606	67,547
* Apr-23	1.50%	2.26%	44,521	25,282	105	1,985	71,893	713	406	73,012
* May-23	1.50%	2.26%	49,974	43,975	105	110	94,164	628	347	95,138
* Jun-23	1.50%	2.26%	116,394	35,250	105	0	151,749	359	194	152,302

* Depreciation Rates were updated pursuant to the Board's Order in Docket No. GR22040253, effective January 1, 2023

SOUTH JERSEY GAS COMPANY
Infrastructure Investment Program ("IIP")
Weighted Average Cost of Capital ("WACC")

Type of Capital	Ratios	Cost Rate	Weighted Cost Rate	After Tax Weighted Cost Rate
Long-Term Debt	46.00%	3.81%	1.75%	1.26%
Common Equity	<u>54.00%</u>	9.60%	<u>5.18%</u>	<u>5.18%</u>
	<u>100.00%</u>		<u>6.93%</u>	<u>6.44%</u>

SOUTH JERSEY GAS COMPANY
Infrastructure Investment Program ("IIP")
Revenue Expansion Factor

Additional Required Revenue Percentage		100.000%
Percentage Adjustment for Uncollectible Expense		1.343411%
BPU Assessments		0.219021%
Rate Counsel Assessments		<u>0.053774%</u>
Percentage of Income Before State Income Tax		98.38379%
State Income Tax Percentage	9%	<u>8.8545%</u>
Percentage of Income Before Federal Income Tax		89.5293%
Federal Income Tax Percentage	21%	<u>18.801%</u>
Revenue Expansion Factor - Percent		70.7281%
Revenue Expansion Factor - Whole Number		<u><u>1.413865</u></u>

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Third Revised Sheet No. 6
Superseding Second Revised Sheet No. 6**

RESIDENTIAL SERVICE (RSG)

APPLICABLE TO USE OF SERVICE FOR:

All residential purposes. Customer may elect Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service RSG, a customer must hold clear and marketable title to gas that is made available for delivery to the customer's residence on the Company's system.

CHARACTER OF SERVICE Firm Sales Service and Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge: \$10.502563 per month

Delivery Charge:

(a) Residential Non-Heating Customers
Firm Sales Service and Firm Transportation Service \$1.216771 per therm

(b) Residential Heating Customers
Firm Sales Service and Firm Transportation Service \$1.194517 per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service. See Rider "A" of this Tariff.

APPLICABLE RIDERS:

Basic Gas Supply Service Clause: BGSS charges are depicted in Rider "A" of this Tariff.

Infrastructure Investment Program The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.

Transportation Initiation Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.

Societal Benefits Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.

Temperature Adjustment Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Third Revised Sheet No. 10
Superseding Second Revised Sheet No. 10**

GENERAL SERVICE (GSG)

APPLICABLE TO USE OF SERVICE FOR:

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule. A customer qualifying for service under Rate Schedule GSG may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:

\$40.496175 per month

Delivery Charges:

Firm Sales Service and Firm Transportation Service \$1.005237 per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect
Firm Sales Service See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (o).

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider "A" of this Tariff.
Infrastructure Investment Program	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.
Transportation Initiation Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
Temperature Adjustment Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare.

Issued _____
by South Jersey Gas Company,
B. Schomber, President

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on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Third Revised Sheet No. 14
Superseding Second Revised Sheet No. 14**

GENERAL SERVICE – LARGE VOLUME (GSG-LV)

APPLICABLE TO USE OF SERVICE FOR:

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule (other than Rate Schedule GSG), and who has an annualized usage of 100,000 therms or more,. A customer qualifying for service under Rate Schedule GSG-LV may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG-LV, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:

\$264.003500 per month

Delivery Charges:

Firm Sales Service and Firm Transportation Service⁽²⁾

Demand Charge:

D-1FT: \$14.199998 per Mcf of Contract Demand

Volumetric Charge:

\$.597704 per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect
Firm Sales Service

See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (o).

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare.

⁽²⁾ See Special Provision (p) of this Rate Schedule GSG-LV, regarding appropriate balancing charges.

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 – GAS

**First Revised Sheet No. 15
Superseding Original Sheet No. 15**

**GENERAL SERVICE – LARGE VOLUME (GSG-LV)
(Continued)**

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider “A” of this Tariff.
Infrastructure Investment Program	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “B” of this Tariff.
Transportation Initiation Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “C” of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “E” of this Tariff.
Temperature Adjustment Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “F” of this Tariff.
2017 Tax Act	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “H” of this Tariff.
Balancing Service Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “J” of this Tariff. However, see also Special Provision (I) regarding Rider “I”.
Conservation Incentive Program	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “M” of this Tariff.
Energy Efficiency Tracker	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “N” of this Tariff.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a nonbusiness day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

TERM:

Customer may discontinue service upon written notice to the Company, pursuant to the terms of the Company's Standard Gas Service Agreement (GS), if applicable; otherwise, in order to effectuate a termination, customer must provide adequate notice to the Company.

TERMS AND CONDITIONS:

The General Terms and Conditions of this Tariff are incorporated into this rate schedule and this rate schedule shall be interpreted in accordance therewith.

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Third Revised Sheet No. 18
Superseding Second Revised Sheet No. 18**

COMPREHENSIVE TRANSPORTATION SERVICE (CTS)

APPLICABLE TO USE OF SERVICE FOR:

All customers having a Firm Contract Demand, and an average annual daily Firm usage of 100 Mcf per day or more. To be eligible for service under this Rate Schedule CTS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system. Provided, however, that any customer receiving service under this Rate Schedule CTS prior to August 29, 2003 shall continue to be eligible to receive service under this Rate Schedule CTS, notwithstanding the foregoing, if said customers continues to have a Firm Contract Demand of 100 Mcf per day or more. Further provided, however, that if a customer ceases to receive service under this Rate Schedule CTS, and seeks to return to service under this Rate Schedule CTS, said customer must meet all requirements for eligibility as though applying for service in the first instance.

CHARACTER OF SERVICE:

Firm Transportation Service and Limited Firm Transportation Service

MONTHLY RATE: ⁽¹⁾

Firm:

Customer Charge: \$874.996738 per month

Delivery Charges:

Demand Charge: D-1FT: \$37.000048 per Mcf of Contract Demand

Volumetric Charges:

All consumption for customers who elected to
transfer from Sales Service to Firm Transportation Service \$210779 per therm

Limited Firm:

Customer Charge: \$533.125000per month

Delivery Charges:

Volumetric Charges:

All consumption for customers who elected to
transfer from Sales Service to Firm Transportation Service \$172708 per therm

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**First Revised Sheet No. 19
Superseding Original Sheet No. 19**

COMPREHENSIVE TRANSPORTATION SERVICE (CTS)
(Continued)

APPLICABLE RIDERS:

Infrastructure Investment Program	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
2017 Tax Act	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "H" of this Tariff.
Balancing Service Clause:	All gas delivered to Customers under this Rate Schedule CTS is subject to Rider "I" of this Tariff
Energy Efficiency Tracker:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "N" of this Tariff.

LINE LOSS:

Line loss shall be 1.43% as provided in Special Provision (q).

MINIMUM BILL:

Sum of monthly customer charge and monthly demand charge, irrespective of use.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a nonbusiness day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

TERM:

Customer may discontinue service upon written notice to the Company, pursuant to the conditions of the Company's Standard Gas Service Agreement (LV).

TERMS AND CONDITIONS:

The General Terms and Conditions of this Tariff are incorporated into this rate schedule and this rate schedule shall be interpreted in accordance therewith.

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Third Revised Sheet No. 25
Superseding Second Revised Sheet No. 25**

LARGE VOLUME SERVICE (LVS)

APPLICABLE TO USE OF SERVICE FOR:

Firm Sales Service and Firm Transportation Service pursuant to this Rate Schedule LVS, shall be available to all Industrial Customers with a Contract Demand and a minimum annualized average use of 200 Mcf per day. To be eligible for Firm Transportation Service under this Rate Schedule LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service, Limited Firm Sales Service, Firm Transportation Service, and Limited Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Firm:

Customer Charge:

\$1,225.003963 per month

Delivery Charge:

Firm Sales Service and Firm Transportation Service

Demand Charge:

D-1FT: \$22.000043 per Mcf of Contract Demand

Volumetric Charge:

\$.177328 per therm

Basic Gas Supply Service ("BGSS") Charge:

Demand Charge:

D-2: \$16.496647 per Mcf of Contract Demand.

Volumetric Charge:

See Rider "A" of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

**Issued _____
by South Jersey Gas Company,
B. Schomber, President**

**Effective with service rendered
on and after _____**

**Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____**

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Third Revised Sheet No. 26
Superseding Second Revised Sheet No. 26**

**LARGE VOLUME SERVICE (LVS)
(Continued)**

Limited Firm:

Customer Charge:

\$533.125000 per month

Delivery Charge:

Firm Sales Service and Firm Transportation

Volumetric Charge:

\$.270506 per therm

Basic Gas Supply Service ("BGSS") Charge:

Applicable to customers who elect Firm Sales Service

Volumetric Charge:

See Rider "A" of this Tariff.

PRICE TO COMPARE:

The Company will provide the Price to Compare for an LVS customer, at said customer's request.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (h).

MINIMUM BILL:

Sum of monthly Customer Charge and monthly Demand Charges, irrespective of use.

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**First Revised Sheet No. 27
Superseding Original Sheet No. 27**

LARGE VOLUME SERVICE (LVS)
(Continued)

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:	The rate is depicted in Rider "A" of this Tariff.
Infrastructure Investment Program	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
2017 Tax Act	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "H" of this Tariff.
Balancing Service Clause:	All gas delivered to Customers under this Rate Schedule LVS is subject to Rider "I", of this Tariff.
Energy Efficiency Tracker:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "N" of this Tariff.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a nonbusiness day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

TERM:

Customer may discontinue service upon written notice to the Company, pursuant to the conditions of the Company's Standard Gas Service Agreement (LV).

TERMS AND CONDITIONS:

The General Terms and Conditions of this Tariff are incorporated into this rate schedule and this rate schedule shall be interpreted in accordance therewith.

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Second Revised Sheet No. 38
Superseding First Revised Sheet No. 38**

ELECTRIC GENERATION SERVICE (EGS)

APPLICABLE TO USE OF SERVICE FOR:

Residential, commercial and industrial uses for electric generation facilities (excluding back-up generator equipment); all Prime Movers; and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS, a customer must have a Firm Daily Contract Demand of less than 200 Mcf per day; provided, however, that a residential EGS customer will have no Firm Daily Contract Demand. To be eligible for Firm Transportation Service under this Rate Schedule EGS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service and Firm Transportation Service

MONTHLY RATE: ⁽¹⁾⁽²⁾

Residential Customer Charge:

\$10.502563 per month

Residential Delivery Charge

Residential Volumetric Charge:

\$.391225 per therm

Commercial and Industrial Customer Charge:

\$91.996050 per month

Commercial and Industrial Delivery Charge:

Commercial and Industrial Demand Charge:

D-1 Charge:

\$9.750003 per Mcf of contract

Volumetric Charges:

Winter Season (effective during billing months of November through March):

All Consumption for Firm Sales Service and Firm Transportation Service

\$.378093 per therm

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ See Special Provision (k) of this Rate Schedule EGS, regarding appropriate balancing charges.

**Issued _____
by South Jersey Gas Company,
B. Schomber, President**

**Effective with service rendered
on and after _____**

**Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____**

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Second Revised Sheet No. 39
Superseding First Revised Sheet No. 39**

ELECTRIC GENERATION SERVICE (EGS)
(Continued)

Summer Season (effective during billing months of April through October):

All Consumption for Firm Sales Service and Firm Transportation Service

\$.346105 per therm

Basic Gas Supply Service ("BGSS") Charge:

Applicable to customers who elect Firm Sales Service

See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (p).

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider "A" of this Tariff.
Infrastructure Investment Program	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
2017 Tax Act	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "H" of this Tariff.
Balancing Service Clause	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "J" of this Tariff. However, also see Special Provision (k) regarding Rider "I".
Energy Efficiency Tracker:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "N" of this Tariff.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a non-business day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

**Issued June 1, 2022
by South Jersey Gas Company,
B. Schomber, President**

**Effective with service rendered
on and after April 1, 2023**

**Filed pursuant to Orders in Docket Nos. GR22060365 and GR22070467 of the Board of
Public Utilities, State of New Jersey, dated March 6, 2023**

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Second Revised Sheet No. 43
Superseding First Revised Sheet No. 43**

ELECTRIC GENERATION SERVICE – LARGE VOLUME (EGS-LV)

APPLICABLE TO USE OF SERVICE FOR:

All commercial and industrial electric generation facilities; all Prime Movers and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS-LV, a customer must have a Firm Daily Contract Demand of 200 Mcf per day or more. To be eligible for Firm Transportation Service under this Rate Schedule EGS-LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service, Firm Transportation Service, Limited Firm Sales Service and Limited Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:

\$874.996738 per month

FIRM:

Demand Charges: ⁽²⁾

D-1 \$29.441185 per Mcf of Firm Daily Contract Demand.

D-2 \$16.579139 per Mcf of Firm Daily Contract Demand or \$0 for Firm Transportation customers.

Volumetric Charge:

C-1: \$.110693 per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR
Customer Owned Gas Clause, Rider "D"

Minimum Bill: Monthly D-1 and D-2 charges, irrespective of use.

LIMITED FIRM:

Demand Charge:

D-2 \$8.248323 per Mcf of Limited Firm Daily Contract Demand or \$0 for Limited Firm Transportation customers

Volumetric Charge: ⁽²⁾

C-1: \$.110408 per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR
Customer Owned Gas Clause, Rider "D"

C-3 \$.173700 per therm for all consumption within Limited Firm Contract Demand level.¹

Minimum Bill: Monthly D-2 charge, irrespective of use.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ Please refer to Special Provision (j).

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**First Revised Sheet No. 44
Superseding Original Sheet No. 44**

ELECTRIC GENERATION SERVICE – LARGE VOLUME (EGS-LV)
(Continued)

LINE LOSS

Line Loss shall be 1.43% as provided in Special Provision (j).

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:	The C-2 rate is depicted in Rider “A” of this Tariff.
Infrastructure Investment Program	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “B” of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “E” of this Tariff.
Customer Owned Gas Clause:	The Firm and Limited Firm C-2 Volumetric Charges are subject to adjustment, pursuant to Rider “D” of this Tariff, if so elected in an executed Standard Gas Service Agreement (EGS-LV).
2017 Tax Act	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “H” of this Tariff.
Balancing Service Clause:	All gas delivered to customers under this Rate Schedule EGS-LV is subject to Rider “I” of this Tariff.
Energy Efficiency Tracker:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “N” of this Tariff.

All rates, except for the Firm and Limited Firm C-2 Volumetric Charges, are subject to Special Provision (e) of this Rate Schedule (EGS-LV).

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company’s designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a nonbusiness day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

TERM:

Customer may discontinue service upon written notice to the Company, pursuant to the conditions of the Company’s Standard Gas Service Agreement (EGS-LV). The Company will continue service, and take all steps it deems reasonable to provide such service during the term specified in the Standard Gas Service Agreement (EGS-LV). Provided, however, that each year effective November 1 such agreement is subject to revision by the Company to reflect its ability to continue service at Standard Gas Service Agreement (EGS-LV) levels. No change in service level shall be effective unless the Company notifies the customer on or before May 1 of any year. Based upon such review, the Company may advise the customer that the Company cannot provide service

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by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**First Revised Sheet No. 49
Superseding Original Sheet No. 49**

YARD LIGHTING SERVICE (YLS)

APPLICABLE TO USE OF SERVICE FOR:

Gas yard lighting where service is supplied through an installation furnished by the customer and approved by the Company. Each installation shall contain 1 upright mantle or 2 inverted mantles.

This rate is available only to an existing customer receiving service under this Rate Schedule, YLS, and not having other metered Service at the customer's present location as of the effective date of this Tariff.

CHARACTER OF SERVICE:

Firm Sales Service.

MONTHLY RATE:

The monthly charge shall be \$16.845330 per month for each installation.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date.

TERM:

Customer may discontinue service upon adequate written notice to the Company.

TERMS AND CONDITIONS:

The General Terms and Conditions of this Tariff are incorporated into this rate schedule and this rate schedule shall be interpreted in accordance therewith.

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B. Schomber, President

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**First Revised Sheet No. 50
Superseding Original Sheet No. 50**

STREET LIGHTING SERVICE (SLS)

APPLICABLE TO USE OF SERVICE FOR:

Gas Street lighting where service is supplied through an installation approved by the Company. Each installation shall contain three (3) inverted mantles.

This rate is available only to an existing customer receiving service under this Rate Schedule, SLS, and not having other metered service at the customer's present location as of the effective date of this Tariff.

CHARACTER OF SERVICE:

Firm Sales Service.

MONTHLY RATE:

The Monthly Rate shall be \$20.245800 per month for each installation.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date.

TERM:

Customer may discontinue service upon adequate written notice to the Company.

TERMS AND CONDITIONS:

The General Terms and Conditions of this Tariff are incorporated into this rate schedule and this rate schedule shall be interpreted in accordance therewith.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Third Revised Sheet No. 60
Superseding Second Revised Sheet No. 60**

NATURAL GAS VEHICLE (NGV)

APPLICABLE TO:

This service will be available to Commercial and Industrial customers who will utilize natural gas, for the purpose of providing vehicle fuel at Company-operated fueling stations or at separately metered customer-operated fueling stations.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service

COMPRESSED NATURAL GAS VEHICLE SERVICE AT COMPANY OPERATED FUELING STATIONS

This part of the service is available for refueling vehicles with compressed natural gas to customers who refuel at Company operated fueling stations. All service at Company operated fueling stations shall be Firm Sales Service. Provided, however, that in the Company's sole discretion, it may allow for Firm Transportation service for a Customer-specific dedicated dispenser or time fill system (separately metered) at a Company operated fueling station.

Rate for Monthly Consumption

Volumetric Charge

C-1: \$0.114388 per therm (\$0.142985 GGE*)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE*)

Compression Charge: \$0.700000 per therm (\$0.875000 GGE*)

Commodity Charges

All consumption for customers who elected Firm Sales Service

Basic Gas Supply Service ("BGSS") Charge:

See Rider "A" of this Tariff.

BGSS rate * GGE Factor 1.25 = GGE

GGE indicates Gasoline Gallon Equivalent. The gasoline gallon equivalent shall be determined in accordance with local standards. The point of sale price to the Customer shall be displayed in gasoline gallon equivalents at public access dispensers at Company operated fueling stations, and shall be calculated as C-1 + Distribution Charge + Compression Charge + New Jersey Motor Vehicle Fuel Tax + Federal Excise Tax + BGSS.

Commodity charges do not include State of New Jersey Motor vehicle fuel tax and Federal Excise Tax. As of January 1, 2020 these taxes were \$0.105 and \$0.1830 per gallon, respectively and shall be charged at the prevailing rate when applicable. The Company is under no obligation to determine if a customer is exempt from taxation.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Third Revised Sheet No. 61
Superseding Second Revised Sheet No. 61**

**NATURAL GAS VEHICLE (NGV)
(Continued)**

NATURAL GAS VEHICLE SERVICE AT CUSTOMER OPERATED FUELING STATIONS

This part of the service is available for the sale of separately metered uncompressed gas for the use of the customer solely as a vehicle fuel as follows:

The customer agrees to obtain and maintain, at its expense, all necessary certificates, licenses and regulatory approvals and pay all taxes levied on the gas compressed for refueling the customer's vehicles;

If the customer provides natural gas for resale as a motor fuel, the customer will be responsible for collecting and paying all applicable taxes on the gas compressed for resale and on the sale thereof and for the metering of such sale in accordance with local standards and regulations; and

The customer must execute a Standard Gas Service Agreement (NGV) for not less than 12 months and must produce evidence of Land Rights.

Rate for Monthly Consumption

Monthly Customer Charge

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$258.000500
25,000 and greater Cf/hour	\$986.281250

Volumetric Charges

C-1: \$0.114388 per therm (\$0.142985 GGE)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE)

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service See Rider "A" of this Tariff.

Facilities Charge

All consumption for Customers that elect to have the Company construct Compressed Natural Gas ("CNG") fueling facilities located on Customer's property:

C-2: \$0.294445 (\$0.368056 GGE)

The customer shall pay all related motor vehicle taxes directly to the taxing entity. Such taxes shall be incremental to charges paid to the Company for the cost of receiving service under this rate schedule.

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B. Schomber, President**

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 – GAS

**Third Revised Sheet No. 62
Superseding Second Revised Sheet No. 62**

**NATURAL GAS VEHICLE (NGV)
(Continued)**

DELIVERY SERVICE FOR NATURAL GAS VEHICLES

This part of service is available for delivery of customer owned natural gas for use in compression and dispensing equipment at the Customer's premises, as follows:

The customer must purchase under a contract with an initial term of not less than one year an adequate supply of natural gas of a quality acceptable to the Company, and must make arrangements by which such volumes of natural gas can be delivered into the Company's distribution system at the Customer's expense.

By taking service under this part, the Customer warrants that it has good and legal title to all gas supplied to the Company, and agrees to indemnify, defend and hold the Company harmless from any loss, claims or damages in regard to such title.

Rate for Delivery Service

Monthly Customer Charge

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$258.000500
25,000 and greater Cf/hour	\$986.281250

Volumetric Charge

C-1: \$0.114388 per therm (\$0.142985 GGE)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE)

Facilities Charge

All consumption for Customers that elect to have the Company construct CNG fueling facilities located on Customer's property:

C-2: \$0.294445 per therm (\$0.368056 GGE)

Sales taxes are not included in the above basic charges. The Company is under no obligation to determine if a customer is exempt from taxation. Customers seeking tax exemption must file verification with the Company.

APPLICABLE RIDERS FOR COMPANY OWNED AND CUSTOMER OWNED STATIONS:

Basic Gas Supply Service Clause:

BGSS charges are depicted in Rider "A" of this Tariff for Firm Sales Service.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 – GAS

**First Revised Sheet No. 63
Superseding Original Sheet No. 63**

**NATURAL GAS VEHICLE (NGV)
(Continued)**

Infrastructure Investment Program	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “B” of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “E” of this Tariff.
2017 Tax Act	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “H” of this Tariff.
Balancing Service Clause:	All gas transported under this Rate Schedule NGV is subject to balancing requirements pursuant to Rider “I” or Rider “J” of this Tariff.
Energy Efficiency Tracker:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “N” of this Tariff.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a nonbusiness day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on a State, county or municipal government entities.

TERM:

Customer may discontinue service upon written notice to the Company, pursuant to the terms of the Company's Standard Gas Service Agreement (NGV), if applicable, otherwise, in order to effectuate a termination, customer must provide adequate notice to the Company.

TERMS AND CONDITIONS:

The General Terms and Conditions of this Tariff are incorporated into this rate schedule and this rate schedule shall be interpreted in accordance therewith.

In addition, the term Land Rights shall mean such easements, licenses, consents or similar documents, in recordable form, that the Company deems reasonably sufficient to secure its rights to install equipment necessary to provide NGV service at the Customer's premises.

SPECIAL PROVISIONS:

- a) The Company will require, as a condition precedent to the receipt of service under this Rate Schedule NGV, that an eligible customer execute a Standard Gas Service Agreement (NGV), to indicate, among other things, the customer's minimum and maximum capability to utilize gas under Rate Schedule NGV; the level of service; and the customer's Contract Demand.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**First Revised Sheet No. 70
Superseding Original Sheet No. 70**

RIDER "B"
INFRASTRUCTURE INVESTMENT PROGRAM ("IIP")

Applicable to all customers in classes RSG, GSG, GSG-LV, CTS, LVS, EGS, EGS-LV, NGV, YLS, SLS and Firm Special Contract customers receiving service through the Company's distribution system. Allocations to each rate class will be based upon their level of distribution revenues from the rate design in the Company's most recently approved base rate case. The IIP rate shall be collected on a per therm basis and shall remain in effect until changed by order of the NJBPU.

Incremental Rate Charges per Service Class:

		Per Therm
RSG	Residential	\$0.011502
GSG	General Service	\$0.009168
GSG-LV	General Service - Large Volume	\$0.005167
CTS	Comprehensive Firm Transportation Service	\$0.003197
LVS	Large Volume Service	\$0.001667
EGS	Electric Generation Service	\$0.002236
EGS-LV	Electric Generation Service - Large Volume	\$0.000285
NGV	Natural Gas Vehicle Service	\$0.003980
YLS	Yard Lighting Service – per installation	\$0.119671
SLS	Street Lighting Service – per installation	\$0.129002
Firm Special Contracts		\$0.000000

The charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

The IIP is a (5)-year program to modernize and enhance the reliability and safety of the Company's gas distribution system by replacing its vintage, at-risk facilities which include aging coated steel and vintage plastic mains and related services, as well as the installation of excess flow valves on new service lines. The costs recovered through the IIP Rider rate are based upon the Company's after-tax weighted average cost of capital, depreciation expense, deferred income tax credits and other adjustments as determined by the Board, grossed up by the Company's revenue expansion factor and applicable taxes.

Cost recovery under the IIP is contingent on an earnings test. If the product of the earnings test calculation exceeds the Company's most recently approved ROE by fifty (50) basis points or more, cost recovery under the IIP shall not be allowed. Any disallowance resulting from the earnings test will not be charged to customers in a subsequent IIP filing period, but the Company may seek such recovery in a subsequent base rate case.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**First Revised Sheet No. 104
Superseding Original Sheet No. 104**

RIDER "M"
CONSERVATION INCENTIVE PROGRAM (CIP)
(Continued)

rounded to the nearest whole number. Similarly, the Incremental Large Customer Count Adjustment for the GSG-LV customer class for the applicable month shall equal the aggregate connected load for all new active customers that exceed the 50,000 CFH threshold divided by 25,000 CFH, rounded to the nearest whole number.

- (ix) **Margin Revenue Factor** – the Margin Revenue Factor ("MRF") shall be the base rate plus the IIP Rate, as reflected in Appendix A to this Tariff, applicable to the Customer Class Groups to which the CIP applies, net of any applicable Riders, excluding taxes. The MRFs by Customer Class Group are as follows:

Group I (RSG non-heating):	\$0.907957 per therm
Group II (RSG heating):	\$0.907957 per therm
Group III (GSG):	\$0.731785 per therm
Group IV (GSG-LV):	\$0.363955 per therm

- (i) The annual filing for the adjustment to the CIP rate shall be concurrent with the annual filing for BGSS. The CIP factor shall be credited/collected on a per therm basis within the Delivery Charge for all service classifications stated above. The level of BGSS savings referenced in Special Provision (d) to this Rider "M" shall be identified in the annual CIP filing, and serve as an offset to the non-weather related portion of the CIP charge provided in Special Provision (g) to this Rider "M". The Periodic and Monthly BGSS rates identified in Rider "A" to this tariff shall include the BGSS savings, as applicable.

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SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective _____

Page 1

RESIDENTIAL GAS SERVICE (RSG) - NONHEAT CUSTOMER

	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>		9.850000		0.652563	10.502563
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.897170		0.059438	0.956608
IIP	B	0.010787	0.000000	0.000715	0.011502
TIC	C	0.000229	0.000000	0.000015	0.000244
SBC:					
RAC	E, G	0.050674	0.000000	0.003357	0.054031
CLEP	E, K	0.029336	0.000000	0.001944	0.031280
USF	E	<u>0.015600</u>	<u>0.000000</u>	<u>0.001000</u>	<u>0.016600</u>
Total SBC		0.095610	0.000000	0.006301	0.101911
CIP	M	0.048609	0.000000	0.003220	0.051829
EET	N	0.025681	0.000000	0.001701	0.027382
2017 Tax Act	H	(0.017668)	(0.000044)	(0.001173)	(0.018885)
Balancing Service Charge BS-1	J	0.080825	0.000000	0.005355	0.086180
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
TOTAL DELIVERY CHARGE		1.141243	(0.000044)	0.075572	1.216771
<u>BGSS: (Applicable To Sales Customers Only)</u>	A	0.588735	0.000000	0.039004	0.627739

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective _____

Page 2

RESIDENTIAL GAS SERVICE (RSG) - HEAT CUSTOMER

	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>		9.850000		0.652563	10.502563
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.897170		0.059438	0.956608
IIP	B	0.010787	0.000000	0.000715	0.011502
TIC	C	0.000229	0.000000	0.000015	0.000244
SBC:					
RAC	E, G	0.050674	0.000000	0.003357	0.054031
CLEP	E, K	0.029336	0.000000	0.001944	0.031280
USF	E	<u>0.015600</u>	<u>0.000000</u>	<u>0.001000</u>	<u>0.016600</u>
Total SBC		0.095610	0.000000	0.006301	0.101911
CIP	M	0.027737	0.000000	0.001838	0.029575
EET	N	0.025681	0.000000	0.001701	0.027382
2017 Tax Act	H	(0.017668)	(0.000044)	(0.001173)	(0.018885)
Balancing Service Charge BS-1	J	0.080825	0.000000	0.005355	0.086180
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
Total Delivery Charge		1.120371	(0.000044)	0.074190	1.194517
<u>BGSS: (Applicable To Sales Customers Only)</u>	A	0.588735	0.000000	0.039004	0.627739

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
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Page 3

GENERAL SERVICE (GSG)

	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>		37.980000		2.516175	40.496175
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.723187		0.047911	0.771098
IIP	B	0.008598	0.000000	0.000570	0.009168
TIC	C	0.000229	0.000000	0.000015	0.000244
SBC:					
RAC	E, G	0.050674	0.000000	0.003357	0.054031
CLEP	E, K	0.029336	0.000000	0.001944	0.031280
USF	E	<u>0.015600</u>	<u>0.000000</u>	<u>0.001000</u>	<u>0.016600</u>
Total SBC		0.095610	0.000000	0.006301	0.101911
CIP	M	0.026392	0.000000	0.001748	0.028140
EET	N	0.025681	0.000000	0.001701	0.027382
2017 Tax Act	H	(0.017668)	(0.000044)	(0.001173)	(0.018885)
Balancing Service Charge BS-1	J	0.080825	0.000000	0.005355	0.086180
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
Total Delivery Charge		0.942854	(0.000044)	0.062428	1.005237
<u>BGSS: (Applicable To Sales Customers Only using less than 5,000 therms annually)</u>	A	0.588735	0.000000	0.039004	0.627739
<u>BGSS: (Applicable To Sales Customers Only using 5,000 therms annually or greater)</u>	A				RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective _____

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GENERAL SERVICE-LV (GSG-LV)

	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>		247.600000		16.403500	264.003500
<u>D-1 Demand Charge (Mcf)</u>		13.317700		0.882298	14.199998
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.359109		0.023791	0.382900
IIP	B	0.004846	0.000000	0.000321	0.005167
TIC	C	0.000229	0.000000	0.000015	0.000244
SBC:					
RAC	E, G	0.050674	0.000000	0.003357	0.054031
CLEP	E, K	0.029336	0.000000	0.001944	0.031280
USF	E	<u>0.015600</u>	<u>0.000000</u>	<u>0.001000</u>	<u>0.016600</u>
Total SBC		0.095610	0.000000	0.006301	0.101911
CIP	M	0.012009	0.000000	0.000796	0.012805
EET	N	0.025681	0.000000	0.001701	0.027382
2017 Tax Act	H	(0.017668)	(0.000044)	(0.001173)	(0.018885)
Balancing Service Charge BS-1	J	0.080825	0.000000	0.005355	0.086180
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
Total Delivery Charge		0.560641	(0.000044)	0.037107	0.597704
<u>BGSS: (Applicable Sales Customers Only)</u>	A				RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
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Page 5

COMPREHENSIVE TRANSPORTATION SERVICE (CTS)

	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>FIRM</u>					
<u>CUSTOMER CHARGE</u>		820.630000		54.366738	874.996738
<u>D-1 Demand Charge (Mcf)</u>		34.701100		2.298948	37.000048
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.091136		0.006038	0.097174
IIP	B	0.002998	0.000000	0.000199	0.003197
SBC:					
RAC	E, G	0.050674	0.000000	0.003357	0.054031
CLEP	E, K	0.029336	0.000000	0.001944	0.031280
USF	E	<u>0.015600</u>	<u>0.000000</u>	<u>0.001000</u>	<u>0.016600</u>
Total SBC		0.095610	0.000000	0.006301	0.101911
EET	N	0.025681	0.000000	0.001701	0.027382
2017 Tax Act	H	(0.017668)	(0.000044)	(0.001173)	(0.018885)
Total Delivery Charge		0.197757	(0.000044)	0.013066	0.210779
Balancing Service Charge BS-1	I	0.080825	0.000000	0.005355	0.086180
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002549	0.000000	0.000169	0.002718
BUY-OUT PRICE					RATE SET MONTHLY
<u>LIMITED FIRM</u>					
<u>CUSTOMER CHARGE</u>		500.000000		33.125000	533.125000
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.058400		0.003900	0.062300
SBC:					
RAC	E, G	0.050674	0.000000	0.003357	0.054031
CLEP	E, K	0.029336	0.000000	0.001944	0.031280
USF	E	<u>0.015600</u>	<u>0.000000</u>	<u>0.001000</u>	<u>0.016600</u>
Total SBC		0.095610	0.000000	0.006301	0.101911
EET	N	0.025681	0.000000	0.001701	0.027382
2017 Tax Act	H	(0.017668)	(0.000044)	(0.001173)	(0.018885)
Total Delivery Charge		0.162023	(0.000044)	0.010729	0.172708
Balancing Service Charge BS-1	I	0.080825	0.000000	0.005355	0.086180
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002549	0.000000	0.000169	0.002718
BUY-OUT PRICE					RATE SET MONTHLY

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LARGE VOLUME SERVICE (LVS)

	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>FIRM</u>					
<u>CUSTOMER CHARGE</u>		1,148.890000		76.113963	1,225.003963
<u>D-1 Demand Charge (Mcf)</u>		20.633100		1.366943	22.000043
<u>D-2 DEMAND BGSS(Applicable to Sales Customers Only)</u>	A	15.471650	0.000000	1.024997	16.496647
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.061199		0.004054	0.065253
IIP	B	0.001563	0.000000	0.000104	0.001667
SBC:					
RAC	E, G	0.050674	0.000000	0.003357	0.054031
CLEP	E, K	0.029336	0.000000	0.001944	0.031280
USF	E	<u>0.015600</u>	<u>0.000000</u>	<u>0.001000</u>	<u>0.016600</u>
Total SBC		0.095610	0.000000	0.006301	0.101911
EET	N	0.025681	0.000000	0.001701	0.027382
2017 Tax Act	H	(0.017668)	(0.000044)	(0.001173)	(0.018885)
Total Delivery Charge		0.166385	(0.000044)	0.010987	0.177328
Balancing Service Charge BS-1	I	0.080825	0.000000	0.005355	0.086180
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable to Transportation Customers Only)	I	0.002549	0.000000	0.000169	0.002718
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable Transportaton Customers Only)	I				RATE SET MONTHLY
<u>BGSS: (Applicable Sales Customers Only)</u>	A				RATE SET MONTHLY
<u>LIMITED FIRM</u>					
<u>CUSTOMER CHARGE</u>		500.000000		33.125000	533.125000
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.148587		0.009844	0.158431
IIP	B	0.001563	0.000000	0.000104	0.001667
SBC:					
RAC	E, G	0.050674	0.000000	0.003357	0.054031
CLEP	E, K	0.029336	0.000000	0.001944	0.031280
USF	E	<u>0.015600</u>	<u>0.000000</u>	<u>0.001000</u>	<u>0.016600</u>
Total SBC		0.095610	0.000000	0.006301	0.101911
EET	N	0.025681	0.000000	0.001701	0.027382
2017 Tax Act	H	(0.017668)	(0.000044)	(0.001173)	(0.018885)
Total Delivery Charge		0.253773	(0.000044)	0.016777	0.270506
Balancing Service Charge BS-1	I	0.080825	0.000000	0.005355	0.086180
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable to Transportation Customers Only)	I	0.002549	0.000000	0.000169	0.002718
BUY-OUT PRICE	I				RATE SET MONTHLY

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FIRM ELECTRIC SALES (FES)					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>WINTER</u>					
<u>D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)</u>		2.897200		0.191900	3.089100
<u>D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)</u>	A	7.735825	0.000000	0.512498	8.248323
<u>DELIVERY CHARGE (per therm):</u>					
SBC:					
RAC	E, G	0.050674	0.000000	0.003357	0.054031
CLEP	E, K	0.029336	0.000000	0.001944	0.031280
USF	E	<u>0.015600</u>	<u>0.000000</u>	<u>0.001000</u>	<u>0.016600</u>
Total SBC		0.095610	0.000000	0.006301	0.101911
EET	N	0.025681	0.000000	0.001701	0.027382
Total Delivery Charge		0.121291	0.000000	0.008002	0.129293
<u>C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)</u>		0.162900		0.010800	0.173700
<u>C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)</u>					RATE SET MONTHLY
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				RATE SET MONTHLY
<u>SUMMER</u>					
<u>D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)</u>		2.897200		0.191900	3.089100
<u>D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)</u>	A	7.735825	0.000000	0.512498	8.248323
SBC:					
RAC	E, G	0.050674	0.000000	0.003357	0.054031
CLEP	E, K	0.029336	0.000000	0.001944	0.031280
USF	E	0.015600	0.000000	0.001000	0.016600
EET	N	0.025681	0.000000	0.001701	0.027382
Total Delivery Charge		0.121291	0.000000	0.008002	0.129293
<u>C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)</u>		0.162900		0.010800	0.173700
<u>C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)</u>					RATE SET MONTHLY
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				RATE SET MONTHLY

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ELECTRIC GENERATION SERVICE (EGS) - RESIDENTIAL

	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>		9.850000		0.652563	10.502563
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.180446		0.011955	0.192401
IIP	B	0.002097	0.000000	0.000139	0.002236
SBC:					
RAC	E, G	0.050674	0.000000	0.003357	0.054031
CLEP	E, K	0.029336	0.000000	0.001944	0.031280
USF	E	<u>0.015600</u>	<u>0.000000</u>	<u>0.001000</u>	<u>0.016600</u>
Total SBC		0.095610	0.000000	0.006301	0.101911
EET	N	0.025681	0.000000	0.001701	0.027382
2017 Tax Act	H	(0.017668)	(0.000044)	(0.001173)	(0.018885)
Balancing Service Charge BS-1	J	0.080825	0.000000	0.005355	0.086180
Total Delivery Charge		0.366991	(0.00004)	0.024278	0.391225
<u>BGSS: (Applicable To Sales Customers Only)</u>	A	0.588735	0.000000	0.039004	0.627739

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ELECTRIC GENERATION SERVICE (EGS) - COMMERCIAL/INDUSTRIAL

	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>		86.280000		5.716050	91.996050
<u>D-1 DEMAND (MCF)</u>		9.144200		0.605803	9.750003
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate - Winter Season (Nov - Mar)		0.168130		0.011139	0.179269
Base Rate - Summer Season (Apr - Oct)		0.138130		0.009151	0.147281
IIP	B	0.002097	0.000000	0.000139	0.002236
SBC:					
RAC	E, G	0.050674	0.000000	0.003357	0.054031
CLEP	E, K	0.029336	0.000000	0.001944	0.031280
USF	E	<u>0.015600</u>	<u>0.000000</u>	<u>0.001000</u>	<u>0.016600</u>
Total SBC		0.095610	0.000000	0.006301	0.101911
EET	N	0.025681	0.000000	0.001701	0.027382
2017 Tax Act	H	(0.017668)	(0.000044)	(0.001173)	(0.018885)
Balancing Service Charge BS-1	J	0.080825	0.000000	0.005355	0.086180
Total Delivery Charge - Winter Season		0.352578	(0.000044)	0.023323	0.378093
Total Delivery Charge - Summer Season		0.322578	(0.000044)	0.021335	0.346105
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				RATE SET MONTHLY

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<u>ELECTRIC GENERATION SERVICE-LV (EGS-LV)</u>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
FIRM					
CUSTOMER CHARGE		820.630000		54.366738	874.996738
D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)		27.611897		1.829288	29.441185
D-2 DEMAND BGSS (MCF) (Applicable to Sales Customers Only)	A	15.549017	0.000000	1.030122	16.579139
DELIVERY CHARGE (per therm):					
IIP	B	0.000267	0.000000	0.000018	0.000285
SBC:					
RAC	E, G	0.050674	0.000000	0.003357	0.054031
CLEP	E, K	0.029336	0.000000	0.001944	0.031280
USF	E	<u>0.015600</u>	<u>0.000000</u>	<u>0.001000</u>	<u>0.016600</u>
		0.095610	0.000000	0.006301	0.101911
EET	N	0.025681	0.000000	0.001701	0.027382
2017 Tax Act	H	(0.017668)	(0.000044)	(0.001173)	(0.018885)
Total Delivery Charge		0.103623	(0.000044)	0.006829	0.110693
Balancing Service Charge BS-1	I	0.080825	0.000000	0.005355	0.086180
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002549	0.000000	0.000169	0.002718
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
BGSS: (Applicable To Sales Customers Only)	A				RATE SET MONTHLY
LIMITED FIRM					
D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)	A	7.735825	0.000000	0.512498	8.248323
DELIVERY CHARGE (per therm):					
SBC:					
RAC	E, K	0.050674	0.000000	0.003357	0.054031
CLEP	E, G	0.029336	0.000000	0.001944	0.031280
USF	E	<u>0.015600</u>	<u>0.000000</u>	<u>0.001000</u>	<u>0.016600</u>
		0.095610	0.000000	0.006301	0.101911
EET	N	0.025681	0.000000	0.001701	0.027382
2017 Tax Act	H	(0.017668)	(0.000044)	(0.001173)	(0.018885)
Total Delivery Charge		0.103623	(0.000044)	0.006829	0.110408
C-3 (Rate is negotiated. Shown here is the benchmark rate.)		0.162900		0.010800	0.173700
Balancing Service Charge BS-1	I	0.080825	0.000000	0.005355	0.086180
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002549	0.000000	0.000169	0.002718
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
BGSS: (Applicable To Sales Customers Only)	A				RATE SET MONTHLY

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YARD LIGHTING SERVICE (YLS)

	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
MONTHLY CHARGE / INSTALL		15.798668		1.046662	16.845330

STREET LIGHTING SERVICE (SLS)

MONTHLY CHARGE / INSTALL		18.987855		1.257945	20.245800
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INTERRUPTIBLE GAS SALES (IGS)

Commodity					Rate Set Monthly
SBC:					
RAC	E, K	0.050674	0.000000	0.003357	0.054031
USF	E	0.015600	0.000000	0.001000	0.016600
Total SBC:		0.066274	0.000000	0.004357	0.070631
EET	N	0.025681	0.000000	0.001701	0.027382

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<u>INTERRUPTIBLE TRANSPORTATION (ITS)</u>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>		500.000000		33.125000	533.125000
<u>TRANSPORTATION CHARGE A</u>		0.078400		0.005200	0.083600
SBC:					
RAC	E, K	0.050674	0.000000	0.003357	0.054031
CLEP	E, G	0.029336	0.000000	0.001944	0.031280
USF	E	<u>0.015600</u>	<u>0.000000</u>	<u>0.001000</u>	<u>0.016600</u>
Total SBC:		0.095610	0.000000	0.006301	0.101911
EET	N	0.025681	0.000000	0.001701	0.027382
<u>TRANSPORTATION CHARGE B</u>		0.143200		0.009500	0.152700
SBC:					
RAC	E, K	0.050674	0.000000	0.003357	0.054031
CLEP	E, G	0.029336	0.000000	0.001944	0.031280
USF	E	<u>0.015600</u>	<u>0.000000</u>	<u>0.001000</u>	<u>0.016600</u>
Total SBC:		0.095610	0.000000	0.006301	0.101911
EET	N	0.025681	0.000000	0.001701	0.027382
<u>TRANSPORTATION CHARGE C</u>		0.203200		0.013500	0.216700
SBC:					
RAC	E, K	0.050674	0.000000	0.003357	0.054031
CLEP	E, G	0.029336	0.000000	0.001944	0.031280
USF	E	<u>0.015600</u>	<u>0.000000</u>	<u>0.001000</u>	<u>0.016600</u>
Total SBC:		0.095610	0.000000	0.006301	0.101911
EET	N	0.025681	0.000000	0.001701	0.027382

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NATURAL GAS VEHICLE (NGV)

		<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>COMPANY OPERATED FUELING STATIONS</u>					
<u>DELIVERY CHARGE (per therm):</u>					
IIP	B	0.003733	0.000000	0.000247	0.003980
SBC					
RAC	E, K	0.050674	0.000000	0.003357	0.054031
CLEP	E, G	0.029336	0.000000	0.001944	0.031280
USF	E	<u>0.015600</u>	<u>0.000000</u>	<u>0.001000</u>	<u>0.016600</u>
Total SBC:		0.095610	0.000000	0.006301	0.101911
EET	N	0.025681	0.000000	0.001701	0.027382
2017 Tax Act	H	(0.017668)	(0.000044)	(0.001173)	(0.018885)
Total Delivery Charge		0.103623	(0.000044)	0.006829	0.114388
<u>DISTRIBUTION CHARGE</u>		0.241844	0.000000	0.0160220	0.257866
<u>COMPRESSION CHARGE</u>		0.656506	0.000000	0.043494	0.700000
Balancing Service Charge BS-1	I	0.080825	0.000000	0.005355	0.086180
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable for Transportation Customers Only)	I	0.002549	0.000000	0.000169	0.002718
Balancing Service Charge BS-1	J	0.080825	0.000000	0.005355	0.086180
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				RATE SET MONTHLY
<u>CUSTOMER OPERATED FUELING STATIONS</u>					
<u>CUSTOMER CHARGE</u>					
0 - 999 CF/hour		37.500000		2.484400	39.984400
1,000 - 4,999 CF/hour		75.000000		4.968800	79.968800
5,000 - 24,999 CF/hour		241.970000		16.030500	258.000500
25,000 or Greater CF/hour		925.000000		61.281250	986.281250
<u>DELIVERY CHARGE (per therm):</u>					
IIP	B	0.003733	0.000000	0.000247	0.003980
SBC					
RAC	E, K	0.050674	0.000000	0.003357	0.054031
CLEP	E, G	0.029336	0.000000	0.001944	0.031280
USF	E	<u>0.015600</u>	<u>0.000000</u>	<u>0.001000</u>	<u>0.016600</u>
Total SBC:		0.095610	0.000000	0.006301	0.101911
EET	N	0.025681	0.000000	0.001701	0.027382
2017 Tax Act	H	(0.017668)	(0.000044)	(0.001173)	(0.018885)
Total Delivery Charge		0.103623	(0.000044)	0.006829	0.114388
<u>DISTRIBUTION CHARGE</u>		0.241844	0.000000	0.016022	0.257866
Balancing Service Charge BS-1	I	0.080825	0.000000	0.005355	0.086180
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable for Transportation Customers Only)	I	0.002549	0.000000	0.000169	0.002718
Balancing Service Charge BS-1	J	0.080825	0.000000	0.005355	0.086180
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				RATE SET MONTHLY

Facilities Charge (Applicable only to Customers that elect the Company construct Compressed Natural Gas ("CNG") fueling Facilities located on Customer's property)

0.276150

0.018295

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Heat Residential Rate Schedule:

	<i>RSG FSS</i>	<i>RSG-FTS</i>	<i>Difference</i>
BGSS	0.627739	0.000000	0.627739
Base Rate	0.956608	0.956608	0.000000
IIP	0.011502	0.011502	0.000000
CLEP	0.031280	0.031280	0.000000
RAC	0.054031	0.054031	0.000000
CIP	0.029575	0.029575	0.000000
USF	0.016600	0.016600	0.000000
TIC	0.000244	0.000244	0.000000
EET	0.027382	0.027382	0.000000
2017 Tax Act	(0.018885)	(0.018885)	0.000000
BSC "J" BS-1	0.086180	0.086180	0.000000
Price to Compare	1.822255	1.194517	0.627739

NonHeat Residential Rate Schedule:

	<i>RSG FSS</i>	<i>RSG-FTS</i>	<i>Difference</i>
BGSS	0.627739	0.000000	0.627739
CIP	0.051829	0.051829	0.000000
Base Rate	0.956608	0.956608	0.000000
IIP	0.011502	0.011502	0.000000
CLEP	0.031280	0.031280	0.000000
RAC	0.054031	0.054031	0.000000
USF	0.016600	0.016600	0.000000
TIC	0.000244	0.000244	0.000000
EET	0.027382	0.027382	0.000000
2017 Tax Act	(0.018885)	(0.018885)	0.000000
BSC "J" BS-1	0.086180	0.086180	0.000000
Price to Compare	1.844509	1.216771	0.627739

GSG
(Under 5,000 therms annually)

	<i>GSG FSS</i>	<i>GSG-FTS</i>	<i>Difference</i>
BGSS	0.627739	0.000000	0.627739
CIP	0.028140	0.028140	0.000000
Base Rates	0.771098	0.771098	0.000000
IIP	0.009168	0.009168	0.000000
CLEP	0.031280	0.031280	0.000000
RAC	0.054031	0.054031	0.000000
USF	0.016600	0.016600	0.000000
TIC	0.000244	0.000244	0.000000
EET	0.027382	0.027382	0.000000
2017 Tax Act	(0.018885)	(0.018885)	0.000000
BSC "J" BS-1	0.086180	0.086180	0.000000
Price to Compare	1.632976	1.005237	0.627739

GSG
(5,000 therms annually or greater)

	<i>GSG FSS</i>	<i>GSG-FTS</i>	<i>Difference</i>
BGSS	0.362837	0.000000	0.362837
CIP	0.028140	0.028140	0.000000
Base Rates	0.771098	0.771098	0.000000
IIP	0.009168	0.009168	0.000000
CLEP	0.031280	0.031280	0.000000
RAC	0.054031	0.054031	0.000000
USF	0.016600	0.016600	0.000000
TIC	0.000244	0.000244	0.000000
EET	0.027382	0.027382	0.000000
2017 Tax Act	(0.018885)	(0.018885)	0.000000
BSC "J" BS-1	0.086180	0.086180	0.000000
Price to Compare	1.368074	1.005237	0.362837

GSG-LV

	<i>Prior to 7/15/97</i>		
	<i>GSG-LV FSS</i>	<i>GSG-LV-FTS</i>	<i>Difference</i>
BGSS	0.362837	0.000000	0.362837
CIP	0.012805	0.012805	0.000000
Base Rates	0.382900	0.382900	0.000000
CLEP	0.031280	0.031280	0.000000
RAC	0.054031	0.054031	0.000000
USF	0.016600	0.016600	0.000000
TIC	0.000244	0.000244	0.000000
EET	0.027382	0.027382	0.000000
2017 Tax Act	(0.018885)	(0.018885)	0.000000
BSC "J" BS-1	0.086180	0.086180	0.000000
Price to Compare	0.955374	0.592537	0.362837

SOUTH JERSEY GAS COMPANY**B.P.U.N.J. No. 14 - GAS****Third Revised Sheet No. 6
Superseding Second Revised Sheet No. 6****RESIDENTIAL SERVICE (RSG)****APPLICABLE TO USE OF SERVICE FOR:**

All residential purposes. Customer may elect Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service RSG, a customer must hold clear and marketable title to gas that is made available for delivery to the customer's residence on the Company's system.

CHARACTER OF SERVICE Firm Sales Service and Firm Transportation Service.**MONTHLY RATE:** ⁽¹⁾

Customer Charge: \$10.502563 per month

Delivery Charge:

(a) Residential Non-Heating Customers
Firm Sales Service and Firm Transportation Service \$1.~~205269~~216771 per therm

(b) Residential Heating Customers
Firm Sales Service and Firm Transportation Service \$1.~~483015~~194517 per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service. See Rider "A" of this Tariff.

APPLICABLE RIDERS:

Basic Gas Supply Service Clause: BGSS charges are depicted in Rider "A" of this Tariff.

Infrastructure Investment Program The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.

Transportation Initiation Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.

Societal Benefits Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.

Temperature Adjustment Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY**Third Revised Sheet No. 10****B.P.U.N.J. No. 14 - GAS****Superseding Second Revised Sheet No. 10****GENERAL SERVICE (GSG)****APPLICABLE TO USE OF SERVICE FOR:**

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule. A customer qualifying for service under Rate Schedule GSG may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾**Customer Charge:**

\$40.496175 per month

Delivery Charges:

Firm Sales Service and Firm Transportation Service ~~\$.996069~~ 1.005237 per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect
Firm Sales Service See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (o).

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider "A" of this Tariff.
<u>Infrastructure Investment Program</u>	<u>The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.</u>
Transportation Initiation Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
Temperature Adjustment Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare.

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SOUTH JERSEY GAS COMPANY**B.P.U.N.J. No. 14 - GAS****Third Revised Sheet No. 14
Superseding Second Revised Sheet No. 14****GENERAL SERVICE – LARGE VOLUME (GSG-LV)****APPLICABLE TO USE OF SERVICE FOR:**

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule (other than Rate Schedule GSG), and who has an annualized usage of 100,000 therms or more,. A customer qualifying for service under Rate Schedule GSG-LV may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG-LV, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾**Customer Charge:**

\$264.003500 per month

Delivery Charges:

Firm Sales Service and Firm Transportation Service⁽²⁾

Demand Charge:

D-1FT: \$14.199998 per Mcf of Contract Demand

Volumetric Charge:

~~\$.592537~~ \$.597704 per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect
Firm Sales Service

See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (o).

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare.

⁽²⁾ See Special Provision (p) of this Rate Schedule GSG-LV, regarding appropriate balancing charges.

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SOUTH JERSEY GAS COMPANY**B.P.U.N.J. No. 14 – GAS****First Revised Sheet No. 15
Superseding Original Sheet No. 15****GENERAL SERVICE – LARGE VOLUME (GSG-LV)
(Continued)****APPLICABLE RIDERS:**

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider “A” of this Tariff.
<u>Infrastructure Investment Program</u>	<u>The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “B” of this Tariff.</u>
Transportation Initiation Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “C” of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “E” of this Tariff.
Temperature Adjustment Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “F” of this Tariff.
2017 Tax Act	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “H” of this Tariff.
Balancing Service Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “J” of this Tariff. However, see also Special Provision (I) regarding Rider “I”.
Conservation Incentive Program	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “M” of this Tariff.
Energy Efficiency Tracker	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “N” of this Tariff.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a nonbusiness day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

TERM:

Customer may discontinue service upon written notice to the Company, pursuant to the terms of the Company's Standard Gas Service Agreement (GS), if applicable; otherwise, in order to effectuate a termination, customer must provide adequate notice to the Company.

TERMS AND CONDITIONS:

The General Terms and Conditions of this Tariff are incorporated into this rate schedule and this rate schedule shall be interpreted in accordance therewith.

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY**B.P.U.N.J. No. 14 - GAS****Third Revised Sheet No. 18
Superseding Second Revised Sheet No. 18****COMPREHENSIVE TRANSPORTATION SERVICE (CTS)****APPLICABLE TO USE OF SERVICE FOR:**

All customers having a Firm Contract Demand, and an average annual daily Firm usage of 100 Mcf per day or more. To be eligible for service under this Rate Schedule CTS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system. Provided, however, that any customer receiving service under this Rate Schedule CTS prior to August 29, 2003 shall continue to be eligible to receive service under this Rate Schedule CTS, notwithstanding the foregoing, if said customers continues to have a Firm Contract Demand of 100 Mcf per day or more. Further provided, however, that if a customer ceases to receive service under this Rate Schedule CTS, and seeks to return to service under this Rate Schedule CTS, said customer must meet all requirements for eligibility as though applying for service in the first instance.

CHARACTER OF SERVICE:

Firm Transportation Service and Limited Firm Transportation Service

MONTHLY RATE: ⁽¹⁾**Firm:****Customer Charge:** \$874.996738 per month**Delivery Charges:****Demand Charge:** D-1FT: \$37.000048 per Mcf of Contract Demand**Volumetric Charges:**

All consumption for customers who elected to
transfer from Sales Service to Firm Transportation Service \$.~~207582~~ 210779
per therm

Limited Firm:**Customer Charge:** \$533.125000per month**Delivery Charges:****Volumetric Charges:**

All consumption for customers who elected to
transfer from Sales Service to Firm Transportation Service \$.172708 per therm

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

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B. Schomber, President

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Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY**B.P.U.N.J. No. 14 - GAS****First Revised Sheet No. 19
Superseding Original Sheet No. 19****COMPREHENSIVE TRANSPORTATION SERVICE (CTS)**
(Continued)**APPLICABLE RIDERS:**Infrastructure Investment ProgramThe rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.

Societal Benefits Clause:

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.

2017 Tax Act

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "H" of this Tariff.

Balancing Service Clause:

All gas delivered to Customers under this Rate Schedule CTS is subject to Rider "I" of this Tariff

Energy Efficiency Tracker:

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "N" of this Tariff.

LINE LOSS:

Line loss shall be 1.43% as provided in Special Provision (q).

MINIMUM BILL:

Sum of monthly customer charge and monthly demand charge, irrespective of use.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a nonbusiness day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

TERM:

Customer may discontinue service upon written notice to the Company, pursuant to the conditions of the Company's Standard Gas Service Agreement (LV).

TERMS AND CONDITIONS:

The General Terms and Conditions of this Tariff are incorporated into this rate schedule and this rate schedule shall be interpreted in accordance therewith.

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

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SOUTH JERSEY GAS COMPANY**B.P.U.N.J. No. 14 - GAS****Third Revised Sheet No. 25
Superseding Second Revised Sheet No. 25****LARGE VOLUME SERVICE (LVS)****APPLICABLE TO USE OF SERVICE FOR:**

Firm Sales Service and Firm Transportation Service pursuant to this Rate Schedule LVS, shall be available to all Industrial Customers with a Contract Demand and a minimum annualized average use of 200 Mcf per day. To be eligible for Firm Transportation Service under this Rate Schedule LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service, Limited Firm Sales Service, Firm Transportation Service, and Limited Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾**Firm:****Customer Charge:**

\$1,225.003963 per month

Delivery Charge:**Firm Sales Service and Firm Transportation Service**

Demand Charge:

D-1FT: \$22.000043 per Mcf of Contract Demand

Volumetric Charge:

~~\$.175661~~ 177328 per therm

Basic Gas Supply Service ("BGSS") Charge:

Demand Charge:

D-2: \$16.496647 per Mcf of Contract Demand.

Volumetric Charge:

See Rider "A" of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

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SOUTH JERSEY GAS COMPANY**B.P.U.N.J. No. 14 - GAS****Third Revised Sheet No. 26
Superseding Second Revised Sheet No. 26****LARGE VOLUME SERVICE (LVS)**
(Continued)**Limited Firm:****Customer Charge:**

\$533.125000 per month

Delivery Charge:**Firm Sales Service and Firm Transportation**

Volumetric Charge:

\$.~~268839~~270506 per therm**Basic Gas Supply Service ("BGSS") Charge:**

Applicable to customers who elect Firm Sales Service

Volumetric Charge:

See Rider "A" of this Tariff.

PRICE TO COMPARE:

The Company will provide the Price to Compare for an LVS customer, at said customer's request.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (h).

MINIMUM BILL:

Sum of monthly Customer Charge and monthly Demand Charges, irrespective of use.

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by South Jersey Gas Company,
B. Schomber, President**Effective with service rendered**
on and after _____**Filed pursuant to Order in Docket No. _____ of the Board of**
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY**B.P.U.N.J. No. 14 - GAS****First Revised Sheet No. 27
Superseding Original Sheet No. 27****LARGE VOLUME SERVICE (LVS)**

(Continued)

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:	The rate is depicted in Rider "A" of this Tariff.
<u>Infrastructure Investment Program</u>	<u>The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.</u>
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
2017 Tax Act	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "H" of this Tariff.
Balancing Service Clause:	All gas delivered to Customers under this Rate Schedule LVS is subject to Rider "I", of this Tariff.
Energy Efficiency Tracker:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "N" of this Tariff.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a nonbusiness day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

TERM:

Customer may discontinue service upon written notice to the Company, pursuant to the conditions of the Company's Standard Gas Service Agreement (LV).

TERMS AND CONDITIONS:

The General Terms and Conditions of this Tariff are incorporated into this rate schedule and this rate schedule shall be interpreted in accordance therewith.

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY**B.P.U.N.J. No. 14 - GAS****Second Revised Sheet No. 38
Superseding First Revised Sheet No. 38****ELECTRIC GENERATION SERVICE (EGS)****APPLICABLE TO USE OF SERVICE FOR:**

Residential, commercial and industrial uses for electric generation facilities (excluding back-up generator equipment); all Prime Movers; and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS, a customer must have a Firm Daily Contract Demand of less than 200 Mcf per day; provided, however, that a residential EGS customer will have no Firm Daily Contract Demand. To be eligible for Firm Transportation Service under this Rate Schedule EGS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service and Firm Transportation Service

MONTHLY RATE: ⁽¹⁾⁽²⁾**Residential Customer Charge:**

\$10.502563 per month

Residential Delivery Charge**Residential Volumetric Charge:**

~~\$.388989~~ \$.391225 per therm

Commercial and Industrial Customer Charge:

\$91.996050 per month

Commercial and Industrial Delivery Charge:**Commercial and Industrial Demand Charge:**

D-1 Charge:

\$9.750003 per Mcf of contract

Volumetric Charges:

Winter Season (effective during billing months of November through March):

All Consumption for Firm Sales Service and Firm Transportation Service

~~\$.375857~~ \$.378093 per therm

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ See Special Provision (k) of this Rate Schedule EGS, regarding appropriate balancing charges.

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY**B.P.U.N.J. No. 14 - GAS****Second Revised Sheet No. 39
Superseding First Revised Sheet No. 39****ELECTRIC GENERATION SERVICE (EGS)**
(Continued)

Summer Season (effective during billing months of April through October):

All Consumption for Firm Sales Service and Firm Transportation Service

~~\$.343869~~ \$.346105 per therm**Basic Gas Supply Service ("BGSS") Charge:**

Applicable to customers who elect Firm Sales Service

See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (p).

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:

BGSS charges are depicted in Rider "A" of this Tariff.

Infrastructure Investment ProgramThe rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.

Societal Benefits Clause:

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.

2017 Tax Act

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "H" of this Tariff.

Balancing Service Clause

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "J" of this Tariff. However, also see Special Provision (k) regarding Rider "I".

Energy Efficiency Tracker:

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "N" of this Tariff.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a non-business day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

Issued June 1, 2022
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after April 1, 2023

**Filed pursuant to Orders in Docket Nos. GR22060365 and GR22070467 of the Board of
Public Utilities, State of New Jersey, dated March 6, 2023**

SOUTH JERSEY GAS COMPANY**Second Revised Sheet No. 43****B.P.U.N.J. No. 14 - GAS****Superseding First Revised Sheet No. 43****ELECTRIC GENERATION SERVICE – LARGE VOLUME (EGS-LV)****APPLICABLE TO USE OF SERVICE FOR:**

All commercial and industrial electric generation facilities; all Prime Movers and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS-LV, a customer must have a Firm Daily Contract Demand of 200 Mcf per day or more. To be eligible for Firm Transportation Service under this Rate Schedule EGS-LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service, Firm Transportation Service, Limited Firm Sales Service and Limited Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾**Customer Charge:**

\$874.996738 per month

FIRM:**Demand Charges: ⁽²⁾**

D-1 \$29.441185 per Mcf of Firm Daily Contract Demand.

D-2 \$16.579139 per Mcf of Firm Daily Contract Demand or \$0 for Firm Transportation customers.

Volumetric Charge:

C-1: \$.~~110408~~110693 per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR Customer Owned Gas Clause, Rider "D"

Minimum Bill: Monthly D-1 and D-2 charges, irrespective of use.

LIMITED FIRM:**Demand Charge:**

D-2 \$8.248323 per Mcf of Limited Firm Daily Contract Demand or \$0 for Limited Firm Transportation customers

Volumetric Charge: ⁽²⁾

C-1: \$.110408 per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR Customer Owned Gas Clause, Rider "D"

C-3 \$.173700 per therm for all consumption within Limited Firm Contract Demand level.¹

Minimum Bill: Monthly D-2 charge, irrespective of use.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ Please refer to Special Provision (j).

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by South Jersey Gas Company,
B. Schomber, President

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SOUTH JERSEY GAS COMPANY**B.P.U.N.J. No. 14 - GAS****First Revised Sheet No. 44
Superseding Original Sheet No. 44****ELECTRIC GENERATION SERVICE – LARGE VOLUME (EGS-LV)**
(Continued)**LINE LOSS**

Line Loss shall be 1.43% as provided in Special Provision (j).

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:	The C-2 rate is depicted in Rider “A” of this Tariff.
<u>Infrastructure Investment Program</u>	<u>The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “B” of this Tariff.</u>
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “E” of this Tariff.
Customer Owned Gas Clause:	The Firm and Limited Firm C-2 Volumetric Charges are subject to adjustment, pursuant to Rider “D” of this Tariff, if so elected in an executed Standard Gas Service Agreement (EGS-LV).
2017 Tax Act	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “H” of this Tariff.
Balancing Service Clause:	All gas delivered to customers under this Rate Schedule EGS-LV is subject to Rider “I” of this Tariff.
Energy Efficiency Tracker:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “N” of this Tariff.

All rates, except for the Firm and Limited Firm C-2 Volumetric Charges, are subject to Special Provision (e) of this Rate Schedule (EGS-LV).

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company’s designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a nonbusiness day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

TERM:

Customer may discontinue service upon written notice to the Company, pursuant to the conditions of the Company’s Standard Gas Service Agreement (EGS-LV). The Company will continue service, and take all steps it deems reasonable to provide such service during the term specified in the Standard Gas Service Agreement (EGS-LV). Provided, however, that each year effective November 1 such agreement is subject to revision by the Company to reflect its ability to continue service at Standard Gas Service Agreement (EGS-LV) levels. No change in service level shall be effective unless the Company notifies the customer on or before May 1 of any year. Based upon such review, the Company may advise the customer that the Company cannot provide service

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B. Schomber, President

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SOUTH JERSEY GAS COMPANY**B.P.U.N.J. No. 14 - GAS****First Revised Sheet No. 49
Superseding Original Sheet No. 49****YARD LIGHTING SERVICE (YLS)****APPLICABLE TO USE OF SERVICE FOR:**

Gas yard lighting where service is supplied through an installation furnished by the customer and approved by the Company. Each installation shall contain 1 upright mantle or 2 inverted mantles.

This rate is available only to an existing customer receiving service under this Rate Schedule, YLS, and not having other metered Service at the customer's present location as of the effective date of this Tariff.

CHARACTER OF SERVICE:

Firm Sales Service.

MONTHLY RATE:

The monthly charge shall be \$16.~~725659~~845330 per month for each installation.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date.

TERM:

Customer may discontinue service upon adequate written notice to the Company.

TERMS AND CONDITIONS:

The General Terms and Conditions of this Tariff are incorporated into this rate schedule and this rate schedule shall be interpreted in accordance therewith.

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY**B.P.U.N.J. No. 14 - GAS****First Revised Sheet No. 50
Superseding Original Sheet No. 50****STREET LIGHTING SERVICE (SLS)****APPLICABLE TO USE OF SERVICE FOR:**

Gas Street lighting where service is supplied through an installation approved by the Company. Each installation shall contain three (3) inverted mantles.

This rate is available only to an existing customer receiving service under this Rate Schedule, SLS, and not having other metered service at the customer's present location as of the effective date of this Tariff.

CHARACTER OF SERVICE:

Firm Sales Service.

MONTHLY RATE:

The Monthly Rate shall be \$20.~~116798-245800~~ per month for each installation.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date.

TERM:

Customer may discontinue service upon adequate written notice to the Company.

TERMS AND CONDITIONS:

The General Terms and Conditions of this Tariff are incorporated into this rate schedule and this rate schedule shall be interpreted in accordance therewith.

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
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Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY**B.P.U.N.J. No. 14 - GAS****Third Revised Sheet No. 60
Superseding Second Revised Sheet No. 60****NATURAL GAS VEHICLE (NGV)****APPLICABLE TO:**

This service will be available to Commercial and Industrial customers who will utilize natural gas, for the purpose of providing vehicle fuel at Company-operated fueling stations or at separately metered customer-operated fueling stations.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service

COMPRESSED NATURAL GAS VEHICLE SERVICE AT COMPANY OPERATED FUELING STATIONS

This part of the service is available for refueling vehicles with compressed natural gas to customers who refuel at Company operated fueling stations. All service at Company operated fueling stations shall be Firm Sales Service. Provided, however, that in the Company's sole discretion, it may allow for Firm Transportation service for a Customer-specific dedicated dispenser or time fill system (separately metered) at a Company operated fueling station.

Rate for Monthly Consumption**Volumetric Charge**

C-1: \$0.~~110408~~ 114388 per therm (\$0.~~138010~~ 142985 GGE*)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE*)

Compression Charge: \$0.700000 per therm (\$0.875000 GGE*)

Commodity Charges

All consumption for customers who elected Firm Sales Service

Basic Gas Supply Service ("BGSS") Charge:

See Rider "A" of this Tariff.

BGSS rate * GGE Factor 1.25 = GGE

GGE indicates Gasoline Gallon Equivalent. The gasoline gallon equivalent shall be determined in accordance with local standards. The point of sale price to the Customer shall be displayed in gasoline gallon equivalents at public access dispensers at Company operated fueling stations, and shall be calculated as C-1 + Distribution Charge + Compression Charge + New Jersey Motor Vehicle Fuel Tax + Federal Excise Tax + BGSS.

Commodity charges do not include State of New Jersey Motor vehicle fuel tax and Federal Excise Tax. As of January 1, 2020 these taxes were \$0.105 and \$0.1830 per gallon, respectively and shall be charged at the prevailing rate when applicable. The Company is under no obligation to determine if a customer is exempt from taxation.

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY**Third Revised Sheet No. 61****B.P.U.N.J. No. 14 - GAS****Superseding Second Revised Sheet No. 61****NATURAL GAS VEHICLE (NGV)****(Continued)****NATURAL GAS VEHICLE SERVICE AT CUSTOMER OPERATED FUELING STATIONS**

This part of the service is available for the sale of separately metered uncompressed gas for the use of the customer solely as a vehicle fuel as follows:

The customer agrees to obtain and maintain, at its expense, all necessary certificates, licenses and regulatory approvals and pay all taxes levied on the gas compressed for refueling the customer's vehicles;

If the customer provides natural gas for resale as a motor fuel, the customer will be responsible for collecting and paying all applicable taxes on the gas compressed for resale and on the sale thereof and for the metering of such sale in accordance with local standards and regulations; and

The customer must execute a Standard Gas Service Agreement (NGV) for not less than 12 months and must produce evidence of Land Rights.

Rate for Monthly Consumption**Monthly Customer Charge**

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$258.000500
25,000 and greater Cf/hour	\$986.281250

Volumetric Charges

C-1: \$0.~~110408~~-114388 per therm (\$0.~~138010~~-142985 GGE)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE)

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service See Rider "A" of this Tariff.

Facilities Charge

All consumption for Customers that elect to have the Company construct Compressed Natural Gas ("CNG") fueling facilities located on Customer's property:

C-2: \$0.294445 (\$0.368056 GGE)

The customer shall pay all related motor vehicle taxes directly to the taxing entity. Such taxes shall be incremental to charges paid to the Company for the cost of receiving service under this rate schedule.

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SOUTH JERSEY GAS COMPANY**Third Revised Sheet No. 62****B.P.U.N.J. No. 14 – GAS****Superseding Second Revised Sheet No. 62****NATURAL GAS VEHICLE (NGV)****(Continued)****DELIVERY SERVICE FOR NATURAL GAS VEHICLES**

This part of service is available for delivery of customer owned natural gas for use in compression and dispensing equipment at the Customer's premises, as follows:

The customer must purchase under a contract with an initial term of not less than one year an adequate supply of natural gas of a quality acceptable to the Company, and must make arrangements by which such volumes of natural gas can be delivered into the Company's distribution system at the Customer's expense.

By taking service under this part, the Customer warrants that it has good and legal title to all gas supplied to the Company, and agrees to indemnify, defend and hold the Company harmless from any loss, claims or damages in regard to such title.

Rate for Delivery Service**Monthly Customer Charge**

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$258.000500
25,000 and greater Cf/hour	\$986.281250

Volumetric Charge

C-1: \$0.~~110408~~-~~114388~~ per therm (\$0.~~138010~~-~~142985~~ GGE)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE)

Facilities Charge

All consumption for Customers that elect to have the Company construct CNG fueling facilities located on Customer's property:

C-2: \$0.294445 per therm (\$0.368056 GGE)

Sales taxes are not included in the above basic charges. The Company is under no obligation to determine if a customer is exempt from taxation. Customers seeking tax exemption must file verification with the Company.

APPLICABLE RIDERS FOR COMPANY OWNED AND CUSTOMER OWNED STATIONS:

Basic Gas Supply Service Clause:

BGSS charges are depicted in Rider "A" of this Tariff for Firm Sales Service.

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SOUTH JERSEY GAS COMPANY**B.P.U.N.J. No. 14 – GAS****First Revised Sheet No. 63
Superseding Original Sheet No. 63****NATURAL GAS VEHICLE (NGV)
(Continued)**

<u>Infrastructure Investment Program</u>	<u>The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “B” of this Tariff.</u>
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “E” of this Tariff.
2017 Tax Act	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “H” of this Tariff.
Balancing Service Clause:	All gas transported under this Rate Schedule NGV is subject to balancing requirements pursuant to Rider “I” or Rider “J” of this Tariff.
Energy Efficiency Tracker:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider “N” of this Tariff.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a nonbusiness day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on a State, county or municipal government entities.

TERM:

Customer may discontinue service upon written notice to the Company, pursuant to the terms of the Company's Standard Gas Service Agreement (NGV), if applicable, otherwise, in order to effectuate a termination, customer must provide adequate notice to the Company.

TERMS AND CONDITIONS:

The General Terms and Conditions of this Tariff are incorporated into this rate schedule and this rate schedule shall be interpreted in accordance therewith.

In addition, the term Land Rights shall mean such easements, licenses, consents or similar documents, in recordable form, that the Company deems reasonably sufficient to secure its rights to install equipment necessary to provide NGV service at the Customer's premises.

SPECIAL PROVISIONS:

- a) The Company will require, as a condition precedent to the receipt of service under this Rate Schedule NGV, that an eligible customer execute a Standard Gas Service Agreement (NGV), to indicate, among other things, the customer's minimum and maximum capability to utilize gas under Rate Schedule NGV; the level of service; and the customer's Contract Demand.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

First Revised Sheet No. 70
Superseding Original Sheet No. 70**RIDER "B"**
INFRASTRUCTURE INVESTMENT PROGRAM ("IIP")

Applicable to all customers in classes RSG, GSG, GSG-LV, CTS, LVS, EGS, EGS-LV, NGV, YLS, ~~and SLS~~ and Firm Special Contract customers receiving service through the Company's distribution system. Allocations to each rate class will be based upon their level of distribution revenues from the rate design in the Company's most recently approved base rate case. The IIP rate shall be collected on a per therm basis and shall remain in effect until changed by order of the NJBPU.

Incremental Rate Charges per Service Class:

		Per Therm
RSG	Residential	\$0. 000000 <u>011502</u>
GSG	General Service	\$0. 000000 <u>009168</u>
GSG-LV	General Service - Large Volume	\$0. 000000 <u>005167</u>
CTS	Comprehensive Firm Transportation Service	\$0. 000000 <u>003197</u>
LVS	Large Volume Service	\$0. 000000 <u>001667</u>
EGS	Electric Generation Service	\$0. 000000 <u>002236</u>
EGS-LV	Electric Generation Service - Large Volume	\$0. 000000 <u>000285</u>
NGV	Natural Gas Vehicle Service	\$0. 000000 <u>003980</u>
YLS	Yard Lighting Service <u>— per installation</u>	\$0. 000000 <u>119671</u>
SLS	Street Lighting Service <u>— per installation</u>	\$0. 000000 <u>129002</u>
Firm Special Contracts		<u>\$0.000000</u>

The charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

The IIP is a (5)-year program to modernize and enhance the reliability and safety of the Company's gas distribution system by replacing its vintage, at-risk facilities which include aging coated steel and vintage plastic mains and related services, as well as the installation of excess flow valves on new service lines. The costs recovered through the IIP Rider rate are based upon the Company's after-tax weighted average cost of capital, depreciation expense, deferred income tax credits and other adjustments as determined by the Board, grossed up by the Company's revenue expansion factor and applicable taxes.

Cost recovery under the IIP is contingent on an earnings test. If the product of the earnings test calculation exceeds the Company's most recently approved ROE by fifty (50) basis points or more, cost recovery under the IIP shall not be allowed. Any disallowance resulting from the earnings test will not be charged to customers in a subsequent IIP filing period, but the Company may seek such recovery in a subsequent base rate case.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

First Revised Sheet No. 104
Superseding Original Sheet No. 104RIDER "M"
CONSERVATION INCENTIVE PROGRAM (CIP)
(Continued)

rounded to the nearest whole number. Similarly, the Incremental Large Customer Count Adjustment for the GSG-LV customer class for the applicable month shall equal the aggregate connected load for all new active customers that exceed the 50,000 CFH threshold divided by 25,000 CFH, rounded to the nearest whole number.

- (ix) **Margin Revenue Factor** – the Margin Revenue Factor ("MRF") shall be the base rate plus the IIP Rate, as reflected in Appendix A to this Tariff, applicable to the Customer Class Groups to which the CIP applies, net of any applicable Riders, ~~including~~ taxes. The MRFs by Customer Class Group are as follows:

Group I (RSG non-heating):	\$0. 897170 - 907957 per therm
Group II (RSG heating):	\$0. 897170 - 907957 per therm
Group III (GSG):	\$0. 723187 - 731785 per therm
Group IV (GSG-LV):	\$0. 359109 - 363955 per therm

- (i) The annual filing for the adjustment to the CIP rate shall be concurrent with the annual filing for BGSS. The CIP factor shall be credited/collected on a per therm basis within the Delivery Charge for all service classifications stated above. The level of BGSS savings referenced in Special Provision (d) to this Rider "M" shall be identified in the annual CIP filing, and serve as an offset to the non-weather related portion of the CIP charge provided in Special Provision (g) to this Rider "M". The Periodic and Monthly BGSS rates identified in Rider "A" to this tariff shall include the BGSS savings, as applicable.

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board of
Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY
STATEMENTS OF INCOME
(In Thousands)

	Year Ended December 31,	
	2022	2021
Operating Revenues	<u>\$ 824,979</u>	<u>\$ 618,426</u>
Operating Expenses:		
Cost of Sales (Excluding depreciation and amortization)	370,373	190,887
Operations and Maintenance	157,771	143,205
Depreciation	84,237	80,243
Impairment Charges	1,902	—
Energy and Other Taxes	6,478	4,877
Total Operating Expenses	<u>620,761</u>	<u>419,212</u>
Operating Income	<u>204,218</u>	<u>199,214</u>
Other Income and Expense	6,475	5,971
Interest Charges	<u>(37,503)</u>	<u>(39,133)</u>
Income Before Income Taxes	<u>173,190</u>	<u>166,052</u>
Income Taxes	<u>(44,206)</u>	<u>(38,414)</u>
Net Income	<u><u>\$ 128,984</u></u>	<u><u>\$ 127,638</u></u>

The accompanying notes are an integral part of the financial statements.

SOUTH JERSEY GAS COMPANY
BALANCE SHEETS
(In Thousands)

	December 31, 2022	December 31, 2021
<u>Assets</u>		
Property, Plant and Equipment:		
Utility Plant, at original cost	\$ 3,814,770	\$ 3,613,360
Accumulated Depreciation	<u>(695,683)</u>	<u>(656,829)</u>
Property, Plant and Equipment - Net	<u>3,119,087</u>	<u>2,956,531</u>
Investments:		
Restricted Investments	<u>16,951</u>	<u>686</u>
Total Investments	<u>16,951</u>	<u>686</u>
Current Assets:		
Cash and Cash Equivalents	1,089	3,360
Accounts Receivable	154,100	125,848
Accounts Receivable - Related Parties	4,063	7,591
Unbilled Revenues	73,545	43,236
Provision for Uncollectibles	(27,510)	(25,166)
Natural Gas in Storage, average cost	47,103	23,143
Materials and Supplies, average cost	1,108	606
Prepaid Taxes	14,230	17,252
Derivatives - Energy Related Assets	16,884	9,396
Other Prepayments and Current Assets	<u>15,029</u>	<u>13,413</u>
Total Current Assets	<u>299,641</u>	<u>218,679</u>
Regulatory and Other Noncurrent Assets:		
Regulatory Assets	473,684	482,745
Contract Receivables	52,599	45,247
Derivatives - Energy Related Assets	74	507
Other	<u>56,394</u>	<u>63,502</u>
Total Regulatory and Other Noncurrent Assets	<u>582,751</u>	<u>592,001</u>
Total Assets	<u><u>\$ 4,018,430</u></u>	<u><u>\$ 3,767,897</u></u>

The accompanying notes are an integral part of the financial statements.

	December 31, 2022	December 31, 2021
<u>Capitalization and Liabilities</u>		
Equity:		
Common Stock, Par Value \$2.50 per share:		
Authorized - 4,000,000 shares		
Outstanding - 2,339,139 shares	\$ 5,848	\$ 5,848
Other Paid-In Capital and Premium on Common Stock	530,244	505,244
Accumulated Other Comprehensive Loss	(5,190)	(22,976)
Retained Earnings	1,120,862	991,878
	<hr/>	<hr/>
Total Equity	1,651,764	1,479,994
	<hr/>	<hr/>
Long-Term Debt	971,321	1,010,727
	<hr/>	<hr/>
Total Capitalization	2,623,085	2,490,721
	<hr/>	<hr/>
Current Liabilities:		
Notes Payable	142,800	108,000
Current Portion of Long-Term Debt	40,084	31,084
Accounts Payable & Other Accrued Liabilities	96,690	76,373
Accounts Payable - Related Parties	23,953	12,901
Derivatives - Energy Related Liabilities	18,411	2,520
Derivatives - Other Current	219	568
Customer Deposits and Credit Balances	29,460	25,232
Environmental Remediation Costs	23,238	27,575
Taxes Accrued	2,881	3,615
Interest Accrued	12,397	11,604
	<hr/>	<hr/>
Total Current Liabilities	390,133	299,472
	<hr/>	<hr/>
Regulatory and Other Noncurrent Liabilities:		
Regulatory Liabilities	206,679	222,411
Deferred Income Taxes	489,290	443,402
Environmental Remediation Costs	61,244	64,389
Asset Retirement Obligations	112,158	103,371
Derivatives - Energy Related Liabilities	1,374	324
Derivatives - Other Noncurrent	2,644	7,432
Other	131,823	136,375
	<hr/>	<hr/>
Total Regulatory and Other Noncurrent Liabilities	1,005,212	977,704
	<hr/>	<hr/>
Commitments and Contingencies (Note 15)		
Total Capitalization and Liabilities	<u>\$ 4,018,430</u>	<u>\$ 3,767,897</u>

The accompanying notes are an integral part of the financial statements.

**BEFORE THE
NEW JERSEY BOARD OF PUBLIC UTILITIES**

DIRECT TESTIMONY

OF

BRIAN J. RITZ

Sr. Director of Field & Construction Operations

**On Behalf Of
South Jersey Gas Company**

April 28, 2023

1 **I. INTRODUCTION**

2 **Q. PLEASE STATE YOUR NAME, AFFILIATION AND BUSINESS ADDRESS.**

3 **A.** My name is Brian J. Ritz and I am the Sr. Director of Field & Construction Operations
4 for South Jersey Gas Company (“SJG” or the “Company”). My business address is 1
5 South Jersey Place, Atlantic City, NJ 08401

6 **Q. PLEASE DESCRIBE YOUR PROFESSIONAL RESPONSIBILITIES.**

7 **A.** As Sr. Director of Field and Construction Operations for the Company, I oversee SJG’s
8 project management for the installation of distribution infrastructure by the Company’s
9 construction contractors, as well as the distribution design and permitting of
10 infrastructure projects. I further have oversight of the employees engaged in the
11 maintenance and emergency repair of SJG’s distribution infrastructure. I also have
12 responsibility for managing the capital and operating budgets for the installation and
13 maintenance of distribution infrastructure and I support and provide guidance for the
14 Company’s management team in scheduling, budgeting, forecasting, and executing
15 construction projects.

16 **Q. WHAT ARE YOUR PROFESSIONAL AND EDUCATIONAL**
17 **QUALIFICATIONS?**

18 **A.** I am a 2001 graduate of Rutgers, the State University of New Jersey, with a Bachelor
19 of Science Degree in Civil Engineering. I began my career in July 2001 with Adams,
20 Rehmann & Heggan Associates Inc., a consulting engineering firm, as an Engineering
21 Project Manager. In December 2007, I began working as a Project Manager with
22 Marandino Concrete Company, primarily involved in heavy highway construction. I
23 joined the Company in June 2009 as a Construction Supervisor. I became Manager of

1 Operations in 2010 and Manager, New Business & Compliance Design in 2017. In
2 July 2018, I was promoted to General Manager, Contract Construction and in April
3 2019 was promoted to Director, Construction Operations. I was awarded my current
4 role of Sr. Director of Field & Construction Operations in March 2022.

5 **Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY?**

6 **A.** My testimony provides the status of both the actual in-service investments that were
7 made from July 1, 2022 through March 31, 2023 and those which are projected to be
8 made from April 1, 2023 through June 30, 2023 as part of the Company's Infrastructure
9 Investment Program ("IIP") approved by the New Jersey Board of Public Utilities
10 ("BPU" or "Board") by order dated June 8, 2022 in Docket No. GR201107267 ("IIP
11 Order")("9+3 Filing"). In accordance with the IIP Order, the Company will provide a
12 12+0 Update by July 17, 2023 that contains actual in-service investments through June
13 30, 2023. My testimony also provides certain information responsive to the Minimum
14 Filing Requirements ("MFRs") required to be provided in this filing by the IIP Order.

15 **Q. DOES YOUR TESTIMONY INCLUDE ANY ILLUSTRATIVE SCHEDULES?**

16 **A.** Yes. My testimony includes the following schedules that were prepared by me or under
17 my direction and supervision:

18 Schedule BJR-1: SJG' actual Baseline Capital Spending for the recovery
19 period (MFR-3);

20 Schedule BJR-2: SJG' overall approved IIP capital budget, including
21 Construction Work In Progress ("CWIP") and In-
22 Service amounts, broken down by major categories,
23 including both budgeted and actual amounts (MFR-4);

Schedule BJR-3: IIP Project information, including the original project budget, CWIP expenditures incurred to date, status of construction work completed to date, and estimated or actual construction completion date. (MFR-5, parts a-c.

II. OVERVIEW OF IIP

Q. PLEASE PROVIDE AN OVERVIEW OF THE COMPANY'S IIP.

A. Under the IIP, the Company is authorized to invest up to \$200 million ("IIP Capital Investment Cap") in the Company's gas distribution system over the five (5) year period, July 1, 2022 through June 30, 2027, to replace up to 250 miles of pre-code coated steel and pre-1971 vintage Aldyl-A mains and services as well as the installation of excess flow valves ("EFVs") on new service lines ("IIP Projects"). This filing reflects investments associated with in-service IIP Projects during year 1 of the IIP, which is the period July 1, 2022 through June 30, 2023 ("Program Year 1"). Actual values are included for the period July 1, 2022 thru March 31, 2023 and forecasted values for April 1, 2023, through June 30, 2023

Q. WHAT IS THE DERIVATION OF THE IIP CAPITAL INVESTMENT CAP?

A. The IIP Capital Investment Cap is derived by applying a cost per mile cap of \$0.8 million per mile to the IIP mileage cap of 250 miles over the five (5) year term of the IIP. The IIP Capital Investment Cap excludes Allowance for Funds Used During Construction ("AFUDC") and the costs of the independent monitor and the methane leak study, discussed further below.

1 **III. STATUS OF IIP PROJECTS**

2 **Q. PLEASE DESCRIBE THE PROGRAM YEAR 1 IIP PROJECTS THAT SOUTH**
3 **JERSEY GAS COMPANY ANTICIPATES WILL BE PLACED IN-SERVICE**
4 **BY JUNE 30, 2023.**

5 **A.** With respect to Program Year 1 IIP Projects, as of March 31, 2023, the Company
6 invested \$37.5 million in CWIP, of which \$21.3 million was placed in-service,
7 excluding AFUDC. As of March 31, 2023, the Company has installed 22.1 miles of
8 main, 1,210 services and associated EFVs on new service lines. These investments
9 include mains, services and EFV installations located in SJG's Atlantic, Cumberland,
10 Glassboro and Waterford Divisions. The Company anticipates that by June 30, 2023
11 it will have placed in service a total of \$43.8 million, excluding AFUDC and the costs
12 of the independent monitor and the methane leak study. It is anticipated that Program
13 Year 1 IIP Projects will consist of a total installation of 50 miles of main and an
14 estimated 3,020 of associated services and EFVs. See Schedules BJR-2 and BJR-3 for
15 IIP budget information, expenditures incurred to date for in-service IIP Projects and
16 Program Year 1 IIP Project completion dates.

17 As required by the IIP Order, the IIP Projects and amounts are incremental to the
18 Company's normal capital spending budget. The Company's actual Baseline Capital
19 Spending for Program Year 1 is reflected in Schedule BJR-1.

20 **Q. DO THE IN-SERVICE AMOUNTS REFLECTED IN THIS FILING EXCEED**
21 **\$20 MILLION AS REQUIRED BY THE IIP ORDER?**

22 **A.** Yes. Under the IIP Order, SJG shall make annual filings to recover IIP costs when
23 eligible in-service amounts exceed 10% of total program spending. As noted above,
24 SJG projects a total of \$43.8 million of in-service IIP Projects as of June 30, 2023.

1 **Q. IN ACCORDANCE WITH MFR NUMBER 5.d, PLEASE DISCUSS THE**
2 **ANTICIPATED IIP TIMELINE, ESTIMATED COMPLETION DATE AND**
3 **ANY UNANCTICPATED CHANGES.**

4 **A.** As noted above, the IIP timeline is from July 1, 2022 through June 30, 2027. All IIP
5 Projects are expected to be completed by June 30, 2027. SJG does not anticipate any
6 changes to the IIP Projects at this time. See Schedule BJR-3 for further information
7 regarding Program Year 1 Projects status and completion dates.

8 **IV. PRIORITIZATION OF PROJECTS**

9 **Q. HOW HAS THE COMPANY PRIORITIZED THE IIP PROJECTS?**

10 **A.** As required by the IIP Order, the IIP Projects are prioritized utilizing SJG's
11 Distribution Integrity Management Plan ("DIMP"), which is a risk-based process
12 followed by the Company. SJG also considers additional factors such as construction,
13 efficiencies, logistics and other risk factors within SJG's discretion, including the
14 prioritization ranking methodology within the Company's DIMP.

15 **Q. HAS THE COMPANY COMPLETED A METHANE LEAK SURVEY FOR**
16 **SOUTH JERSEY GAS COMPANY'S TARGETED IIP MILES USING ALD+**
17 **TECHNOLOGY?**

18 **A.** SJG began its due diligence of understanding the ALD+ technology and engaged with
19 outside contractors experienced and specializing in ALD+ technology prior to the
20 Board prescribed September 1, 2022 date. It was determined that these surveys were
21 best suited to be completed with a third-party contractor. As of this 9+3 Filing, the
22 Company has contracted with Picarro to complete the ALD+ methane leak surveys.
23 Surveys have commenced and data is being collected such that the Company can utilize
24 this data as an additional prioritization factor for the IIP Projects in Program Years 2

1 through 5 and as outlined in the IIP Order. The Company will continue to engage
2 Picarro to complete additional methane leak surveys in years 2, 3 and 4 further as
3 stipulated in the IIP Order. Results of the initial ALD+ methane leak survey will be
4 provided in the Company's 12+0 Update. As authorized by the IIP Order, the costs of
5 the survey are reflected in the cost recovery sought by this filing and supported by
6 Company witness James G. Fredericks.

7 **V. EFFECTIVENESS OF IIP AND OPEN LEAK INVENTORY REDUCTION**

8 **Q. IN ACCORDANCE WITH MFR NUMBER 5.e., PLEASE DISCUSS THE**
9 **EFFECTIVENESS OF THE IIP IN IMPROVING SYSTEM PERFORMANCE,**
10 **INCLUDING IDENTIFICATION OF IMPROVED FACILITIES.**

11 **A.** As reflected above and as of March 31, 2023, the Company has installed 22.1 miles of
12 mains and approximately 1,210 services. In accordance with the intent of the IIP, the
13 replacement of these facilities has and will enhance the Company's distribution system
14 safety and reliability to the benefit of SJG's customers. The IIP work will also support
15 the environment by helping to reduce SJG's open leak inventory and prevent future
16 leak promulgation.

17 **Q. HAS THE COMPANY ENGAGED AN INDEPENDENT MONITOR THAT**
18 **REVIEWS AND REPORTS ON THE EFFECTIVENESS OF THE IIP TO**
19 **BOARD STAFF AND RATE COUNSEL?**

20 **A.** Yes, as required by the IIP Order, following consultation with Board Staff and the New
21 Jersey Division of Rate Counsel ("Rate Counsel"), in December, 2022, SJG retained
22 Jerry May to serve as the IIP Independent Monitor. In the first quarter of 2023, the
23 Independent Monitor completed the report for the semi-annual period ending
24 December 31, 2022 and found that the IIP Projects were effective in meeting IIP

objectives and that they were cost effective and efficient. The Independent Monitor's results were reported to Board Staff and Rate Counsel. As discussed by Mr. Fredericks, the Independent Monitor costs are reflected in the cost recovery sought by this filing as authorized by the IIP Order.

VI. BASELINE CAPITAL SPENDING

Q. PLEASE PROVIDE AN OVERVIEW OF THE COMPANY'S BASELINE CAPITAL SPENDING REQUIREMENTS.

A. Pursuant to the IIP Order, the Company is required to maintain Baseline Capital Spending amounts consisting of (1) a Total Capital Baseline Spend and (2) an IIP Baseline Spend. These Baseline Capital Spending amounts are not recoverable through the IIP recovery mechanism, but the Company shall seek recovery of these Baseline Capital Spending amounts in a base rate case.

Q. PLEASE DESCRIBE THE TOTAL CAPITAL BASELINE SPEND REQUIREMENT.

A. Under the IIP Order, the Total Capital Baseline Spend must equal an average annual amount of \$88.7 million per IIP year or \$443.5 million over the five (5) year IIP investment period from July 1, 2022 through June 30, 2027. The specific capital investments made by the Company as part of the Total Capital Baseline Spend are within the discretion of SJG and include certain investments that are excluded from the IIP, such as relocation of meters, amongst other costs, as well as costs in excess of the \$0.8 million per mile cap. The Company may also include up to \$46 million in new business expenditures in Total Capital Baseline Spend.

Q. IS THE COMPANY IN COMPLIANCE WITH ITS TOTAL CAPITAL BASELINE SPEND REQUIREMENT?

1 **A.** Yes. As reflected on Schedule BJR-1, the Company anticipates Total Capital Baseline
2 Spend of \$112.1 million for the recovery period ending June 30, 2023, with new
3 business spend at the cap of \$46 million as of June 30, 2023.

4 **Q.** **PLEASE DESCRIBE THE IIP BASELINE SPEND REQUIREMENT.**

5 **A.** The IIP Baseline Spend amount must equal \$4 million per IIP year or \$20 million over
6 the five (5) year IIP investment period beginning July 1, 2022 through June 30, 2027.
7 The IIP Baseline Spend consists of expenditures on projects similar to those eligible
8 for recovery under the IIP.

9 **Q.** **IS THE COMPANY IN COMPLIANCE WITH THE IIP BASELINE SPEND**
10 **REQUIREMENT?**

11 **A.** Yes. As reflected on Schedule BJR-1, the Company anticipates IIP Baseline Spend of
12 \$28 million as of June 30, 2023.

13 **Q.** **HAS ANY FUNDING OR CREDIT FROM ANY STATE OR FEDERAL**
14 **ACTION OR PROGRAM BECOME AVAILABLE TO THE COMPANY**
15 **THROUGH THE FEDERAL GOVERNMENT, STATE OF NEW JERSEY, A**
16 **COUNTY OR MUNICIPALITY FOR PROJECT REIMBURSEMENT**
17 **RELATED TO THE IIP OR THE ALD+ WORK?**

18 **A.** No.

19 **Q.** **DOES THIS CONCLUDE YOUR TESTIMONY AT THIS TIME?**

20 **A.** Yes, it does.

South Jersey Gas Company
Infrastructure Investment Program ("IIP")
IIP Capital for Year Ending June 30, 2023

Total Capital Baseline Spend	Program Year 1
<u>Major Categories</u>	7/1/2022 - 6/30/2023
New Business Cap ¹	\$ 46,000,000
IIP Baseline Spend in excess of \$4M ²	\$ 23,955,351
IIP Program Spending > \$800k/mile ³	\$ 3,799,756
Special Meter Installations	\$ 1,419,585
Replacement Mains	\$ 271,561
Replacement Services	\$ 2,281,347
Leak Clamping	\$ 1,788,736
Purchase Miscellaneous Tools & Equip	\$ 251,425
Improvement Mains	\$ 1,246,810
Cathodic Protection	\$ 1,717,236
Customer Distribution & Operations and Engineering	\$ 24,376,160
IT Blankets	\$ 898,534
Facility & Fleet Blankets	\$ 4,073,382
Total ⁴	\$ 112,079,884

IIP Baseline Spend	Program Year 1
<u>Major Categories</u>	7/1/2022 - 6/30/2023
IIP Baseline Spend	\$ 27,955,351
IIP Baseline Spend in excess of \$4M per IIP Year	\$ 23,955,351
IIP Baseline Spend Requirement ⁵	\$ 4,000,000

New Business Capital	Program Year 1
<u>Major Categories</u>	7/1/2022 - 6/30/2023
New Business ⁶	\$ 50,247,950

¹ In reaching the Total Capital Baseline Spend requirement of \$88.7M per year, New Business cannot be more than \$46M per the Board's Order in Docket No. GR20110726 ("IIP Order")

² Any amounts above the required IIP Baseline Spend of \$4M per year per the IIP Order is considered part of Total Capital Baseline Spend

³ Costs incurred by the Company in excess of \$0.8 million per mile are credited to the Total Capital Baseline Spend requirement per the IIP Order

⁴ Total Capital Baseline Spend must be at least \$88.7M per year per the IIP Order

⁵ IIP Baseline Spend is \$4M per year per the IIP Order

⁶ New Business Capital spending was \$50.2M vs. the \$46M cap permitted in the calculation of Total Capital Baseline Spend

Note: Amounts exclude the costs for a program monitor, methane leak study and AFUDC.

South Jersey Gas Company
Infrastructure Investment Program ("IIP")
IIP Capital for Years Ending June 30

Program Year 1

	Budget		
	Mains	Services	Total
Program Year 1	\$ 26,000,000	\$ 14,000,000	\$ 40,000,000
Program Year 2	\$ 26,000,000	\$ 14,000,000	\$ 40,000,000
Program Year 3	\$ 26,000,000	\$ 14,000,000	\$ 40,000,000
Program Year 4	\$ 26,000,000	\$ 14,000,000	\$ 40,000,000
Program Year 5	\$ 26,000,000	\$ 14,000,000	\$ 40,000,000
	\$ 130,000,000	\$ 70,000,000	\$ 200,000,000

	CWIP Actual as of March 31, 2023			CWIP Forecast (April 1, 2023 thru June 30, 2023)			Total
	Mains	Services	Sub-Total	Mains	Services	Sub-Total	
Program Year 1	\$ 26,695,322	\$ 10,840,423	\$ 37,535,745	\$ 5,235,011	\$ 2,155,000	\$ 7,390,011	\$ 44,925,756
Program Year 2							
Program Year 3							
Program Year 4							
Program Year 5							
	\$ 26,695,322	\$ 10,840,423	\$ 37,535,745	\$ 5,235,011	\$ 2,155,000	\$ 7,390,011	\$ 44,925,756

	In-Service Actual as of March 31, 2023			In-Service Forecast (April 1, 2023 thru June 30, 2023)			Total
	Mains	Services	Sub-Total	Mains	Services	Sub-Total	
Program Year 1	\$ 14,551,114	\$ 6,765,392	\$ 21,316,505	\$ 16,647,319	\$ 5,835,931	\$ 22,483,251	\$ 43,799,756
Program Year 2							
Program Year 3							
Program Year 4							
Program Year 5							
	\$ 14,551,114	\$ 6,765,392	\$ 21,316,505	\$ 16,647,319	\$ 5,835,931	\$ 22,483,251	\$ 43,799,756

	Rate Base Expenditures Amount over \$800k/Mile			Rate Base Expenditures Amount over \$800k/Mile Forecast (April 1, 2023 thru June 30, 2023)			Total
	Mains	Services	Sub-Total	Mains	Services	Sub-Total	
Program Year 1	\$ 2,472,326	\$ 1,149,483	\$ 3,621,809	\$ 115,666	\$ 62,281	\$ 177,947	\$ 3,799,756
Program Year 2							
Program Year 3							
Program Year 4							
Program Year 5							
	\$ 2,472,326	\$ 1,149,483	\$ 3,621,809	\$ 115,666	\$ 62,281	\$ 177,947	\$ 3,799,756

	Recoverable In-Service Actuals as of March 31, 2023			Recoverable In-Service Forecast (April 1, 2023 thru June 30, 2023)			Total
	Mains	Services	Sub-Total	Mains	Services	Sub-Total	
Program Year 1	\$ 12,078,788	\$ 5,615,909	\$ 17,694,696	\$ 16,531,654	\$ 5,773,650	\$ 22,305,304	\$ 40,000,000
Program Year 2							
Program Year 3							
Program Year 4							
Program Year 5							
	\$ 12,078,788	\$ 5,615,909	\$ 17,694,696	\$ 16,531,654	\$ 5,773,650	\$ 22,305,304	\$ 40,000,000

	In-Service Actual as of March 31, 2023		In-Service Forecast (April 1, 2023 thru June 30, 2023)		Total
	In-Service Miles of Main		In-Service Miles of Main		
Program Year 1		22.12		27.88	50
	In-Service Number of Service	1210	In-Service Number of Service	1810	3020

Note: Amounts exclude the costs for a program monitor, methane leak study and AFUDC.

Geographic Program Area Information					Estimated Project		Actual Project		Actual Project Cost - Month - W/O AFUDC			Estimated Project Cost - Life to Date - W/O AFUDC			Actual Project Cost - Life to Date - W/O AFUDC		
Maximo #	Description	Division	Status	Program Year	Feet of Mains	No. of Services	Feet of Mains	No. of Services	Mains Project	Services Project	Total	Mains Project	Services Project	Total	Mains Project	Services Project	Total
4388767	4th Ave and Cottonwood Ave	Atlantic	Complete Close	1 - Year	2050	13	2030	13	\$0	\$0	\$0	\$203,975	\$55,471	\$259,446	\$82,989	\$51,760	\$134,749
4388761	4th Ave and Spruce Ave	Atlantic	Complete Close	1 - Year	1067	3	1114	2	\$0	\$0	\$0	\$106,167	\$12,801	\$118,968	\$51,874	\$19,063	\$70,937
4691168	Atlantic Ave (1998 PP-1996 PP)	Atlantic	Complete Close	1 - Year	750	9	723	4	\$0	\$0	\$0	\$74,625	\$38,403	\$113,028	\$29,920	\$18,631	\$48,551
4400237	Atlantic Ave (Delilah Rd - Hand Ave)	Atlantic	Complete Close	1 - Year	542	7	597	3	\$0	\$0	\$0	\$53,929	\$29,869	\$83,798	\$41,595	\$12,896	\$54,491
4388041	Birch St and Columbia Rd	Atlantic	Complete Close	1 - Year	1498	5	1510	5	\$0	\$0	\$0	\$149,051	\$21,335	\$170,386	\$58,764	\$23,091	\$81,855
4391678	Jefferson Ave and Others	Atlantic	Complete Close	1 - Year	2505	28	2192	40	\$0	\$0	\$0	\$249,248	\$119,476	\$368,724	\$322,838	\$72,437	\$395,275
4154512	S Chalfonte Ave (Pacific-PP)	Atlantic	Complete Close	1 - Year	975	9	1538	2	\$0	\$0	\$0	\$97,013	\$38,403	\$135,416	\$507,409	\$17,275	\$524,684
4454095	Thomas Dr (Bla	Atlantic	Complete Close	1 - Year	1034	10	1002	19	\$0	\$0	\$0	\$102,883	\$42,670	\$145,553	\$182,657	\$110,491	\$293,148
4302224	10th St S (PP-	Atlantic	Complete Pending	1 - Year	185	5	172	5	(\$186)	\$2,469	\$2,283	\$18,408	\$21,335	\$39,743	\$39,980	\$31,502	\$71,482
4146095	15th St S (Ocean-PP)	Atlantic	Complete Pending	1 - Year	155	2	171	1	\$6,819	\$0	\$6,819	\$15,423	\$8,534	\$23,957	\$27,635	\$8,790	\$36,425
4309554	28 1/2 St (W B	Atlantic	Complete Pending	1 - Year	318	9	300	8	\$0	\$0	\$0	\$31,641	\$38,403	\$70,044	\$24,775	\$41,734	\$66,509
4155336	29th 1/2 St S (PP-Beach)	Atlantic	Complete Pending	1 - Year	630	14	657	12	\$0	\$0	\$0	\$62,685	\$59,738	\$122,423	\$40,104	\$53,049	\$93,153
4388790	2nd Ave (Walnut Ave - Cottonwood Ave)	Atlantic	Complete Pending	1 - Year	660	3	660	4	(\$4,928)	\$6,310	\$1,382	\$65,670	\$12,801	\$78,471	\$35,918	\$17,185	\$53,103
4307455	36th St S (Oce	Atlantic	Complete Pending	1 - Year	224	9	230	9	\$0	\$0	\$0	\$22,288	\$38,403	\$60,691	\$15,319	\$45,862	\$61,181
4177329	Bargaintown Rd and Fire Rd (Zion-Hingston) (Part II)	Atlantic	Complete Pending	1 - Year	9943	27	10955	31	\$64,518	\$0	\$64,518	\$989,329	\$115,209	\$1,104,538	\$1,410,353	\$252,540	\$1,662,893
4309673	Bobby Jones Rd	Atlantic	Complete Pending	1 - Year	617	13	454	5	\$7,305	\$2,469	\$9,774	\$61,392	\$55,471	\$116,863	\$56,665	\$27,761	\$84,426
4454031	Explorer Ln (Z	Atlantic	Complete Pending	1 - Year	1824	26	1942	25	\$0	\$0	\$0	\$181,488	\$110,942	\$292,430	\$126,605	\$108,829	\$235,434
4392407	Harbor Beach Blvd and W Br	Atlantic	Complete Pending	1 - Year	4139	33	4271	35	\$658	(\$11,517)	(\$10,859)	\$411,831	\$140,811	\$552,642	\$620,372	\$146,060	\$766,432
4454506	Marlou Ave and	Atlantic	Complete Pending	1 - Year	2000	28	2001	28	\$4,213	\$2	\$4,215	\$199,000	\$119,476	\$318,476	\$143,493	\$145,260	\$288,753
4307422	Ocean Dr (26 1	Atlantic	Complete Pending	1 - Year	1993	23	2200	22	\$0	(\$230)	(\$230)	\$198,304	\$98,141	\$296,445	\$143,611	\$121,188	\$264,799
4307263	Quay Blvd (Roo	Atlantic	Complete Pending	1 - Year	660	18	698	17	\$0	\$0	\$0	\$65,670	\$76,806	\$142,476	\$106,657	\$25,949	\$132,606
4307284	S 16 1/2 St (O	Atlantic	Complete Pending	1 - Year	633	2	633	16	\$0	\$0	\$0	\$62,984	\$8,534	\$71,518	\$41,398	\$69,485	\$110,883
4153436	West End Ave (N Albany-N L	Atlantic	Complete Pending	1 - Year	8800	24	9595	18	\$108,307	\$2,076	\$110,383	\$875,600	\$102,408	\$978,008	\$2,801,470	\$130,816	\$2,932,286
4161595	15th St S (Brigantine-Revere)	Atlantic	In Construction	1 - Year	469	6	490	0	\$21,232	\$0	\$21,232	\$46,666	\$25,602	\$72,268	\$27,765	\$0	\$27,765
4454278	Exton Rd and W Groveland Ave	Atlantic	In Construction	1 - Year	2190	21	1805	11	\$87,911	\$59,142	\$147,053	\$217,905	\$89,607	\$307,512	\$134,895	\$59,142	\$194,037
4726642	Mitchell Drive & Linda Lane	Atlantic	In Construction	1 - Year	2200	22	2496	0	\$75,920	\$0	\$75,920	\$218,900	\$93,874	\$312,774	\$125,903	\$0	\$125,903
4389338	Robert Best Rd and Others	Atlantic	In Construction	1 - Year	7662	68	7023	3	\$385,519	\$8,537	\$394,056	\$762,369	\$290,156	\$1,052,525	\$500,518	\$8,537	\$509,055
4618489	Sea Aire Apartments	Atlantic	In Construction	1 - Year	1487	17	2433	19	\$99,675	\$143,350	\$243,025	\$147,957	\$72,539	\$220,496	\$132,756	\$158,325	\$291,081
4400209	Anita Dr (Blackman Rd - Deadend)	Atlantic	Pre Construction	1 - Year	656	23	0	0	\$8,697	\$0	\$8,697	\$65,272	\$98,141	\$163,413	\$24,710	\$0	\$24,710
4392944	Magellan Ave and N Maryland Ave	Atlantic	Pre Construction	1 - Year	1435	14	0	0	\$253	\$0	\$253	\$142,783	\$59,738	\$202,521	\$71,569	\$0	\$71,569
4665129	Route 9 Main Replacement (Ocean View Rest Area)	Cape may	Pre Construction	1 - Year	1400	2	0	0	(\$187)	\$0	(\$187)	\$139,300	\$8,534	\$147,834	\$12,646	\$0	\$12,646
4452748	Satinwood Rd (Cumberland	Complete Close	1 - Year	509	5	520	3	\$0	\$0	\$0	\$50,646	\$21,335	\$71,981	\$31,208	\$14,174	\$45,382
4452714	Starling Dr (2	Cumberland	Complete Close	1 - Year	384	3	416	3	\$0	\$0	\$0	\$38,208	\$12,801	\$51,009	\$35,254	\$12,287	\$47,541
4395489	9th St (PP - Jackson Rd)	Glassboro	Complete Close	1 - Year	909	5	901	5	\$0	\$0	\$0	\$90,446	\$21,335	\$111,781	\$81,770	\$29,576	\$111,346
4394436	Delaware Dr and Chestnut St	Glassboro	Complete Close	1 - Year	1105	29	1161	10	\$3,379	\$18,757	\$22,136	\$109,948	\$123,743	\$233,691	\$101,619	\$55,391	\$157,010
4403036	Market Pl (Delsea Dr - Deadend)	Glassboro	Complete Close	1 - Year	1000	11	1230	19	\$0	\$0	\$0	\$99,500	\$46,937	\$146,437	\$84,499	\$113,186	\$197,685
4164532	Salem Ave (Somerset-Somerset)	Glassboro	Complete Close	1 - Year	810	20	806	18	\$0	\$0	\$0	\$80,595	\$85,340	\$165,935	\$71,710	\$82,876	\$154,586
4397302	Clubhouse Dr and Others	Glassboro	Complete Pending	1 - Year	346	7	343	7	\$1,350	\$2,801	\$4,151	\$34,427	\$29,869	\$64,296	\$43,053	\$24,094	\$67,147
4404620	Fairview Ave and Others	Glassboro	Complete Pending	1 - Year	2174	22	2201	21	\$0	\$0	\$0	\$216,313	\$93,874	\$310,187	\$191,179	\$116,848	\$308,027
4302139	Gaunt Dr and Others	Glassboro	Complete Pending	1 - Year	3633	31	3625	29	(\$635)	\$27,467	\$26,832	\$361,484	\$132,277	\$493,761	\$347,686	\$178,742	\$526,428
2637205	Green St (Spring Garden -	Glassboro	Complete Pending	1 - Year	930	28	963	12	\$5,297	\$70,278	\$75,575	\$92,535	\$119,476	\$212,011	\$191,592	\$107,521	\$299,113
4425368	Ives Ave and Others	Glassboro	Complete Pending	1 - Year	4637	102	3446	77	(\$31,195)	\$3,127	(\$28,068)	\$461,382	\$435,234	\$896,616	\$318,198	\$343,191	\$661,389
4451671	Kilburn Ave an	Glassboro	Complete Pending	1 - Year	3230	56	3201	57	\$4,837	\$104,044	\$108,881	\$321,385	\$238,952	\$560,337	\$233,094	\$297,770	\$530,864
4158169	Ladner Ave and Others (Swe	Glassboro	Complete Pending	1 - Year	6203	63	6118	94	\$46,635	\$197,656	\$244,291	\$617,199	\$268,821	\$886,020	\$482,731	\$395,690	\$878,421
4400890	Liberty Ave and Others	Glassboro	Complete Pending	1 - Year	1886	49	1984	29	\$0	\$0	\$0	\$187,657	\$209,083	\$396,740	\$208,503	\$156,626	\$365,129
4369738	Mullen Ave and Morton Ave	Glassboro	Complete Pending	1 - Year	1572	25	1582	24	\$2,282	\$83,982	\$86,264	\$156,414	\$106,675	\$263,089	\$137,508	\$122,372	\$259,880
4284429	Silver Lake Dr (Academy-DE	Glassboro	Complete Pending	1 - Year	940	27	946	16	\$0	\$26,299	\$26,299	\$93,530	\$115,209	\$208,739	\$104,253	\$118,595	\$222,848
4403612	Summit Ave and Sunset Ave	Glassboro	Complete Pending	1 - Year	560	5	780	8	\$16,320	\$6,545	\$22,865	\$55,720	\$21,335	\$77,055	\$113,481	\$35,579	\$149,060
4404362	Savage Ave and Others	Glassboro	In Construction	1 - Year	8758	100	8756	66	\$14,682	\$44,392	\$59,074	\$871,421	\$426,700	\$1,298,121	\$662,152	\$237,890	\$900,042
4405345	Temple Ave and Others	Glassboro	In Construction	1 - Year	5650	119	4869	70	\$10,823	\$152,989	\$163,812	\$562,175	\$507,773	\$1,069,948	\$486,334	\$339,686	\$826,020
3755994	Victory Lakes Grid 2 (Part I)	Glassboro	In Construction	1 - Year	6260	140	11056	69	\$0	\$0	\$0	\$622,870	\$597,380	\$1,220,250	\$776,861	\$153,472	\$930,333

Geographic Program Area Information					Estimated Project		Actual Project		Actual Project Cost - Month - W/O AFUDC			Estimated Project Cost - Life to Date - W/O AFUDC			Actual Project Cost - Life to Date - W/O AFUDC		
Maximo #	Description	Division	Status	Program Year	Feet of Mains	No. of Services	Feet of Mains	No. of Services	Mains Project	Services Project	Total	Mains Project	Services Project	Total	Mains Project	Services Project	Total
4611497	Berlin Cross Keys Rd - (PP to PP)	Waterford	Complete Close	1 - Year	460	3	415	5	\$0	\$0	\$0	\$45,770	\$12,801	\$58,571	\$48,709	\$12,612	\$61,321
4246339	Central Ave and Linden St	Waterford	Complete Close	1 - Year	1750	18	1525	20	(\$2,241)	\$0	(\$2,241)	\$174,125	\$76,806	\$250,931	\$288,627	\$19,543	\$308,170
4372106	Clements Bridge Rd	Waterford	Complete Close	1 - Year	1198	19	1187	9	\$0	\$0	\$0	\$119,201	\$81,073	\$200,274	\$124,546	\$0	\$124,546
4415731	Congress Rd and Others	Waterford	Complete Close	1 - Year	4618	75	3710	77	\$0	\$0	\$0	\$459,491	\$320,025	\$779,516	\$318,881	\$288,375	\$607,256
4394647	Deborah Ln and Others	Waterford	Complete Close	1 - Year	2882	29	2762	29	\$0	\$0	\$0	\$286,759	\$123,743	\$410,502	\$177,042	\$133,932	\$310,974
4375956	Ellis Ave (Charleston – Cooper River)	Waterford	Complete Close	1 - Year	1750	27	1757	39	\$0	\$0	\$0	\$174,125	\$115,209	\$289,334	\$130,949	\$87,691	\$218,640
4370695	Garden Ter & Chestnut St	Waterford	Complete Close	1 - Year	1284	21	1299	21	\$0	\$0	\$0	\$127,758	\$89,607	\$217,365	\$158,580	\$77,453	\$236,033
4408266	Kihade Trl and Others	Waterford	Complete Close	1 - Year	5011	54	4223	53	\$0	\$0	\$0	\$498,595	\$230,418	\$729,013	\$425,153	\$169,397	\$594,550
3757931	Medford Grid 1 (Part I)	Waterford	Complete Close	1 - Year	9104	132	8959	123	\$0	\$0	\$0	\$905,848	\$563,244	\$1,469,092	\$538,396	\$488,859	\$1,027,255
4157103	Medford Grid 1 (Part II)	Waterford	Complete Close	1 - Year	8918	118	8954	114	\$30	\$0	\$30	\$887,341	\$503,506	\$1,390,847	\$534,674	\$412,082	\$946,756
4142676	New Freedom Rd (Tansboro-Ridgeview)	Waterford	Complete Close	1 - Year	1315	8	1282	10	\$0	\$0	\$0	\$130,843	\$34,136	\$164,979	\$154,567	\$59,260	\$213,827
4410314	Saddle Ridge Rd and Round Hill Rd	Waterford	Complete Close	1 - Year	3611	70	3646	69	\$0	\$0	\$0	\$359,295	\$298,690	\$657,985	\$236,895	\$268,818	\$505,713
4396343	Almira Ave (PP - PP)	Waterford	Complete Pending	1 - Year	500	5	460	5	\$15,835	\$6,732	\$22,567	\$49,750	\$21,335	\$71,085	\$48,567	\$16,666	\$65,233
4451760	Andrews Rd and Others	Waterford	Complete Pending	1 - Year	6551	109	6566	109	\$820	\$3,834	\$4,654	\$651,825	\$465,103	\$1,116,928	\$656,306	\$523,914	\$1,180,220
4668654	Ava Ave (Magnolia - Park)	Waterford	Complete Pending	1 - Year	615	6	198	1	\$38,618	\$5,296	\$43,914	\$61,193	\$25,602	\$86,795	\$58,710	\$5,296	\$64,006
4394748	E Central Ave (WS-PP)	Waterford	Complete Pending	1 - Year	1547	9	1616	4	\$3,300	\$0	\$3,300	\$153,927	\$38,403	\$192,330	\$112,317	\$21,103	\$133,420
4377859	Hiawatha Rd & Wykagyl Rd	Waterford	Complete Pending	1 - Year	509	9	866	9	\$1,471	\$0	\$1,471	\$50,646	\$38,403	\$89,049	\$67,194	\$11,220	\$78,414
4397816	Jefferson Ave (Haddon Ave - Deadend)	Waterford	Complete Pending	1 - Year	1632	17	1730	17	(\$58,871)	\$67,975	\$9,104	\$162,384	\$72,539	\$234,923	\$103,167	\$78,801	\$181,968
4175862	Kelly Driver Rd (Blackwood	Waterford	Complete Pending	1 - Year	6382	56	6080	52	\$10,987	(\$2,616)	\$8,371	\$635,009	\$238,952	\$873,961	\$650,650	\$434,528	\$1,085,178
4073361	Knightswood Road and Others	Waterford	Complete Pending	1 - Year	15437	271	15558	271	\$69,214	\$0	\$69,214	\$1,535,982	\$1,156,357	\$2,692,339	\$1,551,653	\$868,387	\$2,420,040
4393273	Lakeview Apts II (Pine Run	Waterford	Complete Pending	1 - Year	3273	91	3248	88	(\$11,030)	\$14,151	\$3,121	\$325,664	\$388,297	\$713,961	\$344,295	\$52,002	\$396,297
4148571	Lakeview Apts II (Pine Run Dr) Part 1	Waterford	Complete Pending	1 - Year	3622	3	3309	3	(\$382)	\$0	(\$382)	\$360,389	\$12,801	\$373,190	\$198,662	\$368,389	\$567,051
4410306	Middlesex Ave and Others	Waterford	Complete Pending	1 - Year	3420	34	2969	41	\$3,988	(\$23,807)	(\$19,819)	\$340,290	\$145,078	\$485,368	\$234,405	\$145,759	\$380,164
4394743	North Ave (Henry St - Cedar St)	Waterford	Complete Pending	1 - Year	5100	51	4933	31	\$91,323	\$126,928	\$218,251	\$507,450	\$217,617	\$725,067	\$317,881	\$126,928	\$444,809
4793843	Rutgers Ave (Swarthmore - Swarthmore)	Waterford	Complete Pending	1 - Year	140	5	135	5	\$71,632	\$0	\$71,632	\$13,930	\$21,335	\$35,265	\$71,632	\$0	\$71,632
4239345	White Horse Pike (Pleasant Mills-South)	Waterford	Complete Pending	1 - Year	1203	79	1413	1	\$4,570	\$0	\$4,570	\$119,699	\$337,093	\$456,792	\$582,843	\$0	\$582,843
4416648	Wilson Ave and Others	Waterford	Complete Pending	1 - Year	2690	26	1656	22	\$209,696	\$134,927	\$344,623	\$267,655	\$110,942	\$378,597	\$282,653	\$134,927	\$417,580
4384139	E Kennedy – Spring Hill (& Others)	Waterford	In Construction	1 - Year	11600	116	13449	154	\$226,893	\$374,937	\$601,830	\$1,154,200	\$494,972	\$1,649,172	\$1,742,294	\$609,092	\$2,351,386
4416044	Parker Ave and Others	Waterford	In Construction	1 - Year	3400	34	3191	42	\$243,245	\$178,648	\$421,893	\$338,300	\$145,078	\$483,378	\$291,624	\$178,648	\$470,272
4451832	Pershing Ln an	Waterford	In Construction	1 - Year	8304	28	8361	144	\$8,797	\$106,959	\$115,756	\$826,248	\$119,476	\$945,724	\$916,321	\$513,961	\$1,430,282
4511016	Rolling Rd and Others	Waterford	In Construction	1 - Year	5230	52	1866	0	\$135,503	\$0	\$135,503	\$520,385	\$221,884	\$742,269	\$203,613	\$0	\$203,613
3762150	Sunset Drive and Others	Waterford	In Construction	1 - Year	15410	160	13931	0	\$1,100,040	\$0	\$1,100,040	\$1,533,295	\$682,720	\$2,216,015	\$1,296,342	\$0	\$1,296,342
4395055	Garfield Ave (PP - Deadend)	Waterford	Pre Construction	1 - Year	1140	11	0	0	\$2,469	\$0	\$2,469	\$113,430	\$46,937	\$160,367	\$16,057	\$0	\$16,057
4411592	Garfield Ave and Others	Waterford	Pre Construction	1 - Year	3985	45	0	0	\$19,221	\$0	\$19,221	\$396,508	\$192,015	\$588,523	\$19,221	\$0	\$19,221
4668557	Hillcrest Ave (State - Estelle)	Waterford	Pre Construction	1 - Year	1100	15	0	0	\$7	\$0	\$7	\$109,450	\$64,005	\$173,455	\$21,695	\$0	\$21,695
4668678	Indian Pipe Trl (Bracken - Heath)	Waterford	Pre Construction	1 - Year	1760	24	0	0	\$2,477	\$0	\$2,477	\$175,120	\$102,408	\$277,528	\$17,509	\$0	\$17,509
4387606	5th Ave (White Horse Pike - Old Egg Harbor Rd)	Atlantic	Pre Construction	2 - Year	1091	7	0	0	\$2,436	\$0	\$2,436	\$108,555	\$29,869	\$138,424	\$2,436	\$0	\$2,436
4400218	Adams Rd (Fire Rd - PP)	Atlantic	Pre Construction	2 - Year	406	13	0	0	\$4,518	\$0	\$4,518	\$40,397	\$55,471	\$95,868	\$4,518	\$0	\$4,518
4399861	Apple Rd (PP - PP)	Atlantic	Pre Construction	2 - Year	467	6	0	0	\$6,479	\$0	\$6,479	\$46,467	\$25,602	\$72,069	\$6,479	\$0	\$6,479
4392919	Arctic Ave (Tennessee Ave - PP)	Atlantic	Pre Construction	2 - Year	951	7	0	0	\$460	\$0	\$460	\$94,625	\$29,869	\$124,494	\$460	\$0	\$460
4400262	Shore Mall (Tilton Rd - Deadend)	Atlantic	Pre Construction	2 - Year	2730	27	0	0	\$718	\$0	\$718	\$271,635	\$115,209	\$386,844	\$718	\$0	\$718
4388107	Atlantic County Community College	Atlantic	Pre Construction	2 - Year	4860	5	0	0	\$2,037	\$0	\$2,037	\$483,570	\$21,335	\$504,905	\$6,101	\$0	\$6,101
4391421	Delaware Ave and Others	Atlantic	Pre Construction	2 - Year	1430	14	0	0	\$0	\$0	\$0	\$142,285	\$59,738	\$202,023	\$9,886	\$0	\$9,886
3759589	Schoolhouse Drive and Othe	Atlantic	Pre Construction	2 - Year	6174	66	0	0	\$34,541	\$0	\$34,541	\$614,313	\$281,622	\$895,935	\$38,714	\$0	\$38,714
4398717	CR 635 (Cotswold Way)	Glassboro	Pre Construction	2 - Year	2474	38	0	0	\$1,313	\$0	\$1,313	\$246,163	\$162,146	\$408,309	\$1,567	\$0	\$1,567
4185881	Herbert Blvd and Others	Glassboro	Pre Construction	2 - Year	11000	110	0	0	\$8,723	\$0	\$8,723	\$1,094,500	\$469,370	\$1,563,870	\$25,845	\$0	\$25,845
4424844	Lanning Ave and Others	Glassboro	Pre Construction	2 - Year	3170	31	0	0	\$2,941	\$0	\$2,941	\$315,415	\$132,277	\$447,692	\$10,488	\$0	\$10,488
4213369	S Front St and Others	Glassboro	Pre Construction	2 - Year	8700	20	0	0	\$0	\$0	\$0	\$865,650	\$85,340	\$950,990	\$10,125	\$0	\$10,125
4403557	Superior Way (Hurffville Rd - Deadend)	Glassboro	Pre Construction	2 - Year	765	18	0	0	\$1,386	\$0	\$1,386	\$76,118	\$76,806	\$152,924	\$11,797	\$0	\$11,797
4407070	Warren Ave and Others	Glassboro	Pre Construction	2 - Year	1571	19	0	0	\$5,437	\$0	\$5,437	\$156,315	\$81,073	\$237,388	\$10,228	\$0	\$10,228
4374734	Adams Ave (Atlantic-Warwick)	Waterford	Pre Construction	2 - Year	371	8	0	0	\$4,239	\$0	\$4,239	\$36,915	\$34,136	\$71,051	\$4,298	\$0	\$4,298

Geographic Program Area Information					Estimated Project		Actual Project		Actual Project Cost - Month - W/O AFUDC			Estimated Project Cost - Life to Date - W/O AFUDC			Actual Project Cost - Life to Date - W/O AFUDC		
Maximo #	Description	Division	Status	Program Year	Feet of Mains	No. of Services	Feet of Mains	No. of Services	Mains Project	Services Project	Total	Mains Project	Services Project	Total	Mains Project	Services Project	Total
4411472	Cummings Ave and Others	Waterford	Pre Construction	2 - Year	8640	86	0	0	\$0	\$0	\$0	\$859,680	\$366,962	\$1,226,642	\$30,626	\$0	\$30,626
4399233	Elmgate Rd and Others	Waterford	Pre Construction	2 - Year	8920	89	0	0	\$54,675	\$0	\$54,675	\$887,540	\$379,763	\$1,267,303	\$87,719	\$0	\$87,719
4410986	Garwood Rd and Stone Bridge Dr	Waterford	Pre Construction	2 - Year	5709	46	0	0	\$38,688	\$0	\$38,688	\$568,046	\$196,282	\$764,328	\$38,688	\$0	\$38,688
4380578	Glen Ave (DE - 2019 PP)	Waterford	Pre Construction	2 - Year	336	4	0	0	\$0	\$0	\$0	\$33,432	\$17,068	\$50,500	\$146	\$0	\$146
4411627	Glenn Ave and Others	Waterford	Pre Construction	2 - Year	6534	106	0	0	\$31,356	\$0	\$31,356	\$650,133	\$452,302	\$1,102,435	\$31,356	\$0	\$31,356
4239023	Jackson Rd and Others	Waterford	Pre Construction	2 - Year	15378	256	0	0	\$269	\$0	\$269	\$1,530,111	\$1,092,352	\$2,622,463	\$6,500	\$0	\$6,500
4153270	Lower Landing Rd and Othe	Waterford	Pre Construction	2 - Year	4030	8	0	0	(\$15,856)	\$0	(\$15,856)	\$400,985	\$34,136	\$435,121	\$25,074	\$15	\$25,089
4588355	Lower Landing Rd and Others	Waterford	Pre Construction	2 - Year	7209	20	0	0	(\$3,940)	\$0	(\$3,940)	\$717,296	\$85,340	\$802,636	\$47,434	\$0	\$47,434
4588358	Lower Landing Rd and Others Part 3	Waterford	Pre Construction	2 - Year	4755	20	0	0	(\$5,704)	\$0	(\$5,704)	\$473,123	\$85,340	\$558,463	\$12,970	\$0	\$12,970
4477772	S Burnt Mill Rd, Voorhees RRxing	Waterford	Pre Construction	2 - Year	126	0	0	0	\$135	\$0	\$135	\$12,537	\$0	\$12,537	\$135	\$0	\$135
4238250	Stokes Rd and Others	Waterford	Pre Construction	2 - Year	14004	93	0	0	\$673	\$0	\$673	\$1,393,398	\$396,831	\$1,790,229	\$673	\$0	\$673
4416697	N Holland St and Others	Waterford	Pre Construction	2 - Year	5854	199	0	0	\$0	\$0	\$0	\$582,473	\$849,133	\$1,431,606	\$5,001	\$0	\$5,001
4392364	Kingsley Dr and Others	Atlantic	Pre Construction	To Be Determined	2700	88	0	0	\$379	\$0	\$379	\$268,650	\$375,496	\$644,146	\$18,740	\$0	\$18,740
4387909	16th Ter (Arago St - White Horse Pike)	Atlantic	Pre Construction	To Be Determined	213	1	0	0	\$0	\$0	\$0	\$21,194	\$4,267	\$25,461	\$2,155	\$0	\$2,155
4213289	26th St S (Bayshore-Brigantine)	Atlantic	Pre Construction	To Be Determined	1036	24	0	0	\$0	\$0	\$0	\$103,082	\$102,408	\$205,490	\$3,850	\$0	\$3,850
4707361	33 1/2 St (2018 PP-DE)	Atlantic	Pre Construction	To Be Determined	480	13	0	0	\$0	\$0	\$0	\$47,760	\$55,471	\$103,231	\$2,855	\$0	\$2,855
4707402	40th St S (Bayshore Ave -2019 PP)	Atlantic	Pre Construction	To Be Determined	381	4	0	0	\$0	\$0	\$0	\$37,910	\$17,068	\$54,978	\$2,511	\$0	\$2,511
4388663	Ivins Ave (PP-PP)	Atlantic	Pre Construction	To Be Determined	3387	30	0	0	\$0	\$0	\$0	\$337,007	\$128,010	\$465,017	\$6,163	\$0	\$6,163
4391543	Mays Landing Somers Point Rd (1985 PP-New Hampshire)	Atlantic	Pre Construction	To Be Determined	1892	23	0	0	\$0	\$0	\$0	\$188,254	\$98,141	\$286,395	\$0	\$360	\$360
4452325	Milano Ter (Montpellier Ave - Chelsea Ave)	Atlantic	Pre Construction	To Be Determined	275	4	0	0	\$0	\$0	\$0	\$27,363	\$17,068	\$44,431	\$1,604	\$0	\$1,604
4239087	Pomona Rd (Herschel-College)	Atlantic	Pre Construction	To Be Determined	5850	97	0	0	(\$1,379)	\$0	(\$1,379)	\$582,075	\$413,899	\$995,974	(\$378)	\$0	(\$378)
4499381	Revere Blvd (2	Atlantic	Pre Construction	To Be Determined	128	1	0	0	(\$1,182)	\$0	(\$1,182)	\$12,736	\$17,003	\$29,739	\$2,402	\$0	\$2,402
4393609	S Chester Ave (Dead End - Tunis Ave)	Atlantic	Pre Construction	To Be Determined	383	3	0	0	\$0	\$0	\$0	\$38,109	\$12,801	\$50,910	\$2,524	\$0	\$2,524
4399851	St Joseph St (S Pomona Rd - Donna Drive)	Atlantic	Pre Construction	To Be Determined	2000	20	0	0	\$0	\$0	\$0	\$199,000	\$85,340	\$284,340	\$8,303	\$0	\$8,303
4393703	Swift Ave (Dead End - Ocean Heights Ave)	Atlantic	Pre Construction	To Be Determined	2930	29	0	0	\$0	\$0	\$0	\$291,535	\$123,743	\$415,278	\$8,195	\$0	\$8,195
4392384	W Ocean Ave and Others	Atlantic	Pre Construction	To Be Determined	980	10	0	0	\$0	\$0	\$0	\$97,510	\$42,670	\$140,180	\$2,663	\$0	\$2,663
4392342	W Ocean Heights Ave (Bethel Rd-New Rd)	Atlantic	Pre Construction	To be Determined	1360	13	0	0	\$0	\$0	\$0	\$135,320	\$55,471	\$190,791	\$3,855	\$0	\$3,855
4161672	Zion Rd (Marshall-Old Zion)	Atlantic	Pre Construction	To Be Determined	14500	145	0	0	\$7	\$0	\$7	\$1,442,750	\$618,715	\$2,061,465	\$49,146	\$0	\$49,146
4152417	E Maryland Ave (1st-7th)	Cape May	Pre Construction	To Be Determined	5950	81	0	0	\$0	\$0	\$0	\$592,025	\$345,627	\$937,652	\$16,373	\$4,616	\$20,989
4452624	F Ave (W Glenwood Ave - 1991 PP)	Cape May	Pre Construction	To Be Determined	151	1	0	0	\$0	\$0	\$0	\$15,025	\$4,267	\$19,292	\$898	\$0	\$898
4151688	Atlantic Ave and Others	Cape May	Pre Construction	To Be Determined	6500	65	0	0	\$1,050	\$0	\$1,050	\$646,750	\$277,355	\$924,105	(\$792)	\$0	(\$792)
4135601	E Stanton Rd and Others	Cape May	Pre Construction	To Be Determined	6905	88	0	0	\$0	\$0	\$0	\$687,048	\$375,496	\$1,062,544	\$500	\$0	\$500
4137633	Almond Rd Phase 1 (N Mill- N Orchard)	Cumberland	Pre Construction	To Be Determined	300	21	0	0	\$0	\$0	\$0	\$29,850	\$89,607	\$119,457	\$3,274	\$0	\$3,274
4452783	Keron Dr and Spring Garden Rd	Cumberland	Pre Construction	To Be Determined	2034	51	0	0	\$0	\$0	\$0	\$202,383	\$217,617	\$420,000	\$1,694	\$0	\$1,694
4141124	Route 47 (Ellen-Main)	Cumberland	Pre Construction	To Be Determined	9500	20	0	0	\$0	\$0	\$0	\$945,250	\$85,340	\$1,030,590	\$6,341	\$0	\$6,341
4253702	Almonesson Rd (Deptford Ce	Glassboro	Pre Construction	To Be Determined	2085	3	0	0	\$0	\$0	\$0	\$207,458	\$12,801	\$220,259	(\$95)	\$0	(\$95)
4239107	Bankbridge Rd and Tanyard Rd	Glassboro	Pre Construction	To Be Determined	1350	22	0	0	\$0	\$0	\$0	\$134,325	\$93,874	\$228,199	\$26,126	\$0	\$26,126
4334433	Bells Lake Dr (Hurffville-Grenloch - Greentree)	Glassboro	Pre Construction	To Be Determined	3629	67	0	0	\$0	\$0	\$0	\$361,086	\$285,889	\$646,975	\$19,235	\$0	\$19,235
4401875	Carson Ave (Carter Ave - Swedesboro Rd)	Glassboro	Pre Construction	To be Determined	2636	63	0	0	\$3,651	\$0	\$3,651	\$262,282	\$268,821	\$531,103	\$7,369	\$0	\$7,369
4402571	County House Rd (E Cohawkin Rd - Brown Ter)	Glassboro	Pre Construction	To be Determined	493	6	0	0	\$0	\$0	\$0	\$49,054	\$25,602	\$74,656	\$1,218	\$0	\$1,218
4406852	Cumberland Ave (Atlantic Ave - Deadend)	Glassboro	Pre Construction	To be Determined	765	11	0	0	\$0	\$0	\$0	\$76,118	\$46,937	\$123,055	\$3,524	\$0	\$3,524
4424832	Delaware Ave and 4th St	Glassboro	Pre Construction	To Be Determined	366	19	0	0	\$0	\$0	\$0	\$36,417	\$81,073	\$117,490	\$5,930	\$0	\$5,930
4404367	Delsea Dr (PP - Deadend)	Glassboro	Pre Construction	To Be Determined	1570	13	0	0	\$0	\$0	\$0	\$156,215	\$55,471	\$211,686	\$15,891	\$0	\$15,891
4401599	Democrat Rd (PP - PP)	Glassboro	Pre Construction	To be Determined	562	6	0	0	\$0	\$0	\$0	\$55,919	\$25,602	\$81,521	\$7,102	\$0	\$7,102
4233039	Duke Drive and Others	Glassboro	Pre Construction	To Be Determined	11000	160	0	0	\$0	\$0	\$0	\$1,094,500	\$682,720	\$1,777,220	\$0	\$1,305	\$1,305
4400651	Dutch Row Rd (Monroeville Rd - PP)	Glassboro	Pre Construction	To Be Determined	6832	13	0	0	\$13,459	\$0	\$13,459	\$679,784	\$55,471	\$735,255	\$13,459	\$0	\$13,459
4400687	Fitchhorn Rd (Monroeville Rd - PP)	Glassboro	Pre Construction	To be Determined	1446	16	0	0	\$0	\$0	\$0	\$143,877	\$68,272	\$212,149	\$2,672	\$0	\$2,672
4401780	Forrest St (PP - PP)	Glassboro	Pre Construction	To be Determined	903	12	0	0	\$0	\$0	\$0	\$89,849	\$51,204	\$141,053	\$2,248	\$0	\$2,248
4238278	Glassboro-Williamstown Rd	Glassboro	Pre Construction	To Be Determined	8037	127	0	0	\$0	(\$4,334)	(\$4,334)	\$799,682	\$541,909	\$1,341,591	\$304	\$12,142	\$12,446
3756330	Greenwood Drive and Others Part 1	Glassboro	Pre Construction	To Be Determined	1866	91	0	0	\$0	\$0	\$0	\$185,667	\$388,297	\$573,964	\$3,842	(\$33)	\$3,809
4393183	Greenwood Drive and Others Part 3	Glassboro	Pre Construction	To Be Determined	4223	81	0	0	\$0	\$0	\$0	\$420,189	\$345,627	\$765,816	\$8,326	\$0	\$8,326

Geographic Program Area Information					Estimated Project		Actual Project		Actual Project Cost - Month - W/O AFUDC			Estimated Project Cost - Life to Date - W/O AFUDC			Actual Project Cost - Life to Date - W/O AFUDC		
Maximo #	Description	Division	Status	Program Year	Feet of Mains	No. of Services	Feet of Mains	No. of Services	Mains Project	Services Project	Total	Mains Project	Services Project	Total	Mains Project	Services Project	Total
4400700	Harding Hwy (PP - PP)	Glassboro	Pre Construction	To Be Determined	935	2	0	0	\$0	\$0	\$0	\$93,033	\$8,534	\$101,567	\$2,319	\$0	\$2,319
4425387	Hickory Ave (Hollywood Ave - PP)	Glassboro	Pre Construction	To Be Determined	1240	34	0	0	\$7,516	\$0	\$7,516	\$123,380	\$145,078	\$268,458	\$16,087	\$0	\$16,087
4260265	Industrial Park Rd and Oth	Glassboro	Pre Construction	To Be Determined	14350	50	0	0	\$0	\$0	\$0	\$1,427,825	\$213,350	\$1,641,175	\$0	\$1,083	\$1,083
4151556	Monroeville Rd (Swedesboro-Willow Grove)	Glassboro	Pre Construction	To Be Determined	4913	29	0	0	\$0	\$0	\$0	\$488,844	\$123,743	\$612,587	\$636	\$0	\$636
4238076	Park Crest Village Apartments	Glassboro	Pre Construction	To Be Determined	6044	21	0	0	\$0	\$0	\$0	\$601,378	\$89,607	\$690,985	\$17,934	\$0	\$17,934
4260306	Pitman-Downer Rd (PP-Priva	Glassboro	Pre Construction	To Be Determined	1559	8	0	0	\$0	\$0	\$0	\$155,121	\$34,136	\$189,257	\$20,789	\$0	\$20,789
4157058	South Pennsville Grid 1 (P	Glassboro	Pre Construction	To Be Determined	5764	113	0	0	\$0	\$0	\$0	\$573,518	\$482,171	\$1,055,689	\$811	\$0	\$811
4246120	Stanger Ave (Rt 47-DE)	Glassboro	Pre Construction	To Be Determined	2052	10	0	0	\$0	\$0	\$0	\$204,174	\$42,670	\$246,844	\$7,898	\$0	\$7,898
4406878	Union Ave and Others	Glassboro	Pre Construction	To Be Determined	1256	20	0	0	\$0	\$0	\$0	\$124,972	\$85,340	\$210,312	\$4,697	\$0	\$4,697
4158100	Victory Lakes Grid 2 (Part II)	Glassboro	Pre Construction	To Be Determined	4366	110	0	0	\$0	\$0	\$0	\$434,417	\$469,370	\$903,787	\$4	\$0	\$4
4415778	10th Ave and Others	Waterford	Pre Construction	To be Determined	2985	103	0	0	\$0	\$0	\$0	\$297,008	\$439,501	\$736,509	\$15,420	\$0	\$15,420
3756168	Artistone Drive and Others	Waterford	Pre Construction	To Be Determined	15831	150	0	0	\$0	\$0	\$0	\$1,575,185	\$640,050	\$2,215,235	\$2,214	\$0	\$2,214
4408271	Atsion Rd and Peconic Trl	Waterford	Pre Construction	To be Determined	1812	21	0	0	\$2,469	\$0	\$2,469	\$180,294	\$89,607	\$269,901	\$11,155	\$0	\$11,155
4395413	Berlin-Cross Keys Rd and Others	Waterford	Pre Construction	To Be Determined	4600	46	0	0	\$0	\$0	\$0	\$457,700	\$196,282	\$653,982	\$26,574	\$0	\$26,574
4415706	Bittle Ave and Jackson Rd	Waterford	Pre Construction	To be Determined	795	9	0	0	\$0	\$0	\$0	\$79,103	\$38,403	\$117,506	\$7,325	\$0	\$7,325
4410164	Carolina Ave (WS - Deadend)	Waterford	Pre Construction	To Be Determined	441	129	0	0	\$0	\$0	\$0	\$43,880	\$550,443	\$594,323	\$3,597	\$0	\$3,597
4538003	Centennial Dr Dam Crossing	Waterford	Pre Construction	To Be Determined	873	1	0	0	\$0	\$0	\$0	\$86,864	\$4,267	\$91,131	\$12,910	\$0	\$12,910
4395413	Davis Rd (Hartford - Shreve)	Waterford	Pre Construction	To Be Determined	7313	90	0	0	\$0	\$0	\$0	\$727,644	\$384,030	\$1,111,674	\$0	\$72	\$72
4416183	Edison Ave and Others	Waterford	Pre Construction	To Be Determined	3915	45	0	0	\$0	\$0	\$0	\$389,543	\$192,015	\$581,558	\$2,543	\$0	\$2,543
4397441	Gardens Ave (Glenview Ave - Park Dr)	Waterford	Pre Construction	To Be Determined	2483	18	0	0	\$0	\$0	\$0	\$247,059	\$76,806	\$323,865	\$15,054	\$0	\$15,054
4411353	Hider Ln (WS - Deadend)	Waterford	Pre Construction	To be Determined	650	7	0	0	\$2,469	\$0	\$2,469	\$64,675	\$29,869	\$94,544	\$11,453	\$0	\$11,453
4397540	Jackson Rd (Hamilton Ave - PP)	Waterford	Pre Construction	To Be Determined	245	2	0	0	\$0	\$0	\$0	\$24,378	\$8,534	\$32,912	\$1,998	\$0	\$1,998
4071910	Lakeside Dr and Nantucket Trail	Waterford	Pre Construction	To Be Determined	8226	91	0	0	\$0	\$0	\$0	\$818,487	\$388,297	\$1,206,784	\$19,139	\$0	\$19,139
4384273	Lincoln & Springhill	Waterford	Pre Construction	To Be Determined	7722	152	0	0	\$0	\$0	\$0	\$768,339	\$648,584	\$1,416,923	\$25,020	\$0	\$25,020
4408329	Manhasset Trl and Mishe Mokwa Trl	Waterford	Pre Construction	To be Determined	400	5	0	0	\$0	\$0	\$0	\$39,800	\$21,335	\$61,135	\$7,477	\$0	\$7,477
4458686	Maureen Ct and	Waterford	Pre Construction	To Be Determined	9549	296	0	0	\$0	\$0	\$0	\$950,126	\$1,263,032	\$2,213,158	\$471	\$0	\$471
4397658	Mcclellan Ave (N Route 73 - N Atlantic Ave)	Waterford	Pre Construction	To be Determined	640	12	0	0	\$0	\$0	\$0	\$63,680	\$51,204	\$114,884	\$75	\$0	\$75
4411458	N Black Horse Pike and Woodland Ave	Waterford	Pre Construction	To be Determined	2830	39	0	0	\$0	\$0	\$0	\$281,585	\$166,413	\$447,998	\$75	\$0	\$75
4408709	N Lakeside Dr E and Ramblewood Ln	Waterford	Pre Construction	To be Determined	1243	21	0	0	\$0	\$0	\$0	\$123,679	\$89,607	\$213,286	\$9,169	\$0	\$9,169
4398716	N Route 73 (Cross Keys Berlin Rd - PP)	Waterford	Pre Construction	To be Determined	2929	67	0	0	\$0	\$0	\$0	\$291,436	\$285,889	\$577,325	\$75	\$0	\$75
4395244	N Route 73 (Tansboro Rd - PP)	Waterford	Pre Construction	To be Determined	2244	1	0	0	\$0	\$0	\$0	\$223,278	\$4,267	\$227,545	\$75	\$0	\$75
4142982	NW Atlantic Ave (Evesham-Washington)	Waterford	Pre Construction	To Be Determined	1093	199	0	0	\$0	\$0	\$0	\$108,754	\$849,133	\$957,887	\$14,030	\$0	\$14,030
4239042	Oakwood Dr and Others	Waterford	Pre Construction	To Be Determined	13247	91	0	0	\$0	\$0	\$0	\$1,318,077	\$388,297	\$1,706,374	\$37,129	\$0	\$37,129
4409711	Pixie Moss Trl and Others	Waterford	Pre Construction	To Be Determined	3095	41	0	0	\$135	\$0	\$135	\$307,953	\$174,947	\$482,900	\$135	\$0	\$135
4409324	Route 70 (Route 70 - Deadend)	Waterford	Pre Construction	To be Determined	640	7	0	0	\$0	\$0	\$0	\$63,680	\$29,869	\$93,549	\$5,495	\$0	\$5,495
4398823	Route 73 (Voorhees Township Line - Dutchtown Rd)	Waterford	Pre Construction	To Be Determined	4313	13	0	0	\$0	\$0	\$0	\$429,144	\$55,471	\$484,615	\$236	\$0	\$236
4398970	Route 73 (WS - Evesham Township Line)	Waterford	Pre Construction	To Be Determined	2236	13	0	0	\$0	\$0	\$0	\$222,482	\$55,471	\$277,953	\$11,226	\$0	\$11,226
4398949	Route 73 (WS - WS)	Waterford	Pre Construction	To Be Determined	4197	8	0	0	\$0	\$0	\$0	\$417,602	\$34,136	\$451,738	\$323	\$0	\$323
4410556	S Burnt Mill Rd and E White Horse Rd	Waterford	Pre Construction	To Be Determined	1730	17	0	0	\$0	\$0	\$0	\$172,135	\$72,539	\$244,674	\$10,810	\$0	\$10,810
4416670	Scott Ave and Others	Waterford	Pre Construction	To Be Determined	1082	2	0	0	\$404	\$0	\$404	\$107,659	\$8,534	\$116,193	\$404	\$0	\$404
4408638	Shawnee High School (Medford Lakes-Tabernacle Rd - PP)	Waterford	Pre Construction	To be Determined	1990	23	0	0	\$0	\$0	\$0	\$198,005	\$98,141	\$296,146	\$12,843	\$0	\$12,843
4239064	Taunton Rd (Holly-Northwar	Waterford	Pre Construction	To Be Determined	3887	46	0	0	\$0	\$0	\$0	\$386,757	\$196,282	\$583,039	(\$2,115)	\$0	(\$2,115)
4782316	Watsontown-New Freedom Rd and Others	Waterford	Pre Construction	To Be Determined	1548	5	0	0	\$0	\$0	\$0	\$154,026	\$21,335	\$175,361	\$8,736	\$0	\$8,736
4415838	Woodburn Ave and Others	Waterford	Pre Construction	To Be Determined	11850	165	0	0	\$0	\$0	\$0	\$1,179,075	\$704,055	\$1,883,130	\$21,490	\$0	\$21,490
4396360	3rd St (Auburn Ave - Deadend)	Waterford	Pre Construction	To be Determined	1482	9	0	0	\$0	\$0	\$0	\$147,459	\$38,403	\$185,862	\$8,463	\$0	\$8,463
4396584	3rd St (PP - PP)	Waterford	Pre Construction	To be Determined	1554	9	0	0	\$0	\$0	\$0	\$154,623	\$38,403	\$193,026	\$4,146	\$0	\$4,146
4396363	4th St (Auburn Ave - Bartram Ave)	Waterford	Pre Construction	To be Determined	687	3	0	0	\$0	\$0	\$0	\$68,357	\$12,801	\$81,158	\$8,441	\$0	\$8,441
4396401	5th St and Others	Waterford	Pre Construction	To Be Determined	3977	36	0	0	\$0	\$0	\$0	\$395,712	\$153,612	\$549,324	\$21,660	\$0	\$21,660
4396310	Carl Hasselhan Dr (PP-PP)	Waterford	Pre Construction	To be Determined	340	2	0	0	\$0	\$0	\$0	\$33,830	\$8,534	\$42,364	\$2,951	\$0	\$2,951
4396233	Chestnut St (Cherry St - WS)	Waterford	Pre Construction	To Be Determined	424	4	0	0	\$0	\$0	\$0	\$42,188	\$17,068	\$59,256	\$3,293	\$0	\$3,293
4396339	Cooper Rd (Cooper Rd - Deadend)	Waterford	Pre Construction	To Be Determined	79	1	0	0	\$0	\$0	\$0	\$7,861	\$4,267	\$12,128	\$678	\$0	\$678
4395274	Lilac Ln (Vineyard Rd - Deadend)	Waterford	Pre Construction	To Be Determined	396	3	0	0	\$0	\$0	\$0	\$39,402	\$12,801	\$52,203	\$3,391	\$0	\$3,391
4398757	N Route 73 (PP - Voorhees Township Line)	Waterford	Pre Construction	To be Determined	6588	264	0	0	\$0	\$0	\$0	\$655,506	\$1,126,488	\$1,781,994	\$75	\$0	\$75
									\$3,331,615	\$1,940,575	\$5,272,190	\$68,708,830	\$37,084,497	\$105,793,327	\$26,695,322	\$10,840,423	\$37,535,745