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Sheree L. Kelly, Esq.  
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July 15, 2024

**Electronic Filing**

Sherri L. Golden, Board Secretary  
New Jersey Board of Public Utilities  
44 South Clinton Avenue  
P.O. Box 350  
Trenton, NJ 08625-0350

**Re: In the Matter of the Petition of South Jersey Gas Company for Approval of a Rate Adjustment Pursuant to the Infrastructure Investment Program ("IIP")  
BPU Docket No. GR24040282**

Dear Secretary Golden:

With regard to the above-referenced matter, enclosed herewith is the submission of South Jersey Gas Company's 12&0 Update Schedules.

In accordance with the New Jersey Board of Public Utilities ("BPU") March 19, 2020 and June 10, 2020 Orders issued in BPU Docket No. EO20030254, hard copies are not being submitted at this time, but can be provided at a later time, if needed.

If you have any questions, please feel free to contact me directly.

Respectfully submitted,

A handwritten signature in cursive script that reads "Sheree L. Kelly".

Sheree L. Kelly

SLK:caj  
Enclosures

cc: Service List (with enclosures)

**IN THE MATTER OF THE PETITION OF SOUTH JERSEY GAS COMPANY FOR  
APPROVAL OF A RATE ADJUSTMENT PURSUANT TO THE INFRASTRUCTURE  
INVESTMENT PROGRAM (“IIP”)  
BPU DOCKET NO. GR24040282**

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INVESTMENT PROGRAM (“IIP”)  
BPU DOCKET NO. GR24040282**

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**IN THE MATTER OF THE PETITION OF SOUTH JERSEY GAS COMPANY FOR  
APPROVAL OF A RATE ADJUSTMENT PURSUANT TO THE INFRASTRUCTURE  
INVESTMENT PROGRAM (“IIP”)  
BPU DOCKET NO. GR24040282**

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**STATE OF NEW JERSEY  
BOARD OF PUBLIC UTILITIES**

-----X	
IN THE MATTER OF THE PETITION OF	:
SOUTH JERSEY GAS COMPANY FOR	:
APPROVAL OF A RATE ADJUSTMENT	:
PURSUANT TO THE INFRASTRUCTURE	:
INVESTMENT PROGRAM (“IIP”)	:
-----X	

**BPU DOCKET NO. GR24040282**

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**12&0 UPDATE SCHEDULES**

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July 15, 2024

**STATE OF NEW JERSEY  
BOARD OF PUBLIC UTILITIES**

-----X		
<b>IN THE MATTER OF THE PETITION OF</b>	:	
<b>SOUTH JERSEY GAS COMPANY FOR</b>	:	<b>BPU DOCKET NO. GR24040282</b>
<b>APPROVAL OF A RATE ADJUSTMENT</b>	:	
<b>PURSUANT TO THE INFRASTRUCTURE</b>	:	<b>12&amp;0 UPDATE SUMMARY</b>
<b>INVESTMENT PROGRAM ("IIP")</b>	:	
-----X		

South Jersey Gas Company ("South Jersey," "Petitioner," or the "Company"), filed its Petition in this matter on April 30, 2024 (the "Petition"), seeking approval of a rate adjustment associated with the Company's Infrastructure Investment Program ("IIP"), which was approved by the Board on June 8, 2022 in BPU Docket No. GR20110726 ("IIP Order"). With the IIP, South Jersey is authorized to invest \$200 million in the Company's gas distribution system over the five (5) year period, July 1, 2022 through June 30, 2027, to replace up to 250 miles of pre-code coated steel and pre-1971 vintage Aldyl-A plastic mains and related services, as well as the installation of excess flow valves on new service lines ("IIP Projects").

Cost recovery for IIP Projects is effectuated by an annual rate adjustment effective on October 1. The Petition, as filed, contained actual IIP investment data for the period July 1, 2023 through March 31, 2024. With this 12&0 Update filing, the Company is providing actual IIP investment data through June 30, 2024 and is seeking a rate adjustment that will take effect on October 1, 2024 to reflect the revenue requirements associated with IIP Projects placed in service during the period July 1, 2023 through June 30, 2024. As required by the IIP Order, the requested revenue requirement has been determined based on capped recoveries of mains and services at \$0.8 million per mile from inception.

If approved by the Board, the impact of the proposed rider rate adjustment to rates in effect on July 1, 2024 on a residential heating customer using 100 therms would be a monthly increase of \$1.14 from \$182.72 to \$183.86, an increase of 0.6%.

**IIP**  
**12&0 UPDATE**

**Schedules**  
**of**  
**JAMES G. FREDERICKS**

**SOUTH JERSEY GAS COMPANY**  
**Infrastructure Investment Program ("IIP")**  
**Revenue Requirement and Residential Bill Impact**

	Program Year Ended Effective	June 2024 Oct-1-2024
Plant In Service (excl AFUDC)		\$40,000,000
Independent Monitor		\$84,000
Advanced Leak Detection Report		\$109,059
AFUDC		\$351,651
Total Plant In Service		<u>\$40,544,710</u>
Book Depreciation, half year		(\$340,780)
Deferred Income Tax		<u>(\$331,599)</u>
Rate Base		\$39,872,332
Rate of Return - net of tax		6.440%
		<u>\$2,567,778</u>
O&M Reduction for Leak Repairs - per IIP Order, net of tax		(\$71,890)
Advanced Leak Detection expense, net of tax if any		\$0
Depreciation Expense, net of tax		\$489,974
Allowable Net Income		<u>\$2,985,862</u>
Revenue Factor		1.413865
<b>Current Revenue Requirement</b>		<b>\$4,221,605</b>
<b>Previously Approved</b>		<b>\$4,261,936</b>
<b>Cumulative Revenue Requirement</b>		<b><u>\$8,483,542</u></b>
CBT Rate		9.000%
FIT Rate		21.000%
Net Tax Rate		28.110%
Average Book Depreciation Rate		1.68%
Tax Depreciation Rate		3.750%
Bonus Depreciation Rate		0%
Half Year Book Depreciation		\$340,780
Tax Bonus Depreciation		\$0
Tax Depreciation		\$1,520,427
Deferred Income Tax Credit, (Bk - Tax)* Tax Rate		(\$331,599)
O&M Reduction for Leak Repairs - per IIP Order		(\$100,000)
Advanced Leak Detection Report		\$109,059
<b><u>Residential 1,000 Therm Annual Bill Impact:</u></b>		
Rate Per Therm w/SUT, Schedule JGF-2		\$0.022918
Year 1 Rate Per Therm w/SUT		<u>\$0.011513</u>
Change in Rate Per Therm w/SUT		\$0.011405
<b>Annual Increase, w/SUT - 1,000 therms</b>		<b>\$11.41</b>
Current Bill as of Date		<u>7/1/2024</u>
1,000 Therm Bill at Current Rates		\$1,848.18
1,000 Therm Bill plus IIP Annual Increase		\$1,859.59
<b>% Increase from Current Bill</b>		<b>0.62%</b>



**SOUTH JERSEY GAS COMPANY**  
**Infrastructure Investment Program (“IIP”)**  
**Proposed Rates - October 1, 2024**  
**Summary**

	<b>2022 Rate Case Base Revenues</b>	<b>2022 Rate Case % of Base Revenues</b>	<b>Revenue Requirement Since Inception</b>	<b>2022 Rate Case Distribution Therms</b>	<b>Pre Tax Rates</b>	<b>Sales Tax 6.625%</b>	<b>Rates w/ Tax</b>
RSG	\$296,888,502	70.8229%	\$6,008,293	279,534,371	\$0.021494	\$0.001424	\$0.022918
GSG	\$85,632,604	20.4277%	\$1,732,993	101,159,292	\$0.017131	\$0.001135	\$0.018266
GSG-LV	\$14,274,373	3.4052%	\$288,878	29,915,047	\$0.009657	\$0.000640	\$0.010297
CTS	\$9,658,003	2.3039%	\$195,454	32,718,178	\$0.005974	\$0.000396	\$0.006370
LVS	\$10,538,931	2.5141%	\$213,282	68,504,303	\$0.003113	\$0.000206	\$0.003319
EGS	\$386,670	0.0922%	\$7,825	1,872,941	\$0.004178	\$0.000277	\$0.004455
EGS-LV	\$741,281	0.1768%	\$15,002	28,223,988	\$0.000532	\$0.000035	\$0.000567
NGV	\$1,066,402	0.2544%	\$21,581	2,901,653	\$0.007438	\$0.000493	\$0.007931
YLS*	\$6,365	0.0015%	\$129	48	\$0.223632	\$0.014816	\$0.238448
SLS*	\$5,146	0.0012%	\$104	36	\$0.241070	\$0.015971	\$0.257041
	<u>\$419,198,277</u>	<u>100.00%</u>	<u>\$8,483,542</u>				

\* Installation Charge per month

**Schedule JGF-2.1**  
**12+0**

**SOUTH JERSEY GAS COMPANY**  
**Infrastructure Investment Program (“IIP”)**  
**Proof of Revenues**

	2022 Rate Case			From Inception
	Therms	Units	Pre Tax Rate	Revenue Proof
RSG	279,534,371	Therms	\$0.021494	\$6,008,312
GSG	101,159,292	Therms	\$0.017131	\$1,732,960
GSG-LV	29,915,047	Therms	\$0.009657	\$288,890
CTS	32,718,178	Therms	\$0.005974	\$195,458
LVS	68,504,303	Therms	\$0.003113	\$213,254
EGS	1,872,941	Therms	\$0.004178	\$7,825
EGS-LV	28,223,988	Therms	\$0.000532	\$15,015
NGV	2,901,653	Therms	\$0.007438	\$21,582
YLS, charge per month	48	Per Installation	\$0.223632	\$129
SLS, charge per month	36	Per Installation	\$0.241070	\$104
Total				\$8,483,529

**SOUTH JERSEY GAS COMPANY**  
**Infrastructure Investment Program ("IIP")**  
**Conservation Incentive Program ("CIP") Margin Revenue Factor ("MRF")**

Classes	CIP Margin Factors Including taxes (\$/ therm) a	less SUT Tax 6.625% b	CIP Margin Factors excluding taxes (\$/ therm) c=a-b
<b><u>Base Rates As Of July 1, 2024</u></b>			
RSG Non Heat	\$0.956608	\$0.059438	\$0.897170
RSG Heat	\$0.956608	\$0.059438	\$0.897170
GSG	\$0.771098	\$0.047911	\$0.723187
GSG-LV	\$0.382900	\$0.023791	\$0.359109
<b><u>IIP Rates</u></b>			
RSG Non Heat	\$0.022918	\$0.001424	\$0.021494
RSG Heat	\$0.022918	\$0.001424	\$0.021494
GSG	\$0.018266	\$0.001135	\$0.017131
GSG-LV	\$0.010297	\$0.000640	\$0.009657
<b><u>Combined</u></b>			
RSG Non Heat	\$0.979526	\$0.060862	\$0.918664
RSG Heat	\$0.979526	\$0.060862	\$0.918664
GSG	\$0.789364	\$0.049046	\$0.740318
GSG-LV	\$0.393197	\$0.024431	\$0.368766

South Jersey Gas Company  
Infrastructure Investment Program ("IIP")  
Earnings Test

December 2022 Rate Base	\$ 2,460,156,130
December 2023 Rate Base	\$ 2,610,195,799
Average	<u>\$ 2,535,175,965</u>
Approved Equity Ratio (2022 Rate Case)	54%
Common Equity Balance	<u>\$ 1,368,995,021</u>
Period Net Income Less Incentives	\$ 101,038,763
Return On Equity	7.38%
Approved Return On Equity (2022 Rate Case)	9.60%
Return on Equity Test: Plus 50 Basis Points	<u>0.50%</u>
	10.10%

**South Jersey Gas Company**  
**Infrastructure Investment Program ("IIP")**  
**Statement of Rate Base**

	<u>December 2023</u>	<u>December 2022</u>
Utility Plant In Service (excludes Legal ARO)	\$3,886,001,720	\$3,644,654,417
Accumulated Depreciation & Amortization	(746,553,308)	(679,034,982)
Non-Legal ARO	(17,269,313)	(13,192,289)
 Net Utility Plant	 <u>\$3,122,179,099</u>	 <u>\$2,952,427,146</u>
 Inventories: <sup>(1)</sup>		
Materials & Supplies	1,081,986	882,238
Natural Gas Stored	17,279,523	29,213,996
LNG Stored	2,939,301	3,028,037
Cash Working Capital <sup>(2)</sup>	95,940,100	79,784,982
Customer Deposits	(4,988,858)	(4,574,279)
Unclaimed Customer Deposits	(234,521)	(264,448)
Customer Advances	(300,825)	(1,368,790)
Deferred Income Taxes:		
Excess Protected ADIT	(193,840)	(266,898)
Excess ADIT 2017 (TCJA)	(130,807,919)	(133,324,262)
Federal Income Tax	(360,676,201)	(344,741,882)
NJ CBT	(132,022,047)	(120,639,710)
Consolidated Tax Benefit <sup>(2)</sup>	0	0
 Total Rate Base	 <u><u>\$2,610,195,799</u></u>	 <u><u>\$2,460,156,130</u></u>

(1) Represents Thirteen Month Averages of Account Balances.

(2) Equals the approved level of Rate Base in Docket No. GR20030243. Pursuant to the Board's Order in Docket No. GR22040253 effective 1/1/23, Cash Working Capital was updated to \$95,940,100 while CTA remained unchanged.

**SOUTH JERSEY GAS COMPANY**  
**Infrastructure Investment Program ("IIP")**  
**Actual In-Service Expenditures**

**Schedule JGF-5**  
**12+0**

<b>Period:</b>	<b>In-Service</b>			<b>In-Service</b>			<b>In-Service</b>			<b>In-Service</b>
	<b>Mains</b>	<b>Services</b>	<b>IIP Program</b>	<b>Independent Monitor</b>	<b>Advanced Leak Detection</b>	<b>In-Service Pre AFUDC</b>	<b>AFUDC Mains</b>	<b>AFUDC Services</b>	<b>AFUDC Total</b>	<b>Total with AFUDC</b>
<b>Program Year Ending</b>										
Jun-24	\$30,375,471	\$9,624,529	\$40,000,000	\$84,000	\$109,059	\$40,193,059	\$319,657	\$31,994	\$351,651	\$40,544,710
<b>Monthly Spending:</b>										
Jul-23	\$589,874	\$674,342	\$1,264,215	\$7,000	\$0	\$1,271,215	\$16,690	\$404	\$17,094	\$1,288,309
Aug-23	\$1,874,549	\$651,181	\$2,525,730	\$7,000	\$0	\$2,532,730	\$29,986	\$2,406	\$32,392	\$2,565,122
Sep-23	\$6,155,740	\$1,165,884	\$7,321,625	\$7,000	\$0	\$7,328,625	\$40,982	\$4,738	\$45,720	\$7,374,344
Oct-23	\$2,731,671	(\$6,704)	\$2,724,967	\$7,000	\$0	\$2,731,967	\$31,373	\$1,365	\$32,738	\$2,764,705
Nov-23	\$997,716	\$1,653,536	\$2,651,252	\$7,000	\$0	\$2,658,252	\$32,698	\$1,189	\$33,888	\$2,692,139
Dec-23	\$6,357,126	\$1,249,505	\$7,606,631	\$7,000	\$0	\$7,613,631	\$37,507	\$6,065	\$43,572	\$7,657,203
Jan-24	\$1,830,463	\$1,018,697	\$2,849,159	\$7,000	\$0	\$2,856,159	\$21,500	\$1,793	\$23,293	\$2,879,452
Feb-24	\$427,224	\$376,808	\$804,032	\$7,000	\$0	\$811,032	\$20,800	\$2,054	\$22,854	\$833,886
Mar-24	\$3,559,969	\$1,278,138	\$4,838,108	\$7,000	\$7,500	\$4,852,608	\$42,589	\$4,977	\$47,566	\$4,900,174
Apr-24	\$1,347,185	\$442,854	\$1,790,039	\$7,000	\$46,500	\$1,843,539	\$37,865	\$3,330	\$41,195	\$1,884,734
May-24	\$3,419,315	\$1,037,086	\$4,456,401	\$7,000	\$81,309	\$4,544,710	\$50,334	\$6,656	\$56,990	\$4,601,701
Jun-24	\$1,084,640	\$83,202	\$1,167,842	\$7,000	(\$26,250)	\$1,148,592	(\$42,667)	(\$2,984)	(\$45,651)	\$1,102,941

**SOUTH JERSEY GAS COMPANY**  
**Infrastructure Investment Program (“IIP”)**  
**Annualized Depreciation**

**Schedule JGF-6**  
**12+0**

	Depreciation Rates		In-Service Depreciation		Independent	Leak	Depreciation	AFUDC Depreciation		Depreciation
	Mains	Services	Mains	Services	Monitor	Detection	Expense Pre AFUDC	AFUDC Mains	AFUDC Services	Expense W/ AFUDC
End Date										
Jun-24			\$455,632	\$217,514	\$1,260	\$1,636	\$676,042	\$4,795	\$723	\$681,560
<b>Monthly Spending:</b>										
Jul-23	1.50%	2.26%	\$8,848	\$15,240	\$105	\$0	\$24,193	\$250	\$9	\$24,453
Aug-23	1.50%	2.26%	\$28,118	\$14,717	\$105	\$0	\$42,940	\$450	\$54	\$43,444
Sep-23	1.50%	2.26%	\$92,336	\$26,349	\$105	\$0	\$118,790	\$615	\$107	\$119,512
Oct-23	1.50%	2.26%	\$40,975	-\$152	\$105	\$0	\$40,929	\$471	\$31	\$41,430
Nov-23	1.50%	2.26%	\$14,966	\$37,370	\$105	\$0	\$52,441	\$490	\$27	\$52,958
Dec-23	1.50%	2.26%	\$95,357	\$28,239	\$105	\$0	\$123,701	\$563	\$137	\$124,400
Jan-24	1.50%	2.26%	\$27,457	\$23,023	\$105	\$0	\$50,584	\$322	\$41	\$50,948
Feb-24	1.50%	2.26%	\$6,408	\$8,516	\$105	\$0	\$15,029	\$312	\$46	\$15,388
Mar-24	1.50%	2.26%	\$53,400	\$28,886	\$105	\$113	\$82,503	\$639	\$112	\$83,254
Apr-24	1.50%	2.26%	\$20,208	\$10,009	\$105	\$698	\$31,019	\$568	\$75	\$31,662
May-24	1.50%	2.26%	\$51,290	\$23,438	\$105	\$1,220	\$76,053	\$755	\$150	\$76,958
Jun-24	1.50%	2.26%	\$16,270	\$1,880	\$105	-\$394	\$17,861	-\$640	-\$67	\$17,154

**SOUTH JERSEY GAS COMPANY**  
**Infrastructure Investment Program ("IIP")**  
**Weighted Average Cost of Capital ("WACC")**

Type of Capital	Ratios	Cost Rate	Weighted Cost Rate	After Tax Weighted Cost Rate
Long-Term Debt	46.00%	3.81%	1.75%	1.26%
Common Equity	<u>54.00%</u>	9.60%	<u>5.18%</u>	<u>5.18%</u>
	<u>100.00%</u>		<u>6.93%</u>	<u>6.44%</u>



**Schedule JGF-8**  
**12+0**

**SOUTH JERSEY GAS COMPANY**  
**Infrastructure Investment Program ("IIP")**  
**Revenue Expansion Factor**

Additional Required Revenue Percentage		100.000%
Percentage Adjustment for Uncollectible Expense		1.343411%
BPU Assessments		0.219021%
Rate Counsel Assessments		<u>0.053774%</u>
Percentage of Income Before State Income Tax		98.38379%
State Income Tax Percentage	9%	<u>8.8545%</u>
Percentage of Income Before Federal Income Tax		89.5293%
Federal Income Tax Percentage	21%	<u>18.801%</u>
Revenue Expansion Factor - Percent		70.7281%
Revenue Expansion Factor - Whole Number		<u><u>1.413865</u></u>

**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Sixth Revised Sheet No. 6  
Superseding Fifth Revised Sheet No. 6**

**RESIDENTIAL SERVICE (RSG)**

**APPLICABLE TO USE OF SERVICE FOR:**

All residential purposes. Customer may elect Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service RSG, a customer must hold clear and marketable title to gas that is made available for delivery to the customer's residence on the Company's system.

**CHARACTER OF SERVICE** Firm Sales Service and Firm Transportation Service.

**MONTHLY RATE:** <sup>(1)</sup>

**Customer Charge:** \$10.502563 per month

**Delivery Charge:**

(a) Residential Non-Heating Customers  
Firm Sales Service and Firm Transportation Service \$1.~~232286~~243691 per therm

(b) Residential Heating Customers  
Firm Sales Service and Firm Transportation Service \$1.~~307111~~318516 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

All consumption for customers who elect Firm Sales Service. See Rider "A" of this Tariff.

**APPLICABLE RIDERS:**

Basic Gas Supply Service Clause: BGSS charges are depicted in Rider "A" of this Tariff.

Infrastructure Investment Program The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.

Transportation Initiation Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.

Societal Benefits Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.

Temperature Adjustment Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates and Price to Compare

Issued \_\_\_\_\_  
by South Jersey Gas Company,  
B. Schomber, President

Effective with service rendered  
on and after \_\_\_\_\_

Filed pursuant to Order in Docket No. \_\_\_\_\_  
of the Board of Public Utilities, State of New Jersey, dated \_\_\_\_\_

**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Sixth Revised Sheet No. 10  
Superseding Fifth Revised Sheet No. 10**

**GENERAL SERVICE (GSG)**

**APPLICABLE TO USE OF SERVICE FOR:**

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule. A customer qualifying for service under Rate Schedule GSG may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service or Firm Transportation Service.

**MONTHLY RATE: <sup>(1)</sup>**

**Customer Charge:**

\$40.496175 per month

**Delivery Charges:**

Firm Sales Service and Firm Transportation Service

\$1.~~095803~~104893 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

All consumption for customers who elect  
Firm Sales Service

See Rider "A" of this Tariff.

**LINE LOSS:**

Line Loss shall be 1.43% as provided in Special Provision (o).

**APPLICABLE RIDERS:**

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider "A" of this Tariff.
Infrastructure Investment Program	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.
Transportation Initiation Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
Temperature Adjustment Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates and Price to Compare.

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B. Schomber, President

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Sixth Revised Sheet No. 14  
Superseding Fifth Revised Sheet No. 14**

**GENERAL SERVICE – LARGE VOLUME (GSG-LV)**

**APPLICABLE TO USE OF SERVICE FOR:**

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule (other than Rate Schedule GSG), and who has an annualized usage of 100,000 therms or more,. A customer qualifying for service under Rate Schedule GSG-LV may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG-LV, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service or Firm Transportation Service.

**MONTHLY RATE: <sup>(1)</sup>**

**Customer Charge:**

\$264.003500 per month

**Delivery Charges:**

Firm Sales Service and Firm Transportation Service<sup>(2)</sup>

Demand Charge:

D-1FT: \$14.199998 per Mcf of Contract Demand

Volumetric Charge:

\$~~.664847~~ .669972 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

All consumption for customers who elect  
Firm Sales Service

See Rider "A" of this Tariff.

**LINE LOSS:**

Line Loss shall be 1.43% as provided in Special Provision (o).

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates and Price to Compare.

<sup>(2)</sup> See Special Provision (p) of this Rate Schedule GSG-LV, regarding appropriate balancing charges.

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Fifth Revised Sheet No. 18  
Superseding Fourth Revised Sheet No. 18**

**COMPREHENSIVE TRANSPORTATION SERVICE (CTS)**

**APPLICABLE TO USE OF SERVICE FOR:**

All customers having a Firm Contract Demand, and an average annual daily Firm usage of 100 Mcf per day or more. To be eligible for service under this Rate Schedule CTS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system. Provided, however, that any customer receiving service under this Rate Schedule CTS prior to August 29, 2003 shall continue to be eligible to receive service under this Rate Schedule CTS, notwithstanding the foregoing, if said customers continues to have a Firm Contract Demand of 100 Mcf per day or more. Further provided, however, that if a customer ceases to receive service under this Rate Schedule CTS, and seeks to return to service under this Rate Schedule CTS, said customer must meet all requirements for eligibility as though applying for service in the first instance.

**CHARACTER OF SERVICE:**

Firm Transportation Service and Limited Firm Transportation Service

**MONTHLY RATE: <sup>(1)</sup>**

**Firm:**

**Customer Charge:** \$874.996738 per month

**Delivery Charges:**

**Demand Charge:** D-1FT: \$37.000048 per Mcf of Contract Demand

**Volumetric Charges:**

All consumption for customers who elected to  
transfer from Sales Service to Firm Transportation Service \$~~.245001~~ 248171  
per therm

**Limited Firm:**

**Customer Charge:** \$533.125000per month

**Delivery Charges:**

**Volumetric Charges:**

All consumption for customers who elected to  
transfer from Sales Service to Firm Transportation Service \$.206927 per therm

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates.

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B. Schomber, President

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Sixth Revised Sheet No. 25  
Superseding Fifth Revised Sheet No. 25**

**LARGE VOLUME SERVICE (LVS)**

**APPLICABLE TO USE OF SERVICE FOR:**

Firm Sales Service and Firm Transportation Service pursuant to this Rate Schedule LVS, shall be available to all Industrial Customers with a Contract Demand and a minimum annualized average use of 200 Mcf per day. To be eligible for Firm Transportation Service under this Rate Schedule LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service, Limited Firm Sales Service, Firm Transportation Service, and Limited Firm Transportation Service.

**MONTHLY RATE: <sup>(1)</sup>**

**Firm:**

**Customer Charge:**

\$1,225.003963 per month

**Delivery Charge:**

**Firm Sales Service and Firm Transportation Service**

Demand Charge:

D-1FT: \$22.000043 per Mcf of Contract Demand

Volumetric Charge:

\$~~.211548~~ .213199 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

Demand Charge:

D-2: \$16.502043 per Mcf of Contract Demand.

Volumetric Charge:

See Rider "A" of this Tariff.

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates.

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B. Schomber, President

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Fifth Revised Sheet No. 26  
Superseding Fourth Revised Sheet No. 26**

**LARGE VOLUME SERVICE (LVS)**  
(Continued)

**Limited Firm:**

**Customer Charge:**

\$533.125000 per month

**Delivery Charge:**

**Firm Sales Service and Firm Transportation**

Volumetric Charge:

\$~~.304726~~ .306377 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

Applicable to customers who elect Firm Sales Service

Volumetric Charge:

See Rider "A" of this Tariff.

**PRICE TO COMPARE:**

The Company will provide the Price to Compare for an LVS customer, at said customer's request.

**LINE LOSS:**

Line Loss shall be 1.43% as provided in Special Provision (h).

**MINIMUM BILL:**

Sum of monthly Customer Charge and monthly Demand Charges, irrespective of use.

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B. Schomber, President

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Sixth Revised Sheet No. 38  
Superseding Fifth Revised Sheet No. 38**

**ELECTRIC GENERATION SERVICE (EGS)**

**APPLICABLE TO USE OF SERVICE FOR:**

Residential, commercial and industrial uses for electric generation facilities (excluding back-up generator equipment); all Prime Movers; and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS, a customer must have a Firm Daily Contract Demand of less than 200 Mcf per day; provided, however, that a residential EGS customer will have no Firm Daily Contract Demand. To be eligible for Firm Transportation Service under this Rate Schedule EGS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service and Firm Transportation Service

**MONTHLY RATE: <sup>(1)(2)</sup>**

**Residential Customer Charge:**

\$10.502563 per month

**Residential Delivery Charge**

**Residential Volumetric Charge:** \$.~~421112~~423329 per therm

**Commercial and Industrial Customer Charge:**

\$91.996050 per month

**Commercial and Industrial Delivery Charge:**

**Commercial and Industrial Demand Charge:**

D-1 Charge: \$9.750003 per Mcf of contract

**Volumetric Charges:**

Winter Season (effective during billing months of November through March):

All Consumption for Firm Sales Service and Firm Transportation Service

\$.~~407980~~410197 per therm

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates.

<sup>(2)</sup> See Special Provision (k) of this Rate Schedule EGS, regarding appropriate balancing charges.

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B. Schomber, President

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Sixth Revised Sheet No. 39  
Superseding Fifth Revised Sheet No. 39**

**ELECTRIC GENERATION SERVICE (EGS)**  
(Continued)

Summer Season (effective during billing months of April through October):

All Consumption for Firm Sales Service and Firm Transportation Service

~~\$.375992~~ \$.378209 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

Applicable to customers who elect Firm Sales Service

See Rider "A" of this Tariff.

**LINE LOSS:**

Line Loss shall be 1.43% as provided in Special Provision (p).

**APPLICABLE RIDERS:**

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider "A" of this Tariff.
Infrastructure Investment Program	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
Balancing Service Clause	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "J" of this Tariff. However, also see Special Provision (k) regarding Rider "I".
Energy Efficiency Tracker:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "N" of this Tariff.

**TERMS OF PAYMENT:**

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a non-business day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

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B. Schomber, President

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Sixth Revised Sheet No. 43  
Superseding Fifth Revised Sheet No. 43**

**ELECTRIC GENERATION SERVICE – LARGE VOLUME (EGS-LV)**

**APPLICABLE TO USE OF SERVICE FOR:**

All commercial and industrial electric generation facilities; all Prime Movers and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS-LV, a customer must have a Firm Daily Contract Demand of 200 Mcf per day or more. To be eligible for Firm Transportation Service under this Rate Schedule EGS-LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service, Firm Transportation Service, Limited Firm Sales Service and Limited Firm Transportation Service.

**MONTHLY RATE: <sup>(1)</sup>**

**Customer Charge:**

\$874.996738 per month

**FIRM:**

**Demand Charges: <sup>(2)</sup>**

D-1 \$29.441185 per Mcf of Firm Daily Contract Demand.

D-2 \$16.587216 per Mcf of Firm Daily Contract Demand or \$0 for Firm Transportation customers.

**Volumetric Charge:**

C-1: ~~\$144912~~ \$145194 per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR  
Customer Owned Gas Clause, Rider "D"

**Minimum Bill:** Monthly D-1 and D-2 charges, irrespective of use.

**LIMITED FIRM:**

**Demand Charge:**

D-2 \$8.251022 per Mcf of Limited Firm Daily Contract Demand or \$0 for Limited Firm Transportation customers

**Volumetric Charge: <sup>(2)</sup>**

C-1: \$.144627 per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR  
Customer Owned Gas Clause, Rider "D"

C-3 \$.173700 per therm for all consumption within Limited Firm Contract Demand level.<sup>1</sup>

**Minimum Bill:** Monthly D-2 charge, irrespective of use.

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates.

<sup>(2)</sup> Please refer to Special Provision (j).

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B. Schomber, President

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Second Revised Sheet No. 49  
Superseding First Revised Sheet No. 49**

**YARD LIGHTING SERVICE (YLS)**

**APPLICABLE TO USE OF SERVICE FOR:**

Gas yard lighting where service is supplied through an installation furnished by the customer and approved by the Company. Each installation shall contain 1 upright mantle or 2 inverted mantles.

This rate is available only to an existing customer receiving service under this Rate Schedule, YLS, and not having other metered Service at the customer's present location as of the effective date of this Tariff.

**CHARACTER OF SERVICE:**

Firm Sales Service.

**MONTHLY RATE:**

The monthly charge shall be \$~~16.845449~~16.964107 per month for each installation.

**TERMS OF PAYMENT:**

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date.

**TERM:**

Customer may discontinue service upon adequate written notice to the Company.

**TERMS AND CONDITIONS:**

The General Terms and Conditions of this Tariff are incorporated into this rate schedule and this rate schedule shall be interpreted in accordance therewith.

---

Issued \_\_\_\_\_  
by South Jersey Gas Company,  
B. Schomber, President

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Second Revised Sheet No. 50  
Superseding First Revised Sheet No. 50**

**STREET LIGHTING SERVICE (SLS)**

**APPLICABLE TO USE OF SERVICE FOR:**

Gas Street lighting where service is supplied through an installation approved by the Company. Each installation shall contain three (3) inverted mantles.

This rate is available only to an existing customer receiving service under this Rate Schedule, SLS, and not having other metered service at the customer's present location as of the effective date of this Tariff.

**CHARACTER OF SERVICE:**

Firm Sales Service.

**MONTHLY RATE:**

The Monthly Rate shall be ~~\$20.245929~~20.373839 per month for each installation.

**TERMS OF PAYMENT:**

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date.

**TERM:**

Customer may discontinue service upon adequate written notice to the Company.

**TERMS AND CONDITIONS:**

The General Terms and Conditions of this Tariff are incorporated into this rate schedule and this rate schedule shall be interpreted in accordance therewith.

Issued \_\_\_\_\_  
by South Jersey Gas Company,  
B. Schomber, President

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Fifth Revised Sheet No. 60  
Superseding Fourth Revised Sheet No. 60**

**NATURAL GAS VEHICLE (NGV)**

**APPLICABLE TO:**

This service will be available to Commercial and Industrial customers who will utilize natural gas, for the purpose of providing vehicle fuel at Company-operated fueling stations or at separately metered customer-operated fueling stations.

**CHARACTER OF SERVICE:**

Firm Sales Service or Firm Transportation Service

**COMPRESSED NATURAL GAS VEHICLE SERVICE AT COMPANY OPERATED FUELING STATIONS**

This part of the service is available for refueling vehicles with compressed natural gas to customers who refuel at Company operated fueling stations. All service at Company operated fueling stations shall be Firm Sales Service. Provided, however, that in the Company's sole discretion, it may allow for Firm Transportation service for a Customer-specific dedicated dispenser or time fill system (separately metered) at a Company operated fueling station.

**Rate for Monthly Consumption**

**Volumetric Charge**

C-1: \$0.~~148611~~-152558 per therm (\$0.~~185764~~-190698 GGE\*)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE\*)

Compression Charge: \$0.700000 per therm (\$0.875000 GGE\*)

**Commodity Charges**

All consumption for customers who elected Firm Sales Service

**Basic Gas Supply Service ("BGSS") Charge:**

See Rider "A" of this Tariff.

BGSS rate \* GGE Factor 1.25 = GGE

GGE indicates Gasoline Gallon Equivalent. The gasoline gallon equivalent shall be determined in accordance with local standards. The point of sale price to the Customer shall be displayed in gasoline gallon equivalents at public access dispensers at Company operated fueling stations, and shall be calculated as C-1 + Distribution Charge + Compression Charge + New Jersey Motor Vehicle Fuel Tax + Federal Excise Tax + BGSS.

Commodity charges do not include State of New Jersey Motor vehicle fuel tax and Federal Excise Tax. As of January 1, 2020 these taxes were \$0.105 and \$0.1830 per gallon, respectively and shall be charged at the prevailing rate when applicable. The Company is under no obligation to determine if a customer is exempt from taxation.

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B. Schomber, President

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Fifth Revised Sheet No. 61  
Superseding Fourth Revised Sheet No. 61**

**NATURAL GAS VEHICLE (NGV)  
(Continued)**

**NATURAL GAS VEHICLE SERVICE AT CUSTOMER OPERATED FUELING STATIONS**

This part of the service is available for the sale of separately metered uncompressed gas for the use of the customer solely as a vehicle fuel as follows:

The customer agrees to obtain and maintain, at its expense, all necessary certificates, licenses and regulatory approvals and pay all taxes levied on the gas compressed for refueling the customer's vehicles;

If the customer provides natural gas for resale as a motor fuel, the customer will be responsible for collecting and paying all applicable taxes on the gas compressed for resale and on the sale thereof and for the metering of such sale in accordance with local standards and regulations; and

The customer must execute a Standard Gas Service Agreement (NGV) for not less than 12 months and must produce evidence of Land Rights.

**Rate for Monthly Consumption**

**Monthly Customer Charge**

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$258.000500
25,000 and greater Cf/hour	\$986.281250

**Volumetric Charges**

C-1: \$0.~~148611~~-152558 per therm (\$0.~~185764~~-190698 GGE)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE)

**Basic Gas Supply Service ("BGSS") Charge:**

All consumption for customers who elect Firm Sales Service See Rider "A" of this Tariff.

**Facilities Charge**

All consumption for Customers that elect to have the Company construct Compressed Natural Gas ("CNG") fueling facilities located on Customer's property:

C-2: \$0.294445 (\$0.368056 GGE)

The customer shall pay all related motor vehicle taxes directly to the taxing entity. Such taxes shall be incremental to charges paid to the Company for the cost of receiving service under this rate schedule.

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by South Jersey Gas Company,  
B. Schomber, President

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 – GAS**

**Fifth Revised Sheet No. 62  
Superseding Fourth Revised Sheet No. 62**

**NATURAL GAS VEHICLE (NGV)  
(Continued)**

**DELIVERY SERVICE FOR NATURAL GAS VEHICLES**

This part of service is available for delivery of customer owned natural gas for use in compression and dispensing equipment at the Customer's premises, as follows:

The customer must purchase under a contract with an initial term of not less than one year an adequate supply of natural gas of a quality acceptable to the Company, and must make arrangements by which such volumes of natural gas can be delivered into the Company's distribution system at the Customer's expense.

By taking service under this part, the Customer warrants that it has good and legal title to all gas supplied to the Company, and agrees to indemnify, defend and hold the Company harmless from any loss, claims or damages in regard to such title.

**Rate for Delivery Service**

**Monthly Customer Charge**

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$258.000500
25,000 and greater Cf/hour	\$986.281250

**Volumetric Charge**

C-1: \$0.~~148611~~152558 per therm (\$0.~~185764~~190698GGE)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE)

**Facilities Charge**

All consumption for Customers that elect to have the Company construct CNG fueling facilities located on Customer's property:

C-2: \$0.294445 per therm (\$0.368056 GGE)

Sales taxes are not included in the above basic charges. The Company is under no obligation to determine if a customer is exempt from taxation. Customers seeking tax exemption must file verification with the Company.

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B. Schomber, President

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Second Revised Sheet No. 70  
Superseding First Revised Sheet No. 70**

**RIDER "B"**  
**INFRASTRUCTURE INVESTMENT PROGRAM ("IIP")**

Applicable to all customers in classes RSG, GSG, GSG-LV, CTS, LVS, EGS, EGS-LV, NGV, YLS, SLS and Firm Special Contract customers receiving service through the Company's distribution system. Allocations to each rate class will be based upon their level of distribution revenues from the rate design in the Company's most recently approved base rate case. The IIP rate shall be collected on a per therm basis and shall remain in effect until changed by order of the NJBPU.

**Incremental Rate Charges per Service Class:**

		Per Therm
RSG	Residential	\$0. <del>011513</del> 022918
GSG	General Service	\$0. <del>009176</del> 018266
GSG-LV	General Service - Large Volume	\$0. <del>005172</del> 010297
	Comprehensive Firm Transportation	
CTS	Service	\$0. <del>003200</del> 006370
LVS	Large Volume Service	\$0. <del>001668</del> 003319
EGS	Electric Generation Service	\$0. <del>002238</del> 004455
	Electric Generation Service - Large	
EGS-LV	Volume	\$0. <del>000285</del> 000567
NGV	Natural Gas Vehicle Service	\$0. <del>003984</del> 007931
YLS	Yard Lighting Service – per installation	\$0. <del>119790</del> 238448
	Street Lighting Service – per	
SLS	installation	\$0. <del>129131</del> 257041
Firm Special Contracts		\$0.000000

The charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

The IIP is a (5)-year program to modernize and enhance the reliability and safety of the Company's gas distribution system by replacing its vintage, at-risk facilities which include aging coated steel and vintage plastic mains and related services, as well as the installation of excess flow valves on new service lines. The costs recovered through the IIP Rider rate are based upon the Company's after-tax weighted average cost of capital, depreciation expense, deferred income tax credits and other adjustments as determined by the Board, grossed up by the Company's revenue expansion factor and applicable taxes.

Cost recovery under the IIP is contingent on an earnings test. If the product of the earnings test calculation exceeds the Company's most recently approved ROE by fifty (50) basis points or more, cost recovery under the IIP shall not be allowed. Any disallowance resulting from the earnings test will not be charged to customers in a subsequent IIP filing period, but the Company may seek such recovery in a subsequent base rate case.

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Second Revised Sheet No. 104  
Superseding First Revised Sheet No. 104**

**RIDER "M"**  
**CONSERVATION INCENTIVE PROGRAM (CIP)**  
(Continued)

rounded to the nearest whole number. Similarly, the Incremental Large Customer Count Adjustment for the GSG-LV customer class for the applicable month shall equal the aggregate connected load for all new active customers that exceed the 50,000 CFH threshold divided by 25,000 CFH, rounded to the nearest whole number.

- (ix) **Margin Revenue Factor** – the Margin Revenue Factor ("MRF") shall be the base rate plus the IIP Rate, as reflected in Appendix A to this Tariff, applicable to the Customer Class Groups to which the CIP applies, net of any applicable Riders, excluding taxes. The MRFs by Customer Class Group are as follows:

Group I (RSG non-heating):	\$0. <del>907968</del> <del>918664</del> per therm
Group II (RSG heating):	\$0. <del>907968</del> <del>918664</del> per therm
Group III (GSG):	\$0. <del>731793</del> <del>740318</del> per therm
Group IV (GSG-LV):	\$0. <del>363960</del> <del>368766</del> per therm

- (i) The annual filing for the adjustment to the CIP rate shall be concurrent with the annual filing for BGSS. The CIP factor shall be credited/collected on a per therm basis within the Delivery Charge for all service classifications stated above. The level of BGSS savings referenced in Special Provision (d) to this Rider "M" shall be identified in the annual CIP filing, and serve as an offset to the non-weather related portion of the CIP charge provided in Special Provision (g) to this Rider "M". The Periodic and Monthly BGSS rates identified in Rider "A" to this tariff shall include the BGSS savings, as applicable.

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Sixth Revised Sheet No. 6  
Superseding Fifth Revised Sheet No. 6**

**RESIDENTIAL SERVICE (RSG)**

**APPLICABLE TO USE OF SERVICE FOR:**

All residential purposes. Customer may elect Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service RSG, a customer must hold clear and marketable title to gas that is made available for delivery to the customer's residence on the Company's system.

**CHARACTER OF SERVICE** Firm Sales Service and Firm Transportation Service.

**MONTHLY RATE:** <sup>(1)</sup>

**Customer Charge:** \$10.502563 per month

**Delivery Charge:**

(a) Residential Non-Heating Customers  
Firm Sales Service and Firm Transportation Service \$1.243691 per therm

(b) Residential Heating Customers  
Firm Sales Service and Firm Transportation Service \$1.318516 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

All consumption for customers who elect Firm Sales Service. See Rider "A" of this Tariff.

**APPLICABLE RIDERS:**

Basic Gas Supply Service Clause: BGSS charges are depicted in Rider "A" of this Tariff.

Infrastructure Investment Program The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.

Transportation Initiation Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.

Societal Benefits Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.

Temperature Adjustment Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates and Price to Compare

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Sixth Revised Sheet No. 10  
Superseding Fifth Revised Sheet No. 10**

**GENERAL SERVICE (GSG)**

**APPLICABLE TO USE OF SERVICE FOR:**

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule. A customer qualifying for service under Rate Schedule GSG may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service or Firm Transportation Service.

**MONTHLY RATE: <sup>(1)</sup>**

**Customer Charge:**

\$40.496175 per month

**Delivery Charges:**

Firm Sales Service and Firm Transportation Service \$1.104893 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

All consumption for customers who elect  
Firm Sales Service See Rider "A" of this Tariff.

**LINE LOSS:**

Line Loss shall be 1.43% as provided in Special Provision (o).

**APPLICABLE RIDERS:**

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider "A" of this Tariff.
Infrastructure Investment Program	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.
Transportation Initiation Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
Temperature Adjustment Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates and Price to Compare.

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Sixth Revised Sheet No. 14  
Superseding Fifth Revised Sheet No. 14**

**GENERAL SERVICE – LARGE VOLUME (GSG-LV)**

**APPLICABLE TO USE OF SERVICE FOR:**

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule (other than Rate Schedule GSG), and who has an annualized usage of 100,000 therms or more,. A customer qualifying for service under Rate Schedule GSG-LV may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG-LV, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service or Firm Transportation Service.

**MONTHLY RATE: <sup>(1)</sup>**

**Customer Charge:**

\$264.003500 per month

**Delivery Charges:**

Firm Sales Service and Firm Transportation Service<sup>(2)</sup>

Demand Charge:

D-1FT: \$14.199998 per Mcf of Contract Demand

Volumetric Charge:

\$.669972 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

All consumption for customers who elect  
Firm Sales Service

See Rider "A" of this Tariff.

**LINE LOSS:**

Line Loss shall be 1.43% as provided in Special Provision (o).

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<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates and Price to Compare.

<sup>(2)</sup> See Special Provision (p) of this Rate Schedule GSG-LV, regarding appropriate balancing charges.

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Fifth Revised Sheet No. 18  
Superseding Fourth Revised Sheet No. 18**

**COMPREHENSIVE TRANSPORTATION SERVICE (CTS)**

**APPLICABLE TO USE OF SERVICE FOR:**

All customers having a Firm Contract Demand, and an average annual daily Firm usage of 100 Mcf per day or more. To be eligible for service under this Rate Schedule CTS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system. Provided, however, that any customer receiving service under this Rate Schedule CTS prior to August 29, 2003 shall continue to be eligible to receive service under this Rate Schedule CTS, notwithstanding the foregoing, if said customers continues to have a Firm Contract Demand of 100 Mcf per day or more. Further provided, however, that if a customer ceases to receive service under this Rate Schedule CTS, and seeks to return to service under this Rate Schedule CTS, said customer must meet all requirements for eligibility as though applying for service in the first instance.

**CHARACTER OF SERVICE:**

Firm Transportation Service and Limited Firm Transportation Service

**MONTHLY RATE: <sup>(1)</sup>**

**Firm:**

**Customer Charge:** \$874.996738 per month

**Delivery Charges:**

**Demand Charge:** D-1FT: \$37.000048 per Mcf of Contract Demand

**Volumetric Charges:**

All consumption for customers who elected to  
transfer from Sales Service to Firm Transportation Service \$.248171 per therm

**Limited Firm:**

**Customer Charge:** \$533.125000per month

**Delivery Charges:**

**Volumetric Charges:**

All consumption for customers who elected to  
transfer from Sales Service to Firm Transportation Service \$.206927 per therm

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<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates.

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Sixth Revised Sheet No. 25  
Superseding Fifth Revised Sheet No. 25**

**LARGE VOLUME SERVICE (LVS)**

**APPLICABLE TO USE OF SERVICE FOR:**

Firm Sales Service and Firm Transportation Service pursuant to this Rate Schedule LVS, shall be available to all Industrial Customers with a Contract Demand and a minimum annualized average use of 200 Mcf per day. To be eligible for Firm Transportation Service under this Rate Schedule LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service, Limited Firm Sales Service, Firm Transportation Service, and Limited Firm Transportation Service.

**MONTHLY RATE: <sup>(1)</sup>**

**Firm:**

**Customer Charge:**

\$1,225.003963 per month

**Delivery Charge:**

**Firm Sales Service and Firm Transportation Service**

Demand Charge:

D-1FT: \$22.000043 per Mcf of Contract Demand

Volumetric Charge:

\$.213199 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

Demand Charge:

D-2: \$16.502043 per Mcf of Contract Demand.

Volumetric Charge:

See Rider "A" of this Tariff.

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<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates.

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Fifth Revised Sheet No. 26  
Superseding Fourth Revised Sheet No. 26**

**LARGE VOLUME SERVICE (LVS)**  
(Continued)

**Limited Firm:**

**Customer Charge:**

\$533.125000 per month

**Delivery Charge:**

**Firm Sales Service and Firm Transportation**

Volumetric Charge:

\$.306377 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

Applicable to customers who elect Firm Sales Service

Volumetric Charge:

See Rider "A" of this Tariff.

**PRICE TO COMPARE:**

The Company will provide the Price to Compare for an LVS customer, at said customer's request.

**LINE LOSS:**

Line Loss shall be 1.43% as provided in Special Provision (h).

**MINIMUM BILL:**

Sum of monthly Customer Charge and monthly Demand Charges, irrespective of use.

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Sixth Revised Sheet No. 38  
Superseding Fifth Revised Sheet No. 38**

**ELECTRIC GENERATION SERVICE (EGS)**

**APPLICABLE TO USE OF SERVICE FOR:**

Residential, commercial and industrial uses for electric generation facilities (excluding back-up generator equipment); all Prime Movers; and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS, a customer must have a Firm Daily Contract Demand of less than 200 Mcf per day; provided, however, that a residential EGS customer will have no Firm Daily Contract Demand. To be eligible for Firm Transportation Service under this Rate Schedule EGS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service and Firm Transportation Service

**MONTHLY RATE:** <sup>(1)(2)</sup>

**Residential Customer Charge:**

\$10.502563 per month

**Residential Delivery Charge**

**Residential Volumetric Charge:**

\$ .423329 per therm

**Commercial and Industrial Customer Charge:**

\$91.996050 per month

**Commercial and Industrial Delivery Charge:**

**Commercial and Industrial Demand Charge:**

D-1 Charge:

\$9.750003 per Mcf of contract

**Volumetric Charges:**

Winter Season (effective during billing months of November through March):

All Consumption for Firm Sales Service and Firm Transportation Service

\$ .410197 per therm

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<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates.

<sup>(2)</sup> See Special Provision (k) of this Rate Schedule EGS, regarding appropriate balancing charges.

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Sixth Revised Sheet No. 39  
Superseding Fifth Revised Sheet No. 39**

**ELECTRIC GENERATION SERVICE (EGS)**  
(Continued)

Summer Season (effective during billing months of April through October):

All Consumption for Firm Sales Service and Firm Transportation Service

\$ .378209 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

Applicable to customers who elect Firm Sales Service

See Rider "A" of this Tariff.

**LINE LOSS:**

Line Loss shall be 1.43% as provided in Special Provision (p).

**APPLICABLE RIDERS:**

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider "A" of this Tariff.
Infrastructure Investment Program	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
Balancing Service Clause	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "J" of this Tariff. However, also see Special Provision (k) regarding Rider "I".
Energy Efficiency Tracker:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "N" of this Tariff.

**TERMS OF PAYMENT:**

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a non-business day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Sixth Revised Sheet No. 43  
Superseding Fifth Revised Sheet No. 43**

**ELECTRIC GENERATION SERVICE – LARGE VOLUME (EGS-LV)**

**APPLICABLE TO USE OF SERVICE FOR:**

All commercial and industrial electric generation facilities; all Prime Movers and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS-LV, a customer must have a Firm Daily Contract Demand of 200 Mcf per day or more. To be eligible for Firm Transportation Service under this Rate Schedule EGS-LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service, Firm Transportation Service, Limited Firm Sales Service and Limited Firm Transportation Service.

**MONTHLY RATE:** <sup>(1)</sup>

**Customer Charge:**

\$874.996738 per month

**FIRM:**

**Demand Charges:** <sup>(2)</sup>

D-1 \$29.441185 per Mcf of Firm Daily Contract Demand.

D-2 \$16.587216 per Mcf of Firm Daily Contract Demand or \$0 for Firm Transportation customers.

**Volumetric Charge:**

C-1: \$.145194 per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR  
Customer Owned Gas Clause, Rider "D"

**Minimum Bill:** Monthly D-1 and D-2 charges, irrespective of use.

**LIMITED FIRM:**

**Demand Charge:**

D-2 \$8.251022 per Mcf of Limited Firm Daily Contract Demand or \$0 for Limited Firm Transportation customers

**Volumetric Charge:** <sup>(2)</sup>

C-1: \$.144627 per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR  
Customer Owned Gas Clause, Rider "D"

C-3 \$.173700 per therm for all consumption within Limited Firm Contract Demand level.<sup>1</sup>

**Minimum Bill:** Monthly D-2 charge, irrespective of use.

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates.

<sup>(2)</sup> Please refer to Special Provision (j).

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Second Revised Sheet No. 49**  
**Superseding First Revised Sheet No. 49**

**YARD LIGHTING SERVICE (YLS)**

**APPLICABLE TO USE OF SERVICE FOR:**

Gas yard lighting where service is supplied through an installation furnished by the customer and approved by the Company. Each installation shall contain 1 upright mantle or 2 inverted mantles.

This rate is available only to an existing customer receiving service under this Rate Schedule, YLS, and not having other metered Service at the customer's present location as of the effective date of this Tariff.

**CHARACTER OF SERVICE:**

Firm Sales Service.

**MONTHLY RATE:**

The monthly charge shall be \$16.964107 per month for each installation.

**TERMS OF PAYMENT:**

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date.

**TERM:**

Customer may discontinue service upon adequate written notice to the Company.

**TERMS AND CONDITIONS:**

The General Terms and Conditions of this Tariff are incorporated into this rate schedule and this rate schedule shall be interpreted in accordance therewith.

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Second Revised Sheet No. 50  
Superseding First Revised Sheet No. 50**

**STREET LIGHTING SERVICE (SLS)**

**APPLICABLE TO USE OF SERVICE FOR:**

Gas Street lighting where service is supplied through an installation approved by the Company. Each installation shall contain three (3) inverted mantles.

This rate is available only to an existing customer receiving service under this Rate Schedule, SLS, and not having other metered service at the customer's present location as of the effective date of this Tariff.

**CHARACTER OF SERVICE:**

Firm Sales Service.

**MONTHLY RATE:**

The Monthly Rate shall be \$20.373839 per month for each installation.

**TERMS OF PAYMENT:**

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date.

**TERM:**

Customer may discontinue service upon adequate written notice to the Company.

**TERMS AND CONDITIONS:**

The General Terms and Conditions of this Tariff are incorporated into this rate schedule and this rate schedule shall be interpreted in accordance therewith.

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Fifth Revised Sheet No. 60  
Superseding Fourth Revised Sheet No. 60**

**NATURAL GAS VEHICLE (NGV)**

**APPLICABLE TO:**

This service will be available to Commercial and Industrial customers who will utilize natural gas, for the purpose of providing vehicle fuel at Company-operated fueling stations or at separately metered customer-operated fueling stations.

**CHARACTER OF SERVICE:**

Firm Sales Service or Firm Transportation Service

**COMPRESSED NATURAL GAS VEHICLE SERVICE AT COMPANY OPERATED FUELING STATIONS**

This part of the service is available for refueling vehicles with compressed natural gas to customers who refuel at Company operated fueling stations. All service at Company operated fueling stations shall be Firm Sales Service. Provided, however, that in the Company's sole discretion, it may allow for Firm Transportation service for a Customer-specific dedicated dispenser or time fill system (separately metered) at a Company operated fueling station.

**Rate for Monthly Consumption**

**Volumetric Charge**

C-1: \$0.152558 per therm (\$0.190698 GGE\*)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE\*)

Compression Charge: \$0.700000 per therm (\$0.875000 GGE\*)

**Commodity Charges**

All consumption for customers who elected Firm Sales Service

**Basic Gas Supply Service ("BGSS") Charge:**

See Rider "A" of this Tariff.

BGSS rate \* GGE Factor 1.25 = GGE

GGE indicates Gasoline Gallon Equivalent. The gasoline gallon equivalent shall be determined in accordance with local standards. The point of sale price to the Customer shall be displayed in gasoline gallon equivalents at public access dispensers at Company operated fueling stations, and shall be calculated as C-1 + Distribution Charge + Compression Charge + New Jersey Motor Vehicle Fuel Tax + Federal Excise Tax + BGSS.

Commodity charges do not include State of New Jersey Motor vehicle fuel tax and Federal Excise Tax. As of January 1, 2020 these taxes were \$0.105 and \$0.1830 per gallon, respectively and shall be charged at the prevailing rate when applicable. The Company is under no obligation to determine if a customer is exempt from taxation.

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Fifth Revised Sheet No. 61  
Superseding Fourth Revised Sheet No. 61**

**NATURAL GAS VEHICLE (NGV)  
(Continued)**

**NATURAL GAS VEHICLE SERVICE AT CUSTOMER OPERATED FUELING STATIONS**

This part of the service is available for the sale of separately metered uncompressed gas for the use of the customer solely as a vehicle fuel as follows:

The customer agrees to obtain and maintain, at its expense, all necessary certificates, licenses and regulatory approvals and pay all taxes levied on the gas compressed for refueling the customer's vehicles;

If the customer provides natural gas for resale as a motor fuel, the customer will be responsible for collecting and paying all applicable taxes on the gas compressed for resale and on the sale thereof and for the metering of such sale in accordance with local standards and regulations; and

The customer must execute a Standard Gas Service Agreement (NGV) for not less than 12 months and must produce evidence of Land Rights.

**Rate for Monthly Consumption**

**Monthly Customer Charge**

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$258.000500
25,000 and greater Cf/hour	\$986.281250

**Volumetric Charges**

C-1: \$0.152558 per therm (\$0.190698 GGE)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE)

**Basic Gas Supply Service ("BGSS") Charge:**

All consumption for customers who elect Firm Sales Service See Rider "A" of this Tariff.

**Facilities Charge**

All consumption for Customers that elect to have the Company construct Compressed Natural Gas ("CNG") fueling facilities located on Customer's property:

C-2: \$0.294445 (\$0.368056 GGE)

The customer shall pay all related motor vehicle taxes directly to the taxing entity. Such taxes shall be incremental to charges paid to the Company for the cost of receiving service under this rate schedule.

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**Issued \_\_\_\_\_  
by South Jersey Gas Company,  
B. Schomber, President**

**Effective with service rendered  
on and after \_\_\_\_\_**

**Filed pursuant to Order in Docket No. \_\_\_\_\_  
of the Board of Public Utilities, State of New Jersey, dated \_\_\_\_\_**

**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 – GAS**

**Fifth Revised Sheet No. 62  
Superseding Fourth Revised Sheet No. 62**

**NATURAL GAS VEHICLE (NGV)  
(Continued)**

**DELIVERY SERVICE FOR NATURAL GAS VEHICLES**

This part of service is available for delivery of customer owned natural gas for use in compression and dispensing equipment at the Customer's premises, as follows:

The customer must purchase under a contract with an initial term of not less than one year an adequate supply of natural gas of a quality acceptable to the Company, and must make arrangements by which such volumes of natural gas can be delivered into the Company's distribution system at the Customer's expense.

By taking service under this part, the Customer warrants that it has good and legal title to all gas supplied to the Company, and agrees to indemnify, defend and hold the Company harmless from any loss, claims or damages in regard to such title.

**Rate for Delivery Service**

**Monthly Customer Charge**

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$258.000500
25,000 and greater Cf/hour	\$986.281250

**Volumetric Charge**

C-1: \$0.152558 per therm (\$0.190698GGE)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE)

**Facilities Charge**

All consumption for Customers that elect to have the Company construct CNG fueling facilities located on Customer's property:

C-2: \$0.294445 per therm (\$0.368056 GGE)

Sales taxes are not included in the above basic charges. The Company is under no obligation to determine if a customer is exempt from taxation. Customers seeking tax exemption must file verification with the Company.

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Issued \_\_\_\_\_  
by South Jersey Gas Company,  
B. Schomber, President

Effective with service rendered  
on and after \_\_\_\_\_

Filed pursuant to Order in Docket No. \_\_\_\_\_  
of the Board of Public Utilities, State of New Jersey, dated \_\_\_\_\_

**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Second Revised Sheet No. 70  
Superseding First Revised Sheet No. 70**

**RIDER "B"**  
**INFRASTRUCTURE INVESTMENT PROGRAM ("IIP")**

Applicable to all customers in classes RSG, GSG, GSG-LV, CTS, LVS, EGS, EGS-LV, NGV, YLS, SLS and Firm Special Contract customers receiving service through the Company's distribution system. Allocations to each rate class will be based upon their level of distribution revenues from the rate design in the Company's most recently approved base rate case. The IIP rate shall be collected on a per therm basis and shall remain in effect until changed by order of the NJBPU.

**Incremental Rate Charges per Service Class:**

		Per Therm
RSG	Residential	\$0.022918
GSG	General Service	\$0.018266
GSG-LV	General Service - Large Volume	\$0.010297
CTS	Comprehensive Firm Transportation Service	\$0.006370
LVS	Large Volume Service	\$0.003319
EGS	Electric Generation Service	\$0.004455
EGS-LV	Electric Generation Service - Large Volume	\$0.000567
NGV	Natural Gas Vehicle Service	\$0.007931
YLS	Yard Lighting Service – per installation	\$0.238448
SLS	Street Lighting Service – per installation	\$0.257041
Firm Special Contracts		\$0.000000

The charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

The IIP is a (5)-year program to modernize and enhance the reliability and safety of the Company's gas distribution system by replacing its vintage, at-risk facilities which include aging coated steel and vintage plastic mains and related services, as well as the installation of excess flow valves on new service lines. The costs recovered through the IIP Rider rate are based upon the Company's after-tax weighted average cost of capital, depreciation expense, deferred income tax credits and other adjustments as determined by the Board, grossed up by the Company's revenue expansion factor and applicable taxes.

Cost recovery under the IIP is contingent on an earnings test. If the product of the earnings test calculation exceeds the Company's most recently approved ROE by fifty (50) basis points or more, cost recovery under the IIP shall not be allowed. Any disallowance resulting from the earnings test will not be charged to customers in a subsequent IIP filing period, but the Company may seek such recovery in a subsequent base rate case.

**Issued \_\_\_\_\_**  
**by South Jersey Gas Company,**  
**B. Schomber, President**

**Effective with service rendered**  
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**Public Utilities, State of New Jersey, dated \_\_\_\_\_**



**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Second Revised Sheet No. 104  
Superseding First Revised Sheet No. 104**

**RIDER "M"**  
**CONSERVATION INCENTIVE PROGRAM (CIP)**  
(Continued)

rounded to the nearest whole number. Similarly, the Incremental Large Customer Count Adjustment for the GSG-LV customer class for the applicable month shall equal the aggregate connected load for all new active customers that exceed the 50,000 CFH threshold divided by 25,000 CFH, rounded to the nearest whole number.

- (ix) **Margin Revenue Factor** – the Margin Revenue Factor ("MRF") shall be the base rate plus the IIP Rate, as reflected in Appendix A to this Tariff, applicable to the Customer Class Groups to which the CIP applies, net of any applicable Riders, excluding taxes. The MRFs by Customer Class Group are as follows:

Group I (RSG non-heating):	\$0.918664 per therm
Group II (RSG heating):	\$0.918664 per therm
Group III (GSG):	\$0.740318 per therm
Group IV (GSG-LV):	\$0.368766 per therm

- (i) The annual filing for the adjustment to the CIP rate shall be concurrent with the annual filing for BGSS. The CIP factor shall be credited/collected on a per therm basis within the Delivery Charge for all service classifications stated above. The level of BGSS savings referenced in Special Provision (d) to this Rider "M" shall be identified in the annual CIP filing, and serve as an offset to the non-weather related portion of the CIP charge provided in Special Provision (g) to this Rider "M". The Periodic and Monthly BGSS rates identified in Rider "A" to this tariff shall include the BGSS savings, as applicable.

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by South Jersey Gas Company,  
B. Schomber, President

Effective with service rendered  
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Filed pursuant to Order in Docket No. \_\_\_\_\_ of the Board of  
Public Utilities, State of New Jersey, dated \_\_\_\_\_

SOUTH JERSEY GAS COMPANY  
Schedule of Rate Components  
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<b>RESIDENTIAL GAS SERVICE (RSG) - NONHEAT CUSTOMER</b>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b>CUSTOMER CHARGE</b>		9.850000		0.652563	<b>10.502563</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.897170		0.059438	0.956608
IIP	B	0.021494	0.000000	0.001424	0.022918
TIC	C	0.000728	0.000000	0.000048	0.000776
SBC:					
RAC	E, G	0.055318	0.000000	0.003665	0.058983
CLEP	E, K	0.025189	0.000000	0.001669	0.026858
USF	E	<u>0.016600</u>	<u>0.000000</u>	<u>0.001100</u>	<u>0.017700</u>
Total SBC		0.097107	0.000000	0.006434	0.103541
CIP	M	0.034622	0.000000	0.002294	0.036916
EET	N	0.038533	0.000000	0.002553	0.041086
Balancing Service Charge BS-1	J	0.076761	0.000000	0.005085	0.081846
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
<b>TOTAL DELIVERY CHARGE</b>		1.166415	0.000000	0.077276	<b>1.243691</b>
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A	0.389249	0.000000	0.025788	<b>0.415037</b>

SOUTH JERSEY GAS COMPANY  
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**RESIDENTIAL GAS SERVICE (RSG) - HEAT CUSTOMER**

	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b>CUSTOMER CHARGE</b>		9.850000		0.652563	<b>10.502563</b>
<b>DELIVERY CHARGE (per therm):</b>					
Base Rate		0.897170		0.059438	0.956608
IIP	B	0.021494	0.000000	0.001424	0.022918
TIC	C	0.000728	0.000000	0.000048	0.000776
SBC:					
RAC	E, G	0.055318	0.000000	0.003665	0.058983
CLEP	E, K	0.025189	0.000000	0.001669	0.026858
USF	E	<u>0.016600</u>	<u>0.000000</u>	<u>0.001100</u>	<u>0.017700</u>
Total SBC		0.097107	0.000000	0.006434	0.103541
CIP	M	0.104798	0.000000	0.006943	0.111741
EET	N	0.038533	0.000000	0.002553	0.041086
Balancing Service Charge BS-1	J	0.076761	0.000000	0.005085	0.081846
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
<b>Total Delivery Charge</b>		1.236591	0.000000	0.081925	<b>1.318516</b>
<b>BGSS: (Applicable To Sales Customers Only)</b>	A	0.389249	0.000000	0.025788	<b>0.415037</b>

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<b>GENERAL SERVICE (GSG)</b>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b><u>CUSTOMER CHARGE</u></b>		37.980000		2.516175	<b>40.496175</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.723187		0.047911	0.771098
IIP	B	0.017131	0.000000	0.001135	0.018266
TIC	C	0.000728	0.000000	0.000048	0.000776
SBC:					
RAC	E, G	0.055318	0.000000	0.003665	0.058983
CLEP	E, K	0.025189	0.000000	0.001669	0.026858
USF	E	<u>0.016600</u>	<u>0.000000</u>	<u>0.001100</u>	<u>0.017700</u>
Total SBC		0.097107	0.000000	0.006434	0.103541
CIP	M	0.082795	0.000000	0.005485	0.088280
EET	N	0.038533	0.000000	0.002553	0.041086
Balancing Service Charge BS-1	J	0.076761	0.000000	0.005085	0.081846
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
<b>Total Delivery Charge</b>		1.036242	0.000000	0.068651	<b>1.104893</b>
<b><u>BGSS: (Applicable To Sales Customers Only using less than 5,000 therms annually)</u></b>	A	0.389249	0.000000	0.025788	<b>0.415037</b>
<b><u>BGSS: (Applicable To Sales Customers Only using 5,000 therms annually or greater)</u></b>	A				<b>RATE SET MONTHLY</b>

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<b>GENERAL SERVICE-LV (GSG-LV)</b>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b>CUSTOMER CHARGE</b>		247.600000		16.403500	<b>264.003500</b>
<b>D-1 Demand Charge (Mcf)</b>		13.317700		0.882298	<b>14.199998</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.359109		0.023791	0.382900
IIP	B	0.009657	0.000000	0.000640	0.010297
TIC	C	0.000728	0.000000	0.000048	0.000776
SBC:					
RAC	E, G	0.055318	0.000000	0.003665	0.058983
CLEP	E, K	0.025189	0.000000	0.001669	0.026858
USF	E	<u>0.016600</u>	<u>0.000000</u>	<u>0.001100</u>	<u>0.017700</u>
Total SBC		0.097107	0.000000	0.006434	0.103541
CIP	M	0.046449	0.000000	0.003077	0.049526
EET	N	0.038533	0.000000	0.002553	0.041086
Balancing Service Charge BS-1	J	0.076761	0.000000	0.005085	0.081846
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
<b>Total Delivery Charge</b>		0.628344	0.000000	0.041628	<b>0.669972</b>
<b><u>BGSS: (Applicable Sales Customers Only)</u></b>	A				<b>RATE SET MONTHLY</b>

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**COMPREHENSIVE TRANSPORTATION SERVICE (CTS)**

	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b>FIRM</b>					
<b><u>CUSTOMER CHARGE</u></b>		820.630000		54.366738	<b>874.996738</b>
<b><u>D-1 Demand Charge (Mcf)</u></b>		34.701100		2.298948	<b>37.000048</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.091136		0.006038	0.097174
IIP	B	0.005974	0.000000	0.000396	0.006370
SBC:					
RAC	E, G	0.055318	0.000000	0.003665	0.058983
CLEP	E, K	0.025189	0.000000	0.001669	0.026858
USF	E	<u>0.016600</u>	<u>0.000000</u>	<u>0.001100</u>	<u>0.017700</u>
Total SBC		0.097107	0.000000	0.006434	0.103541
EET	N	0.038533	0.000000	0.002553	0.041086
<b>Total Delivery Charge</b>		0.232750	0.000000	0.015421	0.248171
Balancing Service Charge BS-1	I	0.076761	0.000000	0.005085	0.081846
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.001972	0.000000	0.000131	0.002103
BUY-OUT PRICE					RATE SET MONTHLY
<b>LIMITED FIRM</b>					
<b><u>CUSTOMER CHARGE</u></b>		500.000000		33.125000	<b>533.125000</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.058400		0.003900	0.062300
SBC:					
RAC	E, G	0.055318	0.000000	0.003665	0.058983
CLEP	E, K	0.025189	0.000000	0.001669	0.026858
USF	E	<u>0.016600</u>	<u>0.000000</u>	<u>0.001100</u>	<u>0.017700</u>
Total SBC		0.097107	0.000000	0.006434	0.103541
EET	N	0.038533	0.000000	0.002553	0.041086
<b>Total Delivery Charge</b>		0.194040	0.000000	0.012887	0.206927
Balancing Service Charge BS-1	I	0.076761	0.000000	0.005085	0.081846
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.001972	0.000000	0.000131	0.002103
BUY-OUT PRICE					RATE SET MONTHLY

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<b><u>LARGE VOLUME SERVICE (LVS)</u></b>					
	<b><u>RIDER</u></b>	<b><u>RATE</u></b>	<b><u>PUA</u></b>	<b><u>NJ SALES TAX</u></b>	<b><u>TARIFF RATE</u></b>
<b><u>FIRM</u></b>					
<b><u>CUSTOMER CHARGE</u></b>		1,148.890000		76.113963	<b>1,225.003963</b>
<b><u>D-1 Demand Charge (Mcf)</u></b>		20.633100		1.366943	<b>22.000043</b>
<b><u>D-2 DEMAND BGSS(Applicable to Sales Customers Only)</u></b>	A	15.476711	0.000000	1.025332	<b>16.502043</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.061199		0.004054	0.065253
IIP	B	0.003113	0.000000	0.000206	0.003319
SBC:					
RAC	E, G	0.055318	0.000000	0.003665	0.058983
CLEP	E, K	0.025189	0.000000	0.001669	0.026858
USF	E	<u>0.016600</u>	<u>0.000000</u>	<u>0.001100</u>	<u>0.017700</u>
Total SBC		0.097107	0.000000	0.006434	0.103541
EET	N	0.038533	0.000000	0.002553	0.041086
<b>Total Delivery Charge</b>		0.199952	0.000000	0.013247	0.213199
Balancing Service Charge BS-1	I	0.076761	0.000000	0.005085	0.081846
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable to Transportation Customers Only)	I	0.001972	0.000000	0.000131	0.002103
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable Transportaton Customers Only)	I				RATE SET MONTHLY
<b><u>BGSS: (Applicable Sales Customers Only)</u></b>	A				<b>RATE SET MONTHLY</b>
<b><u>LIMITED FIRM</u></b>					
<b><u>CUSTOMER CHARGE</u></b>		500.000000		33.125000	<b>533.125000</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.148587		0.009844	0.158431
IIP	B	0.003113	0.000000	0.000206	0.003319
SBC:					
RAC	E, G	0.055318	0.000000	0.003665	0.058983
CLEP	E, K	0.025189	0.000000	0.001669	0.026858
USF	E	<u>0.016600</u>	<u>0.000000</u>	<u>0.001100</u>	<u>0.017700</u>
Total SBC		0.097107	0.000000	0.006434	0.103541
EET	N	0.038533	0.000000	0.002553	0.041086
<b>Total Delivery Charge</b>		0.287340	0.000000	0.019037	0.306377
Balancing Service Charge BS-1	I	0.076761	0.000000	0.005085	0.081846
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable to Transportation Customers Only)	I	0.001972	0.000000	0.000131	0.002103
BUY-OUT PRICE	I				RATE SET MONTHLY

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<b>FIRM ELECTRIC SALES (FES)</b>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b>WINTER</b>					
<b><u>D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)</u></b>		2.897200		0.191900	<b>3.089100</b>
<b><u>D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)</u></b>	A	7.738356	0.000000	0.512666	<b>8.251022</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
SBC:					
RAC	E, G	0.055318	0.000000	0.003665	0.058983
CLEP	E, K	0.025189	0.000000	0.001669	0.026858
USF	E	<u>0.016600</u>	<u>0.000000</u>	<u>0.001100</u>	<u>0.017700</u>
Total SBC		0.097107	0.000000	0.006434	0.103541
EET	N	0.038533	0.000000	0.002553	0.041086
Total Delivery Charge		0.135640	0.000000	0.008987	<b>0.144627</b>
<b><u>C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)</u></b>		0.162900		0.010800	<b>0.173700</b>
<b><u>C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)</u></b>					
<b>RATE SET MONTHLY</b>					
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A				<b>RATE SET MONTHLY</b>
<b>SUMMER</b>					
<b><u>D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)</u></b>		2.897200		0.191900	<b>3.089100</b>
<b><u>D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)</u></b>	A	7.738356	0.000000	0.512666	<b>8.251022</b>
SBC:					
RAC	E, G	0.055318	0.000000	0.003665	0.058983
CLEP	E, K	0.025189	0.000000	0.001669	0.026858
USF	E	0.016600	0.000000	0.001100	0.017700
EET	N	0.038533	0.000000	0.002553	0.041086
Total Delivery Charge		0.135640	0.000000	0.008987	<b>0.144627</b>
<b><u>C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)</u></b>		0.162900		0.010800	<b>0.173700</b>
<b><u>C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)</u></b>					
<b>RATE SET MONTHLY</b>					
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A				<b>RATE SET MONTHLY</b>



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**ELECTRIC GENERATION SERVICE (EGS) - RESIDENTIAL**

	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b><u>CUSTOMER CHARGE</u></b>		9.850000		0.652563	<b>10.502563</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.180446		0.011955	0.192401
IIP	B	0.004178	0.000000	0.000277	0.004455
SBC:					
RAC	E, G	0.055318	0.000000	0.003665	0.058983
CLEP	E, K	0.025189	0.000000	0.001669	0.026858
USF	E	<u>0.016600</u>	<u>0.000000</u>	<u>0.001100</u>	<u>0.017700</u>
Total SBC		0.097107	0.000000	0.006434	0.103541
EET	N	0.038533	0.000000	0.002553	0.041086
Balancing Service Charge BS-1	J	0.076761	0.000000	0.005085	0.081846
<b>Total Delivery Charge</b>		0.397025	0.000000	0.026304	0.423329
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A	0.389249	0.000000	0.025788	<b>0.415037</b>

**SOUTH JERSEY GAS COMPANY**  
**Schedule of Rate Components**  
**Appendix A - Effective \_\_\_\_\_**

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<b><u>ELECTRIC GENERATION SERVICE (EGS) - COMMERCIAL/INDUSTRIAL</u></b>					
	<b><u>RIDER</u></b>	<b><u>RATE</u></b>	<b><u>PUA</u></b>	<b><u>NJ SALES TAX</u></b>	<b><u>TARIFF RATE</u></b>
<b><u>CUSTOMER CHARGE</u></b>		86.280000		5.716050	<b>91.996050</b>
<b><u>D-1 DEMAND (MCF)</u></b>		9.144200		0.605803	<b>9.750003</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate - Winter Season (Nov - Mar)		0.168130		0.011139	0.179269
Base Rate - Summer Season (Apr - Oct)		0.138130		0.009151	0.147281
IIP	B	0.004178	0.000000	0.000277	0.004455
SBC:					
RAC	E, G	0.055318	0.000000	0.003665	0.058983
CLEP	E, K	0.025189	0.000000	0.001669	0.026858
USF	E	<u>0.016600</u>	<u>0.000000</u>	<u>0.001100</u>	<u>0.017700</u>
Total SBC		0.097107	0.000000	0.006434	0.103541
EET	N	0.038533	0.000000	0.002553	0.041086
Balancing Service Charge BS-1	J	0.076761	0.000000	0.005085	0.081846
<b>Total Delivery Charge - Winter Season</b>		0.384709	0.000000	0.025488	<b>0.410197</b>
<b>Total Delivery Charge - Summer Season</b>		0.354709	0.000000	0.023500	<b>0.378209</b>
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A				<b>RATE SET MONTHLY</b>

SOUTH JERSEY GAS COMPANY  
Schedule of Rate Components  
Appendix A - Effective \_\_\_\_\_

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<b><u>ELECTRIC GENERATION SERVICE-LV (EGS-LV)</u></b>					
<b><u>FIRM</u></b>	<b><u>RIDER</u></b>	<b><u>RATE</u></b>	<b><u>PUA</u></b>	<b><u>NJ SALES TAX</u></b>	<b><u>TARIFF RATE</u></b>
<b><u>CUSTOMER CHARGE</u></b>		820.630000		54.366738	<b>874.996738</b>
<b><u>D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)</u></b>		27.611897		1.829288	<b>29.441185</b>
<b><u>D-2 DEMAND BGSS (MCF) (Applicable to Sales Customers Only)</u></b>	A	15.556592	0.000000	1.030624	<b>16.587216</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
IIP	B	0.000532	0.000000	0.000035	0.000567
SBC:					
RAC	E, G	0.055318	0.000000	0.003665	0.058983
CLEP	E, K	0.025189	0.000000	0.001669	0.026858
USF	E	<u>0.016600</u>	<u>0.000000</u>	<u>0.001100</u>	<u>0.017700</u>
		0.097107	0.000000	0.006434	0.103541
EET	N	0.038533	0.000000	0.002553	0.041086
<b>Total Delivery Charge</b>		0.136172	0.000000	0.009022	<b>0.145194</b>
Balancing Service Charge BS-1	I	0.076761	0.000000	0.005085	0.081846
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.001972	0.000000	0.000131	0.002103
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A				<b>RATE SET MONTHLY</b>
<b><u>LIMITED FIRM</u></b>					
<b><u>D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)</u></b>	A	7.738356	0.000000	0.512666	<b>8.251022</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
SBC:					
RAC	E, K	0.055318	0.000000	0.003665	0.058983
CLEP	E, G	0.025189	0.000000	0.001669	0.026858
USF	E	<u>0.016600</u>	<u>0.000000</u>	<u>0.001100</u>	<u>0.017700</u>
		0.097107	0.000000	0.006434	0.103541
EET	N	0.038533	0.000000	0.002553	0.041086
<b>Total Delivery Charge</b>		0.135640	0.000000	0.008987	<b>0.144627</b>
<b><u>C-3 (Rate is negotiated. Shown here is the benchmark rate.)</u></b>		0.162900		0.010800	<b>0.173700</b>
Balancing Service Charge BS-1	I	0.076761	0.000000	0.005085	0.081846
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.001972	0.000000	0.000131	0.002103
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A				<b>RATE SET MONTHLY</b>

SOUTH JERSEY GAS COMPANY  
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<u>YARD LIGHTING SERVICE (YLS)</u>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
MONTHLY CHARGE / INSTALL		15.910065		1.054042	<b>16.964107</b>
<u>STREET LIGHTING SERVICE (SLS)</u>					
MONTHLY CHARGE / INSTALL		19.107938		1.265901	<b>20.373839</b>
<u>INTERRUPTIBLE GAS SALES (IGS)</u>					
Commodity					Rate Set Monthly
SBC:					
RAC	E, K	0.055318	0.000000	0.003665	0.058983
USF	E	0.016600	0.000000	0.001100	0.017700
Total SBC:		0.071918	0.000000	0.004765	0.076683
EET	N	0.038533	0.000000	0.002553	0.041086

SOUTH JERSEY GAS COMPANY  
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<u>INTERRUPTIBLE TRANSPORTATION (ITS)</u>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b><u>CUSTOMER CHARGE</u></b>		<b>500.000000</b>		<b>33.125000</b>	<b>533.125000</b>
<b><u>TRANSPORTATION CHARGE A</u></b>		<b>0.078400</b>		<b>0.005200</b>	<b>0.083600</b>
SBC:					
RAC	E, K	0.055318	0.000000	0.003665	0.058983
CLEP	E, G	0.025189	0.000000	0.001669	0.026858
USF	E	<u>0.016600</u>	<u>0.000000</u>	<u>0.001100</u>	<u>0.017700</u>
Total SBC:		0.097107	0.000000	0.006434	0.103541
EET	N	0.038533	0.000000	0.002553	0.041086
<b><u>TRANSPORTATION CHARGE B</u></b>		<b>0.143200</b>		<b>0.009500</b>	<b>0.152700</b>
SBC:					
RAC	E, K	0.055318	0.000000	0.003665	0.058983
CLEP	E, G	0.025189	0.000000	0.001669	0.026858
USF	E	<u>0.016600</u>	<u>0.000000</u>	<u>0.001100</u>	<u>0.017700</u>
Total SBC:		0.097107	0.000000	0.006434	0.103541
EET	N	0.038533	0.000000	0.002553	0.041086
<b><u>TRANSPORTATION CHARGE C</u></b>		<b>0.203200</b>		<b>0.013500</b>	<b>0.216700</b>
SBC:					
RAC	E, K	0.055318	0.000000	0.003665	0.058983
CLEP	E, G	0.025189	0.000000	0.001669	0.026858
USF	E	<u>0.016600</u>	<u>0.000000</u>	<u>0.001100</u>	<u>0.017700</u>
Total SBC:		0.097107	0.000000	0.006434	0.103541
EET	N	0.038533	0.000000	0.002553	0.041086

SOUTH JERSEY GAS COMPANY  
Schedule of Rate Components  
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<u>NATURAL GAS VEHICLE (NGV)</u>					
		<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>COMPANY OPERATED FUELING STATIONS</u>					
<u>DELIVERY CHARGE (per therm):</u>					
IIP	B	0.007438	0.000000	0.000493	0.007931
SBC					
RAC	E, K	0.055318	0.000000	0.003665	0.058983
CLEP	E, G	0.025189	0.000000	0.001669	0.026858
USF	E	<u>0.016600</u>	<u>0.000000</u>	<u>0.001100</u>	<u>0.017700</u>
Total SBC:		0.097107	0.000000	0.006434	0.103541
EET	N	0.038533	0.000000	0.002553	0.041086
Total Delivery Charge		0.143078	0.000000	0.009480	<b>0.152558</b>
<u>DISTRIBUTION CHARGE</u>		0.241844	0.000000	0.0160220	<b>0.257866</b>
<u>COMPRESSION CHARGE</u>		0.656506	0.000000	0.043494	<b>0.700000</b>
Balancing Service Charge BS-1	I	0.076761	0.000000	0.005085	0.081846
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable for Transportation Customers Only)	I	0.001972	0.000000	0.000131	0.002103
Balancing Service Charge BS-1	J	0.076761	0.000000	0.005085	0.081846
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				<b>RATE SET MONTHLY</b>
<u>CUSTOMER OPERATED FUELING STATIONS</u>					
<u>CUSTOMER CHARGE</u>					
0 - 999 CF/hour		37.500000		2.484400	<b>39.984400</b>
1,000 - 4,999 CF/hour		75.000000		4.968800	<b>79.968800</b>
5,000 - 24,999 CF/hour		241.970000		16.030500	<b>258.000500</b>
25,000 or Greater CF/hour		925.000000		61.281250	<b>986.281250</b>
<u>DELIVERY CHARGE (per therm):</u>					
IIP	B	0.007438	0.000000	0.000493	0.007931
SBC					
RAC	E, K	0.055318	0.000000	0.003665	0.058983
CLEP	E, G	0.025189	0.000000	0.001669	0.026858
USF	E	<u>0.016600</u>	<u>0.000000</u>	<u>0.001100</u>	<u>0.017700</u>
Total SBC:		0.097107	0.000000	0.006434	0.103541
EET	N	0.038533	0.000000	0.002553	0.041086
Total Delivery Charge		0.143078	0.000000	0.009480	<b>0.152558</b>
<u>DISTRIBUTION CHARGE</u>		0.241844	0.000000	0.016022	<b>0.257866</b>
Balancing Service Charge BS-1	I	0.076761	0.000000	0.005085	0.081846
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable for Transportation Customers Only)	I	0.001972	0.000000	0.000131	0.002103
Balancing Service Charge BS-1	J	0.076761	0.000000	0.005085	0.081846
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				<b>RATE SET MONTHLY</b>
<u>Facilities Charge (Applicable only to Customers that elect the Company construct Compressed Natural Gas ("CNG") fueling Facilities located on Customer's property)</u>		0.276150		0.018295	<b>0.294445</b>

**SOUTH JERSEY GAS COMPANY**  
**Appendix A - Effective**

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**Heat Residential Rate Schedule:**

	<i>RSG FSS</i>	<i>RSG-FTS</i>	<i>Difference</i>
BGSS	0.415037	0.000000	0.415037
Base Rate	0.956608	0.956608	0.000000
IIP	0.022918	0.022918	0.000000
CLEP	0.026858	0.026858	0.000000
RAC	0.058983	0.058983	0.000000
CIP	0.111741	0.111741	0.000000
USF	0.017700	0.017700	0.000000
TIC	0.000776	0.000776	0.000000
EET	0.041086	0.041086	0.000000
BSC "J" BS-1	0.081846	0.081846	0.000000
<b>Price to Compare</b>	<b>1.733553</b>	<b>1.318516</b>	<b>0.415037</b>

**NonHeat Residential Rate Schedule:**

	<i>RSG FSS</i>	<i>RSG-FTS</i>	<i>Difference</i>
BGSS	0.415037	0.000000	0.415037
CIP	0.036916	0.036916	0.000000
Base Rate	0.956608	0.956608	0.000000
IIP	0.022918	0.022918	0.000000
CLEP	0.026858	0.026858	0.000000
RAC	0.058983	0.058983	0.000000
USF	0.017700	0.017700	0.000000
TIC	0.000776	0.000776	0.000000
EET	0.041086	0.041086	0.000000
BSC "J" BS-1	0.081846	0.081846	0.000000
<b>Price to Compare</b>	<b>1.658728</b>	<b>1.243691</b>	<b>0.415037</b>

**GSG**

(Under 5,000 therms annually)

	<i>GSG FSS</i>	<i>GSG-FTS</i>	<i>Difference</i>
BGSS	0.415037	0.000000	0.415037
CIP	0.088280	0.088280	0.000000
Base Rates	0.771098	0.771098	0.000000
IIP	0.018266	0.018266	0.000000
CLEP	0.026858	0.026858	0.000000
RAC	0.058983	0.058983	0.000000
USF	0.017700	0.017700	0.000000
TIC	0.000776	0.000776	0.000000
EET	0.041086	0.041086	0.000000
BSC "J" BS-1	0.081846	0.081846	0.000000
<b>Price to Compare</b>	<b>1.519930</b>	<b>1.104893</b>	<b>0.415037</b>

**GSG**

(5,000 therms annually or greater)

	<i>GSG FSS</i>	<i>GSG-FTS</i>	<i>Difference</i>
BGSS	0.392519	0.000000	0.392519
CIP	0.088280	0.088280	0.000000
Base Rates	0.771098	0.771098	0.000000
IIP	0.018266	0.018266	0.000000
CLEP	0.026858	0.026858	0.000000
RAC	0.058983	0.058983	0.000000
USF	0.017700	0.017700	0.000000
TIC	0.000776	0.000776	0.000000
EET	0.041086	0.041086	0.000000
BSC "J" BS-1	0.081846	0.081846	0.000000
<b>Price to Compare</b>	<b>1.497412</b>	<b>1.104893</b>	<b>0.392519</b>

**GSG-LV**

*Prior to 7/15/97*

	<i>GSG-LV FSS</i>	<i>GSG-LV-FTS</i>	<i>Difference</i>
BGSS	0.392519	0.000000	0.392519
CIP	0.049526	0.049526	0.000000
Base Rates	0.382900	0.382900	0.000000
CLEP	0.026858	0.026858	0.000000
RAC	0.058983	0.058983	0.000000
USF	0.017700	0.017700	0.000000
TIC	0.000776	0.000776	0.000000
EET	0.041086	0.041086	0.000000
BSC "J" BS-1	0.081846	0.081846	0.000000
<b>Price to Compare</b>	<b>1.052194</b>	<b>0.659675</b>	<b>0.392519</b>

**IIP**  
**12&0 UPDATE**

**Schedules**  
**of**  
**BRIAN J. RITZ**



**South Jersey Gas Company  
Infrastructure Investment Program ("IIP")  
IIP Capital For Years Ending June 30**

<b>Total Capital Baseline Spend</b>	<b>Program Year 1 Actuals</b>	<b>Program Year 2 Actuals</b>
<u>Major Categories</u>	<u>7/1/2022 - 6/30/2023</u>	<u>7/1/2023 - 6/30/2024</u>
New Business Cap <sup>1</sup>	\$ 46,000,000	\$ 45,227,438
IIP Baseline Spend in excess of \$4M <sup>2</sup>	\$ 26,534,801	\$ 1,610,345
IIP Program Spending > \$800k/mile <sup>3</sup>	\$ 5,205,781	\$ 9,821,955
Special Meter Installations	\$ 1,459,910	\$ 949,588
Replacement Mains <sup>4</sup>	\$ 85,038	\$ 9,020,484
Replacement Services <sup>4</sup>	\$ 1,686,477	\$ 6,193,696
Leak Clamping	\$ 1,503,671	\$ 2,406,439
Purch Miscellaneous Tools & Equip	\$ 173,820	\$ 584,998
Improvement Mains	\$ 1,825,060	\$ 993,994
Cathodic Protection	\$ 1,073,818	\$ 940,229
Customer Distribution & Operations and Engineering	\$ 20,774,660	\$ 20,697,082
IT Blankets	\$ 829,611	\$ 393,868
Facility & Fleet Blankets	\$ 4,661,039	\$ 4,722,648
<b>Total<sup>5</sup></b>	<b>\$ 111,813,687</b>	<b>\$ 103,562,764</b>

<b>IIP Baseline Spend</b>	<b>Program Year 1 Actuals</b>	<b>Program Year 2 Actuals</b>
<u>Major Categories</u>	<u>7/1/2022 - 6/30/2023</u>	<u>7/1/2023 - 6/30/2024</u>
IIP Baseline Spend	\$ 30,534,801	\$ 5,610,345
IIP Baseline Spend in excess of \$4M per IIP Year	\$ 26,534,801	\$ 1,610,345
IIP Baseline Spend Requirement <sup>6</sup>	\$ 4,000,000	\$ 4,000,000

<b>New Business Capital</b>	<b>Program Year 1 Actuals</b>	<b>Program Year 2 Actuals</b>
<u>Major Categories</u>	<u>7/1/2022 - 6/30/2023</u>	<u>7/1/2023 - 6/30/2024</u>
New Business <sup>7</sup>	\$ 53,371,357	\$ 45,227,438

<sup>1</sup> In reaching the Total Capital Baseline Spend requirement of \$88.7M per year, New Business cannot be more than \$46M per the Board's Order in Docket No. GR20110726 ("IIP Order")

<sup>2</sup> Any amounts above the required IIP Baseline Spend of \$4M per year per the IIP Order is considered part of Total Baseline Capital Spend

<sup>3</sup> Costs incurred by the Company in excess of \$0.8 million per mile are credited to the Capital Baseline Spending requirement per the IIP Order

<sup>4</sup> In Year 1' costs related to replacements mains and services were captured in IIP Baseline Spend of \$30.5M

<sup>5</sup> Total Capital Baseline Spend must be at least \$88.7M per year per the IIP Order

<sup>6</sup> IIP Baseline Spend is \$4M per year per the IIP Order

<sup>7</sup> New Business Capital spending was \$45.2M vs. the \$46M cap permitted in the calculation of Total Capital Baseline Spend

Note: Amounts exclude the costs for a program monitor, methane leak study and AFUDC.

**South Jersey Gas Company  
Infrastructure Investment Program ("IIP")  
IIP Capital for Years Ending June 30**

Budget			
	Mains	Services	Total
Program Year 1	\$ 26,000,000	\$ 14,000,000	\$ 40,000,000
Program Year 2	\$ 26,000,000	\$ 14,000,000	\$ 40,000,000
Program Year 3	\$ 26,000,000	\$ 14,000,000	\$ 40,000,000
Program Year 4	\$ 26,000,000	\$ 14,000,000	\$ 40,000,000
Program Year 5	\$ 26,000,000	\$ 14,000,000	\$ 40,000,000
	<b>\$ 130,000,000</b>	<b>\$ 70,000,000</b>	<b>\$ 200,000,000</b>

CWIP Activity			
	Mains	Services	Total
Program Year 1	\$ 34,295,496	\$ 12,892,656	\$ 47,188,152
Program Year 2	\$ 40,184,794	\$ 12,007,332	\$ 52,192,126
Program Year 3			
Program Year 4			
Program Year 5			
	<b>\$ 74,480,290</b>	<b>\$ 24,899,988</b>	<b>\$ 99,380,278</b>

In-Service Actual as of June 30, 2024			
	Mains	Services	Total
Program Year 1	\$ 32,332,938	\$ 12,872,843	\$ 45,205,781
Program Year 2	\$ 37,834,134	\$ 11,987,821	\$ 49,821,955
Program Year 3			
Program Year 4			
Program Year 5			
	<b>\$ 70,167,072</b>	<b>\$ 24,860,664</b>	<b>\$ 95,027,736</b>

Rate Base Expenditures Amount over \$800k/Mile			
	Mains	Services	Total
Program Year 1	\$ 3,723,378	\$ 1,482,403	\$ 5,205,781
Program Year 2	\$ 7,458,663	\$ 2,363,292	\$ 9,821,955
Program Year 3			
Program Year 4			
Program Year 5			
	<b>\$ 11,182,041</b>	<b>\$ 3,845,695</b>	<b>\$ 15,027,736</b>

Recoverable In-Service Actuals as of June 30, 2024			
	Mains	Services	Total
Program Year 1	\$ 28,609,560	\$ 11,390,440	\$ 40,000,000
Program Year 2	\$ 30,375,471	\$ 9,624,529	\$ 40,000,000
Program Year 3			
Program Year 4			
Program Year 5			
	<b>\$ 58,985,031</b>	<b>\$ 21,014,969</b>	<b>\$ 80,000,000</b>

	In-Service Actual as of June 30, 2024		Total
Program Year 1	In-Service Miles of Main		50
	In-Service Number of Service		3,249
Program Year 2	In-Service Miles of Main		50
	In-Service Number of Service		2,695
Total	Total In-Service Miles of Main		100
	Total In-Service Number of Service		5,944

Note: Amounts exclude the costs for a program monitor, methane leak study and AFUDC.

South Jersey Gas Company  
Infrastructure Investment Program ("IIP")  
IIP Capital Spend to Date as of June 30, 2024

Geographic Program Area Information					Estimated Project		Actual Project		Actual Project Cost - Month - W/O AFUDC			Estimated Project Cost - Life to Date - W/O AFUDC			Actual Project Cost - Life to Date - W/O AFUDC		
Maximo #	Description	Division	Status	Program Year	Feet of Mains	No. of Services	Feet of Mains	No. of Services	Mains Project	Services Project	Total	Mains Project	Services Project	Total	Mains Project	Services Project	Total
4388767	4th Ave and Cottonwood Ave	Atlantic	Complete Close	1 - Year	2050	13	2030	13	\$36,596	\$0	\$36,596	\$203,975	\$55,471	\$259,446	\$119,585	\$51,760	\$171,345
4388751	4th Ave and Spruce Ave	Atlantic	Complete Close	1 - Year	1067	3	1114	2	\$0	\$0	\$0	\$136,167	\$12,801	\$148,968	\$51,874	\$19,063	\$70,937
4691168	Atlantic Ave (1998 PP-1998 PP)	Atlantic	Complete Close	1 - Year	750	9	723	4	\$0	\$0	\$0	\$74,625	\$38,403	\$113,028	\$18,631	\$20,561	\$39,192
4400237	Atlantic Ave (Delilah Rd - Hand Ave)	Atlantic	Complete Close	1 - Year	542	7	597	4	\$0	\$0	\$0	\$53,929	\$29,869	\$83,798	\$41,595	\$12,896	\$54,491
4388041	Birch St and Columbia Rd	Atlantic	Complete Close	1 - Year	1498	5	1510	5	\$0	\$0	\$0	\$149,051	\$21,335	\$170,386	\$58,764	\$23,091	\$81,855
4391678	Jefferson Ave and Others	Atlantic	Complete Close	1 - Year	2505	28	2192	40	\$0	\$0	\$0	\$249,248	\$119,476	\$368,724	\$322,838	\$72,437	\$395,275
4154512	S Chalfonte Ave (Pacific-PP)	Atlantic	Complete Close	1 - Year	975	9	1538	2	\$0	\$0	\$0	\$97,013	\$38,403	\$135,416	\$507,409	\$17,275	\$524,684
4540495	Thomas Dr (Bla	Atlantic	Complete Close	1 - Year	1034	10	1002	19	\$0	\$0	\$0	\$102,883	\$42,670	\$145,553	\$182,657	\$110,491	\$293,148
4452748	Saltwood Rd I2	Cumberland	Complete Close	1 - Year	509	5	520	3	\$0	\$0	\$0	\$50,646	\$21,335	\$71,981	\$31,208	\$14,174	\$45,382
4525714	Starling Dr I2	Cumberland	Complete Close	1 - Year	384	3	416	3	\$0	\$0	\$0	\$38,208	\$12,801	\$51,009	\$35,254	\$12,287	\$47,541
4395489	9th St (PP - Jackson Rd)	Glassboro	Complete Close	1 - Year	909	5	901	5	\$0	\$0	\$0	\$90,446	\$21,335	\$111,781	\$81,770	\$29,576	\$111,346
4394436	Delaware Dr and Chestnut St	Glassboro	Complete Close	1 - Year	1105	29	1161	10	\$0	\$0	\$0	\$109,948	\$123,743	\$233,691	\$101,619	\$55,391	\$157,010
4403036	Market Pl (Defesa Dr - Deadend)	Glassboro	Complete Close	1 - Year	1000	11	1230	19	\$0	\$0	\$0	\$99,500	\$46,937	\$146,437	\$84,499	\$113,186	\$197,685
4164532	Salem Ave (Somerset-Somerset)	Glassboro	Complete Close	1 - Year	810	20	806	18	\$54,589	\$0	\$54,589	\$80,595	\$85,540	\$166,935	\$126,299	\$82,876	\$209,175
4611497	Berlin Cross Keys Rd - (PP to PP)	Waterford	Complete Close	1 - Year	460	3	415	3	\$0	\$0	\$0	\$45,770	\$12,801	\$58,571	\$48,709	\$12,612	\$61,321
4246339	Central Ave and Linden St	Waterford	Complete Close	1 - Year	1750	18	1525	20	\$0	\$0	\$0	\$174,125	\$76,806	\$250,931	\$275,426	\$19,543	\$294,969
4372106	Clements Bridge Rd	Waterford	Complete Close	1 - Year	1198	19	1187	9	\$0	\$0	\$0	\$119,201	\$81,073	\$200,274	\$124,546	\$0	\$124,546
4415731	Congress Rd and Others	Waterford	Complete Close	1 - Year	4618	75	3710	78	\$0	\$0	\$0	\$459,491	\$230,025	\$779,516	\$318,881	\$288,375	\$607,256
4394647	Deborah Ln and Others	Waterford	Complete Close	1 - Year	2882	29	2762	29	\$0	\$0	\$0	\$286,759	\$123,743	\$410,502	\$177,042	\$133,932	\$310,974
4375956	Ellis Ave (Charleston - Cooper River)	Waterford	Complete Close	1 - Year	1750	27	1757	30	\$0	\$0	\$0	\$174,125	\$115,209	\$289,334	\$130,949	\$87,691	\$218,640
4370695	Garden Ter & Chestnut St	Waterford	Complete Close	1 - Year	1284	21	1299	22	\$0	\$0	\$0	\$127,758	\$89,807	\$217,565	\$158,580	\$77,453	\$236,033
4408266	Khache Trl and Others	Waterford	Complete Close	1 - Year	5011	54	4223	55	\$0	\$0	\$0	\$498,505	\$230,418	\$729,013	\$425,153	\$169,397	\$594,550
3757931	Medford Grid 1 (Part I)	Waterford	Complete Close	1 - Year	9104	132	8959	123	(\$80,261)	\$0	(\$80,261)	\$905,848	\$563,244	\$1,469,092	\$339,555	\$488,859	\$1,028,414
4157103	Medford Grid 1 (Part II)	Waterford	Complete Close	1 - Year	8918	118	8954	117	(\$214)	\$533	\$319	\$887,341	\$503,506	\$1,390,847	\$535,463	\$412,096	\$947,559
4142876	New Freedom Rd (Tansboro-Ridgeview)	Waterford	Complete Close	1 - Year	1315	8	1282	13	\$0	\$0	\$0	\$130,843	\$34,136	\$164,979	\$173,117	\$59,260	\$223,377
4410314	Saddle Ridge Rd and Round Hill Rd	Waterford	Complete Close	1 - Year	3611	70	3646	69	\$259,624	\$0	\$259,624	\$359,295	\$298,660	\$657,955	\$496,519	\$268,818	\$765,337
4387606	5th Ave (White Horse Pike - Old Egg Harbor Rd)	Atlantic	Complete Close	1 - Year	1091	7	1123	7	\$4,063	(\$4,513)	(\$450)	\$108,555	\$29,869	\$138,424	\$47,724	\$30,641	\$78,365
4400216	Adams Rd (Fire Rd - PP)	Atlantic	Complete Close	1 - Year	406	13	425	4	\$762	\$3,906	\$4,668	\$40,307	\$55,471	\$95,868	\$33,256	\$3,906	\$37,162
4399861	Apple Rd (PP - PP)	Atlantic	Complete Close	1 - Year	467	6	489	6	\$25,145	\$17,336	\$42,481	\$46,467	\$25,602	\$72,069	\$40,696	\$17,336	\$58,032
4302224	10th St S (PP - PP)	Atlantic	Complete Close	1 - Year	185	5	172	5	\$19,586	\$1,495	\$21,081	\$18,408	\$21,335	\$39,743	\$52,632	\$34,162	\$86,794
4161595	15th St S (Bridgman-Revere)	Atlantic	Complete Close	1 - Year	469	6	490	5	\$0	\$0	\$0	\$46,666	\$25,602	\$72,268	\$35,973	\$24,566	\$60,539
4146095	15th St S (Ocean-PP)	Atlantic	Complete Close	1 - Year	155	2	171	2	\$0	\$0	\$0	\$15,423	\$23,957	\$39,380	\$27,635	\$8,790	\$36,425
4309554	28 1/2 St (W B)	Atlantic	Complete Close	1 - Year	318	9	300	9	\$0	\$0	\$0	\$31,641	\$38,403	\$70,044	\$24,774	\$41,734	\$66,508
4155336	29th 1/2 St S (PP-Beach)	Atlantic	Complete Close	1 - Year	637	14	657	13	\$0	\$0	\$0	\$62,685	\$59,738	\$122,423	\$40,104	\$53,049	\$93,153
4388790	2nd Ave (Walnut Ave - Cottonwood Ave)	Atlantic	Complete Close	1 - Year	660	3	660	4	\$14,777	\$0	\$14,777	\$65,670	\$12,801	\$78,471	\$37,451	\$17,185	\$54,636
4307455	36th St S (Oce	Atlantic	Complete Close	1 - Year	224	9	230	9	\$0	\$0	\$0	\$22,288	\$38,403	\$60,691	\$36,228	\$45,862	\$82,090
4400209	Anita Dr (Blackman Rd - Deadend)	Atlantic	Complete Close	1 - Year	666	23	779	10	(\$6,327)	\$0	(\$6,327)	\$65,272	\$98,141	\$163,413	\$95,229	\$36,757	\$131,986
4177329	Bargaintown Rd (Part I)	Atlantic	Complete Close	1 - Year	5510	14	10955	31	\$331,542	\$0	\$331,542	\$548,245	\$59,738	\$607,983	\$1,741,895	\$253,034	\$1,994,929
4309673	Bobby Jones Rd	Atlantic	Complete Close	1 - Year	617	13	454	5	\$182,712	\$54	\$182,766	\$61,392	\$55,471	\$116,863	\$230,988	\$27,761	\$258,749
4454031	Explorer Ln I2	Atlantic	Complete Close	1 - Year	1824	26	1942	25	\$120,958	\$0	\$120,958	\$181,488	\$247,563	\$429,051	\$108,499	\$396,362	\$525,461
4454273	Exton Rd and W Crowland Ave	Atlantic	Complete Close	1 - Year	2190	21	1819	11	\$0	\$0	\$0	\$217,905	\$99,807	\$317,712	\$148,291	\$61,707	\$210,101
4362407	Harbor Beach Blvd and W Br	Atlantic	Complete Close	1 - Year	4139	33	4271	35	\$229,213	\$0	\$229,213	\$411,831	\$41,811	\$453,642	\$840,023	\$146,080	\$995,083
4454506	Marlou Ave and	Atlantic	Complete Close	1 - Year	2000	28	2001	28	\$132,162	\$0	\$132,162	\$199,000	\$119,476	\$318,476	\$275,655	\$145,260	\$420,915
4276642	Michell Drive & Linda Lane	Atlantic	Complete Close	1 - Year	2200	22	2200	29	\$116,945	\$3,716	\$120,661	\$120,661	\$93,874	\$312,774	\$304,041	\$120,867	\$424,908
4307422	Ocean Dr (26 1	Atlantic	Complete Close	1 - Year	1993	23	2200	23	\$6,097	\$0	\$6,097	\$198,304	\$98,141	\$296,445	\$121,188	\$296,891	\$523,079
4307263	Quay Blvd (Roo	Atlantic	Complete Close	1 - Year	690	18	698	17	\$69,773	\$0	\$69,773	\$67,670	\$14,476	\$82,146	\$176,430	\$28,696	\$315,126
4389338	Robert Best Rd and Others	Atlantic	Complete Close	1 - Year	7652	68	7593	40	\$240,841	\$0	\$240,841	\$762,369	\$290,156	\$1,052,525	\$944,491	\$111,048	\$1,055,539
4307284	S 16 1/2 St (O	Atlantic	Complete Close	1 - Year	633	2	633	16	\$0	\$0	\$0	\$62,984	\$8,534	\$71,518	\$160,109	\$69,485	\$229,594
4618489	Sea Aire Apartments	Atlantic	Complete Close	1 - Year	1487	17	2433	21	\$0	\$0	\$0	\$172,539	\$220,496	\$393,035	\$148,549	\$174,291	\$322,840
4153436	West End Ave (N Albany-N L	Atlantic	Complete Close	1 - Year	8800	24	9595	18	\$16,542	\$0	\$16,542	\$875,600	\$102,408	\$978,008	\$2,852,748	\$130,816	\$2,983,564
4665129	Route 9 Main Replacement (Ocean View Rest Area)	Cape may	Complete Close	1 - Year	1400	2	1443	2	\$127,059	\$0	\$127,059	\$139,300	\$8,534	\$147,834	\$194,409	\$0	\$194,409
4397302	Clubhouses Dr and Others	Glassboro	Complete Close	1 - Year	346	7	343	7	\$0	\$0	\$0	\$34,427	\$29,869	\$64,296	\$43,053	\$24,094	\$87,147
4400652	Cumberland Ave (Atlantic Ave - Deadend)	Glassboro	Complete Close	1 - Year	769	15	765	11	\$82,223	\$42,531	\$124,754	\$123,055	\$85,745	\$208,800	\$421,521	\$118,278	\$540,799
4404620	Fairview Ave and Others	Glassboro	Complete Close	1 - Year	2174	22	2201	22	\$35,911	\$0	\$35,911	\$263,133	\$30,187	\$293,320	\$118,848	\$343,939	\$462,287
4302139	Gaunt Dr and Others	Glassboro	Complete Close	1 - Year	3633	31	3625	31	\$91,916	\$0	\$91,916	\$361,484	\$132,277	\$493,761	\$431,965	\$206,935	\$638,900
2637205	Green St (Spring Garden -	Glassboro	Complete Close	1 - Year	930	28	963	12	\$0	\$0	\$0	\$92,535	\$119,476	\$212,011	\$191,592	\$109,696	\$301,288
4253638	Ives Ave and Others	Glassboro	Complete Close	1 - Year	4637	102	3446	77	\$155,752	\$0	\$155,752	\$461,382	\$435,234	\$896,616	\$469,012	\$343,191	\$812,203
4451671	Kilburn Ave and	Glassboro	Complete Close	1 - Year	3230	56	3201	57	\$222,155	\$0	\$222,155	\$321,385	\$238,562	\$559,947	\$455,248	\$341,658	\$796,906
4158169	Ladner Ave and Others (Swe	Glassboro	Complete Close	1 - Year	6203	63	6118	94	\$171,131	\$0	\$1						

South Jersey Gas Company  
Infrastructure Investment Program ("IIP")  
IIP Capital Spend to Date as of June 30, 2024

Geographic Program Area Information					Estimated Project		Actual Project		Actual Project Cost - Month - W/O AFUDC			Estimated Project Cost - Life to Date - W/O AFUDC			Actual Project Cost - Life to Date - W/O AFUDC		
Maximo #	Description	Division	Status	Program Year	Feet of Mains	No. of Services	Feet of Mains	No. of Services	Mains Project	Services Project	Total	Mains Project	Services Project	Total	Mains Project	Services Project	Total
4416648	Wilson Ave and Others	Waterford	Complete Close	1 - Year	2690	26	1656	22	\$0	\$0	\$0	\$267,655	\$110,942	\$378,597	\$290,836	\$136,972	\$427,808
4410159	Ellis Ave and Others	Waterford	Complete Close	1 - Year	1328	21	0	0	\$0	\$0	\$0	\$121,136	\$89,607	\$221,743	\$8,269	\$0	\$8,269
4424852	Delaware Ave and 4th St	Glassboro	Complete Close	1 - Year	366	19	446	4	\$83,503	\$31,887	\$115,390	\$36,417	\$81,073	\$117,490	\$157,082	\$31,887	\$188,969
4387006	5th Ave (White Horse Pike - Old Egg Harbor Rd)	Atlantic	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,402	\$0	\$1,402
4400218	Adams Rd (Fire Rd - PP)	Atlantic	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$6,952	\$14,917	\$21,869
4399861	Apple Rd (PP - PP)	Atlantic	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$16,041	\$13,363	\$29,404
4618489	Sea Aire Apartments	Atlantic	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	(\$5,418)	\$0	(\$5,418)
4302224	10th St S (PP-)	Atlantic	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	(\$2,144)	\$0	(\$2,144)
4388790	2nd Ave (Walnut Ave - Cottonwood Ave)	Atlantic	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	(\$2,479)	\$0	(\$2,479)
4400209	Anita Dr (Blackman Rd - Deadend)	Atlantic	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$26,294	\$0	\$26,294
4177329	Bargaintown Rd (Part I)	Atlantic	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,098	\$0	\$3,098
4309673	Bobby Jones Rd	Atlantic	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	(\$745)	\$0	(\$745)
4454031	Explorer Ln (Z)	Atlantic	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,706	\$0	\$3,706
4454278	Exton Rd and W Groveland Ave	Atlantic	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	(\$179)	\$0	(\$179)
4392407	Harbor Beach Blvd and W Br	Atlantic	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,214	\$7,542	\$9,756
4726842	Mitchell Drive & Linda Lane	Atlantic	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	(\$871)	(\$3,743)	(\$4,614)
4307422	Ocean Dr (26 1)	Atlantic	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,090	\$1,090
4389338	Robert Best Rd and Others	Atlantic	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	(\$5,683)	\$0	(\$5,683)
4153436	West End Ave (N Albany-N L	Atlantic	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$12,745	\$0	\$12,745
4665129	Route 9 Main Replacement (Ocean View Rest Area)	Cape may	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$41,123	\$6,459	\$47,582
4397302	Clubhouse Dr and Others	Glassboro	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$861	\$0	\$861
4406882	Cumberland Ave (Atlantic Ave - Deadend)	Glassboro	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	(\$2,569)	\$2,195	(\$374)
4302139	Gaunt Dr and Others	Glassboro	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	(\$711)	\$0	(\$711)
4425368	Ives Ave and Others	Glassboro	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$12,142	\$4,512	\$16,654
4451671	Kilburn Ave an	Glassboro	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$4,220	\$0	\$0	\$4,220	\$0	\$4,220
4158169	Ladner Ave and Others (Swe	Glassboro	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$603	\$0	\$603
4404362	Savage Ave and Others	Glassboro	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	(\$3,913)	\$0	(\$3,913)
4403612	Summit Ave and Sunset Ave	Glassboro	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,676	\$0	\$1,676
4405345	Temple Ave and Others	Glassboro	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	(\$29,298)	\$0	(\$29,298)
4401822	Ulmer Ave (PP - PP)	Glassboro	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$879	\$0	\$879
3755994	Victory Lakes Grid 2 (Part I)	Glassboro	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$5,739)	(\$5,739)
4668654	Ava Ave (Magnolia - Park)	Waterford	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,300)	\$0	(\$1,300)
4246330	Central Ave and Linden St	Waterford	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	(\$196)	\$0	(\$196)
4394707	E Charter Ave (PP - S Egg Harbor Rd)	Waterford	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$22,276	\$0	\$22,276
4384139	E Kennedy - Spring Hill (Others)	Waterford	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$239,786	\$2,575	\$242,361
4395055	Garfield Ave (PP - Deadend)	Waterford	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	(\$4,814)	\$1,358	(\$3,456)
4411592	Garfield Ave and Others	Waterford	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	(\$4,571)	\$1,304	(\$3,267)
4377859	Hiawatha Rd & Wykagyl Rd	Waterford	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,196)	\$0	(\$1,196)
4668557	Hillcrest Ave (State - Estelle)	Waterford	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$2,195	\$0	\$2,195
4397816	Jefferson Ave (Haddon Ave - Deadend)	Waterford	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$56	\$0	\$56
4175862	Kelly Driver Rd (Blackwood	Waterford	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	(\$2,716)	\$0	(\$2,716)
4406266	Khaide Trl and Others	Waterford	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	(\$155)	\$0	(\$155)
4073361	Knightwood Road and Others	Waterford	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$614,591	(\$1,208)	\$613,383
4393273	Lakeview Apts II (Pine Run	Waterford	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,131)	\$0	(\$1,131)
4148571	Lakeview Apts II (Pine Run Dr) Part 1	Waterford	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,022)	\$0	(\$1,022)
4157103	Medford Grid 1 (Part II)	Waterford	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	(\$424)	(\$1,863)	(\$2,287)
4410306	Middlesex Ave and Others	Waterford	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,042	\$937	\$1,979
4394743	North Ave (Henry St - Cedar St)	Waterford	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$56	\$52	\$108
4416044	Parker Ave and Others	Waterford	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$125,465	\$0	\$125,465
4451832	Pershing Ln an	Waterford	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$4,951	\$0	\$4,951
4511016	Rolling Rd and Others	Waterford	Complete Close	1 - Year	0	0	0	0	\$77,155	\$0	\$77,155	\$0	\$0	\$0	\$116,882	\$0	\$116,882
3762150	Sunset Drive and Others	Waterford	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	(\$129,249)	\$83,897	(\$45,352)
4239345	White Horse Pike (Pleasant Mills-South)	Waterford	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	(\$2,826)	\$0	(\$2,826)
4454506	Marlor Ave and Others	Atlantic	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$433	\$433
4424832	Delaware Ave and 4th St	Glassboro	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$8,372	\$0	\$8,372
4392919	Arctic Ave (Tennessee Ave - PP)	Atlantic	Complete Close	2 - Year	972	4	975	4	\$0	\$0	\$0	\$96,714	\$17,068	\$113,782	\$637,910	\$29,919	\$667,829
4388641	Atlas Lane Rd (Martin Luther King Ave - PP)	Atlantic	Complete Close	2 - Year	89	0	89	0	\$0	\$0	\$0	\$8,856	\$0	\$8,856	\$60,495	\$0	\$60,495
4388234	Beech Ln and Essex Ave	Atlantic	Complete Close	2 - Year	1,224	16	1,210	16	\$0	\$0	\$0	\$121,788	\$68,272	\$190,060	\$159,330	\$93,707	\$253,037
4400253	Black Horse Pike (Old Egg Harbor Rd - PP)	Atlantic	Complete Close	2 - Year	499	1	522	3	\$0	\$0	\$0	\$49,651	\$4,267	\$53,918	\$139,993	\$14,225	\$154,218
4399666	Blenheim Ave (PP - Deadend)	Atlantic	Complete Close	2 - Year	484	7	590	7	\$0	\$0	\$0	\$48,158	\$29,869	\$78,027	\$38,965	\$24,224	\$63,189
4389472	Boston Ave (Zion Rd - Royal Ave)	Atlantic	Complete Close	2 - Year	2,080	36	2,115	35	\$0	\$0	\$0	\$206,980	\$153,612	\$360,572	\$327,565	\$171,739	\$499,304
4393689	Burton Ave and Pasadena Drive	Atlantic	Complete Close	2 - Year	3040	8	2,224	4	\$0	\$0	\$0	\$302,480	\$34,136	\$336,616	\$125,455	\$17,518	\$142,973
4393830	Central Ave (Delaware Ave - Zion Rd)	Atlantic	Complete Close	2 - Year	1,283	7	1,288	7	\$1	\$0	\$1	\$127,659	\$29,869	\$157,528	\$157,988	\$33,234	\$191,222
4387963	Hickory St (1981 PP - 2019 PP)	Atlantic	Complete Close	2 - Year	289	2	283	3	\$0	\$0	\$0	\$28,756	\$8,534	\$37,290	\$55,618	\$13,050	\$68,668
4393657	Maple Ave (New Rd - PP)	Atlantic	Complete Close	2 - Year	641	5	639	5	\$0	\$0	\$0	\$63,780	\$21,335	\$85,115	\$127,681	\$27,775	\$155,456
4399667	Maple Ln and Spruce St	Atlantic	Complete Close	2 - Year	461	20	440	20	(\$69,295)	(\$69,295)	\$0	\$69,295	\$69,295	\$119,010	\$85,340	\$139,544	\$229,456
4213289	26th St S (Bayshore-Boatline)	Atlantic	Complete Close	2 - Year	1036	24	1,023	24	(\$2,064)	(\$2,064)	\$0	\$103,082	\$102,408	\$208,690	\$93,831	\$114,669	\$208,500
4388107	Atlantic County Community College	Atlantic	Complete Close	2 - Year	3,881	5	3,880	9	\$0	\$0	\$0	\$386,160	\$21,335	\$407,495	\$340,679	\$51,260	\$391,939
4391421	Delaware Ave and Others	Atlantic	Complete Close	2 - Year	1564	16	1,673	11	(\$61,764)	(\$61,764)	\$0	\$156,618	\$68,272	\$223,890	\$246,817	\$9,432	\$256,249
4400011	Park Cr (WS - Deadend)	Atlantic	Complete Close	2 - Year	298	6	318										

South Jersey Gas Company  
Infrastructure Investment Program ("IIP")  
IIP Capital Spend to Date as of June 30, 2024

Geographic Program Area Information					Estimated Project		Actual Project		Actual Project Cost - Month - W/O AFUDC			Estimated Project Cost - Life to Date - W/O AFUDC			Actual Project Cost - Life to Date - W/O AFUDC		
Maximo #	Description	Division	Status	Program Year	Feet of Mains	No. of Services	Feet of Mains	No. of Services	Mains Project	Services Project	Total	Mains Project	Services Project	Total	Mains Project	Services Project	Total
4272704	Coachman Manor Apartments	Waterford	Complete Close	2 - Year	12625	58	12,646	66	(\$88)	\$0	(\$88)	\$1,256,188	\$247,486	\$1,503,674	\$1,657,742	\$324,932	\$1,982,674
4411472	Cummings Ave and Others	Waterford	Complete Close	2 - Year	8,220	120	8,298	126	\$0	\$0	\$0	\$817,890	\$52,040	\$1,329,930	\$944,756	\$356,221	\$1,300,977
4373106	Davis Rd (Hartford - Shreve)	Waterford	Complete Close	2 - Year	7313	83	7,294	82	\$0	\$0	\$0	\$727,644	\$354,161	\$1,081,805	\$957,205	\$252,292	\$1,109,497
4393120	Enal Rd (PP - PP)	Waterford	Complete Close	2 - Year	603	1	627	1	\$0	\$0	\$0	\$59,999	\$4,267	\$64,816	\$18,853	\$103,669	\$18,853
4410986	Garwood Rd and Stone Bridge Dr	Waterford	Complete Close	2 - Year	5,473	46	5,595	49	\$27,391	\$0	\$27,391	\$544,564	\$196,282	\$740,846	\$580,248	\$307,330	\$897,578
4380578	Glen Ave (DE - 2019 PP)	Waterford	Complete Close	2 - Year	336	4	294	4	\$0	\$0	\$0	\$33,432	\$17,068	\$50,500	\$57,653	\$0	\$57,653
4411627	Glenn Ave and Others	Waterford	Complete Close	2 - Year	6,534	106	6,502	99	\$0	\$0	\$0	\$650,133	\$452,302	\$1,102,435	\$1,119,913	\$413,919	\$1,533,832
4239023	Jackson Rd and Others	Waterford	Complete Close	2 - Year	15,016	124	15,949	114	\$0	\$0	\$0	\$1,494,092	\$529,108	\$2,023,200	\$1,760,462	\$463,967	\$2,224,429
4375007	Kennedy Blvd (Cedar - Parkview)	Waterford	Complete Close	2 - Year	560	3	554	2	\$0	\$0	\$0	\$55,720	\$12,891	\$68,521	\$64,479	\$13,121	\$77,600
4384273	Lincoln St (Springhill)	Waterford	Complete Close	2 - Year	7,771	152	7,736	153	\$0	\$0	\$0	\$773,215	\$649,584	\$1,421,799	\$1,076,844	\$410,475	\$1,487,319
4153270	Lower Landing Rd and Others Part 1	Waterford	Complete Close	2 - Year	7,209	92	7,292	96	\$0	\$0	\$0	\$717,296	\$392,564	\$1,109,860	\$984,359	\$339,826	\$1,324,186
4588355	Lower Landing Rd and Others Part 2	Waterford	Complete Close	2 - Year	3,278	7	3,329	7	\$1,186	\$0	\$1,186	\$326,161	\$29,869	\$356,030	\$919,479	\$33,954	\$953,433
4588358	Lower Landing Rd and Others Part 3	Waterford	Complete Close	2 - Year	4,755	20	4,575	48	\$0	\$0	\$0	\$473,123	\$558,463	\$825,086	\$261,990	\$1,087,076	\$825,086
4408329	Manhasset Trl and Mishe Mokuwa Trl	Waterford	Complete Close	2 - Year	1,405	11	1,455	10	\$64,472	\$0	\$64,472	\$138,798	\$46,937	\$186,735	\$241,662	\$37,912	\$229,574
4411360	Millbridge Rd (Candlestick Dr - PP)	Waterford	Complete Close	2 - Year	1593	2	1,605	2	(\$227,769)	\$0	(\$227,769)	\$159,034	\$8,534	\$167,038	\$286,918	\$16,873	\$303,791
4411616	North Dr (PP - Blackwood Elementary School)	Waterford	Complete Close	2 - Year	284	0	305	0	\$0	\$0	\$0	\$28,258	\$0	\$28,258	\$27,396	\$0	\$27,396
4394624	Peach St (PP - PP)	Waterford	Complete Close	2 - Year	338	5	356	6	\$27,285	\$0	\$27,285	\$33,631	\$21,335	\$54,966	\$99,589	\$131,736	\$131,736
4395256	Private Dr (Bruno Ln - Deadend)	Waterford	Complete Close	2 - Year	707	2	695	1	\$6	\$0	\$6	\$70,347	\$8,534	\$78,881	\$52,652	\$3,549	\$56,201
4411748	Private Rd (Little Mill Rd - WS)	Waterford	Complete Close	2 - Year	664	4	695	4	\$0	\$0	\$0	\$66,068	\$17,068	\$83,136	\$70,434	\$18,666	\$89,100
4477772	S Burnt Mill Rd. Voorhees RPinig	Waterford	Complete Close	2 - Year	126	0	372	0	\$0	\$0	\$0	\$12,537	\$0	\$12,537	\$0	\$0	\$12,537
4378412	Somerdaled Rd. (Ogg - Hilltop)	Waterford	Complete Close	2 - Year	950	11	963	12	(\$150)	\$0	(\$150)	\$94,525	\$46,937	\$141,462	\$222,042	\$69,597	\$291,639
4238250	Stokes Rd and Others	Waterford	Complete Close	2 - Year	13,997	93	13,945	87	\$0	\$0	\$0	\$1,392,702	\$396,831	\$1,789,533	\$1,952,355	\$255,638	\$2,208,193
4379871	Walnut Ave. & Beech Ave	Waterford	Complete Close	2 - Year	3156	59	3,172	58	\$247,936	(\$1,779)	\$246,157	\$314,022	\$251,752	\$565,775	\$603,343	\$282,965	\$886,308
4397684	White Ave and Others	Waterford	Complete Close	2 - Year	2,229	2	2,223	18	\$0	\$0	\$0	\$221,786	\$8,534	\$230,320	\$189,638	\$74,246	\$263,884
4416259	Wilson Ave and Delaware Ave	Waterford	Complete Close	2 - Year	357	6	338	6	(\$38,164)	\$32,664	(\$5,500)	\$35,522	\$0	\$35,522	\$43,630	\$63,717	\$107,347
4416997	N Holland St and Others	Waterford	Complete Close	2 - Year	5,528	49	5,635	50	\$385,546	\$0	\$385,546	\$550,346	\$209,083	\$759,119	\$888,419	\$232,461	\$1,120,880
4388830	Meadow Dr and Others	Atlantic	Complete Pending	2 - Year	6114	84	6,158	39	\$8,493	(\$2,930)	\$5,563	\$606,343	\$308,428	\$914,771	\$456,388	\$176,326	\$632,714
4418663	New Rd (Cedarbridge-Banning)	Atlantic	Complete Pending	2 - Year	3480	27	3,560	26	\$76,805	(\$16,599)	\$60,206	\$346,260	\$115,209	\$461,469	\$882,604	\$144,609	\$1,027,213
4387480	Weymouth Rd (2002 PP - Atlantic Ave)	Atlantic	Complete Pending	2 - Year	2,318	15	2,336	16	\$4,960	\$2,657	\$7,617	\$230,641	\$64,005	\$294,646	\$193,524	\$70,119	\$263,643
4400278	32 1/2 St S (PP - Deadend)	Atlantic	Complete Pending	2 - Year	503	9	508	9	\$0	\$0	\$0	\$50,049	\$86,452	\$64,371	\$50,681	\$115,052	\$50,681
4707361	33 1/2 St (2018 PP-DE)	Atlantic	Complete Pending	2 - Year	492	13	471	13	\$861	\$0	\$861	\$48,954	\$55,471	\$104,425	\$76,183	\$66,397	\$142,580
4707402	40th St S (Bayshore Ave - 2019 PP)	Atlantic	Complete Pending	2 - Year	393	9	393	7	\$861	\$0	\$861	\$38,104	\$39,403	\$77,507	\$50,649	\$41,651	\$92,300
4390830	Edwards Ave and Others	Atlantic	Complete Pending	2 - Year	1,019	12	1,023	11	\$24,634	\$3,137	\$27,771	\$101,391	\$51,204	\$152,595	\$116,969	\$44,455	\$161,424
4388663	Irms Ave (PP-PP)	Atlantic	Complete Pending	2 - Year	342	5	328	5	(\$7,168)	\$0	(\$7,168)	\$34,029	\$21,335	\$55,364	\$70,290	\$26,547	\$96,837
4391543	Mays Landing Somers Point Rd (1985 PP-New Hampshire)	Atlantic	Complete Pending	2 - Year	1675	10	1,882	11	\$161,672	(\$10,237)	\$151,435	\$142,435	\$196,683	\$402,670	\$558,716	\$52,513	\$611,229
4400031	Richmond Ave (N New Rd - Deadend)	Atlantic	Complete Pending	2 - Year	498	1	483	1	\$13,545	(\$3,464)	\$10,081	\$49,551	\$4,267	\$53,818	\$65,577	\$7	\$65,584
4393289	S Harrisburg Ave (Ventnor Ave - Atlantic Ave)	Atlantic	Complete Pending	2 - Year	1388	33	1,498	28	\$231,904	\$85,621	\$317,525	\$138,106	\$410,811	\$728,917	\$478,615	\$278,917	\$548,516
4393275	S Jefferson Ave (Mormouth Ave-Atlantic Ave)	Atlantic	Complete Pending	2 - Year	2142	63	2,362	68	\$247,672	\$3,785	\$251,457	\$247,672	\$268,821	\$516,493	\$940,931	\$300,032	\$1,240,963
4392664	16th St and Others	Cape May	Complete Pending	2 - Year	2,295	43	2,520	46	\$28,290	\$0	\$28,290	\$228,335	\$183,481	\$411,834	\$441,810	\$213,125	\$654,935
4393425	Asbury Ave and Others	Cape May	Complete Pending	2 - Year	2918	97	2,939	95	\$311,820	(\$10,486)	\$301,334	\$290,341	\$413,899	\$704,240	\$770,491	\$531,405	\$1,301,896
4390460	E Ave (Poplar-Glenwood)	Cape May	Complete Pending	2 - Year	257	8	255	8	\$470	\$0	\$470	\$25,972	\$34,136	\$59,708	\$27,886	\$42,180	\$114,866
4392659	Haven Ave (20th St - 21st St)	Cape May	Complete Pending	2 - Year	711	12	702	11	\$66,812	\$949	\$67,761	\$51,249	\$51,249	\$121,949	\$196,377	\$49,950	\$246,327
4402349	Dock St and Others	Cumberland	Complete Pending	2 - Year	4,305	55	4,095	53	(\$8,598)	\$0	(\$8,598)	\$428,348	\$234,685	\$663,033	\$973,376	\$315,967	\$1,289,343
4386753	Lake Rd (West Blvd - Harding Hwy)	Cumberland	Complete Pending	2 - Year	2834	10	2,858	11	\$0	\$0	\$0	\$281,983	\$324,653	\$606,636	\$179,240	\$688,528	\$606,636
4344433	Bells Lake Dr (Hurfville-Greentree - Greentree)	Glassboro	Complete Pending	2 - Year	3859	36	3,975	34	\$197,878	\$10,061	\$207,939	\$383,971	\$153,612	\$537,583	\$614,187	\$285,681	\$899,868
4404367	Delsea Dr (PP - Deadend)	Glassboro	Complete Pending	2 - Year	1800	15	1,715	12	\$114,334	\$54,992	\$169,326	\$139,100	\$64,005	\$243,105	\$54,992	\$313,268	\$54,992
4400663	Dutchtown Rd (PP - Harding Hwy)	Glassboro	Complete Pending	2 - Year	6890	22	6,911	17	\$0	\$0	\$0	\$685,555	\$93,874	\$779,429	\$886,846	\$154,608	\$1,041,454
4815290	E Pitman St	Glassboro	Complete Pending	2 - Year	846	11	894	11	\$112	\$0	\$112	\$131,117	\$46,937	\$177,034	\$131,114	\$43,473	\$256,516
4424857	E Pitman St and Others	Glassboro	Complete Pending	2 - Year	543	6	559	4	\$49,035	\$0	\$49,035	\$54,029	\$23,645	\$77,674	\$19,447	\$23,645	\$77,674
4400700	Harding Hwy (PP - PP)	Glassboro	Complete Pending	2 - Year	935	1	906	1	\$16,408	\$4,160	\$20,568	\$93,033	\$4,267	\$97,300	\$147,018	\$4,160	\$151,178
4401590	Jefferson Ave (Allen Ave - PP)	Glassboro	Complete Pending	2 - Year	663	6	599	4	\$41,281	\$2,249	\$43,530	\$65,969	\$25,602	\$91,571	\$94,536	\$35,337	\$129,873
4401369	Kings Hwy (PP - PP)	Glassboro	Complete Pending	2 - Year	925	0	927	1	\$15,392	\$1,638	\$17,030	\$92,038	\$0	\$92,038	\$41,006	\$51,039	\$51,039
4407087	Kingsley Rd (Buckingham Dr - Lestershire Dr)	Glassboro	Complete Pending	2 - Year	805	17	778	17	\$0	\$0	\$0	\$90,098	\$72,539	\$162,637	\$63,612	\$120,625	\$184,237
4425467	Lippincott Ave (Rd 40 - PP)	Glassboro	Complete Pending	2 - Year	792	7	691	3	\$37,023	\$0	\$37,023	\$78,804	\$29,869	\$108,673	\$36,624	\$16,476	\$113,100
4392425	Almond Ave (Trenton)	Waterford	Complete Pending	2 - Year	810	13	813	13	(\$1,258)	\$1,326	\$88	\$89,595	\$55,471	\$145,066	\$62,911	\$59,469	\$122,380
4397810	Arch Ave and Others	Waterford	Complete Pending	2 - Year	1923	21	2,001	21	(\$39,279)	\$36,736	(\$2,543)	\$191,339	\$89,607	\$280,946	\$174,869	\$101,213	\$276,082
4416262	Clementon Ave and Second Ave	Waterford	Complete Pending	2 - Year	778	5	765	5	(\$3,523)	\$2,347	(\$1,176)	\$77,411	\$21,335	\$98,746	\$74,1		

South Jersey Gas Company  
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Geographic Program Area Information					Estimated Project		Actual Project		Actual Project Cost - Month - W/O AFUDC			Estimated Project Cost - Life to Date - W/O AFUDC			Actual Project Cost - Life to Date - W/O AFUDC		
Maximo #	Description	Division	Status	Program Year	Feet of Mains	No. of Services	Feet of Mains	No. of Services	Mains Project	Services Project	Total	Mains Project	Services Project	Total	Mains Project	Services Project	Total
4392235	Sixth St and 5th St	Atlantic	Pre Construction	To Be Determined	556	7	0	0	\$0	\$0	\$0	\$55,322	\$29,869	\$85,191	\$8,427	\$0	\$8,427
4387909	16th Tr (Arago St - White Horse Pike)	Atlantic	Pre Construction	To Be Determined	213	0	0	0	\$0	\$0	\$0	\$21,194	\$0	\$21,194	\$0	\$0	\$5,114
4400157	Central Ave (Cedarbrook Ln - Oak Ave)	Atlantic	Pre Construction	To Be Determined	1746	14	0	0	\$12,578	\$0	\$12,578	\$173,727	\$59,738	\$233,465	\$47,388	\$0	\$47,388
4388700	Farmwood Ave	Atlantic	Pre Construction	To Be Determined	1175	13	0	0	\$4,056	\$0	\$4,056	\$116,913	\$55,471	\$172,384	\$18,863	\$184	\$17,047
4452325	Milano Tr (Montpelier Ave - Chelsea Ave)	Atlantic	Pre Construction	To Be Determined	275	4	0	0	\$0	\$0	\$0	\$27,363	\$17,068	\$44,431	\$9,514	\$0	\$9,514
4400137	Nugent Ter (PP - Sutton Ave)	Atlantic	Pre Construction	To Be Determined	426	2	0	0	\$0	\$0	\$0	\$42,387	\$8,534	\$50,921	\$3,386	\$0	\$3,386
4239087	Pomona Rd (Herschel-College)	Atlantic	Pre Construction	To Be Determined	5850	97	0	0	\$0	\$0	\$0	\$582,075	\$413,899	\$995,974	(\$385)	\$0	(\$385)
4493981	Revere Blvd (2	Atlantic	Pre Construction	To Be Determined	128	1	0	0	\$0	\$0	\$0	\$12,736	\$4,267	\$17,003	\$2,064	\$0	\$2,064
4393609	S Chester Ave (Dead End - Tunits Ave)	Atlantic	Pre Construction	To Be Determined	383	3	0	0	\$0	\$0	\$0	\$38,109	\$12,891	\$50,910	\$4,249	\$0	\$4,249
4393703	Swift Ave (Dead End - Ocean Heights Ave)	Atlantic	Pre Construction	To Be Determined	2930	29	0	0	(\$356)	\$0	(\$356)	\$291,535	\$123,743	\$415,278	\$12,560	\$0	\$12,560
4392342	W Ocean Heights Ave (Bethel Rd-New Rd)	Atlantic	Pre Construction	To Be Determined	1390	13	0	0	\$0	\$0	\$0	\$135,320	\$55,471	\$190,791	\$17,414	\$0	\$17,414
4161672	Zion Rd (Marshall-Old Zion)	Atlantic	Pre Construction	To Be Determined	14500	145	0	0	\$0	\$0	\$0	\$1,442,750	\$618,715	\$2,061,465	\$44,017	\$0	\$44,017
4393647	Dehirsch Ave (PP - Dennerville Rd)	Cape May	Pre Construction	To Be Determined	695	0	0	0	\$0	\$0	\$0	\$69,153	\$0	\$69,153	\$7,384	\$0	\$7,384
4152417	E Maryland Ave (1st-7th)	Cape May	Pre Construction	To Be Determined	5950	81	0	0	\$0	\$0	\$0	\$592,025	\$345,627	\$937,652	\$16,397	\$4,599	\$20,996
4413259	Seashore Rd (New England Rd - PP)	Cape May	Pre Construction	To Be Determined	5170	18	0	0	\$883	\$0	\$883	\$514,415	\$76,806	\$591,221	\$22,223	\$0	\$22,223
4393109	West Ave and Others	Cape May	Pre Construction	To Be Determined	1268	22	0	0	\$0	\$0	\$0	\$126,186	\$93,874	\$220,040	\$4,926	\$0	\$4,926
4151688	Atlantic Ave and Others	Cape May	Pre Construction	To Be Determined	6500	65	0	0	\$0	\$0	\$0	\$646,750	\$277,355	\$924,105	\$4,663	\$0	\$4,663
4135601	E Stanton Rd and Others	Cape May	Pre Construction	To Be Determined	6905	88	0	0	\$0	\$0	\$0	\$687,048	\$375,496	\$1,062,544	\$501	\$0	\$501
4137633	Almond Rd Phase 1 (N Mill- N Orchard)	Cumberland	Pre Construction	To Be Determined	300	21	0	0	\$0	\$0	\$0	\$29,850	\$89,607	\$119,457	\$3,278	\$0	\$3,278
4379218	Bank St and Others	Cumberland	Pre Construction	To Be Determined	3343	42	0	0	(\$425)	\$0	(\$425)	\$332,629	\$179,214	\$511,843	\$12,011	\$0	\$12,011
4452783	Keron Dr and Spring Garden Rd	Cumberland	Pre Construction	To Be Determined	2034	51	0	0	\$0	\$0	\$0	\$202,383	\$217,617	\$420,000	\$4,030	\$0	\$4,030
4141124	Route 47 (Ellen-Main)	Cumberland	Pre Construction	To Be Determined	9500	20	0	0	\$0	\$0	\$0	\$945,250	\$85,340	\$1,030,590	\$6,321	\$0	\$6,321
4253702	Almension Rd (Dexford Co	Glassboro	Pre Construction	To Be Determined	2085	3	0	0	(\$1,446)	\$0	(\$1,446)	\$207,458	\$12,891	\$220,359	\$1,899	\$0	\$1,899
4464549	Balley St (Lotus Ave-RRKing)	Glassboro	Pre Construction	To Be Determined	1223	18	0	0	\$0	\$0	\$0	\$121,689	\$76,806	\$198,495	\$580	\$0	\$580
4239107	Bankbridge Rd and Tanyard Rd	Glassboro	Pre Construction	To Be Determined	1350	22	0	0	\$0	\$0	\$0	\$134,325	\$93,874	\$228,199	\$26,166	\$0	\$26,166
4401875	Carson Ave (Carter Ave - Swedesboro Rd)	Glassboro	Pre Construction	To Be Determined	2636	63	0	0	\$0	\$0	\$0	\$262,282	\$268,821	\$531,103	\$4,020	\$0	\$4,020
4501866	Chestnut St (Enlow-Spruce)	Glassboro	Pre Construction	To Be Determined	1110	9	0	0	\$36	\$0	\$36	\$110,445	\$38,403	\$148,848	\$1,186	\$0	\$1,186
4151733	County House Rd (Lakeside-Hurffville)	Glassboro	Pre Construction	To Be Determined	2,800	0	0	0	(\$165)	\$0	(\$165)	\$278,600	\$0	\$278,600	\$2,116	\$0	\$2,116
4403756	County House Rd and Others	Glassboro	Pre Construction	To Be Determined	11339	128	0	0	(\$9,989)	\$0	(\$9,989)	\$1,128,231	\$546,176	\$1,674,407	\$238,815	\$0	\$238,815
4233039	Duke Drive and Others	Glassboro	Pre Construction	To Be Determined	11000	160	0	0	\$0	\$0	\$0	\$1,004,500	\$682,720	\$1,777,220	\$0	\$1,307	\$1,307
4400651	Dutch Row Rd (Monroeville Rd - PP)	Glassboro	Pre Construction	To Be Determined	6832	13	0	0	\$0	\$0	\$0	\$679,784	\$55,471	\$735,255	\$13,448	\$0	\$13,448
4404259	Glassboro Rd and Others	Glassboro	Pre Construction	To Be Determined	389	1	0	0	(\$2,373)	\$0	(\$2,373)	\$38,706	\$4,267	\$42,973	\$8,805	\$0	\$8,805
4238278	Glassboro-Williamstown Rd	Glassboro	Pre Construction	To Be Determined	8037	127	0	0	\$0	\$0	\$0	\$799,682	\$541,909	\$1,341,591	\$281	\$12,415	\$12,696
3756330	Greenwood Drive and Others Part 1	Glassboro	Pre Construction	To Be Determined	1866	91	0	0	\$0	\$0	\$0	\$185,667	\$388,297	\$573,964	\$3,836	(\$54)	\$3,782
3931813	Greenwood Drive and Others Part 3	Glassboro	Pre Construction	To Be Determined	4223	81	0	0	\$0	\$0	\$0	\$420,189	\$345,627	\$765,816	\$8,463	\$0	\$8,463
4405227	Greenwood St and Others	Glassboro	Pre Construction	To Be Determined	1390	12	0	0	\$1,264	\$0	\$1,264	\$138,305	\$51,204	\$189,509	\$8,105	\$0	\$8,105
4402761	Higgins Dr and Others	Glassboro	Pre Construction	To Be Determined	10442	34	0	0	\$0	\$0	\$0	\$1,038,979	\$145,078	\$1,184,057	\$18,149	\$0	\$18,149
4403559	Hurffville Rd (Hurffville Rd - Deadend)	Glassboro	Pre Construction	To Be Determined	359	2	0	0	\$593	\$0	\$593	\$35,721	\$6,534	\$42,255	\$2,667	\$0	\$2,667
4260265	Industrial Park Rd and Oth	Glassboro	Pre Construction	To Be Determined	14350	50	0	0	\$0	\$0	\$0	\$1,427,825	\$213,350	\$1,641,175	\$0	\$1,062	\$1,062
4425377	Johnson St and Cleveland Ave	Glassboro	Pre Construction	To Be Determined	2056	17	0	0	\$2,108	\$0	\$2,108	\$204,572	\$72,539	\$277,111	\$6,790	\$0	\$6,790
4404591	Linsley Dr and Others	Glassboro	Pre Construction	To Be Determined	2610	18	0	0	\$2,636	\$0	\$2,636	\$249,745	\$36,806	\$286,551	\$10,698	\$0	\$10,698
4151556	Monroeville Rd (Swedesboro-Willow Grove)	Glassboro	Pre Construction	To Be Determined	4913	29	0	0	\$0	\$0	\$0	\$488,844	\$123,743	\$612,587	\$629	\$0	\$629
4406278	Morton Ln and Others	Glassboro	Pre Construction	To Be Determined	1354	15	0	0	\$0	\$0	\$0	\$134,723	\$64,005	\$198,728	\$2,857	\$0	\$2,857
4404605	N Marion Ave (Maple St - Deadend)	Glassboro	Pre Construction	To Be Determined	376	6	0	0	\$0	\$0	\$0	\$37,412	\$25,602	\$63,014	\$1,029	\$0	\$1,029
4425717	New Jersey Ave and Others	Glassboro	Pre Construction	To Be Determined	4311	53	0	0	\$0	\$0	\$0	\$428,945	\$226,151	\$655,096	\$10,394	\$0	\$10,394
4406486	New York Ave (PP - Deadend)	Glassboro	Pre Construction	To Be Determined	134	0	0	0	\$0	\$0	\$0	\$13,333	\$0	\$13,333	\$362	\$0	\$362
4426890	Old Forge Rd and Others	Glassboro	Pre Construction	To Be Determined	5150	51	0	0	\$0	\$0	\$0	\$512,425	\$217,617	\$730,042	\$6,955	\$0	\$6,955
4238070	Park Crest Village Apartments	Glassboro	Pre Construction	To Be Determined	9044	21	0	0	\$0	\$0	\$0	\$901,378	\$69,085	\$970,463	\$17,967	\$0	\$17,967
4405501	Parkville Station Rd (PP - Deadend)	Glassboro	Pre Construction	To Be Determined	3098	9	0	0	\$0	\$0	\$0	\$308,251	\$38,403	\$346,654	\$7,470	\$0	\$7,470
4260306	Pitman-Downer Rd (PP-Privs	Glassboro	Pre Construction	To Be Determined	1559	8	0	0	\$0	\$0	\$0	\$155,121	\$34,136	\$189,257	\$20,812	\$0	\$20,812
4401626	Rambo Ave (PP - PP)	Glassboro	Pre Construction	To Be Determined	844	14	0	0	\$0	\$0	\$0	\$83,978	\$59,738	\$143,716	\$2,396	\$0	\$2,396
4425783	Riversa Dr and Others	Glassboro	Pre Construction	To Be Determined	4855	55	0	0	\$0	\$0	\$0	\$483,073	\$234,685	\$717,758	\$11,706	\$0	\$11,706
4356707	Route 54 (Division-Second)	Glassboro	Pre Construction	To Be Determined	3425	3	0	0	\$0	\$0	\$0	\$343,788	\$12,891	\$353,589	\$518	\$0	\$518
4238106	Salem-Quinton Rd (Kearby-Howard)	Glassboro	Pre Construction	To Be Determined	4013	23	0	0	\$90	\$0	\$90	\$399,294	\$98,141	\$497,435	\$24,482	\$0	\$24,482
4785568	Simpson Ave (Holly Ave E - Pitman Ave)	Glassboro	Pre Construction	To Be Determined	234	8	0	0	(\$1,645)	\$0	(\$1,645)	\$23,283	\$34,136	\$57,419	\$16,414	\$0	\$16,414
4157058	South Pennsville Grid 1 (P	Glassboro	Pre Construction	To Be Determined	5764	113	0	0	\$0	\$0	\$0	\$573,518	\$482,171	\$1,055,689	\$763	\$0	\$763
4406878	Union Ave and Others	Glassboro	Pre Construction	To Be Determined	1256	20	0	0	\$0	\$0	\$0	\$124,972	\$85,340	\$210,312	\$4,691	\$0	\$4,691
4407070	Warren Ave and Others	Glassboro	Pre Construction	To Be Determined	1571	19	0	0	\$0	\$0	\$0	\$156,313	\$81,073	\$237,388	\$9,094	\$0	\$9,094
4423473	William St and Others	Glassboro	Pre Construction	To Be Determined	5900	11	0	0	\$0	\$0	\$0	\$587,050	\$46,937	\$633,987	\$11,104	\$0	\$11,104
4407369	Wilson Ave and New St	Glassboro	Pre Construction	To Be Determined	1023	9	0	0	\$0	\$0	\$0	\$101,789	\$38,403	\$140,192	\$2,303	\$0	\$2,303
4425630	Woodside Place and Loop Drive	Glassboro	Pre Construction	To Be Determined	2207	25	0	0	\$0	\$0	\$0	\$219,597	\$106,675	\$326,272	\$6,096	\$0	\$6,096
4415778	10th Ave and Others	Waterford	Pre Construction	To Be Determined	2985	103	0	0	\$0	\$0	\$0	\$297,008	\$439,501	\$736,509	\$15,424	\$0	\$15,424
4398652	2nd Ave and Others	Waterford	Pre Construction	To Be Determined	1203	19	0	0	\$2,172	\$0	\$2,172	\$119,699	\$81,073	\$200,772	\$34,268	\$0	\$34,268
4394446	2nd Rd (12th St - 11th St)	Waterford	Pre Construction	To Be Determined	2321	6	0										

South Jersey Gas Company  
Infrastructure Investment Program ("IIP")  
IIP Capital Spend to Date as of June 30, 2024

Geographic Program Area Information					Estimated Project		Actual Project		Actual Project Cost - Month - W/O AFUDC			Estimated Project Cost - Life to Date - W/O AFUDC			Actual Project Cost - Life to Date - W/O AFUDC		
Maximo #	Description	Division	Status	Program Year	Feet of Mains	No. of Services	Feet of Mains	No. of Services	Mains Project	Services Project	Total	Mains Project	Services Project	Total	Mains Project	Services Project	Total
4397441	Gardens Ave (Glenview Ave - Park Dr)	Waterford	Pre Construction	To Be Determined	2483	18	0	0	\$1,101	\$0	\$1,101	\$247,059	\$76,806	\$323,865	\$39,742	\$0	\$39,742
4397667	Garwood Ave (WS - Deadend)	Waterford	Pre Construction	To Be Determined	269	3	0	0	\$0	\$0	\$0	\$26,766	\$12,801	\$39,567	\$2,481	\$0	\$2,481
4394512	Grand St (PP - 1973 WS)	Waterford	Pre Construction	To Be Determined	548	13	0	0	\$0	\$0	\$0	\$54,526	\$55,471	\$109,997	\$5,090	\$0	\$5,090
4410001	Haddonfield-Berlin Rd (PP - WS)	Waterford	Pre Construction	To Be Determined	951	7	0	0	\$0	\$0	\$0	\$94,625	\$29,889	\$124,404	\$8,031	\$0	\$8,031
4397548	Harding St (Maloney Ave - Deadend)	Waterford	Pre Construction	To Be Determined	920	9	0	0	\$0	\$0	\$0	\$91,540	\$38,403	\$129,943	\$94	\$0	\$94
4397672	Harker Ave (Harker Ave - Deadend)	Waterford	Pre Construction	To Be Determined	157	4	0	0	\$0	\$0	\$0	\$15,622	\$17,068	\$32,690	\$1,545	\$0	\$1,545
4406836	Harrogate Dr (PP - Pendleton Dr)	Waterford	Pre Construction	To Be Determined	2209	40	0	0	\$2,826	\$0	\$2,826	\$219,796	\$170,680	\$390,476	\$20,936	\$0	\$20,936
4396025	Harvey Ave (Deadend- PP)	Waterford	Pre Construction	To Be Determined	870	8	0	0	\$0	\$0	\$0	\$86,565	\$34,136	\$120,701	\$3,950	\$0	\$3,950
4408238	Hawthorne Dr and Others	Waterford	Pre Construction	To Be Determined	1360	14	0	0	\$0	\$0	\$0	\$135,320	\$59,738	\$195,058	\$8,575	\$0	\$8,575
4411353	Heier Ln (WS - Deadend)	Waterford	Pre Construction	To Be Determined	650	7	0	0	\$0	\$0	\$0	\$64,675	\$29,989	\$94,664	\$22,203	\$0	\$22,203
4411374	Highland High School (PP - PP)	Waterford	Pre Construction	To Be Determined	170	0	0	0	\$0	\$0	\$0	\$16,815	\$0	\$16,815	\$1,526	\$0	\$1,526
4410366	Home Ave and Others	Waterford	Pre Construction	To Be Determined	3652	49	0	0	(\$402)	\$0	(\$402)	\$363,374	\$209,083	\$572,457	\$26,191	\$0	\$26,191
4406960	Hopewell Rd and Others	Waterford	Pre Construction	To Be Determined	11388	67	0	0	\$2,424	\$0	\$2,424	\$1,133,106	\$285,889	\$1,418,995	\$63,904	\$0	\$63,904
4396899	Hudson Ave (PP - Deadend)	Waterford	Pre Construction	To Be Determined	230	2	0	0	\$0	\$0	\$0	\$22,885	\$8,534	\$31,419	\$2,587	\$0	\$2,587
4371485	Irish Hill Rd & 3rd Ave	Waterford	Pre Construction	To Be Determined	1,474	10	0	0	\$7,989	\$0	\$7,989	\$146,663	\$42,670	\$189,333	\$15,089	\$0	\$15,089
4397540	Jackson Rd (Hamilton Ave - PP)	Waterford	Pre Construction	To Be Determined	245	2	0	0	\$0	\$0	\$0	\$24,378	\$32,912	\$57,290	\$1,975	\$0	\$1,975
4373895	Lakewood Ave (Pat Ave)	Waterford	Pre Construction	To Be Determined	449	11	0	0	\$5,557	\$0	\$5,557	\$44,676	\$46,937	\$91,613	\$5,708	\$0	\$5,708
4397523	Leroy Ave and Others	Waterford	Pre Construction	To Be Determined	1160	10	0	0	\$0	\$0	\$0	\$115,420	\$42,670	\$158,090	\$23,416	\$0	\$23,416
4383088	Main & Price (High St.)	Waterford	Pre Construction	To Be Determined	1611	27	0	0	\$0	\$0	\$0	\$160,295	\$115,209	\$275,504	\$9,586	\$0	\$9,586
4397777	Maple Ave (Franklin Ave - PP)	Waterford	Pre Construction	To Be Determined	1,204	5	0	0	\$0	\$0	\$0	\$119,798	\$21,335	\$141,133	\$372	\$0	\$372
4458686	Maureen Ct and	Waterford	Pre Construction	To Be Determined	9549	296	0	0	\$0	\$0	\$0	\$950,126	\$1,263,032	\$2,213,158	\$449	\$0	\$449
4397658	McClellan Ave (N Route 73 - N Atlantic Ave)	Waterford	Pre Construction	To Be Determined	640	12	0	0	\$0	\$0	\$0	\$63,680	\$51,204	\$114,884	\$75	\$0	\$75
4396487	Mill Rd (Jackson Rd - PP)	Waterford	Pre Construction	To Be Determined	3790	24	0	0	\$0	\$0	\$0	\$377,105	\$102,408	\$479,513	\$29,847	\$0	\$29,847
4411458	N Black Horse Pike and Woodland Ave	Waterford	Pre Construction	To Be Determined	2830	39	0	0	\$0	\$0	\$0	\$281,585	\$166,413	\$447,998	(\$54)	\$0	(\$54)
4394831	N Grove St and Others	Waterford	Pre Construction	To Be Determined	3528	19	0	0	\$443	\$0	\$443	\$351,036	\$81,073	\$432,109	\$32,205	\$0	\$32,205
4398716	N Route 73 (Cross Keys Berlin Rd - PP)	Waterford	Pre Construction	To Be Determined	2929	67	0	0	\$0	\$0	\$0	\$291,436	\$285,889	\$577,325	\$75	\$0	\$75
4395244	N Route 73 (Tansboro Rd - PP)	Waterford	Pre Construction	To Be Determined	2244	0	0	0	\$0	\$0	\$0	\$223,278	\$0	\$223,278	\$75	\$0	\$75
4142982	NW Atlantic Ave (Evesham-Washington)	Waterford	Pre Construction	To Be Determined	1093	199	0	0	\$0	\$0	\$0	\$108,754	\$849,133	\$957,887	\$14,006	\$0	\$14,006
4397316	Peach Rd and Others	Waterford	Pre Construction	To Be Determined	2826	22	0	0	\$0	\$0	\$0	\$291,337	\$83,874	\$375,211	\$14,979	\$0	\$14,979
4411598	Pennsylvania Ave (PP - PP)	Waterford	Pre Construction	To Be Determined	723	19	0	0	\$0	\$0	\$0	\$71,939	\$81,073	\$153,012	\$6,480	\$0	\$6,480
4411381	Peters Ln and Others	Waterford	Pre Construction	To Be Determined	3870	38	0	0	\$0	\$0	\$0	\$385,065	\$162,146	\$547,211	\$448	\$0	\$448
4835150	Phinlawn Ave PATCO Crossing	Waterford	Pre Construction	To Be Determined	223	0	0	0	\$0	\$0	\$0	\$22,189	\$0	\$22,189	\$2,404	\$0	\$2,404
4380632	Poplar, Lakewood, W Elma, & Stafford	Waterford	Pre Construction	To Be Determined	1728	14	0	0	\$3,399	\$0	\$3,399	\$171,936	\$59,738	\$231,674	\$6,952	\$0	\$6,952
4396472	Richards Ave (Jackson Rd - WS)	Waterford	Pre Construction	To Be Determined	780	7	0	0	\$0	\$0	\$0	\$77,610	\$29,869	\$107,479	\$1,444	\$0	\$1,444
4411450	Richmond Ave and Others	Waterford	Pre Construction	To Be Determined	3656	74	0	0	\$0	\$0	\$0	\$363,772	\$315,758	\$679,530	\$25,504	\$0	\$25,504
4405324	Route 70 (Route 70 - Deadend)	Waterford	Pre Construction	To Be Determined	640	7	0	0	\$2,437	\$0	\$2,437	\$93,680	\$29,869	\$123,549	\$9,374	\$0	\$9,374
4398823	Route 73 (Voorhees Township Line - Dutchtown Rd)	Waterford	Pre Construction	To Be Determined	4313	13	0	0	\$3,193	\$0	\$3,193	\$429,144	\$55,471	\$484,615	\$5,037	\$0	\$5,037
4398970	Route 77 (WS - Evesham Township Line)	Waterford	Pre Construction	To Be Determined	2236	13	0	0	\$0	\$0	\$0	\$222,482	\$55,471	\$277,953	\$11,246	\$0	\$11,246
4398949	Route 73 (WS - WS)	Waterford	Pre Construction	To Be Determined	4197	8	0	0	\$0	\$0	\$0	\$417,602	\$34,136	\$451,738	\$290	\$0	\$290
4410556	S Burnt Mill Rd and E White Horse Rd	Waterford	Pre Construction	To Be Determined	1730	17	0	0	\$0	\$0	\$0	\$172,135	\$72,539	\$244,674	\$10,829	\$0	\$10,829
4411700	Salina Rd (PP - PP)	Waterford	Pre Construction	To Be Determined	1130	11	0	0	\$830	\$0	\$830	\$112,435	\$46,937	\$159,372	\$14,445	\$0	\$14,445
4410670	Scott Ave and Others	Waterford	Pre Construction	To Be Determined	1082	2	0	0	\$0	\$0	\$0	\$107,659	\$5,534	\$113,193	\$6,695	\$0	\$6,695
4406838	Shawnee High School (Medford Lakes-Tabernacle Rd - PP)	Waterford	Pre Construction	To Be Determined	1990	23	0	0	\$2,669	\$0	\$2,669	\$198,005	\$98,141	\$296,146	\$9,013	\$0	\$9,013
4397771	South Arlington Ave and Others	Waterford	Pre Construction	To Be Determined	1205	17	0	0	\$22,885	\$0	\$22,885	\$119,898	\$72,539	\$192,437	\$24,960	\$0	\$24,960
4381280	State Ave W and Pierce Ave	Waterford	Pre Construction	To Be Determined	900	14	0	0	\$0	\$0	\$0	\$80,550	\$59,738	\$140,288	\$5,819	\$0	\$5,819
4395353	Surrey Ave and Others	Waterford	Pre Construction	To Be Determined	3136	33	0	0	(\$2,051)	\$0	(\$2,051)	\$312,032	\$140,811	\$452,843	\$29,900	\$0	\$29,900
4239094	Taunton Rd (Holly-Norwalk	Waterford	Pre Construction	To Be Determined	3887	46	0	0	\$0	\$0	\$0	\$386,757	\$196,282	\$583,039	(\$2,119)	\$0	(\$2,119)
4395313	Terrace Ave and Others	Waterford	Pre Construction	To Be Determined	1266	6	0	0	\$5,416	\$0	\$5,416	\$125,967	\$25,602	\$151,569	\$20,343	\$0	\$20,343
4408111	Tuckerton Rd (PP - Sandstone Ct)	Waterford	Pre Construction	To Be Determined	3157	5	0	0	\$0	\$0	\$0	\$314,122	\$21,335	\$335,457	\$19,280	\$0	\$19,280
4378988	W Atlantic Ave (Vassar - Pennsylvania)	Waterford	Pre Construction	To Be Determined	6394	91	0	0	\$5,126	\$0	\$5,126	\$636,203	\$388,297	\$1,024,500	\$49,000	\$0	\$49,000
4374744	Washington Ave (PP-PP)	Waterford	Pre Construction	To Be Determined	616	24	0	0	\$0	\$0	\$0	\$61,292	\$102,408	\$163,700	\$11,163	\$0	\$11,163
4424844	Lanning Ave and Others	Glassboro	Pre Construction	To Be Determined	2023	51	0	0	(\$5,380)	\$0	(\$5,380)	\$61,292	\$102,408	\$163,700	\$80,322	\$0	\$80,322
4401794	Orchard St and Others	Glassboro	Pre Construction	To Be Determined	6637	101	0	0	(\$187)	\$0	(\$187)	\$61,292	\$102,408	\$163,700	\$15,477	\$0	\$15,477
4410195	Washington Ave and Others	Waterford	Pre Construction	To Be Determined	1245	14	0	0	\$0	\$0	\$0	\$61,292	\$102,408	\$163,700	\$7,840	\$0	\$7,840
4782316	Watson-New Freedom Rd and Others	Waterford	Pre Construction	To Be Determined	1548	5	0	0	\$0	\$0	\$0	\$154,026	\$21,335	\$175,361	\$11,020	\$0	\$11,020
4398267	Willow Bend - Tomlinson Mill Rd (WS - WS)	Waterford	Pre Construction	To Be Determined	1548	0	0	0	\$0	\$0	\$0	\$154,026	\$0	\$154,026	\$8,732	\$0	\$8,732
4394724	Winterberry Ln (Waterford Rd to PP)	Waterford	Pre Construction	To Be Determined	176	0	0	0	\$0	\$0	\$0	\$17,512	\$0	\$17,512	\$5,724	\$0	\$5,724
4415838	Woodburn Ave and Others	Waterford	Pre Construction	To Be Determined	11850	165	0	0	\$0	\$0	\$0	\$1,179,075	\$704,055	\$1,883,130	\$21,500	\$0	\$21,500
4382924	Woodland Ave and Fern Ave	Waterford	Pre Construction	To Be Determined	528	9	0	0	\$0	\$0	\$0	\$52,536	\$38,403	\$90,939	\$7,274	\$0	\$7,274
4396262	Wright Ave (PP - Deadend)	Waterford	Pre Construction	To Be Determined	572	6	0	0	\$7,303	\$0	\$7,303	\$59,914	\$25,602	\$85,516	\$9,468	\$0	\$9,468
4396584	3rd St (PP - PP)	Waterford	Pre Construction	To Be Determined	1554	9	0	0	\$0	\$0	\$0	\$154,623	\$38,403	\$193,026	\$4,125	\$0	\$4,125
4396310	Carl Hasselhan Dr (PP-PP)	Waterford	Pre Construction	To Be Determined	340	2	0	0	\$0	\$0	\$0	\$33,830	\$8,534	\$42,364	\$3,166	\$0	\$3,166
4409301	Cedar Branch St and Others	Waterford	Pre Construction	To Be Determined	8656	126	0	0	\$2,395	\$0	\$2,395	\$861,272	\$537,642	\$1,398,914	\$46,045	\$0	\$46,045
4396233	Chestnut St (Cherry St - WS)	Waterford	Pre Construction	To Be Determined	424	4	0	0	\$0	\$0	\$0	\$42,188	\$17,068	\$59,256	\$3,455	\$0	\$3,455
4396339	Cooper Rd (Cooper Rd - Deadend)	Waterford	Pre Construction	To Be Determined	79	1	0	0	\$0	\$0	\$0	\$7,861	\$4,267	\$12,128	\$555	\$0	\$555
4398757	N Route 73 (PP - Voorhees Township Line)	Waterford	Pre Construction	To Be Determined	6588	264	0	0	\$0	\$0	\$0	\$655,506	\$1,126,468	\$1,781,904	\$75	\$0	\$75
IIP Capital Spend to Date as of June 30, 2024									\$7,425,799	\$1,574,673	\$9,000,472	\$96,389,291	\$47,257,025	\$143,646,316	\$72,517,732	\$24,880,180	\$97,397,912
Program Year - CWIP Balance as of June 30, 2023															\$1,962,558	\$19,808	\$1,982,366
Program to Date CWIP Activity															\$74,480,290	\$24,899,988	\$99,380,278