

Dominick DiRocco, Esq.
VP/Rates & Regulatory Affairs

June 28, 2024

Electronic Filing

Sherri Golden, Board Secretary
New Jersey Board of Public Utilities
44 South Clinton Avenue
P.O. Box 350
Trenton, NJ 08625-0350

Re: In the Matter of the 2024/2025 Annual Compliance Filing for the Universal Service Fund and Lifeline Program Components Within the Societal Benefits Charge Rate Pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1

BPU Docket No. _____

Dear Secretary Golden:

Enclosed for filing is the South Jersey Gas Company (“South Jersey” or “Company”) 2024/2025 filing for the Company’s Universal Service Fund (“USF”) and Lifeline components of its Societal Benefits Charge (“SBC”) rate, which has also been filed electronically utilizing the New Jersey Board of Public Utilities’ (“Board” or “BPU”) e-Filing Program. In accordance with the Board’s March 19, 2020 and June 10, 2020 Orders issued in BPU Docket No. EO20030254, hard copies are not being submitted at this time, but can be provided at a later time, if needed.

This filing is made in compliance with the Board’s Orders in Docket No. EX00020091 dated April 30, 2003, July 16, 2003, June 30, 2004 and June 22, 2005. The change in rates, inclusive of taxes, are as follows: (i) the USF gas rate is proposed to increase from \$0.0115 to \$0.0216 per therm, and (ii) the Lifeline gas rate is proposed to decrease from \$0.0062 to \$0.0060 per therm, resulting in a combined total net increase of \$0.0099 per therm. The current rates, which were effective October 1, 2023, were approved by the Board in its Order dated September 27, 2023 in Docket No. ER23060409.

Based upon the actual results and available estimates for the 2023/2024 program year and the available estimates for the 2024/2025 program year, the proposed USF gas rate is designed to recover approximately \$92.7 million statewide. The proposed Lifeline gas rate is designed to recover approximately \$25.3 million statewide. The proposed rates are based on available gas jurisdictional usage estimates for the 2024/2025 program year. Attachment A of the PSE&G Compliance Filing, in this proceeding, presents the combined data of each of the State’s utilities used to develop the proposed USF and Lifeline gas rates. Note that South Jersey’s therms used to compute statewide rates exclude therms for wholesale sales used to generate electricity per the Senate Bill 2381, P.L. 2011 c.9 (“LCAPP Legislation”) signed into law on January 28, 2011.

The Company has appended proposed tariff sheets to reflect the proposed USF and Lifeline gas rates noted above as Attachment A. The proposed rates are designed to recover South Jersey's portion of the 2024/2025 statewide total USF and Lifeline program costs. Also enclosed is a proposed form of Notice of Public Hearings as Attachment B.

The proposed statewide rate changes, inclusive of taxes, are as follows:

	Present	Proposed
USF	\$0.0115	\$0.0216
Lifeline	\$0.0062	\$0.0060

The impact of the proposed rate changes, inclusive of taxes, on the monthly residential heating bills for customers taking gas service under the Residential Service tariff are as follows:

Consumption in Therms	Present Bill June 1, 2024	Proposed Bill October 1, 2024	Change in Bill	Percent Change
10	\$27.72	\$27.82	\$0.10	0.4%
50	\$96.61	\$97.10	\$0.49	0.5%
100	\$182.72	\$183.71	\$0.99	0.5%
250	\$441.04	\$443.51	\$2.47	0.6%

Accordingly, the Company respectfully requests that the Board issue an Order approving the proposed statewide USF and Lifeline gas rates as shown in the proposed tariff sheets appended hereto as Attachment A effective for gas service rendered on and after October 1, 2024.

If you have any questions concerning the above, please contact me.

Thank you.

Sincerely,



Dominick DiRocco

cc: Service List (*electronically*)

PSE&G USF 2024-2025
Service List
BPU Docket No.

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ATTACHMENT A

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

Sixth Revised Sheet No. 6
Superseding Fifth Revised Sheet No. 6

RESIDENTIAL SERVICE (RSG)

APPLICABLE TO USE OF SERVICE FOR:

All residential purposes. Customer may elect Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service RSG, a customer must hold clear and marketable title to gas that is made available for delivery to the customer's residence on the Company's system.

CHARACTER OF SERVICE Firm Sales Service and Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge: \$10.502563 per month

Delivery Charge:

(a) Residential Non-Heating Customers
Firm Sales Service and Firm Transportation Service \$1.242186 per therm

(b) Residential Heating Customers
Firm Sales Service and Firm Transportation Service \$1.317011 per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service. See Rider "A" of this Tariff.

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider "A" of this Tariff.
Infrastructure Investment Program	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.
Transportation Initiation Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
Temperature Adjustment Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board
of Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

Sixth Revised Sheet No. 10
Superseding Fifth Revised Sheet No. 10

GENERAL SERVICE (GSG)

APPLICABLE TO USE OF SERVICE FOR:

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule. A customer qualifying for service under Rate Schedule GSG may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾**Customer Charge:**

\$40.496175 per month

Delivery Charges:

Firm Sales Service and Firm Transportation Service \$1.105703 per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect
Firm Sales Service See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (o).

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider "A" of this Tariff.
Infrastructure Investment Program	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.
Transportation Initiation Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
Temperature Adjustment Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

Sixth Revised Sheet No. 14
Superseding Fifth Revised Sheet No. 14

GENERAL SERVICE – LARGE VOLUME (GSG-LV)

APPLICABLE TO USE OF SERVICE FOR:

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule (other than Rate Schedule GSG), and who has an annualized usage of 100,000 therms or more,. A customer qualifying for service under Rate Schedule GSG-LV may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG-LV, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:

\$264.003500 per month

Delivery Charges:

Firm Sales Service and Firm Transportation Service⁽²⁾

Demand Charge:

D-1FT: \$14.199998 per Mcf of Contract Demand

Volumetric Charge:

\$.674747 per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect
Firm Sales Service

See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (o).

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare.

⁽²⁾ See Special Provision (p) of this Rate Schedule GSG-LV, regarding appropriate balancing charges.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

Fifth Revised Sheet No. 18
Superseding Fourth Revised Sheet No. 18

COMPREHENSIVE TRANSPORTATION SERVICE (CTS)

APPLICABLE TO USE OF SERVICE FOR:

All customers having a Firm Contract Demand, and an average annual daily Firm usage of 100 Mcf per day or more. To be eligible for service under this Rate Schedule CTS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system. Provided, however, that any customer receiving service under this Rate Schedule CTS prior to August 29, 2003 shall continue to be eligible to receive service under this Rate Schedule CTS, notwithstanding the foregoing, if said customer continues to have a Firm Contract Demand of 100 Mcf per day or more. Further provided, however, that if a customer ceases to receive service under this Rate Schedule CTS, and seeks to return to service under this Rate Schedule CTS, said customer must meet all requirements for eligibility as though applying for service in the first instance.

CHARACTER OF SERVICE:

Firm Transportation Service and Limited Firm Transportation Service

MONTHLY RATE: ⁽¹⁾**Firm:****Customer Charge:** \$874.996738 per month**Delivery Charges:****Demand Charge:** D-1FT: \$37.000048 per Mcf of Contract Demand**Volumetric Charges:**All consumption for customers who elected to
transfer from Sales Service to Firm Transportation Service \$254901 per therm**Limited Firm:****Customer Charge:** \$533.125000 per month**Delivery Charges:****Volumetric Charges:**All consumption for customers who elected to
transfer from Sales Service to Firm Transportation Service \$216827 per therm⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

Sixth Revised Sheet No. 25
Superseding Fifth Revised Sheet No. 25

LARGE VOLUME SERVICE (LVS)

APPLICABLE TO USE OF SERVICE FOR:

Firm Sales Service and Firm Transportation Service pursuant to this Rate Schedule LVS, shall be available to all Industrial Customers with a Contract Demand and a minimum annualized average use of 200 Mcf per day. To be eligible for Firm Transportation Service under this Rate Schedule LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service, Limited Firm Sales Service, Firm Transportation Service, and Limited Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Firm:

Customer Charge:

\$1,225.003963 per month

Delivery Charge:

Firm Sales Service and Firm Transportation Service

Demand Charge:

D-1FT: \$22.000043 per Mcf of Contract Demand

Volumetric Charge:

\$.221448 per therm

Basic Gas Supply Service ("BGSS") Charge:

Demand Charge:

D-2: \$16.502043 per Mcf of Contract Demand.

Volumetric Charge:

See Rider "A" of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

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B. Schomber, President

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Fifth Revised Sheet No. 26
Superseding Fourth Revised Sheet No. 26**

**LARGE VOLUME SERVICE (LVS)
(Continued)**

Limited Firm:

Customer Charge:

\$533.125000 per month

Delivery Charge:

Firm Sales Service and Firm Transportation

Volumetric Charge:

\$.314626 per therm

Basic Gas Supply Service ("BGSS") Charge:

Applicable to customers who elect Firm Sales Service

Volumetric Charge:

See Rider "A" of this Tariff.

PRICE TO COMPARE:

The Company will provide the Price to Compare for an LVS customer, at said customer's request.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (h).

MINIMUM BILL:

Sum of monthly Customer Charge and monthly Demand Charges, irrespective of use.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

Sixth Revised Sheet No. 31
Superseding Fifth Revised Sheet No. 31

FIRM ELECTRIC SERVICE (FES)

APPLICABLE TO USE OF SERVICE FOR:

All gas that is purchased or transported to generate electricity. Provided, however, that in order to qualify for this Rate Schedule FES, a customer must have a Winter Daily Contract Demand of 1,000 Mcf per day or more, or a Summer Daily Contract Demand of 2,000 Mcf per day or more, or both. To be eligible for Firm Transportation Service under this Rate Schedule FES, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service and Firm Transportation Service.

MONTHLY RATE ⁽¹⁾ ⁽²⁾

WINTER (November – March):

Demand Charge:

- D-1 \$3.089100 per Mcf of Winter Daily Contract Demand
D-2 \$8.251022 per Mcf of Daily Billing Determinant or \$0 for Firm Transportation customers

Volumetric Charge:

- C-1: \$.154527 per therm of consumption
C-2: FES Monthly Commodity Rate, pursuant to Rider "A" and Special Provision (x), OR Customer Owned Gas Clause, Rider "D"
C-3: \$.173700 per therm of consumption
C-4: Escalator Rate – Charge may change monthly pursuant to Standard Gas Service Addendum.
Minimum Bill: The monthly D-1 and D-2 charges, irrespective of use.

SUMMER (April – October):

Demand Charge:

- D-1 \$3.089100 per Mcf of Summer Daily Contract Demand
D-2 \$8.251022 per Mcf of Daily Billing Determinant or \$0 for Firm Transportation customers

Volumetric Charge:

- C-1: \$.154527 per therm of consumption
C-2: FES Monthly Commodity Rate, pursuant to Rider "A" and Special Provision (x), OR Customer Owned Gas Clause, Rider "D"
C-3: \$.173700 per therm of consumption
C-4: Escalator Rate – Charge may change monthly pursuant to Standard Gas Service Addendum.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ Please refer to Special Provision (p)

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B. Schomber, President

Effective with service rendered
on and after _____

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

Sixth Revised Sheet No. 38
Superseding Fifth Revised Sheet No. 38

ELECTRIC GENERATION SERVICE (EGS)

APPLICABLE TO USE OF SERVICE FOR:

Residential, commercial and industrial uses for electric generation facilities (excluding back-up generator equipment); all Prime Movers; and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS, a customer must have a Firm Daily Contract Demand of less than 200 Mcf per day; provided, however, that a residential EGS customer will have no Firm Daily Contract Demand. To be eligible for Firm Transportation Service under this Rate Schedule EGS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service and Firm Transportation Service

MONTHLY RATE: ⁽¹⁾⁽²⁾**Residential Customer Charge:**

\$10.502563 per month

Residential Delivery Charge**Residential Volumetric Charge:**

\$.431012 per therm

Commercial and Industrial Customer Charge:

\$91.996050 per month

Commercial and Industrial Delivery Charge:**Commercial and Industrial Demand Charge:**

D-1 Charge:

\$9.750003 per Mcf of contract

Volumetric Charges:

Winter Season (effective during billing months of November through March):

All Consumption for Firm Sales Service and Firm Transportation Service

\$.417880 per therm

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.⁽²⁾ See Special Provision (k) of this Rate Schedule EGS, regarding appropriate balancing charges.

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B. Schomber, President

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SOUTH JERSEY GAS COMPANY**B.P.U.N.J. No. 14 - GAS****Sixth Revised Sheet No. 39
Superseding Fifth Revised Sheet No. 39****ELECTRIC GENERATION SERVICE (EGS)**
(Continued)

Summer Season (effective during billing months of April through October):

All Consumption for Firm Sales Service and Firm Transportation Service

\$.385892 per therm

Basic Gas Supply Service ("BGSS") Charge:

Applicable to customers who elect Firm Sales Service

See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (p).

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:

BGSS charges are depicted in Rider "A" of this Tariff.

Infrastructure Investment Program

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.

Societal Benefits Clause:

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.

Balancing Service Clause

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "J" of this Tariff. However, also see Special Provision (k) regarding Rider "I".

Energy Efficiency Tracker:

The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "N" of this Tariff.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a non-business day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

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Effective with service rendered
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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

Sixth Revised Sheet No. 43
Superseding Fifth Revised Sheet No. 43

ELECTRIC GENERATION SERVICE – LARGE VOLUME (EGS-LV)

APPLICABLE TO USE OF SERVICE FOR:

All commercial and industrial electric generation facilities; all Prime Movers and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS-LV, a customer must have a Firm Daily Contract Demand of 200 Mcf per day or more. To be eligible for Firm Transportation Service under this Rate Schedule EGS-LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service, Firm Transportation Service, Limited Firm Sales Service and Limited Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾**Customer Charge:**

\$874.996738 per month

FIRM:**Demand Charges:** ⁽²⁾

D-1 \$29.441185 per Mcf of Firm Daily Contract Demand.

D-2 \$16.587216 per Mcf of Firm Daily Contract Demand or \$0 for Firm Transportation customers.

Volumetric Charge:

C-1: \$.154812 per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR Customer Owned Gas Clause, Rider "D"

Minimum Bill: Monthly D-1 and D-2 charges, irrespective of use.

LIMITED FIRM:**Demand Charge:**

D-2 \$8.251022 per Mcf of Limited Firm Daily Contract Demand or \$0 for Limited Firm Transportation customers

Volumetric Charge: ⁽²⁾

C-1: \$.154527 per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR Customer Owned Gas Clause, Rider "D"

C-3 \$.173700 per therm for all consumption within Limited Firm Contract Demand level.¹

Minimum Bill: Monthly D-2 charge, irrespective of use.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ Please refer to Special Provision (j).

Issued _____
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B. Schomber, President

Effective with service rendered
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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS**Fifth Revised Sheet No. 60
Superseding Sixth Revised Sheet No. 60****NATURAL GAS VEHICLE (NGV)****APPLICABLE TO:**

This service will be available to Commercial and Industrial customers who will utilize natural gas, for the purpose of providing vehicle fuel at Company-operated fueling stations or at separately metered customer-operated fueling stations.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service

COMPRESSED NATURAL GAS VEHICLE SERVICE AT COMPANY OPERATED FUELING STATIONS

This part of the service is available for refueling vehicles with compressed natural gas to customers who refuel at Company operated fueling stations. All service at Company operated fueling stations shall be Firm Sales Service. Provided, however, that in the Company's sole discretion, it may allow for Firm Transportation service for a Customer-specific dedicated dispenser or time fill system (separately metered) at a Company operated fueling station.

Rate for Monthly Consumption**Volumetric Charge**

C-1: \$0.158511 per therm (\$0.198139 GGE*)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE*)

Compression Charge: \$0.700000 per therm (\$0.875000 GGE*)

Commodity Charges

All consumption for customers who elected Firm Sales Service

Basic Gas Supply Service ("BGSS") Charge:

See Rider "A" of this Tariff.

BGSS rate * GGE Factor 1.25 = GGE

GGE indicates Gasoline Gallon Equivalent. The gasoline gallon equivalent shall be determined in accordance with local standards. The point of sale price to the Customer shall be displayed in gasoline gallon equivalents at public access dispensers at Company operated fueling stations, and shall be calculated as C-1 + Distribution Charge + Compression Charge + New Jersey Motor Vehicle Fuel Tax + Federal Excise Tax + BGSS.

Commodity charges do not include State of New Jersey Motor vehicle fuel tax and Federal Excise Tax. As of January 1, 2020 these taxes were \$0.105 and \$0.1830 per gallon, respectively and shall be charged at the prevailing rate when applicable. The Company is under no obligation to determine if a customer is exempt from taxation.

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board
of Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

Fifth Revised Sheet No. 61
Superseding Fourth Revised Sheet No. 61NATURAL GAS VEHICLE (NGV)
(Continued)

NATURAL GAS VEHICLE SERVICE AT CUSTOMER OPERATED FUELING STATIONS

This part of the service is available for the sale of separately metered uncompressed gas for the use of the customer solely as a vehicle fuel as follows:

The customer agrees to obtain and maintain, at its expense, all necessary certificates, licenses and regulatory approvals and pay all taxes levied on the gas compressed for refueling the customer's vehicles;

If the customer provides natural gas for resale as a motor fuel, the customer will be responsible for collecting and paying all applicable taxes on the gas compressed for resale and on the sale thereof and for the metering of such sale in accordance with local standards and regulations; and

The customer must execute a Standard Gas Service Agreement (NGV) for not less than 12 months and must produce evidence of Land Rights.

Rate for Monthly Consumption**Monthly Customer Charge**

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$258.000500
25,000 and greater Cf/hour	\$986.281250

Volumetric Charges

C-1: \$0.158511 per therm (\$0.198139 GGE)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE)

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service See Rider "A" of this Tariff.

Facilities Charge

All consumption for Customers that elect to have the Company construct Compressed Natural Gas ("CNG") fueling facilities located on Customer's property:

C-2: \$0.294445 (\$0.368056 GGE)

The customer shall pay all related motor vehicle taxes directly to the taxing entity. Such taxes shall be incremental to charges paid to the Company for the cost of receiving service under this rate schedule.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 – GAS

Fifth Revised Sheet No. 62
Superseding Fourth Revised Sheet No. 62NATURAL GAS VEHICLE (NGV)
(Continued)**DELIVERY SERVICE FOR NATURAL GAS VEHICLES**

This part of service is available for delivery of customer owned natural gas for use in compression and dispensing equipment at the Customer's premises, as follows:

The customer must purchase under a contract with an initial term of not less than one year an adequate supply of natural gas of a quality acceptable to the Company, and must make arrangements by which such volumes of natural gas can be delivered into the Company's distribution system at the Customer's expense.

By taking service under this part, the Customer warrants that it has good and legal title to all gas supplied to the Company, and agrees to indemnify, defend and hold the Company harmless from any loss, claims or damages in regard to such title.

Rate for Delivery Service**Monthly Customer Charge**

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$258.000500
25,000 and greater Cf/hour	\$986.281250

Volumetric Charge

C-1: \$0.158511 per therm (\$0.198139 GGE)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE)

Facilities Charge

All consumption for Customers that elect to have the Company construct CNG fueling facilities located on Customer's property:

C-2: \$0.294445 per therm (\$0.368056 GGE)

Sales taxes are not included in the above basic charges. The Company is under no obligation to determine if a customer is exempt from taxation. Customers seeking tax exemption must file verification with the Company.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

Fourth Revised Sheet No. 75
Superseding Third Revised Sheet No. 75RIDER "E"
SOCIETAL BENEFITS CLAUSE (SBC)
(Continued)

UNIVERSAL SERVICE FUND:

Pursuant to the "Electric Discount and Energy Competition Act", N.J.S.A. 48:3-49, the Board established the Permanent Universal Service Fund ("USF") and the Lifeline Credit and Tenants Assistance Program ("Lifeline") both of which will be collected from Rate Schedules RSG, GSG, GSG-LV, EGS, EGS-LV, CTS, LVS, FES, IGS, ITS and NGV. The USF and Lifeline factors established in this Rider "E" were set forth by the Board.

Pursuant to Section 12b of the "Electric Discount and Energy Competition Act", N.J.S.A. 48:3-60b, the Board established an Interim Universal Service Fund. All gas consumed under Rate Schedules RSG, GSG, GSG-LV, EGS, EGS-LV, CTS, LVS and FES shall recover the Company's contributions toward the Universal Service Fund (over a twelve month period on a forecasted basis in accordance with this Rider "E").

Pursuant to Section 12b of the "Electric Discount and Energy Competition Act", N.J.S.A. 48:3-60.1, electric generators that use natural gas and/or natural gas delivery service to generate electricity that is sold for resale are to be exempt from paying the societal benefit charge on the throughput used to generate electricity that is sold for resale. In order to determine the percentage of the throughput exempt from the SBC, a customer must provide a form of Annual Certification which will provide the percentage of the customer's throughput that will be exempt from the SBC. South Jersey Gas will forward the forms to the customer in December to be updated for each subsequent calendar year's actual experience. If the customer does not return the completed forms by January 15, then the SBC will be assessed on all of the customer's usage. If the customer returns the forms on or before January 15, then adjustments to the customer's bills will be made on a prospective basis beginning in February of the subsequent year. That is, commencing in February, the customer's SBC charge will be adjusted based on the percentage of the customer's throughput from the prior calendar year used to generate electricity that was sold for resale.

The interest rate on USF under and over recoveries shall be the interest rate based on a two-year constant maturity Treasuries as published in the Federal Reserve Statistical Release on the first day of each month (or the closest day thereafter on which the rates are published), plus sixty basis points, but shall not exceed the Company's overall rate of return as authorized by the Board.

Rates subject to this Rider have been adjusted to recover the following Societal Benefit Charges:

<u>Rate Schedule and Appropriate Rate</u>	<u>RAC</u>	<u>CLEP</u>	<u>USF (Including Lifeline)</u>	<u>SBC</u>
Rate Schedule RSG Delivery	.058983	.026858	.027600	.113441
Rate Schedule GSG Delivery	.058983	.026858	.027600	.113441
Rate Schedule GSG-LV Delivery	.058983	.026858	.027600	.113441
Rate Schedule EGS Delivery	.058983	.026858	.027600	.113441

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B. Schomber, President

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SOUTH JERSEY GAS COMPANY

Fourth Revised Sheet No. 76

B.P.U.N.J. No. 14 - GAS

Superseding Third Revised Sheet No. 76

RIDER "E"
SOCIETAL BENEFITS CLAUSE (SBC)
(Continued)

<u>Rate Schedule and Appropriate Rate</u>		<u>RAC</u>	<u>CLEP</u>	USF (Including <u>Lifeline</u>)	<u>SBC</u>
Rate Schedule EGS-LV	C-1	.058983	.026858	.027600 ⁽¹⁾	.113441
Rate Schedule CTS	C-1FT	.058983	.026858	.027600	.113441
Rate Schedule LVS	C-1/C-1FT	.058983	.026858	.027600	.113441
Rate Schedule FES	C-1FT	.058983	.026858	.027600	.113441
Rate Schedule IGS	Monthly Rate	.058983	N/A	.027600	.086583
Rate Schedule ITS	Monthly Rate	.058983	.026858	.027600	.113441
Rate Schedule NGV	Delivery	.058983	.026858	.027600	.113441

⁽¹⁾ This element of the Societal Benefits Charge will not be applicable to those customers with special existing contracts limiting their rate exposure, until the expiration of those contracts, in accordance with the Orders of the Board of Public Utilities in Docket No. EX00020091.

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SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
Appendix A - Effective _____

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RESIDENTIAL GAS SERVICE (RSG) - NONHEAT CUSTOMER					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
CUSTOMER CHARGE		9.850000		0.652563	10.502563
DELIVERY CHARGE (per therm):					
Base Rate		0.897170		0.059438	0.956608
IIP	B	0.010798	0.000000	0.000715	0.011513
TIC	C	0.000728	0.000000	0.000048	0.000776
SBC:					
RAC	E, G	0.055318	0.000000	0.003665	0.058983
CLEP	E, K	0.025189	0.000000	0.001669	0.026858
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC		<u>0.106407</u>	0.000000	0.007034	0.113441
CIP	M	0.034622	0.000000	0.002294	0.036916
EET	N	0.038533	0.000000	0.002553	0.041086
Balancing Service Charge BS-1	J	0.076761	0.000000	0.005085	0.081846
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
TOTAL DELIVERY CHARGE		1.165019	0.000000	0.077167	1.242186
BGSS: (Applicable To Sales Customers Only)	A	0.389249	0.000000	0.025788	0.415037

SOUTH JERSEY GAS COMPANY
 Schedule of Rate Components
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RESIDENTIAL GAS SERVICE (RSG) - HEAT CUSTOMER

	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
CUSTOMER CHARGE		9.850000		0.652563	10.502563
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.897170		0.059438	0.956608
IIP	B	0.010798	0.000000	0.000715	0.011513
TIC	C	0.000728	0.000000	0.000048	0.000776
SBC:					
RAC	E, G	0.055318	0.000000	0.003665	0.058983
CLEP	E, K	0.025189	0.000000	0.001669	0.026858
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC		0.106407	0.000000	0.007034	0.113441
CIP	M	0.104798	0.000000	0.006943	0.111741
EET	N	0.038533	0.000000	0.002553	0.041086
Balancing Service Charge BS-1	J	0.076761	0.000000	0.005085	0.081846
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
Total Delivery Charge		1.235195	0.000000	0.081816	1.317011
<u>BGSS: (Applicable To Sales Customers Only)</u>	A	0.389249	0.000000	0.025788	0.415037

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
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GENERAL SERVICE (GSG)					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
CUSTOMER CHARGE		37.980000		2.516175	40.496175
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.723187		0.047911	0.771098
IIP	B	0.008606	0.000000	0.000570	0.009176
TIC	C	0.000728	0.000000	0.000048	0.000776
SBC:					
RAC	E, G	0.055318	0.000000	0.003665	0.058983
CLEP	E, K	0.025189	0.000000	0.001669	0.026858
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC		0.106407	0.000000	0.007034	0.113441
CIP	M	0.082795	0.000000	0.005485	0.088280
EET	N	0.038533	0.000000	0.002553	0.041086
Balancing Service Charge BS-1	J	0.076761	0.000000	0.005085	0.081846
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
Total Delivery Charge		1.037017	0.000000	0.068686	1.105703
<u>BGSS: (Applicable To Sales Customers Only using less than 5,000 therms annually)</u>	A	0.389249	0.000000	0.025788	0.415037
<u>BGSS: (Applicable To Sales Customers Only using 5,000 therms annually or greater)</u>	A				RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
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GENERAL SERVICE-LV (GSG-LV)

	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
CUSTOMER CHARGE		247.600000		16.403500	264.003500
D-1 Demand Charge (Mcf)		13.317700		0.882298	14.199998
DELIVERY CHARGE (per therm):					
Base Rate		0.359109		0.023791	0.382900
IIP	B	0.004851	0.000000	0.000321	0.005172
TIC	C	0.000728	0.000000	0.000048	0.000776
SBC:					
RAC	E, G	0.055318	0.000000	0.003665	0.058983
CLEP	E, K	0.025189	0.000000	0.001669	0.026858
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC		0.106407	0.000000	0.007034	0.113441
CIP	M	0.046449	0.000000	0.003077	0.049526
EET	N	0.038533	0.000000	0.002553	0.041086
Balancing Service Charge BS-1	J	0.076761	0.000000	0.005085	0.081846
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
Total Delivery Charge		0.632838	0.000000	0.041909	0.674747
BGSS: (Applicable Sales Customers Only)	A				RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
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COMPREHENSIVE TRANSPORTATION SERVICE (CTS)

	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
FIRM					
<u>CUSTOMER CHARGE</u>		820.630000		54.366738	874.996738
<u>D-1 Demand Charge (Mcf)</u>		34.701100		2.298948	37.000048
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.091136		0.006038	0.097174
IIP	B	0.003001	0.000000	0.000199	0.003200
SBC:					
RAC	E, G	0.055318	0.000000	0.003665	0.058983
CLEP	E, K	0.025189	0.000000	0.001669	0.026858
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC		0.106407	0.000000	0.007034	0.113441
EET	N	0.038533	0.000000	0.002553	0.041086
Total Delivery Charge		0.239077	0.000000	0.015824	0.254901
Balancing Service Charge BS-1	I	0.076761	0.000000	0.005085	0.081846
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.001972	0.000000	0.000131	0.002103
BUY-OUT PRICE					RATE SET MONTHLY
<u>LIMITED FIRM</u>					
<u>CUSTOMER CHARGE</u>		500.000000		33.125000	533.125000
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.058400		0.003900	0.062300
SBC:					
RAC	E, G	0.055318	0.000000	0.003665	0.058983
CLEP	E, K	0.025189	0.000000	0.001669	0.026858
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC		0.106407	0.000000	0.007034	0.113441
EET	N	0.038533	0.000000	0.002553	0.041086
Total Delivery Charge		0.203340	0.000000	0.013487	0.216827
Balancing Service Charge BS-1	I	0.076761	0.000000	0.005085	0.081846
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.001972	0.000000	0.000131	0.002103
BUY-OUT PRICE					RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY
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LARGE VOLUME SERVICE (LVS)	RIDER	RATE	PUA	NJ SALES TAX	TARIFF RATE
FIRM					
CUSTOMER CHARGE		1,148.890000		76.113963	1,225.003963
D-1 Demand Charge (Mcf)		20.633100		1.366943	22.000043
D-2 DEMAND BGSS(Applicable to Sales Customers Only)	A	15.476711	0.000000	1.025332	16.502043
DELIVERY CHARGE (per therm):					
Base Rate		0.061199		0.004054	0.065253
IIP	B	0.001564	0.000000	0.000104	0.001668
SBC:					
RAC	E, G	0.055318	0.000000	0.003665	0.058983
CLEP	E, K	0.025189	0.000000	0.001669	0.026858
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC		0.106407	0.000000	0.007034	0.113441
EET	N	0.038533	0.000000	0.002553	0.041086
Total Delivery Charge		0.207703	0.000000	0.013745	0.221448
Balancing Service Charge BS-1	I	0.076761	0.000000	0.005085	0.081846
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable to Transportation Customers Only)	I	0.001972	0.000000	0.000131	0.002103
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable Transportatation Customers Only)	I				RATE SET MONTHLY
BGSS: (Applicable Sales Customers Only)	A				RATE SET MONTHLY
LIMITED FIRM					
CUSTOMER CHARGE		500.000000		33.125000	533.125000
DELIVERY CHARGE (per therm):					
Base Rate		0.148587		0.009844	0.158431
IIP	B	0.001564	0.000000	0.000104	0.001668
SBC:					
RAC	E, G	0.055318	0.000000	0.003665	0.058983
CLEP	E, K	0.025189	0.000000	0.001669	0.026858
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC		0.106407	0.000000	0.007034	0.113441
EET	N	0.038533	0.000000	0.002553	0.041086
Total Delivery Charge		0.295091	0.000000	0.019535	0.314626
Balancing Service Charge BS-1	I	0.076761	0.000000	0.005085	0.081846
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable to Transportation Customers Only)	I	0.001972	0.000000	0.000131	0.002103
BUY-OUT PRICE	I				RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY
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FIRM ELECTRIC SALES (FES)					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
WINTER					
D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)		2.897200		0.191900	3.089100
D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)	A	7.738356	0.000000	0.512666	8.251022
DELIVERY CHARGE (per therm):					
SBC:					
RAC	E, G	0.055318	0.000000	0.003665	0.058983
CLEP	E, K	0.025189	0.000000	0.001669	0.026858
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC		0.106407	0.000000	0.007034	0.113441
EET	N	0.038533	0.000000	0.002553	0.041086
Total Delivery Charge		0.144940	0.000000	0.009587	0.154527
C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)		0.162900		0.010800	0.173700
C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)					
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
BGSS: (Applicable To Sales Customers Only)	A				RATE SET MONTHLY
SUMMER					
D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)		2.897200		0.191900	3.089100
D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)	A	7.738356	0.000000	0.512666	8.251022
SBC:					
RAC	E, G	0.055318	0.000000	0.003665	0.058983
CLEP	E, K	0.025189	0.000000	0.001669	0.026858
USF	E	0.025900	0.000000	0.001700	0.027600
EET	N	0.038533	0.000000	0.002553	0.041086
Total Delivery Charge		0.144940	0.000000	0.009587	0.154527
C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)		0.162900		0.010800	0.173700
C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)					
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
BGSS: (Applicable To Sales Customers Only)	A				RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY
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<u>ELECTRIC GENERATION SERVICE (EGS) - RESIDENTIAL</u>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>		9.850000		0.652563	10.502563
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate		0.180446		0.011955	0.192401
IIP	B	0.002099	0.000000	0.000139	0.002238
SBC:					
RAC	E, G	0.055318	0.000000	0.003665	0.058983
CLEP	E, K	0.025189	0.000000	0.001669	0.026858
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
	Total SBC	0.106407	0.000000	0.007034	0.113441
EET	N	0.038533	0.000000	0.002553	0.041086
Balancing Service Charge BS-1	J	0.076761	0.000000	0.005085	0.081846
	Total Delivery Charge	0.404246	0.000000	0.026766	0.431012
<u>BGSS: (Applicable To Sales Customers Only)</u>	A	0.389249	0.000000	0.025788	0.415037

SOUTH JERSEY GAS COMPANY
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<u>ELECTRIC GENERATION SERVICE (EGS) - COMMERCIAL/INDUSTRIAL</u>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>		86.280000		5.716050	91.996050
<u>D-1 DEMAND (MCF)</u>		9.144200		0.605803	9.750003
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate - Winter Season (Nov - Mar)		0.168130		0.011139	0.179269
Base Rate - Summer Season (Apr - Oct)		0.138130		0.009151	0.147281
IIP	B	0.002099	0.000000	0.000139	0.002238
SBC:					
RAC	E, G	0.055318	0.000000	0.003665	0.058983
CLEP	E, K	0.025189	0.000000	0.001669	0.026858
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC		0.106407	0.000000	0.007034	0.113441
EET	N	0.038533	0.000000	0.002553	0.041086
Balancing Service Charge BS-1	J	0.076761	0.000000	0.005085	0.081846
Total Delivery Charge - Winter Season		0.391930	0.000000	0.025950	0.417880
Total Delivery Charge - Summer Season		0.361930	0.000000	0.023962	0.385892
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
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ELECTRIC GENERATION SERVICE-LV (EGS-LV)					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
FIRM					
CUSTOMER CHARGE		820.630000		54.366738	874.996738
D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)		27.611897		1.829288	29.441185
D-2 DEMAND BGSS (MCF) (Applicable to Sales Customers Only)	A	15.556592	0.000000	1.030624	16.587216
DELIVERY CHARGE (per therm):					
IIP	B	0.000267	0.000000	0.000018	0.000285
SBC:					
RAC	E, G	0.055318	0.000000	0.003665	0.058983
CLEP	E, K	0.025189	0.000000	0.001669	0.026858
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
		0.106407	0.000000	0.007034	0.113441
EET	N	0.038533	0.000000	0.002553	0.041086
		Total Delivery Charge	0.145207	0.009605	0.154812
Balancing Service Charge BS-1	I	0.076761	0.000000	0.005085	0.081846
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.001972	0.000000	0.000131	0.002103
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
BGSS: (Applicable To Sales Customers Only)	A				RATE SET MONTHLY
LIMITED FIRM					
D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)	A	7.738356	0.000000	0.512666	8.251022
DELIVERY CHARGE (per therm):					
SBC:					
RAC	E, K	0.055318	0.000000	0.003665	0.058983
CLEP	E, G	0.025189	0.000000	0.001669	0.026858
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
		0.106407	0.000000	0.007034	0.113441
EET	N	0.038533	0.000000	0.002553	0.041086
		Total Delivery Charge	0.144940	0.009587	0.154527
C-3 (Rate is negotiated. Shown here is the benchmark rate.)		0.162900		0.010800	0.173700
Balancing Service Charge BS-1	I	0.076761	0.000000	0.005085	0.081846
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.001972	0.000000	0.000131	0.002103
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
BGSS: (Applicable To Sales Customers Only)	A				RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY
 Schedule of Rate Components
 Appendix A - Effective _____

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<u>YARD LIGHTING SERVICE (YLS)</u>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
MONTHLY CHARGE / INSTALL		15.798780		1.046669	16.845449
<u>STREET LIGHTING SERVICE (SLS)</u>					
MONTHLY CHARGE / INSTALL		18.987976		1.257953	20.245929
<u>INTERRUPTIBLE GAS SALES (IGS)</u>					
Commodity					Rate Set Monthly
SBC:					
RAC	E, K	0.055318	0.000000	0.003665	0.058983
USF	E	0.025900	0.000000	0.001700	0.027600
Total SBC:		0.081218	0.000000	0.005365	0.086583
EET	N	0.038533	0.000000	0.002553	0.041086

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
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<u>INTERRUPTIBLE TRANSPORTATION (ITS)</u>	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>		500.000000		33.125000	533.125000
<u>TRANSPORTATION CHARGE A</u>		0.078400		0.005200	0.083600
SBC:					
RAC	E, K	0.055318	0.000000	0.003665	0.058983
CLEP	E, G	0.025189	0.000000	0.001669	0.026858
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC:		0.106407	0.000000	0.007034	0.113441
EET	N	0.038533	0.000000	0.002553	0.041086
<u>TRANSPORTATION CHARGE B</u>		0.143200		0.009500	0.152700
SBC:					
RAC	E, K	0.055318	0.000000	0.003665	0.058983
CLEP	E, G	0.025189	0.000000	0.001669	0.026858
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC:		0.106407	0.000000	0.007034	0.113441
EET	N	0.038533	0.000000	0.002553	0.041086
<u>TRANSPORTATION CHARGE C</u>		0.203200		0.013500	0.216700
SBC:					
RAC	E, K	0.055318	0.000000	0.003665	0.058983
CLEP	E, G	0.025189	0.000000	0.001669	0.026858
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC:		0.106407	0.000000	0.007034	0.113441
EET	N	0.038533	0.000000	0.002553	0.041086

SOUTH JERSEY GAS COMPANY
Schedule of Rate Components
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NATURAL GAS VEHICLE (NGV)		RATE	PUA	NJ SALES TAX	TARIFF RATE
COMPANY OPERATED FUELING STATIONS					
DELIVERY CHARGE (per therm):					
IIP	B	0.003736	0.000000	0.000248	0.003984
SBC					
RAC	E, K	0.055318	0.000000	0.003665	0.058983
CLEP	E, G	0.025189	0.000000	0.001669	0.026858
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
	Total SBC:	0.106407	0.000000	0.007034	0.113441
EET	N	0.038533	0.000000	0.002553	0.041086
	Total Delivery Charge	0.148676	0.000000	0.009835	0.158511
	DISTRIBUTION CHARGE	0.241844	0.000000	0.0160220	0.257866
	COMPRESSION CHARGE	0.656506	0.000000	0.043494	0.700000
Balancing Service Charge BS-1	I	0.076761	0.000000	0.005085	0.081846
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable for Transportation Customers Only)	I	0.001972	0.000000	0.000131	0.002103
Balancing Service Charge BS-1	J	0.076761	0.000000	0.005085	0.081846
BGSS: (Applicable To Sales Customers Only)	A				RATE SET MONTHLY
CUSTOMER OPERATED FUELING STATIONS					
CUSTOMER CHARGE					
	0 - 999 CF/hour	37.500000		2.484400	39.984400
	1,000 - 4,999 CF/hour	75.000000		4.968800	79.968800
	5,000 - 24,999 CF/hour	241.970000		16.030500	258.000500
	25,000 or Greater CF/hour	925.000000		61.281250	986.281250
DELIVERY CHARGE (per therm):					
IIP	B	0.003736	0.000000	0.000248	0.003984
SBC					
RAC	E, K	0.055318	0.000000	0.003665	0.058983
CLEP	E, G	0.025189	0.000000	0.001669	0.026858
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
	Total SBC:	0.106407	0.000000	0.007034	0.113441
EET	N	0.038533	0.000000	0.002553	0.041086
	Total Delivery Charge	0.148676	0.000000	0.009835	0.158511
	DISTRIBUTION CHARGE	0.241844	0.000000	0.016022	0.257866
Balancing Service Charge BS-1	I	0.076761	0.000000	0.005085	0.081846
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable for Transportation Customers Only)	I	0.001972	0.000000	0.000131	0.002103
Balancing Service Charge BS-1	J	0.076761	0.000000	0.005085	0.081846
BGSS: (Applicable To Sales Customers Only)	A				RATE SET MONTHLY
Facilities Charge (Applicable only to Customers that elect the Company construct Compressed Natural Gas ("CNG") fueling Facilities located on Customer's property)		0.276150		0.018295	0.294445

SOUTH JERSEY GAS COMPANY
Appendix A - Effective _____

Heat Residential Rate Schedule:

	<i>RSG FSS</i>	<i>RSG-FTS</i>	<i>Difference</i>
BGSS	0.415037	0.000000	0.415037
Base Rate	0.956608	0.956608	0.000000
IIP	0.011513	0.011513	0.000000
CLEP	0.026858	0.026858	0.000000
RAC	0.058983	0.058983	0.000000
CIP	0.111741	0.111741	0.000000
USF	0.027600	0.027600	0.000000
TIC	0.000776	0.000776	0.000000
EET	0.041086	0.041086	0.000000
BSC "J" BS-1	0.081846	0.081846	0.000000
Price to Compare	1.732048	1.317011	0.415037

NonHeat Residential Rate Schedule:

	<i>RSG FSS</i>	<i>RSG-FTS</i>	<i>Difference</i>
BGSS	0.415037	0.000000	0.415037
CIP	0.036916	0.036916	0.000000
Base Rate	0.956608	0.956608	0.000000
IIP	0.011513	0.011513	0.000000
CLEP	0.026858	0.026858	0.000000
RAC	0.058983	0.058983	0.000000
USF	0.027600	0.027600	0.000000
TIC	0.000776	0.000776	0.000000
EET	0.041086	0.041086	0.000000
BSC "J" BS-1	0.081846	0.081846	0.000000
Price to Compare	1.657223	1.242186	0.415037

GSG

(Under 5,000 therms annually)

	<i>GSG FSS</i>	<i>GSG-FTS</i>	<i>Difference</i>
BGSS	0.415037	0.000000	0.415037
CIP	0.088280	0.088280	0.000000
Base Rates	0.771098	0.771098	0.000000
IIP	0.009176	0.009176	0.000000
CLEP	0.026858	0.026858	0.000000
RAC	0.058983	0.058983	0.000000
USF	0.027600	0.027600	0.000000
TIC	0.000776	0.000776	0.000000
EET	0.041086	0.041086	0.000000
BSC "J" BS-1	0.081846	0.081846	0.000000
Price to Compare	1.520740	1.105703	0.415037

GSG

(5,000 therms annually or greater)

	<i>GSG FSS</i>	<i>GSG-FTS</i>	<i>Difference</i>
BGSS	0.362613	0.000000	0.362613
CIP	0.088280	0.088280	0.000000
Base Rates	0.771098	0.771098	0.000000
IIP	0.009176	0.009176	0.000000
CLEP	0.026858	0.026858	0.000000
RAC	0.058983	0.058983	0.000000
USF	0.027600	0.027600	0.000000
TIC	0.000776	0.000776	0.000000
EET	0.041086	0.041086	0.000000
BSC "J" BS-1	0.081846	0.081846	0.000000
Price to Compare	1.468316	1.105703	0.362613

GSG-LV

Prior to 7/15/97

	<i>GSG-LV FSS</i>	<i>GSG-LV-FTS</i>	<i>Difference</i>
BGSS	0.362613	0.000000	0.362613
CIP	0.049526	0.049526	0.000000
Base Rates	0.382900	0.382900	0.000000
CLEP	0.026858	0.026858	0.000000
RAC	0.058983	0.058983	0.000000
USF	0.027600	0.027600	0.000000
TIC	0.000776	0.000776	0.000000
EET	0.041086	0.041086	0.000000
BSC "J" BS-1	0.081846	0.081846	0.000000
Price to Compare	1.032188	0.669575	0.362613

REDLINE

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

Sixth Revised Sheet No. 6
Superseding Fifth Revised Sheet No. 6

RESIDENTIAL SERVICE (RSG)

APPLICABLE TO USE OF SERVICE FOR:

All residential purposes. Customer may elect Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service RSG, a customer must hold clear and marketable title to gas that is made available for delivery to the customer's residence on the Company's system.

CHARACTER OF SERVICE Firm Sales Service and Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge: \$10.502563 per month

Delivery Charge:

(a) Residential Non-Heating Customers
Firm Sales Service and Firm Transportation Service \$~~1.232286~~1.242186 per therm

(b) Residential Heating Customers
Firm Sales Service and Firm Transportation Service \$~~1.307111~~1.317011 per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service. See Rider "A" of this Tariff.

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider "A" of this Tariff.
Infrastructure Investment Program	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.
Transportation Initiation Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
Temperature Adjustment Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare

Issued _____
by South Jersey Gas Company,
B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board
of Public Utilities, State of New Jersey, dated _____

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

Sixth Revised Sheet No. 10
Superseding Fifth Revised Sheet No. 10

GENERAL SERVICE (GSG)

APPLICABLE TO USE OF SERVICE FOR:

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule. A customer qualifying for service under Rate Schedule GSG may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:

\$40.496175 per month

Delivery Charges:

Firm Sales Service and Firm Transportation Service

\$1.~~095803~~-105703 per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect
Firm Sales Service

See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (o).

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider "A" of this Tariff.
Infrastructure Investment Program	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.
Transportation Initiation Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
Temperature Adjustment Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare.

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B. Schomber, President

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

Sixth Revised Sheet No. 14
Superseding Fifth Revised Sheet No. 14

GENERAL SERVICE – LARGE VOLUME (GSG-LV)

APPLICABLE TO USE OF SERVICE FOR:

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule (other than Rate Schedule GSG), and who has an annualized usage of 100,000 therms or more,. A customer qualifying for service under Rate Schedule GSG-LV may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG-LV, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Customer Charge:

\$264.003500 per month

Delivery Charges:

Firm Sales Service and Firm Transportation Service⁽²⁾

Demand Charge:

D-1FT: \$14.199998 per Mcf of Contract Demand

Volumetric Charge:

\$~~664847~~ 674747 per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect
Firm Sales Service

See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (o).

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare.

⁽²⁾ See Special Provision (p) of this Rate Schedule GSG-LV, regarding appropriate balancing charges.

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B. Schomber, President

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

Fifth Revised Sheet No. 18
Superseding Fourth Revised Sheet No. 18

COMPREHENSIVE TRANSPORTATION SERVICE (CTS)

APPLICABLE TO USE OF SERVICE FOR:

All customers having a Firm Contract Demand, and an average annual daily Firm usage of 100 Mcf per day or more. To be eligible for service under this Rate Schedule CTS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system. Provided, however, that any customer receiving service under this Rate Schedule CTS prior to August 29, 2003 shall continue to be eligible to receive service under this Rate Schedule CTS, notwithstanding the foregoing, if said customer continues to have a Firm Contract Demand of 100 Mcf per day or more. Further provided, however, that if a customer ceases to receive service under this Rate Schedule CTS, and seeks to return to service under this Rate Schedule CTS, said customer must meet all requirements for eligibility as though applying for service in the first instance.

CHARACTER OF SERVICE:

Firm Transportation Service and Limited Firm Transportation Service

MONTHLY RATE: ⁽¹⁾**Firm:****Customer Charge:** \$874.996738 per month**Delivery Charges:****Demand Charge:** D-IFT: \$37.000048 per Mcf of Contract Demand**Volumetric Charges:**

All consumption for customers who elected to transfer from Sales Service to Firm Transportation Service per therm	\$. 245001 <u>254901</u>
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Limited Firm:**Customer Charge:** \$533.125000per month**Delivery Charges:****Volumetric Charges:**

All consumption for customers who elected to transfer from Sales Service to Firm Transportation Service per therm	\$. 206927 <u>216827</u>
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⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

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B. Schomber, President

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

Sixth Revised Sheet No. 25
Superseding Fifth Revised Sheet No. 25

LARGE VOLUME SERVICE (LVS)

APPLICABLE TO USE OF SERVICE FOR:

Firm Sales Service and Firm Transportation Service pursuant to this Rate Schedule LVS, shall be available to all Industrial Customers with a Contract Demand and a minimum annualized average use of 200 Mcf per day. To be eligible for Firm Transportation Service under this Rate Schedule LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service, Limited Firm Sales Service, Firm Transportation Service, and Limited Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾

Firm:

Customer Charge:

\$1,225.003963 per month

Delivery Charge:

Firm Sales Service and Firm Transportation Service

Demand Charge:

D-1FT: \$22.000043 per Mcf of Contract Demand

Volumetric Charge:

\$~~.211548~~ .221448 per therm

Basic Gas Supply Service ("BGSS") Charge:

Demand Charge:

D-2: \$16.502043 per Mcf of Contract Demand.

Volumetric Charge:

See Rider "A" of this Tariff.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

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B. Schomber, President

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

**Fifth Revised Sheet No. 26
Superseding Fourth Revised Sheet No. 26**

**LARGE VOLUME SERVICE (LVS)
(Continued)**

Limited Firm:

Customer Charge:

\$533.125000 per month

Delivery Charge:

Firm Sales Service and Firm Transportation

Volumetric Charge:

\$~~.304726~~ 314626 per therm

Basic Gas Supply Service ("BGSS") Charge:

Applicable to customers who elect Firm Sales Service

Volumetric Charge:

See Rider "A" of this Tariff.

PRICE TO COMPARE:

The Company will provide the Price to Compare for an LVS customer, at said customer's request.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (h).

MINIMUM BILL:

Sum of monthly Customer Charge and monthly Demand Charges, irrespective of use.

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B. Schomber, President

Effective with service rendered
on and after _____

Filed pursuant to Order in Docket No. _____ of the Board
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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

Sixth Revised Sheet No. 31
Superseding Fifth Revised Sheet No. 31

FIRM ELECTRIC SERVICE (FES)

APPLICABLE TO USE OF SERVICE FOR:

All gas that is purchased or transported to generate electricity. Provided, however, that in order to qualify for this Rate Schedule FES, a customer must have a Winter Daily Contract Demand of 1,000 Mcf per day or more, or a Summer Daily Contract Demand of 2,000 Mcf per day or more, or both. To be eligible for Firm Transportation Service under this Rate Schedule FES, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service and Firm Transportation Service.

MONTHLY RATE ⁽¹⁾ ⁽²⁾

WINTER (November – March):

Demand Charge:

- D-1 \$3.089100 per Mcf of Winter Daily Contract Demand
D-2 \$8.251022 per Mcf of Daily Billing Determinant or \$0 for Firm Transportation customers

Volumetric Charge:

- C-1: \$.~~144627~~154527 per therm of consumption
C-2: FES Monthly Commodity Rate, pursuant to Rider "A" and Special Provision (x), OR Customer Owned Gas Clause, Rider "D"
C-3: \$.173700 per therm of consumption
C-4: Escalator Rate – Charge may change monthly pursuant to Standard Gas Service Addendum.
Minimum Bill: The monthly D-1 and D-2 charges, irrespective of use.

SUMMER (April – October):

Demand Charge:

- D-1 \$3.089100 per Mcf of Summer Daily Contract Demand
D-2 \$8.251022 per Mcf of Daily Billing Determinant or \$0 for Firm Transportation customers

Volumetric Charge:

- C-1: \$.~~144627~~154527 per therm of consumption
C-2: FES Monthly Commodity Rate, pursuant to Rider "A" and Special Provision (x), OR Customer Owned Gas Clause, Rider "D"
C-3: \$.173700 per therm of consumption
C-4: Escalator Rate – Charge may change monthly pursuant to Standard Gas Service Addendum.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ Please refer to Special Provision (p)

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

Sixth Revised Sheet No. 38
Superseding Fifth Revised Sheet No. 38

ELECTRIC GENERATION SERVICE (EGS)

APPLICABLE TO USE OF SERVICE FOR:

Residential, commercial and industrial uses for electric generation facilities (excluding back-up generator equipment); all Prime Movers; and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS, a customer must have a Firm Daily Contract Demand of less than 200 Mcf per day; provided, however, that a residential EGS customer will have no Firm Daily Contract Demand. To be eligible for Firm Transportation Service under this Rate Schedule EGS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service and Firm Transportation Service

MONTHLY RATE: ⁽¹⁾⁽²⁾

Residential Customer Charge:

\$10.502563 per month

Residential Delivery Charge

Residential Volumetric Charge: \$.~~421112~~431012 per therm

Commercial and Industrial Customer Charge:

\$91.996050 per month

Commercial and Industrial Delivery Charge:

Commercial and Industrial Demand Charge:

D-1 Charge: \$9.750003 per Mcf of contract

Volumetric Charges:

Winter Season (effective during billing months of November through March):

All Consumption for Firm Sales Service and Firm Transportation Service

\$.~~407980~~417880 per therm⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.⁽²⁾ See Special Provision (k) of this Rate Schedule EGS, regarding appropriate balancing charges.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

Sixth Revised Sheet No. 39
Superseding Fifth Revised Sheet No. 39ELECTRIC GENERATION SERVICE (EGS)
(Continued)

Summer Season (effective during billing months of April through October):

All Consumption for Firm Sales Service and Firm Transportation Service

\$.~~375992~~-385892 per therm**Basic Gas Supply Service ("BGSS") Charge:**

Applicable to customers who elect Firm Sales Service

See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (p).

APPLICABLE RIDERS:

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider "A" of this Tariff.
Infrastructure Investment Program	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
Balancing Service Clause	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "J" of this Tariff. However, also see Special Provision (k) regarding Rider "I".
Energy Efficiency Tracker:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "N" of this Tariff.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a non-business day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

Sixth Revised Sheet No. 43
Superseding Fifth Revised Sheet No. 43

ELECTRIC GENERATION SERVICE – LARGE VOLUME (EGS-LV)

APPLICABLE TO USE OF SERVICE FOR:

All commercial and industrial electric generation facilities; all Prime Movers and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS-LV, a customer must have a Firm Daily Contract Demand of 200 Mcf per day or more. To be eligible for Firm Transportation Service under this Rate Schedule EGS-LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service, Firm Transportation Service, Limited Firm Sales Service and Limited Firm Transportation Service.

MONTHLY RATE: ⁽¹⁾**Customer Charge:**

\$874.996738 per month

FIRM:**Demand Charges:** ⁽²⁾

D-1 \$29.441185 per Mcf of Firm Daily Contract Demand.

D-2 \$16.587216 per Mcf of Firm Daily Contract Demand or \$0 for Firm Transportation customers.

Volumetric Charge:

C-1: ~~\$.144912~~~~per-154812~~per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR Customer Owned Gas Clause, Rider "D"

Minimum Bill: Monthly D-1 and D-2 charges, irrespective of use.

LIMITED FIRM:**Demand Charge:**

D-2 \$8.251022 per Mcf of Limited Firm Daily Contract Demand or \$0 for Limited Firm Transportation customers

Volumetric Charge: ⁽²⁾

C-1: ~~\$.144627~~~~-154527~~per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR Customer Owned Gas Clause, Rider "D"

C-3 \$.173700 per therm for all consumption within Limited Firm Contract Demand level.¹

Minimum Bill: Monthly D-2 charge, irrespective of use.

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ Please refer to Special Provision (j).

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS**Fifth Revised Sheet No. 60
Superseding Sixth Revised Sheet No. 60****NATURAL GAS VEHICLE (NGV)****APPLICABLE TO:**

This service will be available to Commercial and Industrial customers who will utilize natural gas, for the purpose of providing vehicle fuel at Company-operated fueling stations or at separately metered customer-operated fueling stations.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service

COMPRESSED NATURAL GAS VEHICLE SERVICE AT COMPANY OPERATED FUELING STATIONS

This part of the service is available for refueling vehicles with compressed natural gas to customers who refuel at Company operated fueling stations. All service at Company operated fueling stations shall be Firm Sales Service. Provided, however, that in the Company's sole discretion, it may allow for Firm Transportation service for a Customer-specific dedicated dispenser or time fill system (separately metered) at a Company operated fueling station.

Rate for Monthly Consumption**Volumetric Charge**

C-1: \$0.~~448644~~158511 per therm (\$0.~~485764~~198139 GGE*)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE*)

Compression Charge: \$0.700000 per therm (\$0.875000 GGE*)

Commodity Charges

All consumption for customers who elected Firm Sales Service

Basic Gas Supply Service ("BGSS") Charge:

See Rider "A" of this Tariff.

BGSS rate * GGE Factor 1.25 = GGE

GGE indicates Gasoline Gallon Equivalent. The gasoline gallon equivalent shall be determined in accordance with local standards. The point of sale price to the Customer shall be displayed in gasoline gallon equivalents at public access dispensers at Company operated fueling stations, and shall be calculated as C-1 + Distribution Charge + Compression Charge + New Jersey Motor Vehicle Fuel Tax + Federal Excise Tax + BGSS.

Commodity charges do not include State of New Jersey Motor vehicle fuel tax and Federal Excise Tax. As of January 1, 2020 these taxes were \$0.105 and \$0.1830 per gallon, respectively and shall be charged at the prevailing rate when applicable. The Company is under no obligation to determine if a customer is exempt from taxation.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

Fifth Revised Sheet No. 61
Superseding Fourth Revised Sheet No. 61NATURAL GAS VEHICLE (NGV)
(Continued)

NATURAL GAS VEHICLE SERVICE AT CUSTOMER OPERATED FUELING STATIONS

This part of the service is available for the sale of separately metered uncompressed gas for the use of the customer solely as a vehicle fuel as follows:

The customer agrees to obtain and maintain, at its expense, all necessary certificates, licenses and regulatory approvals and pay all taxes levied on the gas compressed for refueling the customer's vehicles;

If the customer provides natural gas for resale as a motor fuel, the customer will be responsible for collecting and paying all applicable taxes on the gas compressed for resale and on the sale thereof and for the metering of such sale in accordance with local standards and regulations; and

The customer must execute a Standard Gas Service Agreement (NGV) for not less than 12 months and must produce evidence of Land Rights.

Rate for Monthly Consumption**Monthly Customer Charge**

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$258.000500
25,000 and greater Cf/hour	\$986.281250

Volumetric Charges

C-1: \$0.~~148611~~-158511 per therm (\$0.~~185764~~-198139 GGE)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE)

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service See Rider "A" of this Tariff.

Facilities Charge

All consumption for Customers that elect to have the Company construct Compressed Natural Gas ("CNG") fueling facilities located on Customer's property:

C-2: \$0.294445 (\$0.368056 GGE)

The customer shall pay all related motor vehicle taxes directly to the taxing entity. Such taxes shall be incremental to charges paid to the Company for the cost of receiving service under this rate schedule.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 – GAS

Fifth Revised Sheet No. 62
Superseding Fourth Revised Sheet No. 62NATURAL GAS VEHICLE (NGV)
(Continued)**DELIVERY SERVICE FOR NATURAL GAS VEHICLES**

This part of service is available for delivery of customer owned natural gas for use in compression and dispensing equipment at the Customer's premises, as follows:

The customer must purchase under a contract with an initial term of not less than one year an adequate supply of natural gas of a quality acceptable to the Company, and must make arrangements by which such volumes of natural gas can be delivered into the Company's distribution system at the Customer's expense.

By taking service under this part, the Customer warrants that it has good and legal title to all gas supplied to the Company, and agrees to indemnify, defend and hold the Company harmless from any loss, claims or damages in regard to such title.

Rate for Delivery Service**Monthly Customer Charge**

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$258.000500
25,000 and greater Cf/hour	\$986.281250

Volumetric Charge

C-1: \$0.~~148611~~158511 per therm (\$0.~~185764~~198139 GGE)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE)

Facilities Charge

All consumption for Customers that elect to have the Company construct CNG fueling facilities located on Customer's property:

C-2: \$0.294445 per therm (\$0.368056 GGE)

Sales taxes are not included in the above basic charges. The Company is under no obligation to determine if a customer is exempt from taxation. Customers seeking tax exemption must file verification with the Company.

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SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

Fourth Revised Sheet No. 75
Superseding Third Revised Sheet No. 75RIDER "E"
SOCIETAL BENEFITS CLAUSE (SBC)
(Continued)

UNIVERSAL SERVICE FUND:

Pursuant to the "Electric Discount and Energy Competition Act", N.J.S.A. 48:3-49, the Board established the Permanent Universal Service Fund ("USF") and the Lifeline Credit and Tenants Assistance Program ("Lifeline") both of which will be collected from Rate Schedules RSG, GSG, GSG-LV, EGS, EGS-LV, CTS, LVS, FES, IGS, ITS and NGV. The USF and Lifeline factors established in this Rider "E" were set forth by the Board.

Pursuant to Section 12b of the "Electric Discount and Energy Competition Act", N.J.S.A. 48:3-60b, the Board established an Interim Universal Service Fund. All gas consumed under Rate Schedules RSG, GSG, GSG-LV, EGS, EGS-LV, CTS, LVS and FES shall recover the Company's contributions toward the Universal Service Fund (over a twelve month period on a forecasted basis in accordance with this Rider "E").

Pursuant to Section 12b of the "Electric Discount and Energy Competition Act", N.J.S.A. 48:3-60.1, electric generators that use natural gas and/or natural gas delivery service to generate electricity that is sold for resale are to be exempt from paying the societal benefit charge on the throughput used to generate electricity that is sold for resale. In order to determine the percentage of the throughput exempt from the SBC, a customer must provide a form of Annual Certification which will provide the percentage of the customer's throughput that will be exempt from the SBC. South Jersey Gas will forward the forms to the customer in December to be updated for each subsequent calendar year's actual experience. If the customer does not return the completed forms by January 15, then the SBC will be assessed on all of the customer's usage. If the customer returns the forms on or before January 15, then adjustments to the customer's bills will be made on a prospective basis beginning in February of the subsequent year. That is, commencing in February, the customer's SBC charge will be adjusted based on the percentage of the customer's throughput from the prior calendar year used to generate electricity that was sold for resale.

The interest rate on USF under and over recoveries shall be the interest rate based on a two-year constant maturity Treasuries as published in the Federal Reserve Statistical Release on the first day of each month (or the closest day thereafter on which the rates are published), plus sixty basis points, but shall not exceed the Company's overall rate of return as authorized by the Board.

Rates subject to this Rider have been adjusted to recover the following Societal Benefit Charges:

<u>Rate Schedule and Appropriate Rate</u>		<u>RAC</u>	<u>CLEP</u>	<u>USF (Including Lifeline)</u>	<u>SBC</u>
Rate Schedule RSG	Delivery	.058983	.026858	.017700 — 027600	.103541 113441
Rate Schedule GSG	Delivery	.058983	.026858	.017700 — 027600	.103541 113441
Rate Schedule GSG-LV	Delivery	.058983	.026858	.017700 — 027600	.103541 113441
Rate Schedule EGS	Delivery	.058983	.026858	.017700 — 027600	.103541 113441

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SOUTH JERSEY GAS COMPANY

Fourth Revised Sheet No. 76

B.P.U.N.J. No. 14 - GAS

Superseding Third Revised Sheet No. 76

RIDER "E"
SOCIETAL BENEFITS CLAUSE (SBC)
(Continued)

<u>Rate Schedule and Appropriate Rate</u>		<u>RAC</u>	<u>CLEP</u>	USF (Including <u>Lifeline</u>)	<u>SBC</u>
Rate Schedule EGS-LV	C-1	.058983	.026858	.017700 <u>027600</u> ⁽¹⁾	.103541 <u>113441</u>
Rate Schedule CTS	C-1FT	.058983	.026858	.017700 <u>027600</u>	.103541 <u>113441</u>
Rate Schedule LVS	C-1/C-1FT	.058983	.026858	.017700 <u>027600</u>	.103541 <u>113441</u>
Rate Schedule FES	C-1FT	.058983	.026858	.017700 <u>027600</u>	.103541 <u>113441</u>
Rate Schedule IGS	Monthly Rate	.058983	N/A	.017700 <u>027600</u>	.076683 <u>086583</u>
Rate Schedule ITS	Monthly Rate	.058983	.026858	.017700 <u>027600</u>	.103541 <u>113441</u>
Rate Schedule NGV	Delivery	.058983	.026858	.017700 <u>027600</u>	.103541 <u>113441</u>

⁽¹⁾ This element of the Societal Benefits Charge will not be applicable to those customers with special existing contracts limiting their rate exposure, until the expiration of those contracts, in accordance with the Orders of the Board of Public Utilities in Docket No. EX00020091.

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ATTACHMENT B

**SOUTH JERSEY GAS COMPANY
NOTICE OF PUBLIC HEARINGS**

**IN THE MATTER OF THE ESTABLISHMENT OF A UNIVERSAL SERVICE FUND PURSUANT TO
SECTION 12 OF THE ELECTRIC DISCOUNT AND ENERGY COMPETITION ACT OF 1999
BPU DOCKET NO. EX00020091**

**IN THE MATTER OF THE 2024/2025 ANNUAL COMPLIANCE FILING FOR THE UNIVERSAL
SERVICE FUND AND LIFELINE PROGRAM COMPONENTS WITHIN THE SOCIETAL
BENEFITS CHARGE RATE PURSUANT TO N.J.S.A. 48:2-21 AND N.J.S.A. 48:2-21.1
BPU DOCKET NO. _____**

PLEASE TAKE NOTICE that, pursuant to the Electric Discount and Energy Competition Act, N.J.S.A. 48:3-49, et seq., the Universal Service Fund (“USF”) program was established by the New Jersey Board of Public Utilities (“Board” or “BPU”), to provide funds to assist qualifying low-income individuals in paying their energy bills. Pursuant to Board Orders in BPU Docket No. EX00020091 dated April 30, 2003, July 16, 2003, June 30, 2004 and June 22, 2005, the State’s electric and gas public utilities’ Societal Benefits Charges (“SBC”) includes recovery of funding for the USF program through uniform statewide rates. The SBC also includes funding for the Lifeline program which provides assistance with heating costs to qualifying elderly and disabled persons and incorporates funds for the Work First New Jersey program.

The State of New Jersey’s Department of Community Affairs is the Administrator of the USF program, and the New Jersey Department of Human Services is the Administrator of the Lifeline program and authorizes the disbursement of benefits to eligible customers in the respective programs.

South Jersey Gas Company (“South Jersey” or “Company”) made a compliance filing with the Board on June 28, 2024, requesting authority to implement an increase related to the statewide USF/Lifeline program charge, as described below, to be effective on October 1, 2024 (“Filing”). Based upon the actual results and available estimates for the 2023/2024 USF program year, and the available estimates for the 2024/2025 USF program year, it is anticipated that the USF rates will be set to collect \$236.5 million, of which, \$143.8 million would be recovered through electric rates with the remaining \$92.7 million recovered through gas rates on a statewide basis. The Lifeline rates are anticipated to collect \$74.5 million, of which, \$49.2 million would be recovered through electric rates with the remaining \$25.3 million recovered through gas rates on a statewide basis.

The current after-tax USF/Lifeline program charge for natural gas customers is \$0.0177 per therm. The changes in rates, inclusive of taxes, are as follows: (i) the USF program charge will increase from \$0.0115 to \$0.0216 per therm or \$0.0101 per therm and (ii) the Lifeline charge will decrease from \$0.0062 to \$0.0060 per therm or (\$0.0002) per therm. The proposed after-tax USF/Lifeline program charge will increase to \$0.0276 per therm. The above request will not result in any profit to the Company. The revenues received under the proposed USF/Lifeline charge are designed to permit the Company to recover only its costs for these programs. Actual program costs will be reconciled with the revenues received through the USF/Lifeline program charge in the next annual filing scheduled to be made no later than July 1, 2025. Copies of South Jersey’s Filing can be reviewed on the Company’s website at www.southjerseygas.com under regulatory information.

The proposed statewide natural gas rates, inclusive of taxes, for customers are as follows:

**Universal Service/Lifeline Fund Components of the
Societal Benefits Charge**

	Present	Proposed
USF	\$0.0115	\$0.0216
Lifeline	\$0.0062	\$0.0060
Total	\$0.0177	\$0.0276

If approved by the Board, the impact of the proposed rate changes, inclusive of taxes, in the USF/Lifeline Charge on the monthly residential heating bills for customers taking gas service under the Residential Service tariff is illustrated below:

Rate Impacts

<u>Consumption in Therms</u>	<u>Present Bill June 1, 2024</u>	<u>Proposed Bill October 1, 2024</u>	<u>Proposed Change</u>	<u>Percent Change</u>
10	\$27.72	\$27.82	\$0.10	0.4%
50	\$96.61	\$97.10	\$0.49	0.5%
100	\$182.72	\$183.71	\$0.99	0.5%
250	\$441.04	\$443.51	\$2.47	0.6%

Based upon this Filing, the present monthly bill as of June 1, 2024 for a residential heating customer using 100 therms per month would increase from \$182.72 to \$183.71, or \$0.99 or approximately 0.54%.

The Board has the statutory authority to establish the USF and Lifeline charges at levels it finds just and reasonable. Therefore, the Board may establish the USF and Lifeline charges at levels other than those proposed by South Jersey.

A copy of the Filing can be viewed on the Company's website at: www.southjerseygas.com, under regulatory information.

PLEASE TAKE FURTHER NOTICE that virtual public hearings will be conducted on the following date and times so that members of the public may present their views on the Company's Petition:

<p>VIRTUAL PUBLIC HEARING DATE: TBD</p> <p>HEARING TIMES: 4:30 p.m. and 5:30 p.m.</p> <p>LOCATION: Microsoft Teams Meeting ID: TBD PASSCODE: TBD</p> <p>(Access the Microsoft Teams App or Microsoft Teams on the web. On the left side of the screen, click the "Teams" icon. Select "Join or 'create a team". Press "Join" and enter the Meeting ID and Passcode when prompted.)</p> <p>-or-</p> <p>Dial-In: 866-984-3163</p> <p>Conference ID: TBD followed by the # sign</p>
--

A copy of this Notice is being served upon the clerk, executive or administrator of each municipality and county within the Company's service territory.

Representatives of the Company, Board Staff and the New Jersey Division of Rate Counsel will participate in the virtual public hearings. Members of the public may use the Microsoft Teams Meeting link or the Dial-In Number and Conference ID to express their views on this matter. All comments will be part of the final record of the proceeding

and will be considered by the Board. To encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, such as interpreters or listening assistance, 48 hours prior to the above hearings to the Board Secretary at board.secretary@bpu.nj.gov.

The Board is also accepting written and electronic comments. Comments may be submitted directly to the specific docket listed above using the “Post Comments” button on the Board’s Public Document Search tool. Comments are considered public documents for purposes of the State’s Open Public Records Act. Only public documents should be submitted using the “Post Comments” button on the Board’s Public Document Search tool. Any confidential information should be submitted in accordance with the procedures set forth in N.J.A.C. 14:1-12.3. In addition to hard copy submissions, confidential information may also be filed electronically via the Board’s e-filing system or by email to the Secretary of the Board. Please include “Confidential Information” in the subject line of any email. Instructions for confidential e-filing are found on the Board’s webpage.

<https://www.nj.gov/bpu/agenda/efiling/>.

Emailed and/or written comments may also be submitted to:

Board Secretary
44 South Clinton Ave., 1st Floor
PO Box 350
Trenton, NJ 08625-0350
Phone: 609-913-6241
Email: board.secretary@bpu.nj.gov

South Jersey Gas Company