

Sheree L. Kelly, Esq.Regulatory Affairs Counsel, Principal

July 15, 2024

Electronic Filing

Sherri L. Golden, Board Secretary New Jersey Board of Public Utilities 44 South Clinton Avenue P.O. Box 350 Trenton, NJ 08625-0350

Re: In the Matter of the Petition of South Jersey Gas Company for Approval of a Rate Adjustment Pursuant to the Infrastructure Investment Program ("IIP")
BPU Docket No. GR24040282

Dear Secretary Golden:

With regard to the above-referenced matter, enclosed herewith is the submission of South Jersey Gas Company's 12&0 Update Schedules.

In accordance with the New Jersey Board of Public Utilities ("BPU") March 19, 2020 and June 10, 2020 Orders issued in BPU Docket No. EO20030254, hard copies are not being submitted at this time, but can be provided at a later time, if needed.

If you have any questions, please feel free to contact me directly.

Respectfully submitted,

Shone J. Kelly

Sheree L. Kelly

SLK:caj Enclosures

cc: Service List (with enclosures)

IN THE MATTER OF THE PETITION OF SOUTH JERSEY GAS COMPANY FOR APPROVAL OF A RATE ADJUSTMENT PURSUANT TO THE INFRASTRUCTURE INVESTMENT PROGRAM ("IIP") BPU DOCKET NO. GR24040282

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IN THE MATTER OF THE PETITION OF SOUTH JERSEY GAS COMPANY FOR APPROVAL OF A RATE ADJUSTMENT PURSUANT TO THE INFRASTRUCTURE INVESTMENT PROGRAM ("IIP") BPU DOCKET NO. GR24040282

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IN THE MATTER OF THE PETITION OF SOUTH JERSEY GAS COMPANY FOR APPROVAL OF A RATE ADJUSTMENT PURSUANT TO THE INFRASTRUCTURE INVESTMENT PROGRAM ("IIP") BPU DOCKET NO. GR24040282

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STATE OF NEW JERSEY BOARD OF PUBLIC UTILITIES

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IN THE MATTER OF THE PETITION OF : SOUTH JERSEY GAS COMPANY FOR : BPU DOCKET NO. GR24040282

APPROVAL OF A RATE ADJUSTMENT : PURSUANT TO THE INFRASTRUCTURE : INVESTMENT PROGRAM ("IIP") :

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12&0 UPDATE SCHEDULES

July 15, 2024

STATE OF NEW JERSEY BOARD OF PUBLIC UTILITIES

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IN THE MATTER OF THE RETITION OF

IN THE MATTER OF THE PETITION OF SOUTH JERSEY GAS COMPANY FOR APPROVAL OF A RATE ADJUSTMENT PURSUANT TO THE INFRASTRUCTURE

BPU DOCKET NO. GR24040282

12&0 UPDATE SUMMARY

INVESTMENT PROGRAM ("IIP") :

South Jersey Gas Company ("South Jersey," "Petitioner," or the "Company"), filed its Petition in this matter on April 30, 2024 (the "Petition"), seeking approval of a rate adjustment associated with the Company's Infrastructure Investment Program ("IIP"), which was approved by the Board on June 8, 2022 in BPU Docket No. GR20110726 ("IIP Order"). With the IIP, South Jersey is authorized to invest \$200 million in the Company's gas distribution system over the five (5) year period, July 1, 2022 through June 30, 2027, to replace up to 250 miles of pre-code coated steel and pre-1971 vintage Aldyl-A plastic mains and related services, as well as the installation of excess flow valves on new service lines ("IIP Projects").

Cost recovery for IIP Projects is effectuated by an annual rate adjustment effective on October 1. The Petition, as filed, contained actual IIP investment data for the period July 1, 2023 through March 31, 2024. With this 12&0 Update filing, the Company is providing actual IIP investment data through June 30, 2024 and is seeking a rate adjustment that will take effect on October 1, 2024 to reflect the revenue requirements associated with IIP Projects placed in service during the period July 1, 2023 through June 30, 2024. As required by the IIP Order, the requested revenue requirement has been determined based on capped recoveries of mains and services at \$0.8 million per mile from inception.

If approved by the Board, the impact of the proposed rider rate adjustment to rates in effect on July 1, 2024 on a residential heating customer using 100 therms would be a monthly increase of \$1.14 from \$182.72 to \$183.86, an increase of 0.6%.

IIP 12&0 UPDATE

Schedules

of

JAMES G. FREDERICKS

SOUTH JERSEY GAS COMPANY Infrastructure Investment Program ("IIP") Revenue Requirement and Residential Bill Impact

Program Year Ended Effective	
Plant In Service (excl AFUDC)	\$40,000,000
Independent Monitor	\$84,000
Advanced Leak Detection Report	\$109,059
AFUDC	\$351,651
Total Plant In Service	\$40,544,710
Book Depreciation, half year	(\$340,780)
Deferred Income Tax	(\$331,599)
Rate Base	\$39,872,332
Rate of Return - net of tax	6.440%
	\$2,567,778
O&M Reduction for Leak Repairs - per IIP Order, net of tax	(\$71,890)
Advanced Leak Detection expense, net of tax if any	\$0
Depreciation Expense, net of tax	\$489,974
Allowable Net Income	\$2,985,862
Revenue Factor	1.413865
Current Revenue Requirement	\$4,221,605
Previously Approved	\$4,261,936
Cumulative Revenue Requirement	\$8,483,542
CBT Rate	9.000%
FIT Rate	21.000%
Net Tax Rate	28.110%
Average Book Depreciation Rate	1.68%
Tax Depreciation Rate	3.750%
Bonus Depreciation Rate	0%
Half Year Book Depreciation	\$340,780
Tax Bonus Depreciation	\$0
Tax Depreciation	\$1,520,427
Deferred Income Tax Credit, (Bk - Tax)* Tax Rate	(\$331,599)
O&M Reduction for Leak Repairs - per IIP Order	(\$100,000)
Advanced Leak Detection Report	\$109,059
Residential 1,000 Therm Annual Bill Impact:	
Rate Per Therm w/SUT, Schedule JGF-2	\$0.022918
Year 1 Rate Per Therm w/SUT	\$0.011513
Change in Rate Per Therm w/SUT	\$0.011405
Annual Increase, w/SUT - 1,000 therms	\$11.41
Current Bill as of Date	7/1/2024
1,000 Therm Bill at Current Rates	\$1,848.18
1,000 Therm Bill plus IIP Annual Increase	\$1,859.59
% Increase from Current Bill	0.62%

SOUTH JERSEY GAS COMPANY Infrastructure Investment Program ("IIP") Proposed Rates - October 1, 2024 Summary

	2022 Rate Case 2 Base Revenues	2022 Rate Case % of Base Revenues	Revenue Requirement Since Inception	2022 Rate Case Distribution Therms	Pre Tax Rates	Sales Tax 6.625%	Rates w/ Tax
RSG	\$296,888,502	70.8229%	\$6,008,293	279,534,371	\$0.021494	\$0.001424	\$0.022918
GSG	\$85,632,604	20.4277%	\$1,732,993	101,159,292	\$0.017131	\$0.001135	\$0.018266
GSG-LV	\$14,274,373	3.4052%	\$288,878	29,915,047	\$0.009657	\$0.000640	\$0.010297
CTS	\$9,658,003	2.3039%	\$195,454	32,718,178	\$0.005974	\$0.000396	\$0.006370
LVS	\$10,538,931	2.5141%	\$213,282	68,504,303	\$0.003113	\$0.000206	\$0.003319
EGS	\$386,670	0.0922%	\$7,825	1,872,941	\$0.004178	\$0.000277	\$0.004455
EGS-LV	\$741,281	0.1768%	\$15,002	28,223,988	\$0.000532	\$0.000035	\$0.000567
NGV	\$1,066,402	0.2544%	\$21,581	2,901,653	\$0.007438	\$0.000493	\$0.007931
YLS*	\$6,365	0.0015%	\$129	48	\$0.223632	\$0.014816	\$0.238448
SLS*	\$5,146	0.0012%	\$104	36	\$0.241070	\$0.015971	\$0.257041
	\$419,198,277	100.00%	\$8,483,542				

^{*} Installation Charge per month

SOUTH JERSEY GAS COMPANY Infrastructure Investment Program ("IIP") Proof of Revenues

From Inception

	2022 D 4 C			riom inception
	2022 Rate Case Therms	Units	Pre Tax Rate	Revenue Proof
				_
RSG	279,534,371	Therms	\$0.021494	\$6,008,312
GSG	101,159,292	Therms	\$0.017131	\$1,732,960
GSG-LV	29,915,047	Therms	\$0.009657	\$288,890
CTS	32,718,178	Therms	\$0.005974	\$195,458
LVS	68,504,303	Therms	\$0.003113	\$213,254
EGS	1,872,941	Therms	\$0.004178	\$7,825
EGS-LV	28,223,988	Therms	\$0.000532	\$15,015
NGV	2,901,653	Therms	\$0.007438	\$21,582
YLS, charge per month	. 48	Per Installation	\$0.223632	\$129
SLS, charge per month	36	Per Installation	\$0.241070	\$104
Total				\$8,483,529

SOUTH JERSEY GAS COMPANY Infrastructure Investment Program ("IIP") Conservation Incentive Program ("CIP") Margin Revenue Factor ("MRF")

Classes	CIP Margin Factors Including taxes (\$/ therm) a	less SUT Tax 6.625% b	CIP Margin Factors excluding taxes (\$/ therm) c=a-b
Base Rates As Of July 1, 2024			
RSG Non Heat	\$0.956608	\$0.059438	\$0.897170
RSG Heat	\$0.956608	\$0.059438	\$0.897170
GSG	\$0.771098	\$0.047911	\$0.723187
GSG-LV	\$0.382900	\$0.023791	\$0.359109
IIP Rates RSG Non Heat RSG Heat GSG GSG-LV	\$0.022918 \$0.022918 \$0.018266 \$0.010297	\$0.001424 \$0.001424 \$0.001135 \$0.000640	\$0.021494 \$0.021494 \$0.017131 \$0.009657
Combined			
RSG Non Heat	\$0.979526	\$0.060862	\$0.918664
RSG Heat	\$0.979526	\$0.060862	\$0.918664
GSG	\$0.789364	\$0.049046	\$0.740318
GSG-LV	\$0.393197	\$0.024431	\$0.368766

South Jersey Gas Company Infrastructure Investment Program ("IIP") Earnings Test

December 2022 Rate Base	\$ 2,460,156,130
December 2023 Rate Base	\$ 2,610,195,799
Average	\$ 2,535,175,965
Approved Equity Ratio (2022 Rate Case)	54%
Common Equity Balance	\$ 1,368,995,021
Period Net Income Less Incentives	\$ 101,038,763
Return On Equity	7.38%
Approved Return On Equity (2022 Rate Case)	9.60%
Return on Equity Test: Plus 50 Basis Points	 0.50%
	 10.10%

South Jersey Gas Company Infrastructure Investment Program ("IIP") Statement of Rate Base

	December 2023	December 2022
Utility Plant In Service (excludes Legal ARO)	\$3,886,001,720	\$3,644,654,417
Accumulated Depreciation & Amortization	(746,553,308)	(679,034,982)
Non-Legal ARO	(17,269,313)	(13,192,289)
Net Utility Plant	\$3,122,179,099	\$2,952,427,146
Inventories: ⁽¹⁾		
Materials & Supplies	1,081,986	882,238
Natural Gas Stored	17,279,523	29,213,996
LNG Stored	2,939,301	3,028,037
Cash Working Capital (2)	95,940,100	79,784,982
Customer Deposits	(4,988,858)	(4,574,279)
Unclaimed Customer Deposits	(234,521)	(264,448)
Customer Advances	(300,825)	(1,368,790)
Deferred Income Taxes:		
Excess Protected ADIT	(193,840)	(266,898)
Excess ADIT 2017 (TCJA)	(130,807,919)	(133,324,262)
Federal Income Tax	(360,676,201)	(344,741,882)
NJ CBT	(132,022,047)	(120,639,710)
Consolidated Tax Benefit (2)	0	0
Total Rate Base	\$2,610,195,799	\$2,460,156,130

⁽¹⁾ Represents Thirteen Month Averages of Account Balances.

⁽²⁾ Equals the approved level of Rate Base in Docket No. GR20030243. Pursuant to the Board's Order in Docket No. GR22040253 effective 1/1/23, Cash Working Capital was updated to \$95,940,100 while CTA remained unchanged.

SOUTH JERSEY GAS COMPANY Infrastructure Investment Program ("IIP") Actual In-Service Expenditures

		In-Service			In-Service			In-Service		In-Service
Period:	Mains	Services	IIP Program	Independent Monitor	Advanced Leak Detection	In-Service Pre AFUDC	AFUDC Mains	AFUDC Services	AFUDC Total	Total with AFUDC
Program Year Ending Jun-24	\$30,375,471	\$9,624,529	\$40,000,000	\$84,000	\$109,059	\$40,193,059	\$319,657	\$31,994	\$351,651	\$40,544,710
Monthly Spending: Jul-23 Aug-23 Sep-23 Oct-23 Nov-23 Dec-23 Jan-24 Feb-24	\$589,874 \$1,874,549 \$6,155,740 \$2,731,671 \$997,716 \$6,357,126 \$1,830,463 \$427,224	\$674,342 \$651,181 \$1,165,884 (\$6,704) \$1,653,536 \$1,249,505 \$1,018,697 \$376,808	\$1,264,215 \$2,525,730 \$7,321,625 \$2,724,967 \$2,651,252 \$7,606,631 \$2,849,159 \$804,032	\$7,000 \$7,000 \$7,000 \$7,000 \$7,000 \$7,000 \$7,000 \$7,000	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$1,271,215 \$2,532,730 \$7,328,625 \$2,731,967 \$2,658,252 \$7,613,631 \$2,856,159 \$811,032	\$16,690 \$29,986 \$40,982 \$31,373 \$32,698 \$37,507 \$21,500 \$20,800	\$404 \$2,406 \$4,738 \$1,365 \$1,189 \$6,065 \$1,793 \$2,054	\$17,094 \$32,392 \$45,720 \$32,738 \$33,888 \$43,572 \$23,293 \$22,854	\$1,288,309 \$2,565,122 \$7,374,344 \$2,764,705 \$2,692,139 \$7,657,203 \$2,879,452 \$833,886
Mar-24 Apr-24 May-24 Jun-24	\$3,559,969 \$1,347,185 \$3,419,315 \$1,084,640	\$1,278,138 \$442,854 \$1,037,086 \$83,202	\$4,838,108 \$1,790,039 \$4,456,401 \$1,167,842	\$7,000 \$7,000 \$7,000 \$7,000 \$7,000	\$7,500 \$46,500 \$81,309 (\$26,250)	\$4,852,608 \$1,843,539 \$4,544,710 \$1,148,592	\$20,800 \$42,589 \$37,865 \$50,334 (\$42,667)	\$4,977 \$3,330 \$6,656	\$47,566 \$41,195 \$56,990 (\$45,651)	\$4,900,174 \$1,884,734 \$4,601,701

SOUTH JERSEY GAS COMPANY Infrastructure Investment Program ("IIP") Annualized Depreciation

		Depreciation								Depreciation
	Depreci	ation Rates	In-Service De	preciation	Independent	Leak	Expense	AFUDC I	Depreciation	Expense
	Mains	Services	Mains	Services	Monitor	Detection	Pre AFUDC	AFUDC Mains	AFUDC Services	W/ AFUDC
E 15										
End Date			D 4 5 5 6 2 2	0015.514	#1.2 60	#1 (2)	0.55.0.10	* 4 = 0 =	# # # # # # # # # #	D CO 1 7 CO
Jun-24			\$455,632	\$217,514	\$1,260	\$1,636	\$676,042	\$4,795	\$723	\$681,560
Monthly Spendin	ng:									
Jul-23	1.50%	2.26%	\$8,848	\$15,240	\$105	\$0	\$24,193	\$250	\$9	\$24,453
Aug-23	1.50%	2.26%	\$28,118	\$14,717	\$105	\$0	\$42,940	\$450	\$54	\$43,444
Sep-23	1.50%	2.26%	\$92,336	\$26,349	\$105	\$0	\$118,790	\$615	\$107	\$119,512
Oct-23	1.50%	2.26%	\$40,975	-\$152	\$105	\$0	\$40,929	\$471	\$31	\$41,430
Nov-23	1.50%	2.26%	\$14,966	\$37,370	\$105	\$0	\$52,441	\$490	\$27	\$52,958
Dec-23	1.50%	2.26%	\$95,357	\$28,239	\$105	\$0	\$123,701	\$563	\$137	\$124,400
Jan-24	1.50%	2.26%	\$27,457	\$23,023	\$105	\$0	\$50,584	\$322	\$41	\$50,948
Feb-24	1.50%	2.26%	\$6,408	\$8,516	\$105	\$0	\$15,029	\$312	\$46	\$15,388
Mar-24	1.50%	2.26%	\$53,400	\$28,886	\$105	\$113	\$82,503	\$639	\$112	\$83,254
Apr-24	1.50%	2.26%	\$20,208	\$10,009	\$105	\$698	\$31,019	\$568	\$75	\$31,662
May-24	1.50%	2.26%	\$51,290	\$23,438	\$105	\$1,220	\$76,053	\$755	\$150	\$76,958
Jun-24	1.50%	2.26%	\$16,270	\$1,880		-\$394	\$17,861	-\$640	-\$67	\$17,154

Schedule JGF-7 12+0

SOUTH JERSEY GAS COMPANY Infrastructure Investment Program ("IIP") Weighted Average Cost of Capital ("WACC")

				After Tax
			Weighted	Weighted Cost
Type of Capital	Ratios	Cost Rate	Cost Rate	Rate
Long-Term Debt	46.00%	3.81%	1.75%	1.26%
	- 4 0 0 0 4	0.5007	- 4007	- 400/
Common Equity	<u>54.00%</u>	9.60%	<u>5.18%</u>	<u>5.18%</u>
	100.000/		6.020/	6.4407
	<u>100.00%</u>		<u>6.93%</u>	<u>6.44%</u>

SOUTH JERSEY GAS COMPANY Infrastructure Investment Program ("IIP") Revenue Expansion Factor

Additional Required Revenue Percentage		100.000%
Percentage Adjustment for Uncollectible Expense BPU Assessments Rate Counsel Assessments		1.343411% 0.219021% 0.053774%
Percentage of Income Before State Income Tax		98.38379%
State Income Tax Percentage	9%	8.8545%
Percentage of Income Before Federal Income Tax		89.5293%
Federal Income Tax Percentage	21%	18.801%
Revenue Expansion Factor - Percent		70.7281%
Revenue Expansion Factor - Whole Number		1.413865

B.P.U.N.J. No. 14 - GAS

Sixth Revised Sheet No. 6 Superseding Fifth Revised Sheet No. 6

RESIDENTIAL SERVICE (RSG)

APPLICABLE TO USE OF SERVICE FOR:

All residential purposes. Customer may elect Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service RSG, a customer must hold clear and marketable title to gas that is made available for delivery to the customer's residence on the Company's system.

MON'	THLY F	RATE: (1)				
	Custo	omer Charge:	\$10	0.502563 per month		
	Deliv	ery Charge:				
	(a)	Residential Non-Heating C Firm Sales Service and Fir		\$1. 232286 - <u>243691</u> per therm		
	(b)	Residential Heating Custor Firm Sales Service and Fir		\$1. 307111 _ <u>318516</u> per therm		
	Basic	Gas Supply Service ("BGSS	S") Charge:			
		All consumption for custor Firm Sales Service.	mers who elect	See Rider "A" of this Tariff.		
APPL	ICABL	E RIDERS:				
Basic	Gas Sup _l	ply Service Clause:	BGSS charges are de	picted in Rider "A" of this Tariff.		
Infrastructure Investment Program				The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.		
Transp	ortation	Initiation Clause:		The rates set forth above have been adjusted, as is appropriate pursuant to Rider "C" of this Tariff.		
Societal Benefits Clause:				The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.		
Tempe	erature A	djustment Clause:		The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.		
(1) Plea	ise refer	to Appendix A for componen	ts of Monthly Rates and Price t	o Compare		
Issued		ey Gas Company,		Effective with service rendered on and after		

B.P.U.N.J. No. 14 - GAS

Sixth Revised Sheet No. 10 Superseding Fifth Revised Sheet No. 10

GENERAL SERVICE (GSG)

APPLICABLE TO USE OF SERVICE FOR:

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule. A customer qualifying for service under Rate Schedule GSG may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service.

MONTHLY RATE: (1)

Customer Charge:

\$40.496175 per month

Delivery Charges:

Firm Sales Service and Firm Transportation Service \$1.095803 <u>104893</u> per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect

Firm Sales Service See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (o).

APPLICABLE RIDERS:

Basic Gas Supply Service Clause: BGSS charges are depicted in Rider "A" of this Tariff.

Infrastructure Investment Program The rates set forth above have been adjusted, as is appropriate,

pursuant to Rider "B" of this Tariff.

Transportation Initiation Clause: The rates set forth above have been adjusted, as is appropriate,

pursuant to Rider "C" of this Tariff.

Societal Benefits Clause: The rates set forth above have been adjusted, as is appropriate,

pursuant to Rider "E" of this Tariff.

Temperature Adjustment Clause: The rates set forth above have been adjusted, as is appropriate,

pursuant to Rider "F" of this Tariff.

Issued	Ef
Please refer to Appendix A for component	its of Monthly Rates and Price to Compare

by South Jersey Gas Company,

Effective with service rendered on and after

B. Schomber, President

B.P.U.N.J. No. 14 - GAS

Sixth Revised Sheet No. 14 Superseding Fifth Revised Sheet No. 14

GENERAL SERVICE – LARGE VOLUME (GSG-LV)

APPLICABLE TO USE OF SERVICE FOR:

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule (other than Rate Schedule GSG), and who has an annualized usage of 100,000 therms or more,. A customer qualifying for service under Rate Schedule GSG-LV may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG-LV, a customer must hold clear and marketable title

to gas that is made available for delivery to customer's facility on the Company's system. **CHARACTER OF SERVICE:** Firm Sales Service or Firm Transportation Service. **MONTHLY RATE:** (1) **Customer Charge:** \$264.003500 per month **Delivery Charges:** Firm Sales Service and Firm Transportation Service⁽²⁾ Demand Charge: D-1FT: \$14.199998 per Mcf of Contract Demand Volumetric Charge: \$.664847_669972_per therm Basic Gas Supply Service ("BGSS") Charge: All consumption for customers who elect

Firm Sales Service

See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (o).

Issued	Effective with service rendered
by South Jersey Gas Company,	on and after
B. Schomber, President	
Filed pursuant to Order in Docket No.	
of the Board of Public Utilities State of New Je	rsey dated

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates and Price to Compare. (2) See Special Provision (p) of this Rate Schedule GSG-LV, regarding appropriate balancing charges.

B.P.U.N.J. No. 14 - GAS

Fifth Revised Sheet No. 18 Superseding Fourth Revised Sheet No. 18

COMPREHENSIVE TRANSPORTATION SERVICE (CTS)

APPLICABLE TO USE OF SERVICE FOR:

All customers having a Firm Contract Demand, and an average annual daily Firm usage of 100 Mcf per day or more. To be eligible for service under this Rate Schedule CTS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system. Provided, however, that any customer receiving service under this Rate Schedule CTS prior to August 29, 2003 shall continue to be eligible to receive service under this Rate Schedule CTS, notwithstanding the foregoing, if said customers continues to have a Firm Contract Demand of 100 Mcf per day or more. Further provided, however, that if a customer ceases to receive service under re

C

Filed pursuant to Order in Docket No of the Board of Public Utilities, State of New Jersey,	
Issued by South Jersey Gas Company, B. Schomber, President	Effective with service rendered on and after
(1) Please refer to Appendix A for components of Monthly Rates.	
All consumption for customers who elected to transfer from Sales Service to Firm Transportation S	Service \$.206927 per therm
Volumetric Charges:	
Delivery Charges:	
Limited Firm: Customer Charge: \$533.125000per month	
All consumption for customers who elected to transfer from Sales Service to Firm Transportation Sper therm	Service \$. 245001 _248171
Volumetric Charges:	
Demand Charge: D-1FT: \$37.000048 per Mcf of Contract	Demand
Delivery Charges:	
Firm: Customer Charge: \$874.996738 per month	
MONTHLY RATE: (1)	
Firm Transportation Service and Limited Firm Transportation Service	
CHARACTER OF SERVICE:	
this Rate Schedule CTS, and seeks to return to service under this Rate Sched requirements for eligibility as though applying for service in the first instance.	ule CTS, said customer must meet all

B.P.U.N.J. No. 14 - GAS

Sixth Revised Sheet No. 25 Superseding Fifth Revised Sheet No. 25

LARGE VOLUME SERVICE (LVS)

APPLICABLE TO USE OF SERVICE FOR:

Firm Sales Service and Firm Transportation Service pursuant to this Rate Schedule LVS, shall be available to all Industrial Customers with a Contract Demand and a minimum annualized average use of 200 Mcf per day. To be eligible for Firm Transportation Service under this Rate Schedule LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service, Limited Firm Sales Service, Firm Transportation Service, and Limited Firm Transportation Service.

ONTHLY RATE: (1)	
Firm:	
Customer Charge:	
\$1,225.003963 per mor	nth
Delivery Charge:	
Firm Sales Service and Firm Trasi	iportation Service
Demand Charge:	D-1FT: \$22.000043 per Mcf of Contract Demand
Volumetric Charge:	\$. 211548 - <u>213199</u> per therm
Basic Gas Supply Service ("BGSS")	Charge:
Demand Charge:	D-2: \$16.502043 per Mcf of Contract Demand.
Volumetric Charge:	See Rider "A" of this Tariff.
Please refer to Appendix A for components of N	Monthly Rates.
sued y South Jersey Gas Company,	Effective with service rendered on and after
	Order in Docket No lities, State of New Jersey, dated

B.P.U.N.J. No. 14 - GAS

Fifth Revised Sheet No. 26 Superseding Fourth Revised Sheet No. 26

LARGE VOLUME SERVICE (LVS)

(Continued)

Customer Charge:	
\$533.125000 per month	
Delivery Charge:	
Firm Sales Service and Firm Transportation	n
Volumetric Charge: \$. 30	4726 - <u>306377</u> per therm
Basic Gas Supply Service ("BGSS") Charge:	
Applicable to customers who elect Firm Sales	Service
Volumetric Charge: See R	ider "A" of this Tariff.
PRICE TO COMPARE:	
The Company will provide the Price to Compare for	or an LVS customer, at said customer's request.
LINE LOSS:	
Line Loss shall be 1.43% as provided in Special Pr	ovision (h).
MINIMUM BILL:	
Sum of monthly Customer Charge and monthly l	Demand Charges, irrespective of use.
Issuedby South Jersey Gas Company, B. Schomber, President	Effective with service rendered on and after
Filed pursuant to Order of the Board of Public Utilities, Stat	in Docket No e of New Jersey, dated

B.P.U.N.J. No. 14 - GAS

Sixth Revised Sheet No. 38 Superseding Fifth Revised Sheet No. 38

ELECTRIC GENERATION SERVICE (EGS)

APPLICABLE TO USE OF SERVICE FOR:

Residential, commercial and industrial uses for electric generation facilities (excluding back-up generator equipment); all Prime Movers; and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS, a customer must have a Firm Daily Contract Demand of less than 200 Mcf per day; provided, however, that a residential EGS customer will have no Firm Daily Contract Demand. To be eligible for Firm Transportation Service under this Rate Schedule EGS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service and Firm Transportation Service

MONTHLY RATE: (1)(2)

Residential Customer Charge:

\$10.502563 per month

Residential Delivery Charge

Residential Volumetric Charge: \$.421112-423329 per therm

Commercial and Industrial Customer Charge:

\$91.996050 per month

Commercial and Industrial Delivery Charge:

Commercial and Industrial Demand Charge:

D-1 Charge: \$9.750003 per Mcf of contract

Volumetric Charges:

Winter Season (effective during billing months of November through March):

All Consumption for Firm Sales Service and Firm Transportation Service

\$.407980-410197 per therm

Issued	Effective with service rendered
by South Jersey Gas Company,	on and after
B. Schomber, President	
Filed pursuant to Orders in Docket No.	
of the Board of Public Utilities, State of New Jers	ey, dated

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ See Special Provision (k) of this Rate Schedule EGS, regarding appropriate balancing charges.

B.P.U.N.J. No. 14 - GAS

Sixth Revised Sheet No. 39 Superseding Fifth Revised Sheet No. 39

ELECTRIC GENERATION SERVICE (EGS)

(Continued)

Summer Season (effective during billing months of April through October):

All Consumption for Firm Sales Service and Firm Transportation Service

\$.375992 <u>378209</u> per therm

Basic Gas Supply Service ("BGSS") Charge:

Applicable to customers who elect Firm Sales Service

See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (p).

APPLICABLE RIDERS:

Basic Gas Supply Service Clause: BGSS charges are depicted in Rider "A" of this Tariff.

Infrastructure Investment Program

The rates set forth above have been adjusted, as is

appropriate, pursuant to Rider "B" of this Tariff.

Societal Benefits Clause: The rates set forth above have been adjusted, as is

appropriate, pursuant to Rider "E" of this Tariff.

Balancing Service Clause The rates set forth above have been adjusted, as is

appropriate, pursuant to Rider "J" of this Tariff.

However, also see Special Provision (k) regarding Rider

"I".

Energy Efficiency Tracker: The rates set forth above have been adjusted, as is

appropriate, pursuant to Rider "N" of this Tariff.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a non-business day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

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by South Jersey Gas Company,	on and after
B. Schomber, President	
Filed pursuant to Order in Doc	ket No
of the Board of Public Utilities, State of	New Jersey, dated

B.P.U.N.J. No. 14 - GAS

Sixth Revised Sheet No. 43 Superseding Fifth Revised Sheet No. 43

ELECTRIC GENERATION SERVICE – LARGE VOLUME (EGS-LV)

APPLICABLE TO USE OF SERVICE FOR:

All commercial and industrial electric generation facilities; all Prime Movers and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS-LV, a customer must have a Firm Daily Contract Demand of 200 Mcf per day or more. To be eligible for Firm Transportation Service under this Rate Schedule EGS-LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service, Firm Transportation Service, Limited Firm Sales Service and Limited Firm Transportation Service.

MONTHLY RATE: (1)

Customer Charge:

\$874.996738 per month

FIRM:

Demand Charges: (2)

- D-1 \$29.441185 per Mcf of Firm Daily Contract Demand.
- D-2 \$16.587216 per Mcf of Firm Daily Contract Demand or \$0 for Firm Transportation customers.

Volumetric Charge:

- C-1: \$.<u>144912</u>_<u>145194</u> per therm of consumption
- C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR Customer Owned Gas Clause, Rider "D"

Minimum Bill: Monthly D-1 and D-2 charges, irrespective of use.

LIMITED FIRM:

Demand Charge:

D-2 \$8.251022 per Mcf of Limited Firm Daily Contract Demand or \$0 for Limited Firm Transportation customers

Volumetric Charge: (2)

- C-1: \$.144627 per therm of consumption
- C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR

Customer Owned Gas Clause, Rider "D"

C-3 \$.173700 per therm for all consumption within Limited Firm Contract Demand level.¹

Minimum Bill: Monthly D-2 charge, irrespective of use.

(1)	Please refer to Appendix A for components of Monthly Rates.	
(2)	Please refer to Special Provision (j).	

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by South Jersey Gas Company,	on and after
B. Schomber, President	
Filed pursuant to Order in Docket No	
of the Board of Public Utilities, State of New Jer	rsey, dated

B.P.U.N.J. No. 14 - GAS

Second Revised Sheet No. 49 Superseding First Revised Sheet No. 49

YARD LIGHTING SERVICE (YLS)

APPLICABLE TO USE OF SERVICE FOR:

Gas yard lighting where service is supplied through an installation furnished by the customer and approved by the Company. Each installation shall contain 1 upright mantle or 2 inverted mantles.

This rate is available only to an existing customer receiving service under this Rate Schedule, YLS, and not having other metered Service at the customer's present location as of the effective date of this Tariff.

CHARACTER OF SERVICE:

Firm Sales Service.

MONTHLY RATE:

The monthly charge shall be \$\frac{16.845449}{16.964107} per month for each installation.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date.

TERM:

Customer may discontinue service upon adequate written notice to the Company.

TERMS AND CONDITIONS:

The General Terms and Conditions of this Tariff are incorporated into this rate schedule and this rate schedule shall be interpreted in accordance therewith.

Issued	Effective with service rendered
by South Jersey Gas Company,	on and after
B. Schomber, President	
Filed pursuant to Order in Docket No.	of the Board of
Public Utilities, State of New Jersey, date	ed

B.P.U.N.J. No. 14 - GAS

Second Revised Sheet No. 50 Superseding First Revised Sheet No. 50

STREET LIGHTING SERVICE (SLS)

APPLICABLE TO USE OF SERVICE FOR:

Gas Street lighting where service is supplied through an installation approved by the Company. Each installation shall contain three (3) inverted mantles.

This rate is available only to an existing customer receiving service under this Rate Schedule, SLS, and not having other metered service at the customer's present location as of the effective date of this Tariff.

CHARACTER OF SERVICE:

Firm Sales Service.

MONTHLY RATE:

The Monthly Rate shall be \$20.24592920.373839 per month for each installation.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date.

TERM:

Customer may discontinue service upon adequate written notice to the Company.

TERMS AND CONDITIONS:

The General Terms and Conditions of this Tariff are incorporated into this rate schedule and this rate schedule shall be interpreted in accordance therewith.

Issued	Effective with service rendered
by South Jersey Gas Company,	on and after
B. Schomber, President	
Filed pursuant to Order in Docket No.	of the Board of
Public Utilities State of New Jersey dat	ted.

B.P.U.N.J. No. 14 - GAS

Fifth Revised Sheet No. 60 Superseding Fourth Revised Sheet No. 60

NATURAL GAS VEHICLE (NGV)

APPLICABLE TO:

This service will be available to Commercial and Industrial customers who will utilize natural gas, for the purpose of providing vehicle fuel at Company-operated fueling stations or at separately metered customer-operated fueling stations.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service

COMPRESSED NATURAL GAS VEHICLE SERVICE AT COMPANY OPERATED FUELING STATIONS

This part of the service is available for refueling vehicles with compressed natural gas to customers who refuel at Company operated fueling stations. All service at Company operated fueling stations shall be Firm Sales Service. Provided, however, that in the Company's sole discretion, it may allow for Firm Transportation service for a Customer-specific dedicated dispenser or time fill system (separately metered) at a Company operated fueling station.

Rate for Monthly Consumption

Volumetric Charge

C-1: \$0.148611_152558 per therm (\$0.185764_190698_GGE*)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE*)

Compression Charge: \$0.700000 per therm (\$0.875000 GGE*)

Commodity Charges

All consumption for customers who elected Firm Sales Service

Basic Gas Supply Service ("BGSS") Charge:

See Rider "A" of this Tariff. BGSS rate * GGE Factor 1.25 = GGE

GGE indicates Gasoline Gallon Equivalent. The gasoline gallon equivalent shall be determined in accordance with local standards. The point of sale price to the Customer shall be displayed in gasoline gallon equivalents at public access dispensers at Company operated fueling stations, and shall be calculated as C-1 + Distribution Charge + Compression Charge + New Jersey Motor Vehicle Fuel Tax + Federal Excise Tax + BGSS.

Commodity charges do not include State of New Jersey Motor vehicle fuel tax and Federal Excise Tax. As of January 1, 2020 these taxes were \$0.105 and \$0.1830 per gallon, respectively and shall be charged at the prevailing rate when applicable. The Company is under no obligation to determine if a customer is exempt from taxation.

Issued	Effective with service rendered
by South Jersey Gas Company,	on and after
B. Schomber, President	
Filed pursuant to Order in Docket No.	
of the Board of Public Utilities, State of New Jer	rsey, dated

B.P.U.N.J. No. 14 - GAS

Fifth Revised Sheet No. 61 Superseding Fourth Revised Sheet No. 61

NATURAL GAS VEHICLE (NGV) (Continued)

NATURAL GAS VEHICLE SERVICE AT CUSTOMER OPERATED FUELING STATIONS

This part of the service is available for the sale of separately metered uncompressed gas for the use of the customer solely as a vehicle fuel as follows:

The customer agrees to obtain and maintain, at its expense, all necessary certificates, licenses and regulatory approvals and pay all taxes levied on the gas compressed for refueling the customer's vehicles;

If the customer provides natural gas for resale as a motor fuel, the customer will be responsible for collecting and paying all applicable taxes on the gas compressed for resale and on the sale thereof and for the metering of such sale in accordance with local standards and regulations; and

The customer must execute a Standard Gas Service Agreement (NGV) for not less than 12 months and must produce evidence of Land Rights.

Rate for Monthly Consumption

Monthly Customer Charge

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$258.000500
25,000 and greater Cf/hour	\$986.281250

Volumetric Charges

C-1: \$0.148611-152558 per therm (\$0.185764-190698 GGE)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE)

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service See Rider "A" of this Tariff.

Facilities Charge

All consumption for Customers that elect to have the Company construct Compressed Natural Gas ("CNG") fueling facilities located on Customer's property:

C-2: \$0.294445 (\$0.368056 GGE)

The customer shall pay all related motor vehicle taxes directly to the taxing entity. Such taxes shall be incremental to charges paid to the Company for the cost of receiving service under this rate schedule.

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by South Jersey Gas Company,	on and after
B. Schomber, President	
Filed pursuant to Order in Docket N	No
of the Board of Public Utilities, State of New Jersey, dated	

B.P.U.N.J. No. 14 – GAS

Fifh Revised Sheet No. 62 Superseding Fourth Revised Sheet No. 62

NATURAL GAS VEHICLE (NGV) (Continued)

DELIVERY SERVICE FOR NATURAL GAS VEHICLES

This part of service is available for delivery of customer owned natural gas for use in compression and dispensing equipment at the Customer's premises, as follows:

The customer must purchase under a contract with an initial term of not less than one year an adequate supply of natural gas of a quality acceptable to the Company, and must make arrangements by which such volumes of natural gas can be delivered into the Company's distribution system at the Customer's expense.

By taking service under this part, the Customer warrants that it has good and legal title to all gas supplied to the Company, and agrees to indemnify, defend and hold the Company harmless from any loss, claims or damages in regard to such title.

Rate for Delivery Service

Monthly Customer Charge

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$258.000500
25,000 and greater Cf/hour	\$986.281250

Volumetric Charge

C-1: \$0.148611_152558 per therm (\$0.185764_190698GGE)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE)

Facilities Charge

All consumption for Customers that elect to have the Company construct CNG fueling facilities located on Customer's property:

C-2: \$0.294445 per therm (\$0.368056 GGE)

Sales taxes are not included in the above basic charges. The Company is under no obligation to determine if a customer is exempt from taxation. Customers seeking tax exemption must file verification with the Company.

Issued	Effective with service rendered	
by South Jersey Gas Company,	on and after	
B. Schomber, President		
Filed pursuant to Order in Docket No.		
of the Board of Public Utilities, State of New Jersey, dated		

B.P.U.N.J. No. 14 - GAS

Second Revised Sheet No. 70 Superseding First Revised Sheet No. 70

RIDER "B" INFRASTRUCTURE INVESTMENT PROGRAM ("IIP")

Applicable to all customers in classes RSG, GSG, GSG-LV, CTS, LVS, EGS, EGS-LV, NGV, YLS, SLS and Firm Special Contract customers receiving service through the Company's distribution system. Allocations to each rate class will be based upon their level of distribution revenues from the rate design in the Company's most recently approved base rate case. The IIP rate shall be collected on a per therm basis and shall remain in effect until changed by order of the NJBPU.

Incremental Rate Charges per Service Class:

		Per Therm
RSG	Residential	\$0. 011513 <u>022918</u>
GSG	General Service	\$0. 009176 <u>018266</u>
GSG-LV	General Service - Large Volume Comprehensive Firm Transportation	\$0. 005172 <u>010297</u>
CTS	Service	\$0. 003200 <u>006370</u>
LVS	Large Volume Service	\$0. 001668 <u>003319</u>
EGS	Electric Generation Service Electric Generation Service - Large	\$0. 002238 <u>004455</u>
EGS-LV	Volume	\$0. 000285 <u>000567</u>
NGV	Natural Gas Vehicle Service	\$0. 003984 <u>007931</u>
YLS	Yard Lighting Service – per installation Street Lighting Service – per	\$0. 119790 <u>238448</u>
SLS	installation	\$0. 129131 <u>257041</u>
Firm Special Contracts		\$0.000000

The charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

The IIP is a (5)-year program to modernize and enhance the reliability and safety of the Company's gas distribution system by replacing its vintage, at-risk facilities which include aging coated steel and vintage plastic mains and related services, as well as the installation of excess flow valves on new service lines. The costs recovered through the IIP Rider rate are based upon the Company's after-tax weighted average cost of capital, depreciation expense, deferred income tax credits and other adjustments as determined by the Board, grossed up by the Company's revenue expansion factor and applicable taxes.

Cost recovery under the IIP is contingent on an earnings test. If the product of the earnings test calculation exceeds the Company's most recently approved ROE by fifty (50) basis points or more, cost recovery under the IIP shall not be allowed. Any disallowance resulting from the earnings test will not be charged to customers in a subsequent IIP filing period, but the Company may seek such recovery in a subsequent base rate case.

Issued	Effective with service rendered
by South Jersey Gas Company,	on and after
B. Schomber, President	
Filed pursuant to Order in Docket No.	of the Board of
Public Utilities, State of New Jersey, dated	

B.P.U.N.J. No. 14 - GAS

Second Revised Sheet No. 104 Superseding First Revised Sheet No. 104

RIDER "M" CONSERVATION INCENTIVE PROGRAM (CIP)

(Continued)

rounded to the nearest whole number. Similarly, the Incremental Large Customer Count Adjustment for the GSG-LV customer class for the applicable month shall equal the aggregate connected load for all new active customers that exceed the 50,000 CFH threshold divided by 25,000 CFH, rounded to the nearest whole number.

(ix) Margin Revenue Factor – the Margin Revenue Factor ("MRF") shall be the base rate plus the IIP Rate, as reflected in Appendix A to this Tariff, applicable to the Customer Class Groups to which the CIP applies, net of any applicable Riders, excluding taxes. The MRFs by Customer Class Group are as follows:

 Group I (RSG non-heating):
 \$0.907968-918664 per therm

 Group II (RSG heating):
 \$0.907968-918664 per therm

 Group III (GSG):
 \$0.731793-740318 per therm

 Group IV (GSG-LV):
 \$0.363960-368766 per therm

(i) The annual filing for the adjustment to the CIP rate shall be concurrent with the annual filing for BGSS. The CIP factor shall be credited/collected on a per therm basis within the Delivery Charge for all service classifications stated above. The level of BGSS savings referenced in Special Provision (d) to this Rider "M" shall be identified in the annual CIP filing, and serve as an offset to the non-weather related portion of the CIP charge provided in Special Provision (g) to this Rider "M". The Periodic and Monthly BGSS rates identified in Rider "A" to this tariff shall include the BGSS savings, as applicable.

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by South Jersey Gas Company,	on and after
B. Schomber, President	
Filed pursuant to Order in Docket No.	of the Board of
Public Utilities State of New Jersey dated	

B.P.U.N.J. No. 14 - GAS

Sixth Revised Sheet No. 6 Superseding Fifth Revised Sheet No. 6

RESIDENTIAL SERVICE (RSG)

APPLICABLE TO USE OF SERVICE FOR:

All residential purposes. Customer may elect Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service RSG, a customer must hold clear and marketable title to gas that is made

	OF SEDVICE E S-1 S.		
MONTHI V D	OF SERVICE Firm Sales Se	ervice and Firm Transportation	n Service.
MONTHLY K	ATE: (1)		
Custo	Customer Charge: \$10.5025		0.502563 per month
Delive	ery Charge:		
(a)	Residential Non-Heating Cu Firm Sales Service and Firm		\$1.243691 per therm
(b)	Residential Heating Customers Firm Sales Service and Firm Transportation Service		\$1.318516 per therm
Basic	Gas Supply Service ("BGSS"	') Charge:	
	All consumption for custom Firm Sales Service.	ers who elect	See Rider "A" of this Tariff.
APPLICABLE	E RIDERS:		
Basic Gas Supp	oly Service Clause:	BGSS charges are dep	picted in Rider "A" of this Tariff.
Infrastructure l	Investment Program	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.	
Transportation	Initiation Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.	
Societal Benefi	ts Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.	
Temperature A	djustment Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.	
(1) Please refer t	to Appendix A for components	of Monthly Rates and Price to	o Compare
Issuedby South Jerse B. Schomber, 1	ey Gas Company,		Effective with service rendered on and after

of the Board of Public Utilities, State of New Jersey, dated __

B.P.U.N.J. No. 14 - GAS

Sixth Revised Sheet No. 10 Superseding Fifth Revised Sheet No. 10

GENERAL SERVICE (GSG)

APPLICABLE TO USE OF SERVICE FOR:

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule. A customer qualifying for service under Rate Schedule GSG may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service.

MONTHLY RATE: (1)

Customer Charge:

\$40.496175 per month

Delivery Charges:

Firm Sales Service and Firm Transportation Service \$1.104893 per therm

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect

Firm Sales Service See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (o).

APPLICABLE RIDERS:

Basic Gas Supply Service Clause: BGSS charges are depicted in Rider "A" of this Tariff.

Infrastructure Investment Program The rates set forth above have been adjusted, as is appropriate,

pursuant to Rider "B" of this Tariff.

Transportation Initiation Clause: The rates set forth above have been adjusted, as is appropriate,

pursuant to Rider "C" of this Tariff.

Societal Benefits Clause: The rates set forth above have been adjusted, as is appropriate,

pursuant to Rider "E" of this Tariff.

Temperature Adjustment Clause: The rates set forth above have been adjusted, as is appropriate,

pursuant to Rider "F" of this Tariff.

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B. Schomber, President	
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B.P.U.N.J. No. 14 - GAS

Sixth Revised Sheet No. 14 Superseding Fifth Revised Sheet No. 14

GENERAL SERVICE – LARGE VOLUME (GSG-LV)

APPLICABLE TO USE OF SERVICE FOR:

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule (other than Rate Schedule GSG), and who has an annualized usage of 100,000 therms or more,. A customer qualifying for service under Rate Schedule GSG-LV may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG-LV, a customer must hold clear and marketable title

to gas that is made available for delivery to customer's facility on the Company's system. **CHARACTER OF SERVICE:** Firm Sales Service or Firm Transportation Service. **MONTHLY RATE:** (1) **Customer Charge:** \$264.003500 per month **Delivery Charges:** Firm Sales Service and Firm Transportation Service⁽²⁾ Demand Charge: D-1FT: \$14.199998 per Mcf of Contract Demand Volumetric Charge: \$.669972 per therm Basic Gas Supply Service ("BGSS") Charge: All consumption for customers who elect Firm Sales Service See Rider "A" of this Tariff. LINE LOSS: Line Loss shall be 1.43% as provided in Special Provision (o). (1) Please refer to Appendix A for components of Monthly Rates and Price to Compare.

Issued	Effective with service rendered
by South Jersey Gas Company,	on and after
B. Schomber, President	
Filed pursuant to Order in Docket No	
of the Board of Public Utilities, State of New Jer	rsey, dated

⁽²⁾ See Special Provision (p) of this Rate Schedule GSG-LV, regarding appropriate balancing charges.

B.P.U.N.J. No. 14 - GAS

Fifth Revised Sheet No. 18 Superseding Fourth Revised Sheet No. 18

COMPREHENSIVE TRANSPORTATION SERVICE (CTS)

APPLICABLE TO USE OF SERVICE FOR:

All customers having a Firm Contract Demand, and an average annual daily Firm usage of 100 Mcf per day or more. To be eligible for service under this Rate Schedule CTS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system. Provided, however, that any customer receiving service under this Rate Schedule CTS prior to August 29, 2003 shall continue to be eligible to receive service

by South Jersey Gas Company, B. Schomber, President Filed		d after
Issued	•	ive with service rendered
(1) Please refer to Appendix A for com	ponents of Monthly Rates	
umbrer no.	in Suites Self vice to I min Transportation Self vice	\$1250727 per suorm
	ption for customers who elected to n Sales Service to Firm Transportation Service	\$.206927 per therm
Volumetric Charge	s:	
Delivery Charges:		
Limited Firm: Customer Charge:	\$533.125000per month	
·	ption for customers who elected to m Sales Service to Firm Transportation Service	\$.248171 per therm
Volumetric Charge	s:	
Demand Charge:	D-1FT: \$37.000048 per Mcf of Contract Demand	
Delivery Charges:		
Firm: Customer Charge:	\$874.996738 per month	
MONTHLY RATE: (1)		
Firm Transportation Service and Limit	ed Firm Transportation Service	
CHARACTER OF SERVICE:		
Demand of 100 Mcf per day or more. his Rate Schedule CTS, and seeks to	hstanding the foregoing, if said customers continued Further provided, however, that if a customer cease return to service under this Rate Schedule CTS, sapplying for service in the first instance.	es to receive service under

B.P.U.N.J. No. 14 - GAS

Sixth Revised Sheet No. 25 Superseding Fifth Revised Sheet No. 25

LARGE VOLUME SERVICE (LVS)

APPLICABLE TO USE OF SERVICE FOR:

Firm Sales Service and Firm Transportation Service pursuant to this Rate Schedule LVS, shall be available to all Industrial Customers with a Contract Demand and a minimum annualized average use of 200 Mcf per day. To be eligible for Firm Transportation Service under this Rate Schedule LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

	to Order in Docket No Utilities, State of New Jersey, dated
sued y South Jersey Gas Company, . Schomber, President	Effective with service rendered on and after
Please refer to Appendix A for components of	of Monthly Rates.
, elumente elunge.	See Rider "A" of this Tariff.
Volumetric Charge:	
Demand Charge:	D-2: \$16.502043 per Mcf of Contract Demand.
Basic Gas Supply Service ("BGSS	") Charge:
Volumetric Charge:	\$.213199 per therm
Demand Charge:	D-1FT: \$22.000043 per Mcf of Contract Demand
Firm Sales Service and Firm Tr	asnportation Service
Delivery Charge:	
\$1,225.003963 per n	nonth
Customer Charge:	
Firm:	
ONTHLY RATE: (1)	
Firm Sales Service, Limited Firm Sales Service.	s Service, Firm Transportation Service, and Limited Firm Transportation

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Fifth Revised Sheet No. 26 Superseding Fourth Revised Sheet No. 26

LARGE VOLUME SERVICE (LVS)

(Continued)

Limited Firm:	
Customer Charge:	
\$533.125000 per month	
Delivery Charge:	
Firm Sales Service and Firm Transportatio	n
Volumetric Charge: \$.30	6377 per therm
Basic Gas Supply Service ("BGSS") Charge:	
Applicable to customers who elect Firm Sales	Service
Volumetric Charge: See R	ider "A" of this Tariff.
PRICE TO COMPARE:	
The Company will provide the Price to Compare for	or an LVS customer, at said customer's request.
INE LOSS:	
Line Loss shall be 1.43% as provided in Special Pr	ovision (h).
IINIMUM BILL:	
Sum of monthly Customer Charge and monthly	Demand Charges, irrespective of use.
ssued by South Jersey Gas Company, B. Schomber, President	Effective with service rendered on and after
	in Docket No

B.P.U.N.J. No. 14 - GAS

Sixth Revised Sheet No. 38 Superseding Fifth Revised Sheet No. 38

ELECTRIC GENERATION SERVICE (EGS)

APPLICABLE TO USE OF SERVICE FOR:

Residential, commercial and industrial uses for electric generation facilities (excluding back-up generator equipment); all Prime Movers; and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS, a customer must have a Firm Daily Contract Demand of less than 200 Mcf per day; provided, however, that a residential EGS customer will have no Firm Daily Contract Demand. To be eligible for Firm Transportation Service under this Rate Schedule EGS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service and Firm Transportation Service

MONTHLY RATE: (1)(2)

Residential Customer Charge:

\$10.502563 per month

Residential Delivery Charge

Residential Volumetric Charge:

Commercial and Industrial Customer Charge:

\$91.996050 per month

Commercial and Industrial Delivery Charge:

Commercial and Industrial Demand Charge:

D-1 Charge:

\$9.750003 per Mcf of contract

\$.423329 per therm

Volumetric Charges:

Winter Season (effective during billing months of November through March):

All Consumption for Firm Sales Service and Firm Transportation Service

\$.410197 per therm

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by South Jersey Gas Company,	on and after
B. Schomber, President	
Filed pursuant to Orders in Docket	No.
of the Board of Public Utilities, State of Ne	w Jersey, dated

⁽¹⁾ Please refer to Appendix A for components of Monthly Rates.

⁽²⁾ See Special Provision (k) of this Rate Schedule EGS, regarding appropriate balancing charges.

B.P.U.N.J. No. 14 - GAS

Sixth Revised Sheet No. 39 Superseding Fifth Revised Sheet No. 39

ELECTRIC GENERATION SERVICE (EGS)

(Continued)

Summer Season (effective during billing months of April through October):

All Consumption for Firm Sales Service and Firm Transportation Service

\$.378209 per therm

Basic Gas Supply Service ("BGSS") Charge:

Applicable to customers who elect Firm Sales Service

See Rider "A" of this Tariff.

LINE LOSS:

Line Loss shall be 1.43% as provided in Special Provision (p).

APPLICABLE RIDERS:

Basic Gas Supply Service Clause: BGSS charges are depicted in Rider "A" of this Tariff.

appropriate, pursuant to Rider "B" of this Tariff.

Societal Benefits Clause: The rates set forth above have been adjusted, as is

appropriate, pursuant to Rider "E" of this Tariff.

Balancing Service Clause The rates set forth above have been adjusted, as is

appropriate, pursuant to Rider "J" of this Tariff.

However, also see Special Provision (k) regarding Rider

"I".

Energy Efficiency Tracker: The rates set forth above have been adjusted, as is

appropriate, pursuant to Rider "N" of this Tariff.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a non-business day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

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B. Schomber, President	
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of the Board of Public Utilities, State of New	v Jersey, dated

B.P.U.N.J. No. 14 - GAS

Sixth Revised Sheet No. 43 Superseding Fifth Revised Sheet No. 43

ELECTRIC GENERATION SERVICE – LARGE VOLUME (EGS-LV)

APPLICABLE TO USE OF SERVICE FOR:

All commercial and industrial electric generation facilities; all Prime Movers and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS-LV, a customer must have a Firm Daily Contract Demand of 200 Mcf per day or more. To be eligible for Firm Transportation Service under this Rate Schedule EGS-LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

CHARACTER OF SERVICE:

Firm Sales Service, Firm Transportation Service, Limited Firm Sales Service and Limited Firm Transportation Service.

MONTHLY RATE: (1)

Customer Charge:

\$874.996738 per month

FIRM:

Demand Charges: (2)

- D-1 \$29.441185 per Mcf of Firm Daily Contract Demand.
- D-2 \$16.587216 per Mcf of Firm Daily Contract Demand or \$0 for Firm Transportation customers.

Volumetric Charge:

- C-1: \$.145194 per therm of consumption
- C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR Customer Owned Gas Clause, Rider "D"

Minimum Bill: Monthly D-1 and D-2 charges, irrespective of use.

LIMITED FIRM:

Demand Charge:

D-2 \$8.251022 per Mcf of Limited Firm Daily Contract Demand or \$0 for Limited Firm Transportation customers

Volumetric Charge: (2)

(1) Please refer to Appendix A for components of Monthly Rates.

- C-1: \$.144627 per therm of consumption
- C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR

Customer Owned Gas Clause, Rider "D"

C-3 \$.173700 per therm for all consumption within Limited Firm Contract Demand level.¹

Minimum Bill: Monthly D-2 charge, irrespective of use.

(2) Please refer to Special Provision (j).	
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of the Board of Public Utilities, State of New Jersey, dated

B.P.U.N.J. No. 14 - GAS

Second Revised Sheet No. 49 Superseding First Revised Sheet No. 49

YARD LIGHTING SERVICE (YLS)

APPLICABLE TO USE OF SERVICE FOR:

Gas yard lighting where service is supplied through an installation furnished by the customer and approved by the Company. Each installation shall contain 1 upright mantle or 2 inverted mantles.

This rate is available only to an existing customer receiving service under this Rate Schedule, YLS, and not having other metered Service at the customer's present location as of the effective date of this Tariff.

CHARACTER OF SERVICE:

Firm Sales Service.

MONTHLY RATE:

The monthly charge shall be \$16.964107 per month for each installation.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date.

TERM:

Customer may discontinue service upon adequate written notice to the Company.

TERMS AND CONDITIONS:

The General Terms and Conditions of this Tariff are incorporated into this rate schedule and this rate schedule shall be interpreted in accordance therewith.

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by South Jersey Gas Company,	on and after
B. Schomber, President	
Filed pursuant to Order in Docket No.	of the Board of

Public Utilities, State of New Jersey, dated __

B.P.U.N.J. No. 14 - GAS

Second Revised Sheet No. 50 Superseding First Revised Sheet No. 50

STREET LIGHTING SERVICE (SLS)

APPLICABLE TO USE OF SERVICE FOR:

Gas Street lighting where service is supplied through an installation approved by the Company. Each installation shall contain three (3) inverted mantles.

This rate is available only to an existing customer receiving service under this Rate Schedule, SLS, and not having other metered service at the customer's present location as of the effective date of this Tariff.

CHARACTER OF SERVICE:

Firm Sales Service.

MONTHLY RATE:

The Monthly Rate shall be \$20.373839 per month for each installation.

TERMS OF PAYMENT:

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date.

TERM:

Customer may discontinue service upon adequate written notice to the Company.

TERMS AND CONDITIONS:

The General Terms and Conditions of this Tariff are incorporated into this rate schedule and this rate schedule shall be interpreted in accordance therewith.

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by South Jersey Gas Company,	on and after
B. Schomber, President	
Filed pursuant to Order in Docket No.	of the Board of
Public Utilities State of New Jersey dated	

B.P.U.N.J. No. 14 - GAS

Fifth Revised Sheet No. 60 Superseding Fourth Revised Sheet No. 60

NATURAL GAS VEHICLE (NGV)

APPLICABLE TO:

This service will be available to Commercial and Industrial customers who will utilize natural gas, for the purpose of providing vehicle fuel at Company-operated fueling stations or at separately metered customer-operated fueling stations.

CHARACTER OF SERVICE:

Firm Sales Service or Firm Transportation Service

COMPRESSED NATURAL GAS VEHICLE SERVICE AT COMPANY OPERATED FUELING STATIONS

This part of the service is available for refueling vehicles with compressed natural gas to customers who refuel at Company operated fueling stations. All service at Company operated fueling stations shall be Firm Sales Service. Provided, however, that in the Company's sole discretion, it may allow for Firm Transportation service for a Customer-specific dedicated dispenser or time fill system (separately metered) at a Company operated fueling station.

Rate for Monthly Consumption

Volumetric Charge

C-1: \$0.152558 per therm (\$0.190698 GGE*)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE*)

Compression Charge: \$0.700000 per therm (\$0.875000 GGE*)

Commodity Charges

All consumption for customers who elected Firm Sales Service

Basic Gas Supply Service ("BGSS") Charge:

See Rider "A" of this Tariff. BGSS rate * GGE Factor 1.25 = GGE

GGE indicates Gasoline Gallon Equivalent. The gasoline gallon equivalent shall be determined in accordance with local standards. The point of sale price to the Customer shall be displayed in gasoline gallon equivalents at public access dispensers at Company operated fueling stations, and shall be calculated as C-1 + Distribution Charge + Compression Charge + New Jersey Motor Vehicle Fuel Tax + Federal Excise Tax + BGSS.

Commodity charges do not include State of New Jersey Motor vehicle fuel tax and Federal Excise Tax. As of January 1, 2020 these taxes were \$0.105 and \$0.1830 per gallon, respectively and shall be charged at the prevailing rate when applicable. The Company is under no obligation to determine if a customer is exempt from taxation.

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B.P.U.N.J. No. 14 - GAS

Fifth Revised Sheet No. 61 Superseding Fourth Revised Sheet No. 61

NATURAL GAS VEHICLE (NGV) (Continued)

NATURAL GAS VEHICLE SERVICE AT CUSTOMER OPERATED FUELING STATIONS

This part of the service is available for the sale of separately metered uncompressed gas for the use of the customer solely as a vehicle fuel as follows:

The customer agrees to obtain and maintain, at its expense, all necessary certificates, licenses and regulatory approvals and pay all taxes levied on the gas compressed for refueling the customer's vehicles;

If the customer provides natural gas for resale as a motor fuel, the customer will be responsible for collecting and paying all applicable taxes on the gas compressed for resale and on the sale thereof and for the metering of such sale in accordance with local standards and regulations; and

The customer must execute a Standard Gas Service Agreement (NGV) for not less than 12 months and must produce evidence of Land Rights.

Rate for Monthly Consumption

Monthly Customer Charge

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$258.000500
25,000 and greater Cf/hour	\$986.281250

Volumetric Charges

C-1: \$0.152558 per therm (\$0.190698 GGE)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE)

Basic Gas Supply Service ("BGSS") Charge:

All consumption for customers who elect Firm Sales Service See Rider "A" of this Tariff.

Facilities Charge

All consumption for Customers that elect to have the Company construct Compressed Natural Gas ("CNG") fueling facilities located on Customer's property:

C-2: \$0.294445 (\$0.368056 GGE)

The customer shall pay all related motor vehicle taxes directly to the taxing entity. Such taxes shall be incremental to charges paid to the Company for the cost of receiving service under this rate schedule.

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B. Schomber, President		
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B.P.U.N.J. No. 14 – GAS

Fifh Revised Sheet No. 62 Superseding Fourth Revised Sheet No. 62

NATURAL GAS VEHICLE (NGV) (Continued)

DELIVERY SERVICE FOR NATURAL GAS VEHICLES

This part of service is available for delivery of customer owned natural gas for use in compression and dispensing equipment at the Customer's premises, as follows:

The customer must purchase under a contract with an initial term of not less than one year an adequate supply of natural gas of a quality acceptable to the Company, and must make arrangements by which such volumes of natural gas can be delivered into the Company's distribution system at the Customer's expense.

By taking service under this part, the Customer warrants that it has good and legal title to all gas supplied to the Company, and agrees to indemnify, defend and hold the Company harmless from any loss, claims or damages in regard to such title.

Rate for Delivery Service

Monthly Customer Charge

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$258.000500
25,000 and greater Cf/hour	\$986.281250

Volumetric Charge

C-1: \$0.152558 per therm (\$0.190698GGE)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE)

Facilities Charge

All consumption for Customers that elect to have the Company construct CNG fueling facilities located on Customer's property:

C-2: \$0.294445 per therm (\$0.368056 GGE)

Sales taxes are not included in the above basic charges. The Company is under no obligation to determine if a customer is exempt from taxation. Customers seeking tax exemption must file verification with the Company.

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B. Schomber, President	
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B.P.U.N.J. No. 14 - GAS

Second Revised Sheet No. 70 Superseding First Revised Sheet No. 70

RIDER "B" INFRASTRUCTURE INVESTMENT PROGRAM ("IIP")

Applicable to all customers in classes RSG, GSG, GSG-LV, CTS, LVS, EGS, EGS-LV, NGV, YLS, SLS and Firm Special Contract customers receiving service through the Company's distribution system. Allocations to each rate class will be based upon their level of distribution revenues from the rate design in the Company's most recently approved base rate case. The IIP rate shall be collected on a per therm basis and shall remain in effect until changed by order of the NJBPU.

Incremental Rate Charges per Service Class:

		Per Therm
RSG	Residential	\$0.022918
GSG	General Service	\$0.018266
GSG-LV	General Service - Large Volume Comprehensive Firm Transportation	\$0.010297
CTS	Service	\$0.006370
LVS	Large Volume Service	\$0.003319
EGS	Electric Generation Service Electric Generation Service - Large	\$0.004455
EGS-LV	Volume	\$0.000567
NGV	Natural Gas Vehicle Service	\$0.007931
YLS	Yard Lighting Service – per installation Street Lighting Service – per	\$0.238448
SLS	installation	\$0.257041
Firm Special Contracts		\$0.000000

The charges applicable under this Rider include provision for the New Jersey Sales and Use Tax, and when billed to customers exempt from this tax shall be reduced by the amount of such tax included therein.

The IIP is a (5)-year program to modernize and enhance the reliability and safety of the Company's gas distribution system by replacing its vintage, at-risk facilities which include aging coated steel and vintage plastic mains and related services, as well as the installation of excess flow valves on new service lines. The costs recovered through the IIP Rider rate are based upon the Company's after-tax weighted average cost of capital, depreciation expense, deferred income tax credits and other adjustments as determined by the Board, grossed up by the Company's revenue expansion factor and applicable taxes.

Cost recovery under the IIP is contingent on an earnings test. If the product of the earnings test calculation exceeds the Company's most recently approved ROE by fifty (50) basis points or more, cost recovery under the IIP shall not be allowed. Any disallowance resulting from the earnings test will not be charged to customers in a subsequent IIP filing period, but the Company may seek such recovery in a subsequent base rate case.

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B. Schomber, President	
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B.P.U.N.J. No. 14 - GAS

Second Revised Sheet No. 104 Superseding First Revised Sheet No. 104

RIDER "M" CONSERVATION INCENTIVE PROGRAM (CIP)

(Continued)

rounded to the nearest whole number. Similarly, the Incremental Large Customer Count Adjustment for the GSG-LV customer class for the applicable month shall equal the aggregate connected load for all new active customers that exceed the 50,000 CFH threshold divided by 25,000 CFH, rounded to the nearest whole number.

(ix) Margin Revenue Factor – the Margin Revenue Factor ("MRF") shall be the base rate plus the IIP Rate, as reflected in Appendix A to this Tariff, applicable to the Customer Class Groups to which the CIP applies, net of any applicable Riders, excluding taxes. The MRFs by Customer Class Group are as follows:

Group I (RSG non-heating): \$0.918664 per therm
Group II (RSG heating): \$0.918664 per therm
Group III (GSG): \$0.740318 per therm
Group IV (GSG-LV): \$0.368766 per therm

(i) The annual filing for the adjustment to the CIP rate shall be concurrent with the annual filing for BGSS. The CIP factor shall be credited/collected on a per therm basis within the Delivery Charge for all service classifications stated above. The level of BGSS savings referenced in Special Provision (d) to this Rider "M" shall be identified in the annual CIP filing, and serve as an offset to the non-weather related portion of the CIP charge provided in Special Provision (g) to this Rider "M". The Periodic and Monthly BGSS rates identified in Rider "A" to this tariff shall include the BGSS savings, as applicable.

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by South Jersey Gas Company,	on and after
B. Schomber, President	
Filed pursuant to Order in Docket No.	of the Board of
Public Utilities, State of New Jersey, dated	

RESIDENTIAL GAS SERVICE (RSG) - NONHEAT CUSTOMER	DIDED	DATE	DUA	N. 041 FO TAY	TARIFE RATE
	RIDER	RATE	<u>PUA</u>	NJ SALES TAX	TARIFF RATE
CUSTOMER CHARGE		9.850000		0.652563	10.502563
DELIVERY CHARGE (per therm):					
Base Rate		0.897170		0.059438	0.956608
IIP	В	0.021494	0.000000	0.001424	0.022918
TIC	С	0.000728	0.000000	0.000048	0.000776
SBC:					
RAC	E, G	0.055318	0.000000	0.003665	0.058983
CLEP	É, K	0.025189	0.000000	0.001669	0.026858
USF	E	0.016600	0.000000	0.001100	0.017700
Total SBC		0.097107	0.000000	0.006434	0.103541
CIP	М	0.034622	0.000000	0.002294	0.036916
EET	N	0.038533	0.000000	0.002553	0.041086
Balancing Service Charge BS-1	J	0.076761	0.000000	0.005085	0.081846
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
TOTAL DELIVERY CHARGE		1.166415	0.000000	0.077276	1.243691
BGSS: (Applicable To Sales Customers Only)	Α	0.389249	0.000000	0.025788	0.415037

RESIDENTIAL GAS SERVICE (RSG) - HEAT CUSTOMER					
	RIDER	RATE	<u>PUA</u>	NJ SALES TAX	TARIFF RATE
CUSTOMER CHARGE		9.850000		0.652563	10.502563
DELIVERY CHARGE (per therm):		0.007470		0.050400	0.050000
Base Rate		0.897170		0.059438	0.956608
IIP	В	0.021494	0.000000	0.001424	0.022918
TIC	С	0.000728	0.000000	0.000048	0.000776
SBC: RAC CLEP USF Total SBC	E, G E, K E	0.055318 0.025189 <u>0.016600</u> 0.097107	0.000000 0.000000 <u>0.000000</u> 0.000000	0.003665 0.001669 <u>0.001100</u> 0.006434	0.058983 0.026858 <u>0.017700</u> 0.103541
CIP	М	0.104798	0.000000	0.006943	0.111741
EET	N	0.038533	0.000000	0.002553	0.041086
Balancing Service Charge BS-1 Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J	0.076761	0.000000	0.005085	0.081846 Rate Set Monthly
Total Delivery Charge		1.236591	0.000000	0.081925	1.318516
BGSS: (Applicable To Sales Customers Only)	Α	0.389249	0.000000	0.025788	0.415037

GENERAL SERVICE (GSG)					
	RIDER	RATE	<u>PUA</u>	NJ SALES TAX	TARIFF RATE
CUSTOMER CHARGE		37.980000		2.516175	40.496175
DELIVERY CHARGE (per therm): Base Rate		0.723187		0.047911	0.771098
IIP	В	0.017131	0.000000	0.001135	0.018266
TIC	С	0.000728	0.000000	0.000048	0.000776
SBC: RAC CLEP USF Total SBC	E, G E, K E	0.055318 0.025189 <u>0.016600</u> 0.097107	0.000000 0.000000 0.000000 0.000000	0.003665 0.001669 <u>0.001100</u> 0.006434	0.058983 0.026858 <u>0.017700</u> 0.103541 0.088280
EET	N	0.038533	0.000000	0.003463	0.041086
Balancing Service Charge BS-1 Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J	0.076761	0.000000	0.005085	0.081846 Rate Set Monthly
Total Delivery Charge		1.036242	0.000000	0.068651	1.104893
BGSS: (Applicable To Sales Customers Only using less than 5,000 therms annually)	Α	0.389249	0.000000	0.025788	0.415037
BGSS: (Applicable To Sales Customers Only using 5,000 therms annually or greater)	Α				RATE SET MONTHLY

GENERAL SERVICE-LV (GSG-LV)					
	RIDER	RATE	<u>PUA</u>	NJ SALES TAX	TARIFF RATE
CUSTOMER CHARGE		247.600000		16.403500	264.003500
D-1 Demand Charge (Mcf)		13.317700		0.882298	14.199998
DELIVERY CHARGE (per therm): Base Rate		0.359109		0.023791	0.382900
IIP	В	0.009657	0.000000	0.000640	0.010297
TIC	С	0.000728	0.000000	0.000048	0.000776
SBC: RAC CLEP USF Total SBC	E, G E, K E	0.055318 0.025189 <u>0.016600</u> 0.097107	0.000000 0.000000 <u>0.000000</u> 0.000000	0.003665 0.001669 <u>0.001100</u> 0.006434	0.058983 0.026858 <u>0.017700</u> 0.103541
CIP	М	0.046449	0.000000	0.003077	0.049526
EET	N	0.038533	0.000000	0.002553	0.041086
Balancing Service Charge BS-1 Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J	0.076761	0.000000	0.005085	0.081846 Rate Set Monthly
Total Delivery Charge		0.628344	0.000000	0.041628	0.669972
BGSS: (Applicable Sales Customers Only)	Α				RATE SET MONTHLY

	_				
COMPREHENSIVE TRANSPORTATION SERVICE (CTS)	RIDER	RATE	<u>PUA</u>	NJ SALES TAX	TARIFF RATE
FIRM					
CUSTOMER CHARGE		820.630000		54.366738	874.996738
D-1 Demand Charge (Mcf)		34.701100		2.298948	37.000048
DELIVERY CHARGE (per therm):					
Base Rate		0.091136		0.006038	0.097174
IIP	В	0.005974	0.000000	0.000396	0.006370
SBC:					
RAC	E, G	0.055318	0.000000	0.003665	0.058983
CLEP	E, K	0.025189	0.000000	0.001669	0.026858
USF	E	0.016600	0.000000	0.001100	0.017700
Total SBC		0.097107	0.000000	0.006434	0.103541
EET	N	0.038533	0.000000	0.002553	0.041086
Total Delivery Charge		0.232750	0.000000	0.015421	0.248171
Balancing Service Charge BS-1 Balancing Service Charge BS-1 (Opt Out Provision) BUY-OUT PRICE	1	0.076761 0.001972	0.000000 0.000000	0.005085 0.000131	0.081846 0.002103 RATE SET MONTHLY
LIMITED FIRM CUSTOMER CHARGE		500.000000		33.125000	533.125000
DELIVERY CHARGE (per therm): Base Rate		0.058400		0.003900	0.062300
SBC:					
RAC	E, G	0.055318	0.000000	0.003665	0.058983
CLEP	E, K	0.025189	0.000000	0.001669	0.026858
USF	E	0.016600	0.000000	0.001100	<u>0.017700</u>
Total SBC		0.097107	0.000000	0.006434	0.103541
EET	N	0.038533	0.000000	0.002553	0.041086
Total Delivery Charge		0.194040	0.000000	0.012887	0.206927
Delegation Comits Observe DO 4		0.070704	0.000000	0.005005	0.004040
Balancing Service Charge BS-1	!	0.076761	0.000000	0.005085	0.081846
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.001972	0.000000	0.000131	0.002103
BUY-OUT PRICE					RATE SET MONTHLY

LARGE VOLUME SERVICE (LVS)					
	RIDER	RATE	<u>PUA</u>	NJ SALES TAX	TARIFF RATE
<u>FIRM</u>					
CUSTOMER CHARGE		1,148.890000		76.113963	1,225.003963
D-1 Demand Charge (Mcf)		20.633100		1.366943	22.000043
D-2 DEMAND BGSS(Applicable to Sales Customers Only)	Α	15.476711	0.000000	1.025332	16.502043
DELIVERY CHARGE (per therm):					
Base Rate		0.061199		0.004054	0.065253
IIP	В	0.003113	0.000000	0.000206	0.003319
SBC:					
RAC CLEP	E, G E, K	0.055318 0.025189	0.000000 0.000000	0.003665 0.001669	0.058983 0.026858
USF	E, K	0.016600	0.000000	0.001009	0.020038
Total SBC		0.097107	0.000000	0.006434	0.103541
EET	N	0.038533	0.000000	0.002553	0.041086
Total Delivery Charge		0.199952	0.000000	0.013247	0.213199
Balancing Service Charge BS-1	1	0.076761	0.000000	0.005085	0.081846
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable to Transportation Customers Only)	I	0.001972	0.000000	0.000131	0.002103
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable Transportation Customers Only)	I				RATE SET MONTHLY
BGSS: (Applicable Sales Customers Only)	Α				RATE SET MONTHLY
LIMITED FIRM CUSTOMER CHARGE		500.000000		33.125000	533.125000
DELIVERY CHARGE (per therm):					
Base Rate		0.148587		0.009844	0.158431
IIP	В	0.003113	0.000000	0.000206	0.003319
IIP SBC:	В	0.003113	0.000000	0.000206	0.003319
SBC: RAC	E, G	0.055318	0.000000	0.003665	0.058983
SBC: RAC CLEP	E, G E, K	0.055318 0.025189	0.000000 0.000000	0.003665 0.001669	0.058983 0.026858
SBC: RAC CLEP USF	E, G	0.055318 0.025189 <u>0.016600</u>	0.000000 0.000000 <u>0.000000</u>	0.003665 0.001669 0.001100	0.058983 0.026858 <u>0.017700</u>
SBC: RAC CLEP USF Total SBC	E, G E, K E	0.055318 0.025189 <u>0.016600</u> 0.097107	0.000000 0.000000 <u>0.000000</u> 0.000000	0.003665 0.001669 <u>0.001100</u> 0.006434	0.058983 0.026858 <u>0.017700</u> 0.103541
SBC: RAC CLEP USF	E, G E, K	0.055318 0.025189 <u>0.016600</u>	0.000000 0.000000 <u>0.000000</u>	0.003665 0.001669 0.001100	0.058983 0.026858 <u>0.017700</u>
SBC: RAC CLEP USF Total SBC	E, G E, K E	0.055318 0.025189 <u>0.016600</u> 0.097107	0.000000 0.000000 <u>0.000000</u> 0.000000	0.003665 0.001669 <u>0.001100</u> 0.006434	0.058983 0.026858 <u>0.017700</u> 0.103541
SBC: RAC CLEP USF Total SBC EET Total Delivery Charge	E, G E, K E	0.055318 0.025189 <u>0.016600</u> 0.097107 0.038533 0.287340	0.000000 0.000000 0.000000 0.000000 0.000000	0.003665 0.001669 <u>0.001100</u> 0.006434 0.002553 0.019037	0.058983 0.026858 <u>0.017700</u> 0.103541 0.041086 0.306377
SBC: RAC CLEP USF Total SBC	E, G E, K E	0.055318 0.025189 <u>0.016600</u> 0.097107 0.038533	0.000000 0.000000 <u>0.000000</u> 0.000000	0.003665 0.001669 0.001100 0.006434 0.002553	0.058983 0.026858 <u>0.017700</u> 0.103541 0.041086

FIRM ELECTRIC SALES (FES)					
WINTER	RIDER	RATE	<u>PUA</u>	NJ SALES TAX	TARIFF RATE
D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)		2.897200		0.191900	3.089100
D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)	Α	7.738356	0.000000	0.512666	8.251022
DELIVERY CHARGE (per therm):					
SBC: RAC CLEP USF Total SBC	E, G E, K E	0.055318 0.025189 <u>0.016600</u> 0.097107	0.000000 0.000000 <u>0.000000</u> 0.000000	0.003665 0.001669 <u>0.001100</u> 0.006434	0.058983 0.026858 <u>0.017700</u> 0.103541
EET	N	0.038533	0.000000	0.002553	0.041086
Total Delivery Charge		0.135640	0.000000	0.008987	0.144627
C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)		0.162900		0.010800	0.173700
C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)					RATE SET MONTHLY
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)) I				RATE SET MONTHLY
BGSS: (Applicable To Sales Customers Only)	Α				RATE SET MONTHLY
SUMMER					
D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)		2.897200		0.191900	3.089100
D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)	Α	7.738356	0.000000	0.512666	8.251022
SBC:					
RAC CLEP USF	E, G E, K E	0.055318 0.025189 0.016600	0.000000 0.000000 0.000000	0.003665 0.001669 0.001100	0.058983 0.026858 0.017700
EET	N	0.038533	0.000000	0.002553	0.041086
Total Delivery Charge		0.135640	0.000000	0.008987	0.144627
C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)		0.162900		0.010800	0.173700
C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)					RATE SET MONTHLY
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)) I				RATE SET MONTHLY
BGSS: (Applicable To Sales Customers Only)	Α				RATE SET MONTHLY

ELECTRIC GENERATION SERVICE (EGS) - RESIDENTIAL	RIDER	<u>RATE</u>	<u>PUA</u>	NJ SALES TAX	TARIFF RATE
CUSTOMER CHARGE		9.850000		0.652563	10.502563
DELIVERY CHARGE (per therm): Base Rate		0.180446		0.011955	0.192401
IIP	В	0.004178	0.000000	0.000277	0.004455
SBC: RAC CLEP USF Total SBC	E, G E, K E	0.055318 0.025189 <u>0.016600</u> 0.097107	0.000000 0.000000 <u>0.000000</u> 0.000000	0.003665 0.001669 <u>0.001100</u> 0.006434	0.058983 0.026858 <u>0.017700</u> 0.103541
EET	N	0.038533	0.000000	0.002553	0.041086
Balancing Service Charge BS-1	J	0.076761	0.000000	0.005085	0.081846
Total Delivery Charge		0.397025	0.000000	0.026304	0.423329
BGSS: (Applicable To Sales Customers Only)	Α	0.389249	0.000000	0.025788	0.415037

ELECTRIC GENERATION SERVICE (EGS) - COMMERCIAL/INDUSTRIAL	RIDER	RATE	<u>PUA</u>	NJ SALES TAX	TARIFF RATE
	KIDLIK	IVAIL	<u>1 0A</u>	NO OALLO TAX	TAMIT WATE
CUSTOMER CHARGE		86.280000		5.716050	91.996050
D-1 DEMAND (MCF)		9.144200		0.605803	9.750003
DELIVERY CHARGE (per therm):					
Base Rate - Winter Season (Nov - Mar)		0.168130		0.011139	0.179269
Base Rate - Summer Season (Apr - Oct)		0.138130		0.009151	0.147281
2007					******
IIP	В	0.004178	0.000000	0.000277	0.004455
SBC:					
RAC	E, G	0.055318	0.000000	0.003665	0.058983
CLEP	E, K	0.025189	0.000000	0.001669	0.026858
USF	E	0.016600	0.000000	0.001100	0.017700
Total SBC		0.097107	0.000000	0.006434	0.103541
EET	N	0.038533	0.000000	0.002553	0.041086
	_				
Balancing Service Charge BS-1	J	0.076761	0.000000	0.005085	0.081846
Total Delivery Charge - Winter Season		0.384709	0.000000	0.025488	0.410197
Total Delivery Charge - Winter Season Total Delivery Charge - Summer Season		0.354709	0.000000	0.023500	0.410197
Total Delivery Charge - Summer Season		0.334709	0.000000		0.370209
BGSS: (Applicable To Sales Customers Only)	Α			•	RATE SET MONTHLY
DODO. (Applicable to dates dustomers offig)	^				IVALE OF I MONTHE!

ELECTRIC GENERATION SERVICE-LV (EGS-LV)					
FIRM	RIDER	RATE	<u>PUA</u>	NJ SALES TAX	TARIFF RATE
CUSTOMER CHARGE		820.630000		54.366738	874.996738
D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)		27.611897		1.829288	29.441185
D-2 DEMAND BGSS (MCF) (Applicable to Sales Customers Only)	Α	15.556592	0.000000	1.030624	16.587216
DELIVERY CHARGE (per therm):					
IIP	В	0.000532	0.000000	0.000035	0.000567
SBC:					
RAC	E, G	0.055318	0.000000	0.003665	0.058983
CLEP USF	E, K E	0.025189 0.016600	0.000000 0.000000	0.001669 0.001100	0.026858 0.017700
USF	_	0.097107	0.000000	0.006434	0.103541
		0.000500	0.000000	0.000550	0.044000
EET	N	0.038533	0.000000	0.002553	0.041086
Total Delivery Charge		0.136172	0.000000	0.009022	0.145194
Balancing Service Charge BS-1	1	0.076761	0.000000	0.005085	0.081846
Balancing Service Charge BS-1 (Opt Out Provision)	1	0.001972	0.000000	0.000131	0.002103
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Online	y I				RATE SET MONTHLY
BGSS: (Applicable To Sales Customers Only)	Α				RATE SET MONTHLY
LIMITED FIRM					
D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)	Α	7.738356	0.000000	0.512666	8.251022
DELIVERY CHARGE (per therm): SBC:					
RAC	E. K	0.055318	0.000000	0.003665	0.058983
CLEP	E, G	0.025189	0.000000	0.001669	0.026858
USF	Ē	0.016600	0.000000	0.001100	0.017700
		0.097107	0.000000	0.006434	0.103541
EET	N	0.038533	0.000000	0.002553	0.041086
Total Delivery Charge		0.135640	0.000000	0.008987	0.144627
C-3 (Rate is negotiated. Shown here is the benchmark rate.)		0.162900		0.010800	0.173700
Balancing Service Charge BS-1	1	0.076761	0.000000	0.005085	0.081846
Balancing Service Charge BS-1 (Opt Out Provision)	i	0.001972	0.000000	0.003033	0.001040
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Onl) į				RATE SET MONTHLY
BGSS: (Applicable To Sales Customers Only)	Α				RATE SET MONTHLY

YARD LIGHTING SERVICE (YLS)		RIDER	RATE	<u>PUA</u>	NJ SALES TAX	TARIFF RATE
MONTHLY CHARGE / INSTALL			15.910065		1.054042	16.964107
STREET LIGHTING SERVICE (SLS)						
MONTHLY CHARGE / INSTALL			19.107938		1.265901	20.373839
INTERRUPTIBLE GAS SALES (IGS)						
Commodity						Rate Set Monthly
SBC: RAC USF	Total SBC:	E, K E	0.055318 0.016600 0.071918	0.000000 0.000000 0.000000	0.003665 0.001100 0.004765	0.058983 0.017700 0.076683
EET		N	0.038533	0.000000	0.002553	0.041086

INTERRUPTIBLE TRANSPORTATION (ITS)		RIDER	<u>RATE</u>	<u>PUA</u>	NJ SALES TAX	TARIFF RATE
CUSTOMER CHARGE			500.000000		33.125000	533.125000
TRANSPORTATION CHARGE A			0.078400		0.005200	0.083600
SBC: RAC CLEP USF	Total SBC:	E, K E, G E	0.055318 0.025189 <u>0.016600</u> 0.097107	0.000000 0.000000 <u>0.000000</u> 0.000000	0.003665 0.001669 <u>0.001100</u> 0.006434	0.058983 0.026858 <u>0.017700</u> 0.103541
EET		N	0.038533	0.000000	0.002553	0.041086
TRANSPORTATION CHARGE B SBC: RAC CLEP USF		E, K E, G E	0.143200 0.055318 0.025189	0.000000	0.009500 0.003665 0.001669	0.152700 0.058983 0.026858
UST	Total SBC:	E	<u>0.016600</u> 0.097107	0.000000 0.000000	<u>0.001100</u> 0.006434	<u>0.017700</u> 0.103541
EET		N	0.038533	0.000000	0.002553	0.041086
TRANSPORTATION CHARGE C SBC:			0.203200		0.013500	0.216700
RAC CLEP USF	Total SBC:	E, K E, G E	0.055318 0.025189 <u>0.016600</u> 0.097107	0.000000 0.000000 <u>0.000000</u> 0.000000	0.003665 0.001669 <u>0.001100</u> 0.006434	0.058983 0.026858 <u>0.017700</u> 0.103541
EET		N	0.038533	0.000000	0.002553	0.041086

NATURAL GAS VEHICLE (NGV)		DATE	BUA	NI CAL FO TAY	TADIES DATE
		<u>RATE</u>	<u>PUA</u>	NJ SALES TAX	TARIFF RATE
COMPANY OPERATED FUELING STATIONS					
DELIVERY CHARGE (per therm):	5	0.007400	0.000000	0.000.400	0.007004
IIP	В	0.007438	0.000000	0.000493	0.007931
SBC	- W	0.055040	0.000000	0.000005	0.050000
RAC CLEP	E, K E, G	0.055318 0.025189	0.000000 0.000000	0.003665 0.001669	0.058983 0.026858
USF	_, _ E	0.016600	0.000000	0.001100	0.017700
Total SBC:		0.097107	0.000000	0.006434	0.103541
EET	N	0.038533	0.000000	0.002553	0.041086
Total Delivery Charge		0.143078	0.000000	0.009480	0.152558
DISTRIBUTION CHARGE		0.241844	0.000000	0.0160220	0.257866
COMPRESSION CHARGE		0.656506	0.000000	0.043494	0.700000
Balancing Service Charge BS-1	1	0.076761	0.000000	0.005085	0.081846
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable for Transportation Customers Only)	i	0.001972	0.000000	0.000131	0.002103
Balancing Service Charge BS-1	J	0.076761	0.000000	0.005085	0.081846
BGSS: (Applicable To Sales Customers Only)	А				RATE SET MONTHLY
CUSTOMER OPERATED FUELING STATIONS					
CUSTOMER CHARGE		07.500000		0.404400	
0 - 999 CF/r		37.500000 75.000000		2.484400	39.984400
1,000 - 4,999 CF/t 5,000 - 24,999 CF/t		241.970000		4.968800 16.030500	79.968800 258.000500
25,000 or Greater CF/r		925.000000		61.281250	986.281250
DELIVERY CHARGE (per therm):					
IIP	В	0.007438	0.000000	0.000493	0.007931
SBC					
RAC	E, K	0.055318	0.000000	0.003665	0.058983
CLEP	E, G	0.025189	0.000000	0.001669	0.026858
USF	E	<u>0.016600</u>	0.000000	0.001100	0.017700
Total SBC:		0.097107	0.000000	0.006434	0.103541
EET	N	0.038533	0.000000	0.002553	0.041086
Total Delivery Charge		0.143078	0.000000	0.009480	0.152558
DISTRIBUTION CHARGE		0.241844	0.000000	0.016022	0.257866
Balancing Service Charge BS-1	1	0.076761	0.000000	0.005085	0.081846
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable for Transportation Customers Only) Balancing Service Charge BS-1	l J	0.001972 0.076761	0.000000 0.000000	0.000131 0.005085	0.002103 0.081846
BGSS: (Applicable To Sales Customers Only)	A				RATE SET MONTHLY
<u> </u>					
Facilities Charge (Applicable only to Customers that elect the Company construct Compressed National ("CNG") fueling Facilities located on Customer's property)	<u>ural</u>	0.276150		0.018295	0.294445

SOUTH JERSEY GAS COMPANY Appendix A - Effective

Heat Residential Rate Schedule:			
	RSG FSS	RSG-FTS	Difference
0000	0.445007		0.445007
BGSS Base Bate	0.415037	0.000000	
Base Rate	0.956608	0.956608	0.000000
IIP	0.022918	0.022918	0.000000
CLEP	0.026858	0.026858	
RAC	0.058983	0.058983	0.000000
CIP	0.111741	0.111741	0.000000
USF	0.017700	0.017700	0.000000
TIC	0.000776	0.000776	0.000000
EET	0.041086	0.041086	0.000000
BSC "J" BS-1	0.081846	0.081846	0.000000
Price to Compare	1.733553	1.318516	0.415037
NonHeat Residential Rate Schedule:			
Nonincat Residential Rate Schedule.			
	RSG FSS	RSG-FTS	Difference
BGSS	0.415037	0.000000	0.415037
CIP	0.036916	0.036916	0.000000
Base Rate	0.956608	0.956608	0.000000
IIP	0.930008	0.930008	0.000000
CLEP	0.022918	0.022918	
RAC	0.026656	0.026656	
USF	0.056963	0.056963	0.000000
TIC	0.000776	0.000776	0.000000
EET BSC "J" BS-1	0.041086	0.041086	0.000000
DOC 1 DO-1	0.081846	0.081846	0.000000
Price to Compare	1.658728	1.243691	0.415037
GSG (Under 5,000 therms annually)	_		
	GSG FSS	GSG-FTS	Difference
BGSS	0.415037	0.000000	0.415037
CIP	0.088280	0.088280	0.000000
Base Rates	0.771098	0.771098	0.000000
IIP	0.018266	0.018266	0.000000
CLEP	0.026858	0.026858	
RAC	0.058983	0.058983	0.000000
USF	0.017700	0.017700	0.000000
TIC	0.000776	0.000776	0.000000
EET	0.041086	0.041086	0.000000
BSC "J" BS-1	0.081846	0.081846	0.000000
Price to Compare	1.519930	1.104893	0.415037
•	1.519930	1.104093	0.413037
GSG (5,000 therms annually or greater)	_		
		C0C FT0	Difference
	GSG FSS	GSG-FTS	Difference
BGSS	0.392519	0.000000	
CIP	0.088280	0.088280	
Base Rates	0.771098	0.771098	0.000000
IIP	0.018266	0.018266	
CLEP	0.026858	0.026858	
RAC	0.058983	0.058983	
USF	0.017700	0.017700	
TIC	0.000776	0.000776	
EET	0.041086	0.041086	
BSC "J" BS-1	0.081846	0.081846	0.000000
Price to Compare	1.497412	1.104893	0.392519
GSG-LV	_	Prior to 7/15/07	
	-	Prior to 7/15/97	
	GSG-LV FSS	GSG-LV-FTS	Difference
BGSS	0.392519	0.000000	0.392519
CIP	0.049526	0.049526	0.000000
Base Rates	0.382900	0.382900	0.000000
CLEP	0.026858	0.026858	
RAC	0.058983	0.058983	
USF	0.017700	0.017700	
TIC	0.000776	0.000776	
EET	0.000776	0.000776	0.000000
BSC "J" BS-1	0.041086	0.041066	
Price to Compare	1.052194	0.659675	0.392519

IIP 12&0 UPDATE

Schedules of BRIAN J. RITZ

South Jersey Gas Company Infrastructure Investment Program ("IIP") IIP Capital For Years Ending June 30

Total Capital Baseline Spend	P	Program Year 1 Actuals		Program Year 2 Actuals	
Major Categories	7/1	/2022 - 6/30/2023	7/1	/2023 - 6/30/2024	
New Business Cap ¹	\$	46,000,000	\$	45,227,438	
IIP Baseline Spend in excess of \$4M ²	\$	26,534,801	\$	1,610,345	
IIP Program Spending > \$800k/mile ³	\$	5,205,781	\$	9,821,955	
Special Meter Installations	\$	1,459,910	\$	949,588	
Replacement Mains ⁴	\$	85,038	\$	9,020,484	
Replacement Services ⁴	\$	1,686,477	\$	6,193,696	
Leak Clamping	\$	1,503,671	\$	2,406,439	
Purch Miscellaneous Tools & Equip	\$	173,820	\$	584,998	
Improvement Mains	\$	1,825,060	\$	993,994	
Cathodic Protection	\$	1,073,818	\$	940,229	
Customer Distribution & Operations and Engineering	\$	20,774,660	\$	20,697,082	
IT Blankets	\$	829,611	\$	393,868	
Facility & Fleet Blankets	\$	4,661,039	\$	4,722,648	
Total ⁵	\$	111,813,687	\$	103,562,764	

IIP Baseline Spend	Pro	gram Year 1 Actuals	Program Year 2 Actuals	
Major Categories	7/1/2	022 - 6/30/2023	7/1/20	23 - 6/30/2024
IIP Baseline Spend	\$	30,534,801	\$	5,610,345
IIP Baseline Spend in excess of \$4M per IIP Year	\$	26,534,801	\$	1,610,345
IIP Baseline Spend Requirement 6	\$	4,000,000	\$	4,000,000

New Business Capital		ogram Year 1 Actuals	Program Year 2 Actuals	
Major Categories	7/1/2	2022 - 6/30/2023	7/1/2023	- 6/30/2024
New Business 7	\$	53,371,357	\$	45,227,438

¹ In reaching the Total Capital Baseline Spend requirement of \$88.7M per year, New Business cannot be more than \$46M per the Board's Order in Docket No. GR20110726 ("IIP Order")

Note: Amounts exclude the costs for a program monitor, methane leak study and AFUDC.

² Any amounts above the required IIP Baseline Spend of \$4M per year per the IIP Order is considered part of Total Baseline Capital Spend

³ Costs incurred by the Company in excess of \$0.8 million per mile are credited to the Capital Baseline Spending requirement per the IIP Order

⁴ In Year 1' costs related to replacements mains and services were captured in IIP Baseline Spend of \$30.5M

⁵ Total Capital Baseline Spend must be at least \$88.7M per year per the IIP Order

⁶ IIP Baseline Spend is \$4M per year per the IIP Order

⁷ New Business Capital spending was \$45.2M vs. the \$46M cap permitted in the calculation of Total Capital Baseline Spend

South Jersey Gas Company Infrastructure Investment Program ("IIP") IIP Capital for Years Ending June 30

Program Year 1 Program Year 2 Program Year 3 Program Year 4 Program Year 5

Budget								
	Mains		Services		Total			
\$	26,000,000	\$	14,000,000	\$	40,000,000			
\$	26,000,000	\$	14,000,000	\$	40,000,000			
\$	26,000,000	\$	14,000,000	\$	40,000,000			
\$	26,000,000	\$	14,000,000	\$	40,000,000			
\$	26,000,000	\$	14,000,000	\$	40,000,000			
\$	130,000,000	\$	70,000,000	\$	200,000,000			

Program Year 1 Program Year 2 Program Year 3 Program Year 4 Program Year 5

CWIP Activity							
	Mains		Services		Total		
\$	34,295,496	\$	12,892,656	\$	47,188,152		
\$	40,184,794	\$	12,007,332	\$	52,192,126		
\$	74,480,290	\$	24,899,988	\$	99,380,278		

Program Year 1 Program Year 2 Program Year 3 Program Year 4 Program Year 5

In-Service Actual as of June 30, 2024							
	Mains		Services		Total		
\$	32,332,938	\$	12,872,843	\$	45,205,781		
\$	37,834,134	\$	11,987,821	\$	49,821,955		
\$	70,167,072	\$	24,860,664	\$	95,027,736		

Program Year 1 Program Year 2 Program Year 3 Program Year 4 Program Year 5

Rate Base Expenditures Amount over \$800k/Mile														
Mains		Services		Total										
\$ 3,723,378	\$	1,482,403	\$	5,205,781										
\$ 7,458,663	\$	2,363,292	\$	9,821,955										
\$ 11,182,041	\$	3,845,695	\$	15,027,736										

Program Year 1 Program Year 2 Program Year 3 Program Year 4 Program Year 5

Recoverable	In-Se	rvice Actuals as of Jui	1e 30, 2	024			
Mains		Services	Total				
\$ 28,609,560	\$	11,390,440	\$	40,000,000			
\$ 28,609,560 30,375,471	\$	9,624,529	\$	40,000,000			
\$ 58,985,031	\$	21,014,969	\$	80,000,000			

	In-Service Actual as of June 30, 2024	Total
Duaguam Vaau 1	In-Service Miles of Main	50
Program Year 1	In-Service Number of Service	3,249
Duaguam Vaau 2	In-Service Miles of Main	50
Program Year 2	In-Service Number of Service	2,695
Total	Total In-Service Miles of Main	100
Total	Total In-Service Number of Service	5,944

Note: Amounts exclude the costs for a program monitor, methane leak study and AFUDC.

	Geographic Program Area Information						Actual	Project	Actual Pro	oject Cost - Month -	W/O AFUDC	Estimated Pro	ject Cost - Life to Date -	W/O AFUDC	Actual Project Cost - Life to Date - W/O AFUDC		
Maximo #	Description	Division	Status	Program Year	Feet of Mains	No. of Services	Feet of Mains	No. of Services	Mains Project	Services Project	Total	Mains Project	Services Project	Total	Mains Project	Services Project	Total
4388767	4th Ave and Cottonwood Ave	Atlantic	Complete Close	1 - Year	2050	13	2030	13	\$36.596	\$0	\$36.596	\$203.975	\$55.471	\$259.446	\$119.585	\$51,760	\$171.345
4388767	4th Ave and Cottonwood Ave 4th Ave and Spruce Ave	Atlantic	Complete Close	1 - Year	1067	3	1114	2	\$36,596	\$0 \$0	\$30,590	\$106,167	\$12,801	\$259,446	\$119,585 \$51,874	\$19,063	\$171,345
4691168	Atlantic Ave (1998 PP-1996 PP)	Atlantic	Complete Close	1 - Year	750	9	723	4	\$0	\$0	\$0	\$74,625	\$38,403	\$113,028	\$29,920	\$18,631	\$48,551
4400237 4388041	Atlantic Ave (Delilah Rd - Hand Ave) Birch St and Columbia Rd	Atlantic Atlantic	Complete Close	1 - Year 1 - Year	542 1498	7 5	597 1510	4 5	\$0 \$0	\$0 \$0	\$0 \$0	\$53,929 \$149.051	\$29,869 \$21,335	\$83,798 \$170,386	\$41,595 \$58,764	\$12,896	\$54,491 \$81,855
4388041 4391678	Birch St and Columbia Rd Jefferson Ave and Others	Atlantic	Complete Close Complete Close	1 - Year 1 - Year	1498 2505	28	2192	40	\$0 \$0	\$0 \$0	\$0 \$0	\$149,051 \$249,248	\$21,335 \$119.476	\$170,386 \$368,724	\$58,764 \$322,838	\$23,091 \$72,437	\$81,855 \$395,275
4154512	S Chalfonte Ave (Pacific-PP)	Atlantic	Complete Close	1 - Year	975	9	1538	2	\$0	\$0	\$0	\$97,013	\$38,403	\$135,416	\$507,409	\$17,275	\$524,684
4454095	Thomas Dr (Bla	Atlantic	Complete Close	1 - Year	1034	10	1002	19	\$0	\$0	\$0	\$102,883	\$42,670	\$145,553	\$182,657	\$110,491	\$293,148
4452748	Satinwood Rd (Cumberland	Complete Close	1 - Year	509	5	520	3	\$0	\$0	\$0	\$50,646	\$21,335	\$71,981	\$31,208	\$14,174	\$45,382
4452714 4395489	Starling Dr (2 9th St (PP - Jackson Rd)	Cumberland Glassboro	Complete Close Complete Close	1 - Year 1 - Year	384 909	3	416 901	3	\$0 \$0	\$0 \$0	\$0 \$0	\$38,208 \$90.446	\$12,801 \$21,335	\$51,009 \$111,781	\$35,254 \$81,770	\$12,287 \$29.576	\$47,541 \$111.346
4394436	Delaware Dr and Chestnut St	Glassboro	Complete Close	1 - Year	1105	29	1161	10	\$0	\$0 \$0	\$0 \$0	\$109.948	\$123.743	\$233.691	\$101.619	\$55.391	\$157.010
4403036	Market PI (Delsea Dr - Deadend)	Glassboro	Complete Close	1 - Year	1000	11	1230	19	\$0	\$0	\$0	\$99,500	\$46,937	\$146,437	\$84,499	\$113,186	\$197,685
4164532	Salem Ave (Somerset-Somerset)	Glassboro	Complete Close	1 - Year	810	20	806	18	\$54,589	\$0	\$54,589	\$80,595	\$85,340	\$165,935	\$126,299	\$82,876	\$209,175
4611497	Berlin Cross Keys Rd - (PP to PP)	Waterford Waterford	Complete Close	1 - Year	460 1750	3 18	415 1525	3 20	\$0	\$0 \$0	\$0	\$45,770 \$174.125	\$12,801 \$76,806	\$58,571	\$48,709	\$12,612 \$19.543	\$61,321
4246339 4372106	Central Ave and Linden St Clements Bridge Rd	Waterford	Complete Close	1 - Year 1 - Year	1198	19	1187	9	\$0 \$0	\$0	\$0 \$0	\$174,125	\$81.073	\$250,931 \$200,274	\$275,426 \$124,546	\$19,543 \$0	\$294,969 \$124,546
4415731	Congress Rd and Others	Waterford	Complete Close	1 - Year	4618	75	3710	78	\$0	\$0	\$0	\$459,491	\$320,025	\$779,516	\$318,881	\$288,375	\$607,256
4394647	Deborah Ln and Others	Waterford	Complete Close	1 - Year	2882	29	2762	29	\$0	\$0	\$0	\$286,759	\$123,743	\$410,502	\$177,042	\$133,932	\$310,974
4375956	Ellis Ave (Charleston – Cooper River)	Waterford	Complete Close	1 - Year	1750	27	1757	30	\$0	\$0	\$0	\$174,125	\$115,209	\$289,334	\$130,949	\$87,691	\$218,640
4370695	Garden Ter & Chestnut St	Waterford Waterford	Complete Close	1 - Year	1284 5011	21 54	1299 4223	22 55	\$0	\$0	\$0	\$127,758 \$498,595	\$89,607 \$230,418	\$217,365	\$158,580	\$77,453	\$236,033
4408266 3757931	Kihade Trl and Others Medford Grid 1 (Part I)	Waterford	Complete Close Complete Close	1 - Year 1 - Year	9104	132	8959	123	\$0 (\$80,261)	\$0 \$0	\$0 (\$80,261)	\$905,848	\$563,244	\$729,013 \$1,469,092	\$425,153 \$539.555	\$169,397 \$488.859	\$594,550 \$1,028,414
4157103	Medford Grid 1 (Part II)	Waterford	Complete Close	1 - Year	8918	118	8954	117	(\$214)	\$533	\$319	\$887,341	\$503,506	\$1,469,092	\$535,463	\$412,096	\$947,559
4142876	New Freedom Rd (Tansboro-Ridgeview)	Waterford	Complete Close	1 - Year	1315	8	1282	13	\$0	\$0	\$0	\$130,843	\$34,136	\$164,979	\$173,117	\$59,260	\$232,377
4410314	Saddle Ridge Rd and Round Hill Rd	Waterford	Complete Close	1 - Year	3611	70	3646	69	\$259,624	\$0	\$259,624	\$359,295	\$298,690	\$657,985	\$496,519	\$268,818	\$765,337
4387606 4400218	5th Ave (White Horse Pike - Old Egg Harbor Rd) Adams Rd (Fire Rd - PP)	Atlantic Atlantic	Complete Close Complete Close	1 - Year 1 - Year	1091 406	7 13	1123 425	7	\$4,063 \$762	(\$4,513) \$3,906	(\$450) \$4,668	\$108,555 \$40,397	\$29,869 \$55,471	\$138,424 \$95,868	\$47,724 \$33,256	\$30,641 \$3,906	\$78,365 \$37,162
4399861	Adams Rd (Fire Rd - PP) Apple Rd (PP - PP)	Atlantic	Complete Close	1 - Year	406	13 6	489	6	\$762	\$3,906	\$4,668	\$40,397	\$25,602	\$95,868	\$33,256 \$40,696	\$17,336	\$37,162 \$58,032
4399861	Apple Rd (PP - PP) 10th St S (PP-	Atlantic	Complete Close	1 - Year	185	5	172	5	\$25,145 \$19,586	\$17,336 \$1,495	\$42,481	\$18,408	\$21,335	\$72,069	\$52,632	\$17,336	\$86,794
4161595	15th St S (Brigantine-Revere)	Atlantic	Complete Close	1 - Year	469	6	490	5	\$0	\$0	\$0	\$46,666	\$25,602	\$72,268	\$35,973	\$24,956	\$60,929
4146095	15th St S (Ocean-PP)	Atlantic	Complete Close	1 - Year	155	2	171	2	\$0	\$0	\$0	\$15,423	\$8,534	\$23,957	\$27,635	\$8,790	\$36,425
4309554 4155336	28 1/2 St (W B 29th 1/2 St S (PP-Beach)	Atlantic Atlantic	Complete Close	1 - Year	318 630	9 14	300 657	9	\$0 \$0	\$0 \$0	\$0 \$0	\$31,641 \$62,685	\$38,403 \$59,738	\$70,044 \$122,423	\$24,774 \$40,104	\$41,734 \$53.049	\$66,508 \$93,153
4155336 4388790	29th 1/2 St S (PP-Beach) 2nd Ave (Walnut Ave - Cottonwood Ave)	Atlantic	Complete Close Complete Close	1 - Year 1 - Year	660	3	660	13	\$0 \$1.477	\$0 \$0	\$0 \$1.477	\$62,685 \$65,670	\$59,738 \$12,801	\$122,423 \$78.471	\$40,104 \$37,451	\$53,049 \$17,185	\$93,153 \$54,636
4307455	36th St S (Oce	Atlantic	Complete Close	1 - Year	224	9	230	9	\$0	\$0	\$0	\$22,288	\$38,403	\$60,691	\$36,228	\$45,862	\$82,090
4400209	Anita Dr (Blackman Rd - Deadend)	Atlantic	Complete Close	1 - Year	656	23	779	10	(\$6,327)	\$0	(\$6,327)	\$65,272	\$98,141	\$163,413	\$95,229	\$36,757	\$131,986
4177329	Bargaintown Rd (Part I)	Atlantic	Complete Close	1 - Year	5510	14	10955	31	\$331,542	\$0	\$331,542	\$548,245	\$59,738	\$607,983	\$1,741,895	\$253,034	\$1,994,929
4309673	Bobby Jones Rd	Atlantic	Complete Close	1 - Year	617	13	454 1942	5	\$182,712	\$0	\$182,712	\$61,392 \$181,488	\$55,471 \$110.942	\$116,863	\$230,988	\$27,761	\$258,749
4454031 4454278	Explorer Ln (Z Exton Rd and W Groveland Ave	Atlantic Atlantic	Complete Close Complete Close	1 - Year 1 - Year	1824 2190	26 21	1819	25 11	\$120,958 \$0	\$0 \$0	\$120,958 \$0	\$181,488 \$217.905	\$110,942	\$292,430 \$307.512	\$247,563 \$148.394	\$108,829 \$61,707	\$356,392 \$210.101
4392407	Harbor Beach Blvd and W Br	Atlantic	Complete Close	1 - Year	4139	33	4271	35	\$229,213	\$0	\$229,213	\$411,831	\$140,811	\$552.642	\$849.023	\$146,060	\$995.083
4454506	Marlou Ave and	Atlantic	Complete Close	1 - Year	2000	28	2001	28	\$132,162	\$0	\$132,162	\$199,000	\$119,476	\$318,476	\$275,655	\$145,260	\$420,915
4726642	Mitchell Drive & Linda Lane	Atlantic	Complete Close	1 - Year	2200	22	2200	29	\$116,945	\$3,716	\$120,661	\$218,900	\$93,874	\$312,774	\$304,041	\$120,867	\$424,908
4307422	Ocean Dr (26 1	Atlantic Atlantic	Complete Close	1 - Year	1993 660	23 18	2200 698	23 17	\$6,097	\$0	\$6,097	\$198,304 \$65,670	\$98,141 \$76,806	\$296,445	\$175,703 \$176.430	\$121,188	\$296,891
4307263 4389338	Quay Blvd (Roo Robert Best Rd and Others	Atlantic	Complete Close Complete Close	1 - Year 1 - Year	7662	68	7593	40	\$69,773 \$240,841	\$0 \$0	\$69,773 \$240,841	\$762.369	\$290,156	\$142,476 \$1,052,525	\$176,430 \$944,494	\$26,698 \$171,554	\$203,128 \$1,116,048
4307284	S 16 1/2 St (O	Atlantic	Complete Close	1 - Year	633	2	633	16	\$0	\$0	\$0	\$62,984	\$8,534	\$71,518	\$160,109	\$69,485	\$229,594
4618489	Sea Aire Apartments	Atlantic	Complete Close	1 - Year	1487	17	2433	21	\$0	\$0	\$0	\$147,957	\$72,539	\$220,496	\$148,549	\$174,291	\$322,840
4153436	West End Ave (N Albany-N L	Atlantic	Complete Close	1 - Year	8800	24	9595	18	\$16,542	\$0	\$16,542	\$875,600	\$102,408	\$978,008	\$2,852,748	\$130,816	\$2,983,564
4665129 4397302	Route 9 Main Replacement (Ocean View Rest Area) Clubhouse Dr and Others	Cape may Glassboro	Complete Close Complete Close	1 - Year 1 - Year	1400 346	7	1443 343	2	\$127,059 \$0	\$0 \$0	\$127,059 \$0	\$139,300 \$34,427	\$8,534 \$29,869	\$147,834 \$64,296	\$194,409 \$43,053	\$0 \$24,094	\$194,409 \$67,147
4406852	Cumberland Ave (Atlantic Ave - Deadend)	Glassboro	Complete Close	1 - Year	765	11	805	11	\$82.223	\$42.531	\$124,754	\$76,118	\$46,937	\$123.055	\$45,053	\$42.531	\$128.279
4404620	Fairview Ave and Others	Glassboro	Complete Close	1 - Year	2174	22	2201	22	\$35,911	\$0	\$35,911	\$216,313	\$93,874	\$310,187	\$227,091	\$116,848	\$343,939
4302139	Gaunt Dr and Others	Glassboro	Complete Close	1 - Year	3633	31	3625	31	\$91,916	\$0	\$91,916	\$361,484	\$132,277	\$493,761	\$431,965	\$206,935	\$638,900
2637205	Green St (Spring Garden -	Glassboro	Complete Close	1 - Year	930	28	963 3446	12	\$0	\$0	\$0	\$92,535	\$119,476	\$212,011	\$191,592	\$109,696	\$301,288
4425368 4451671	lves Ave and Others Kilburn Ave an	Glassboro Glassboro	Complete Close Complete Close	1 - Year 1 - Year	4637 3230	102 56	3446	77 57	\$155,752 \$222,155	\$0 \$0	\$155,752 \$222,155	\$461,382 \$321,385	\$435,234 \$238,952	\$896,616 \$560.337	\$469,012 \$455,248	\$343,191 \$341.658	\$812,203 \$796,906
4158169	Ladner Ave and Others (Swe	Glassboro	Complete Close	1 - Year	6203	63	6118	94	\$171,131	\$0	\$171,131	\$617,199	\$268,821	\$886,020	\$653,862	\$476,109	\$1,129,971
4400890	Liberty Ave and Others	Glassboro	Complete Close	1 - Year	1886	49	1984	30	\$0	\$0	\$0	\$187,657	\$209,083	\$396,740	\$266,759	\$156,626	\$423,385
4369738	Mullen Ave and Morton Ave	Glassboro	Complete Close	1 - Year	1572	25	1582	25	\$22,749	\$0	\$22,749	\$156,414	\$106,675	\$263,089	\$160,256	\$122,372	\$282,628
4404362 4284429	Savage Ave and Others Silver Lake Dr (Academy-DE	Glassboro	Complete Close	1 - Year 1 - Year	8758 940	100 27	8755 946	70 16	\$302,773 \$28.398	\$0 \$0	\$302,773 \$28,398	\$871,421 \$93,530	\$426,700 \$115,209	\$1,298,121 \$208,739	\$966,450 \$132.652	\$245,246 \$122.112	\$1,211,696 \$254,764
4284429 4403612	Silver Lake Dr (Academy-DE Summit Ave and Sunset Ave	Glassboro Glassboro	Complete Close Complete Close	1 - Year 1 - Year	940 560	27 5	780	16 8	\$28,398 \$5.825	\$0 \$0	\$28,398 \$5.825	\$93,530 \$55,720	\$115,209	\$208,739 \$77.055	\$132,652 \$117.041	\$122,112 \$39.712	\$254,764 \$156.753
4405345	Temple Ave and Others	Glassboro	Complete Close	1 - Year	5650	119	4896	99	\$39,154	\$9,928	\$49,082	\$562,175	\$507,773	\$1,069,948	\$531,873	\$379,334	\$911,207
4401822	Ulmer Ave (PP - PP)	Glassboro	Complete Close	1 - Year	105	2	115	1	\$7,046	\$2,305	\$9,351	\$10,448	\$8,534	\$18,982	\$13,441	\$2,305	\$15,746
3755994 4396343	Victory Lakes Grid 2 (Part	Glassboro Waterford	Complete Close	1 - Year	6260 500	140 5	12268 460	109 5	\$0	\$6,325	\$6,325	\$622,870 \$49,750	\$597,380 \$21,335	\$1,220,250	\$780,096	\$159,775 \$16,666	\$939,871
4396343 4451760	Almira Ave (PP - PP) Andrews Rd and Others	Waterford	Complete Close Complete Close	1 - Year 1 - Year	500 6551	109	460 6566	109	\$0 \$419,113	\$0 \$0	\$0 \$419.113	\$49,750 \$651.825	\$21,335 \$465.103	\$71,085 \$1.116.928	\$43,697 \$1.075.419	\$16,666 \$523,914	\$60,363 \$1.599.333
4668654	Ava Ave (Magnolia - Park)	Waterford	Complete Close	1 - Year	615	6	198	1	\$32,266	\$0	\$32,266	\$61,193	\$25,602	\$86,795	\$84,910	\$5,715	\$90,625
4394748	E Central Ave (WS-PP)	Waterford	Complete Close	1 - Year	1547	9	1616	4	\$0	\$0	\$0	\$153,927	\$38,403	\$192,330	\$110,471	\$21,103	\$131,574
4394707	E Charter Ave (PP - S Egg Harbor Rd)	Waterford	Complete Close	1 - Year	450	0	425	2	\$47,688	\$0	\$47,688	\$44,775	\$0	\$44,775	\$47,688	\$0	\$47,688
4384139	E Kennedy – Spring Hill (& Others)	Waterford Waterford	Complete Close	1 - Year	11600 1140	116 11	13449	221	\$1,716	(\$24,877)	(\$23,161)	\$1,154,200 \$113,430	\$494,972 \$46,937	\$1,649,172	\$1,800,731	\$770,626	\$2,571,357
4395055 4411592	Garfield Ave (PP - Deadend) Garfield Ave and Others	Waterford	Complete Close Complete Close	1 - Year 1 - Year	3985	45	3951	48	\$3,416 \$29,244	\$0 \$82,699	\$3,416 \$111,943	\$113,430 \$396.508	\$46,937	\$160,367 \$588.523	\$94,622 \$463,484	\$30,408 \$241,261	\$125,030 \$704,745
4377859	Hiawatha Rd & Wykagyl Rd	Waterford	Complete Close	1 - Year	509	9	866	9	\$1,210	\$0	\$1,210	\$50,646	\$38,403	\$89,049	\$67,548	\$11,220	\$78,768
4668557	Hillcrest Ave (State - Estelle)	Waterford	Complete Close	1 - Year	1100	15	1169	26	\$85,241	\$0	\$85,241	\$109,450	\$64,005	\$173,455	\$184,159	\$119,123	\$303,282
4397816	Jefferson Ave (Haddon Ave - Deadend)	Waterford	Complete Close	1 - Year	1632	17	1706	17	\$0	\$0	\$0	\$162,384	\$72,539	\$234,923	\$103,175	\$78,801	\$181,976
4175862	Kelly Driver Rd (Blackwood	Waterford	Complete Close	1 - Year	6382	56	6036 15558	68	\$560,029	\$0 642F	\$560,029	\$635,009 \$1,535,982	\$238,952 \$1,156,357	\$873,961	\$1,212,699	\$436,135	\$1,648,834
4073361 4393273	Knightswood Road and Others Lakeview Apts II (Pine Run	Waterford Waterford	Complete Close Complete Close	1 - Year 1 - Year	15437 3273	271 91	15558 3248	271 88	\$965 \$35.844	\$435 \$0	\$1,400 \$35.844	\$1,535,982 \$325,664	\$1,156,357 \$388,297	\$2,692,339 \$713.961	\$1,480,830 \$235,591	\$868,965 \$368,389	\$2,349,795 \$603.980
4393273	Lakeview Apts II (Pine Run Lakeview Apts II (Pine Run Dr) Part 1	Waterford	Complete Close	1 - Year 1 - Year	3622	3	3309	- 88 - 5	\$35,844 \$136.889	\$0 \$0	\$35,844	\$360,389	\$12,801	\$713,961	\$235,591 \$481,184	\$368,389 \$52,002	\$533,186
4410306	Middlesex Ave and Others	Waterford	Complete Close	1 - Year	3420	34	2969	41	\$0	\$0	\$0	\$340,290	\$145,078	\$485,368	\$232,517	\$145,759	\$378,276
4394743	North Ave (Henry St - Cedar St)	Waterford	Complete Close	1 - Year	5100	51	4933	31	\$0	\$0	\$0	\$507,450	\$217,617	\$725,067	\$315,467	\$131,828	\$447,295
4416044	Parker Ave and Others	Waterford	Complete Close	1 - Year	3400	34	3310 8361	47	\$2,811	\$0	\$2,811	\$338,300	\$145,078 \$119,476	\$483,378	\$380,789	\$171,835	\$552,624
4451832 4511016	Pershing Ln an Rolling Rd and Others	Waterford Waterford	Complete Close Complete Close	1 - Year 1 - Year	8304 5230	28 52	8361 5123	156 102	\$0 (\$22,361)	\$132 \$0	\$132 (\$22,361)	\$826,248 \$520,385	\$119,476 \$221,884	\$945,724 \$742,269	\$920,916 \$550,908	\$474,012 \$381,694	\$1,394,928 \$932,602
4793843	Rutgers Ave (Swarthmore - Swarthmore)	Waterford	Complete Close	1 - Year	140	5	135	6	\$0	\$0	\$0	\$13,930	\$21,335	\$35,265	\$31,716	\$2,018	\$33,734
3762150	Sunset Drive and Others	Waterford	Complete Close	1 - Year	15410	160	14856	195	\$119,028	(\$36,466)	\$82,562	\$1,533,295	\$682,720	\$2,216,015	\$1,656,153	\$440,873	\$2,097,026
4239345	White Horse Pike (Pleasant Mills-South)	Waterford	Complete Close	1 - Year	1203	79	1413	1	\$87,784	\$0	\$87,784	\$119,699	\$337,093	\$456,792	\$674,996	\$0	\$674,996

Part		Estimated	I Project	Actual	Project	Actual Pro	eject Cost - Month -	W/O AFUDC	Estimated Pro	oject Cost - Life to Date	- W/O AFUDC	Actual Project Cost - Life to Date - W/O AFUDC						
Section Sect	Maximo #			Status	Program Year	Feet of	No. of											Total
Second Column	4440040	William Ave and Others	Materiand	Complete Class			Services					60	\$267.6EE	\$110.042	2270 E07		6426.072	\$427,808
March and 18									0									\$427,808
Section Company Comp							19								\$117,490			\$188,969
March 1977 March 2977 March 2978 Mar																		(\$180)
														\$0 \$0				\$21,869 \$29,404
Control Cont					1 - Year													(\$5,418)
April Company April Company April Company	4302224				1 - Year	0	0	0	0		\$0	\$0		\$0		(\$2,144)		(\$2,144)
Company Comp					1 - Year	-												(\$2,479)
Section Sect																		\$26,294 \$3,098
Georgia Control Cont																		(\$745)
Peter Des Prince of The Company of	4454031	Explorer Ln (Z	Atlantic		1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,706	\$0	\$3,706
						-												(\$179)
Description																V-1-1-1	4.10.0	\$9,756 (\$4,704)
						ů												\$1,090
March March State Control Contro						0		0						\$0		(\$5,683)		(\$5,683)
Section of a conference of the content of the con				Complete Close										\$0				\$12,745
Control of Control C						0												\$47,582
According Control		Cumberland Ave (Atlantic Ave - Deadend)		Complete Close	1 - Year 1 - Year	0										(\$2.569)		\$861 (\$374)
March and Confess Conf																(\$711)		(\$711)
Company Company Company	4425368	Ives Ave and Others	Glassboro	Complete Close	1 - Year		0	0		\$0	\$0	\$0	\$0	\$0	\$0	\$12,142	\$4,512	\$16,654
Section Sect																		\$4,220
Section Processing Conference Conferen						-												\$603 (\$3.013)
						0												\$1,676
Section Control of Part	4405345	Temple Ave and Others	Glassboro	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	(\$29,298)	\$0	(\$29,298)
March March March March Company Co				Complete Close													\$0	\$879
Control of Control o																		(\$5,739) (\$1,300)
Section Compare Angle Figure Name Section Compare Once 1. Year Section																		(\$1,300) (\$196)
Section Progress Section Progress Section Progress Section Progress Section																		\$22,276
Company Comp	4384139	E Kennedy – Spring Hill (& Others)	Waterford	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	\$239,786	\$2,575	\$242,361
Harmon Rich Mandage Marchiel Complete Comple						0												(\$3,456)
	4411592			Complete Close		0				\$0	\$0						\$1,304	(\$3,267) (\$1,196)
Affiliation Affiliation Amenic placed from - Desiration Amenic Control Con																		\$1,196) \$2.195
March of Section Washer of Section Washer of Compiler Codes 1. Year 2 0 0 0 0 10 10 10 10																		\$56
April	4175862	Kelly Driver Rd (Blackwood	Waterford	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	(\$2,716)	\$0	(\$2,716)
Additional Add																		(\$155)
Add		Knightswood Road and Others														*****		\$613,383 (\$1 131)
Motional Program Motional Association Motional Program Motiona						ů												(\$1,131)
Michigan President Michiga	4157103		Waterford	Complete Close	1 - Year	0	0	0	0	\$0	\$0	\$0	\$0	\$0	\$0	(\$424)	(\$1,863)	(\$2,287)
March Peter Ne set Cottens Wareful Complete Coses 1 - Year 0 0 0 0 0 0 0 0 0											\$0							\$1,979
March Penning Lane Waterbook Compete Dose 1. Vest 0 0 0 0 0 50 50 50 5																		\$108
### Part P																		\$125,465 \$4.951
375(10) Sensel Dive and Chine and Chine (Chine) What leaves the Phases Mails South) What leaves the sent this St.		Rolling Rd and Others																\$116,882
Marcia American Compress Allerican Compress Compress Compress Compress Compress Compress Compress Com	3762150	Sunset Drive and Others	Waterford		1 - Year	0		0			\$0	\$0	\$0		\$0		\$83,897	(\$45,352)
Add Delaware An and the Complete Conset 1. Year 0 0 0 50 50 50 50 50																		(\$2,826)
Abstract Name (Terminates Name PP)																		\$433 \$7.731
Assert Annu Lame Rig Martin Luther Yong Ano - PF All Lame C Compiles Close 2. Year 499 0 89 0 50 50 50 50 512,738 562,727 523,505 510,505 50 524,505 50 50 50 50 512,738 562,727 523,505 510,505																		\$667.829
Basel Horse Part (CHE Gay Harbor Rd. PP)																		\$60,495
Adjance Benthem Are IPP - Deudend																		\$253,037
4399872 Boston Aws (Zen Rd. Popul Aws)		Black Horse Pike (Old Egg Harbor Rd - PP)		Complete Close														\$154,218
499989 Burton Award Placedons Drive Allamic Complete Close 2 - Vear 3940 8 2.224 4 50 50 50 5302.480 5315.686 5125.685 517.516 517.681																		\$63,189 \$499.304
4393930 Central Ave (Delaware Ave - Zon Rt)			Atlantic															\$142,973
489985 Hoksoy St 1961 PP - 2019 PP Allamic Complete Close 2 - Year 299 2 283 3 80 80 80 828,786 83,8230 85,616 \$13,000 84,83967 Maple Ane (New Pc P) Allamic Complete Close 2 - Year 641 5 639 6 80 50 50 50 50 50 50 50	4393830	Central Ave (Delaware Ave - Zion Rd)	Atlantic	Complete Close	2 - Year	1,283	7	1,288	7	\$1	\$0	\$1	\$127,659	\$29,869	\$157,528	\$157,988	\$33,234	\$191,222
Allamic Complete Close 2 - Year 861 20 840 20 (890.26) 50 (390.26) 588.670 588.640 \$317.1010 5130.544 \$88.500 20 288.670	4387963	Hickory St (1981 PP - 2019 PP)	Atlantic	Complete Close		289		283		\$0	\$0		\$28,756	\$8,534		\$55,618	\$13,050	\$68,668
All																		\$155,456 \$229,044
Astenic County Community College Allaneta Complete Close 2 - Vear 3.881 5 3.880 9 \$0 \$0 \$0 \$388.600 \$21.335 \$407.495 \$\$540.679 \$51.200 \$324.0011 \$91.201		26th St S (Bayshore-Brigantine)	Atlantic	Complete Close		1036	24	1,023									\$114.669	\$229,044
Affanic																		\$391,939
3795989 Schoolhouse Drive and Othe Affanic Complete Close 2 - Vear 6,288 66 5,703 67 (\$1,484) \$0 (\$1,484) \$0.25,457 \$28,622 \$907,079 \$466,109 \$289,824 \$7,497 \$949 \$9 \$0 \$0 \$0 \$0 \$0 \$42,487 \$28,403 \$80,980 \$77,879 \$285,824 \$7,499,951 \$1,499,951 \$1,999,95																		\$256,249
4991705 Seventh St (Massachusetts Ave-Fhote Island)																		\$51,024
4399351 St. Joseph St. D'Pamona Rd - Donno Brive) Affantic Complete Close 2 - Year 2,059 38 2,055 37 59 59 59 59 50 50 50 50																		\$755,933 \$110,759
4902384 W Ocean Ave and Others																		\$370,362
Additional Add		W Ocean Ave and Others	Atlantic	Complete Close	2 - Year		13	980		\$0	\$0		\$100,197					\$207,325
A398/17 CR 55 (Coswold Way) Glassboro Complete Close 2 - Vear 2,467 10 2,488 11 56.383 50 85.383 \$245.467 \$342.670 \$228.137 \$288.819 \$123.312 \$34.401965 Daybon Ave (FP - P) - Glassboro Complete Close 2 - Vear 443 9 455 9 \$75.45 \$30 \$75.45 \$34.4072 \$38.63 \$82.428 \$100.360 \$361.329 \$361.32		F Ave (W Glenwood Ave - 1991 PP)	Cape May															\$131,645
Model Dayton Ame (PP - Deadems) Glassboro Complete Close 2 - Year 443 9 455 9 87,545 50 87,545 544.079 \$38.403 \$82.482 \$100,360 \$64.389 \$14.0199 Democrat Ref (PP - PP) Glassboro Complete Close 2 - Year 502 6 567 5 5 0 50 50 50 555.919 \$25,500 \$81,521 \$568,673 \$38.0482 \$100,360 \$64.3897 \$156.5873 \$38.0482 \$100,360 \$64.3897 \$156.5873 \$38.0482 \$100,360 \$64.3897 \$156.5873 \$38.0482 \$100,360 \$64.3897 \$156.5873 \$38.0482 \$100,360 \$46.3897 \$156.5873 \$46.937 \$156.5873 \$46.937 \$156.5873 \$46.937 \$156.5895 \$100,360 \$46.3897 \$156.5895 \$100,360 \$46.3897 \$156.5895 \$100,360 \$46.3897 \$156.5895 \$100,360 \$46.3897 \$156.5895 \$100,360 \$46.3897 \$156.5895 \$100,360 \$46.3897 \$156.5895 \$100,360 \$46.3897 \$156.5895 \$100,360 \$46.3897 \$156.5895 \$100,360 \$46.3897 \$156.5895 \$100,360 \$46.3897 \$156.5895 \$100,360 \$46.3897 \$156.5895 \$100,360 \$46.3897 \$156.5895 \$100,360 \$46.3897 \$156.5895 \$100,360 \$46.3897 \$156.5895 \$100,360 \$46.3897 \$156.5895 \$100,360 \$46.3897 \$156.5895 \$100,360 \$46.3897 \$156.5895 \$100,360 \$160.3895 \$100,360 \$160.3895 \$100,360 \$160.3895 \$100.389																		\$76,298 \$409,131
Add 1999 Democrat Rd [PP - PP) Glassboro Complete Close 2 - Year 562 6 567 5 50 50 50 50 585,919 \$25,802 \$81,521 \$58,873 \$29,879 \$14,400887 Fithshorn Rd (Morrowielle Rd - PP) Glassboro Complete Close 2 - Year 1,466 11 1,463 11 50 50 50 513,877 546,937 519,0144 591,356 541,191 51 442,278 Finangen Ave (PP-WS) Glassboro Complete Close 2 - Year 1,169 11 1,169 10 50 50 50 50 511,6316 546,937 519,028 577,317 555,846 51 401,7704 Glenside Ave (Hock Rd - PP) Glassboro Complete Close 2 - Year 1,169 11 1,169 10 50 50 50 50 50 50 50				Complete Close														\$409,131 \$164,749
4400887 Fibrhom Rd (Memoreulin Rd) Pf) Glassboro Compilete Close 2 - Vear 1,446 11 1,463 11 30 50 50 \$143,877 \$46,937 \$190,814 \$91,356 \$41,191 \$14403278 Fibrangam Ave (PP-WS) Glassboro Compilete Close 2 - Vear 1,169 11 1,169 10 30 50 50 \$113,616 \$46,937 \$130,259 \$77,317 \$51,958 \$140,1790 \$141,0790 \$14	4401599	Democrat Rd (PP - PP)	Glassboro	Complete Close	2 - Year	562	6	567	5	\$0	\$0	\$0	\$55,919	\$25,602	\$81,521	\$85,873	\$29,879	\$115,752
4401780 Forest St (PP - PP) Glassboro Complete Close 2 - Year 903 12 909 12 \$0 \$0 \$0 \$30, \$80, \$80, \$80 \$80, \$80, \$80, \$80, \$81, \$81, \$10, \$83, \$81, \$81, \$81, \$81, \$81, \$81, \$81, \$81	4400687		Glassboro			1,446	11	1,463		\$0	\$0	\$0		\$46,937		\$91,356	\$41,191	\$132,547
4917704 Glenside Ave (Hook Rd - PP) Glassboro Compilete Close 2 - Year 233 0 231 0 54,740 50 54,740 523,184 50 523,184 537,042 50 524,045,244 540,0524 Giriscom Lin (Buddel Brd - PP) Glassboro Compilete Close 2 - Year 441 2 447 4 50 50 50 50 543,890 58,534 522,414 540,395 526,072 526,072 544,5881 Hebrat Bird and Others Glassboro Compilete Close 2 - Year 4,894 59 5,214 55 50 50 50 50 50 50 5			Glassboro															\$133,163
4405234 Griscom Ln (Budd Blvd - PP) Glassboro Complete Close 2 - Vear 441 2 447 4 \$0 \$0 \$0 \$43,880 \$8,534 \$52,414 \$40,395 \$28,072 \$4145981 Herbert Blvd and Others Glassboro Complete Close 2 - Vear 4,894 59 5,214 55 \$0 \$0 \$0 \$496,953 \$525,753 \$738,706 \$494,029 \$2026,319 \$744,25387 Hickory Awe (Hylloydov Ave - PP) Glassboro Complete Close 2 - Vear 1293 21 1,207 21 \$0 \$0 \$0 \$128,654 \$89,007 \$218,261 \$168,210 \$145,591 \$344,05521 Glassboro Complete Close 2 - Vear 534 0 500 0 \$0 \$0 \$0 \$51,000 \$30 \$31,000 \$33,133 \$30 \$33,133 \$29,440 \$50 \$30 \$31,000 \$30 \$30 \$31,000 \$30 \$30 \$31,000 \$30 \$30 \$30 \$30 \$30 \$30,000 \$3																		\$120,998
4159881 Herbert Bird and Others Glassboro Complete Close 2 - Vear 4,884 59 5,214 55 90 50 50 50 \$4486,93 \$225,173 \$738,706 \$494,029 \$206,319 \$7425387 Hickory Ave (Hollywood Ave - PP) Glassboro Complete Close 2 - Vear 1283 21 1,307 21 \$0 50 50 \$3 \$128,654 \$89,607 \$218,261 \$168,210 \$145,591 \$33 4405521 Oak Valley Elementary School College Bird - Deadend) Glassboro Complete Close 2 - Vear 354 0 500 0 50 50 50 \$30 \$53,133 \$0 \$53,133 \$0 \$53,133 \$20,440 \$0 \$14,50521 \$168,000 \$14,500 \$14,																		\$37,042 \$68.467
4425387 Hickory Ave (Hollywood Ave - PP) Glassboro Complete Close 2 - Vear 1293 21 1,307 21 \$0 \$0 \$0 \$128,654 \$89,607 \$218,261 \$168,210 \$145,591 \$3 44405521 Oak Valley Elementary School (College Blad - Dadendr) Glassboro Complete Close 2 - Vear 534 0 500 0 \$0 \$0 \$0 \$53,133 \$0 \$53,133 \$29,440 \$0 \$3 4213369 \$S Front S1 and Others Glassboro Complete Close 2 - Vear 1128 2 1,060 1 \$26,267 \$0 \$26,267 \$112,236 \$8,534 \$120,770 \$532,207 \$37,083 \$55 44405557 \$Superior Way (Hufffile Rd - Deadendr) Glassboro Complete Close 2 - Vear 820 18 860 4 \$0 \$0 \$0 \$0 \$3 \$415,500 \$76,506 \$188,360 \$188,361 \$199 \$51																		\$700,348
42/3369 S Front St and Others Glassboro Complete Close 2 - Year 1128 2 1,060 1 \$26,267 \$0 \$2,267 \$112,26 \$8,534 \$120,770 \$32,207 \$37,083 \$5 4403557 Superior Way (Hurffelle Rd - Deadend) Glassboro Complete Close 2 - Year 820 18 880 4 \$0 \$0 \$0 \$81,590 \$76,806 \$158,396 \$188,351 \$159 \$1	4425387	Hickory Ave (Hollywood Ave - PP)	Glassboro	Complete Close	2 - Year	1293	21	1,307	21	\$0	\$0	\$0	\$128,654	\$89,607	\$218,261	\$168,210	\$145,591	\$313,801
4403557 Superior Way (Hurffville Rd - Deadend) Glassboro Complete Close 2 - Year 820 18 880 4 \$0 \$0 \$0 \$3 \$41,590 \$75,806 \$158,396 \$188,351 \$159 \$51		Oak Valley Elementary School (College Blvd - Deadend)																\$29,440
300-2017 - 300-2017 -				p														\$569,290 \$188.510
1 4411446 Batten Ave and Others Waterford Complete Close 2 - Year 8021 78 8.069 79 \$0 \$0 \$0 \$708.090 \$332.926 \$1.130.046 \$1.024.024 \$330.926 \$1.130.046 \$1.024.024 \$330.926 \$1.130.046 \$1.024.024 \$330.926 \$1.130.046 \$1.024.024 \$330.926 \$1.130.046 \$1.024.024 \$1.02	4403557 4411446	Superior Way (Hurffville Rd - Deadend) Batten Ave and Others	Glassboro Waterford	Complete Close Complete Close	2 - Year 2 - Year	820 8021	18 78	880 8.069	79	\$0 \$0	\$0 \$0	\$0 \$0	\$81,590 \$798,090	\$76,806 \$332,826	\$158,396 \$1,130,916	\$188,351 \$1,084,024	\$159 \$330,380	\$188,510 \$1,414,404

	Geographic Program Area Info	Estimated	d Project	Actual	Proiect	Actual Pro	ject Cost - Month -	- W/O AFUDC	Estimated Pro	oject Cost - Life to Date	- W/O AFUDC	Actual Project Cost - Life to Date - W/O AFUDC					
Maximo #	Description	Division	Status	Program Year	Feet of	No. of	Feet of	No. of	Mains Project	Services Project	Total	Mains Project	Services Project	Total	Mains Project	Services Project	Total
					Mains	Services	Mains	Services	mains Project		Total	,			•		
4272704 4411472	Coachman Manor Apartments Cummings Ave and Others	Waterford Waterford	Complete Close Complete Close	2 - Year 2 - Year	12625 8,220	58 120	12,646 8 298	66 126	(\$88) \$0	\$0 \$0	(\$88) \$0	\$1,256,188 \$817.890	\$247,486 \$512,040	\$1,503,674 \$1,329,930	\$1,657,742 \$944,756	\$324,932 \$356,221	\$1,982,674 \$1.300.977
4373106	Davis Rd (Hartford - Shreve)	Waterford	Complete Close	2 - Year	7313	83	7,294	82	\$0	\$0	\$0	\$727,644	\$354,161	\$1,081,805	\$857,205	\$252,292	\$1,109,497
4395120	Erial Rd (PP - PP)	Waterford	Complete Close	2 - Year	603	1	627	1	\$0	\$0	\$0	\$59,999	\$4,267	\$64,266	\$84,816	\$18,853	\$103,669
4410986 4380578	Garwood Rd and Stone Bridge Dr Glen Ave (DE - 2019 PP)	Waterford Waterford	Complete Close Complete Close	2 - Year 2 - Year	5,473 336	46 4	5,595 294	49 4	\$27,391 \$0	\$0 \$0	\$27,391 \$0	\$544,564 \$33,432	\$196,282 \$17,068	\$740,846 \$50,500	\$580,248 \$57,653	\$307,330 \$0	\$887,578 \$57,653
4411627	Glenn Ave and Others	Waterford	Complete Close	2 - Year	6,534	106	6,502	99	\$0	\$0	\$0	\$650,133	\$452,302	\$1,102,435	\$1,119,913	\$413,919	\$1,533,832
4239023	Jackson Rd and Others	Waterford	Complete Close	2 - Year	15,016	124	15,949	114	\$0	\$0	\$0	\$1,494,092	\$529,108	\$2,023,200	\$1,760,462	\$463,967	\$2,224,429
4376007 4384273	Kennedy Blvd (Cedar – Parkview) Lincoln & Springhill	Waterford Waterford	Complete Close Complete Close	2 - Year 2 - Year	560 7.771	3 152	554 7,736	2 153	\$0 \$0	\$0 \$0	\$0 \$0	\$55,720 \$773,215	\$12,801 \$648,584	\$68,521 \$1,421,799	\$64,479 \$1,076,844	\$13,121 \$410,475	\$77,600 \$1,487,319
4153270	Lower Landing Rd and Others Part 1	Waterford	Complete Close	2 - Year	7,209	92	7,292	96	\$0	\$0	\$0	\$717,296	\$392,564	\$1,109,860	\$984,359	\$339,826	\$1,324,185
4588355	Lower Landing Rd and Others Part 2	Waterford	Complete Close	2 - Year	3,278	7	3,329	7	\$1,186	\$0	\$1,186	\$326,161	\$29,869	\$356,030	\$919,479	\$33,954	\$953,433
4588358 4408329	Lower Landing Rd and Others Part 3 Manhasset Trl and Mishe Mokwa Trl	Waterford Waterford	Complete Close Complete Close	2 - Year 2 - Year	4,755 1,405	20	4,575 1,455	48 10	\$0 \$64,472	\$0 \$0	\$0 \$64,472	\$473,123 \$139.798	\$85,340 \$46.937	\$558,463 \$186,735	\$825,086 \$241,662	\$261,990 \$37.912	\$1,087,076 \$279.574
4411360	Millbridge Rd (Candlestick Dr - PP)	Waterford	Complete Close	2 - Year	1593	2	1,605	2	(\$227,769)	\$0	(\$227,769)	\$158,504	\$8,534	\$167,038	\$286,918	\$16,873	\$303,791
4411616	North Dr (PP - Blackwood Elementary School)	Waterford	Complete Close	2 - Year	284	0	305	0	\$0	\$0	\$0	\$28,258	\$0	\$28,258	\$27,386	\$0	\$27,386
4394624 4395256	Peach St (PP - PP) Private Dr (Bruno Ln - Deadend)	Waterford Waterford	Complete Close Complete Close	2 - Year 2 - Year	338 707	5	356 695	6	\$27,285 \$6	\$0 \$0	\$27,285 \$6	\$33,631 \$70,347	\$21,335 \$8,534	\$54,966 \$78,881	\$99,589 \$52,652	\$31,736 \$3,549	\$131,325 \$56,201
4411748	Private Br (Little Mill Rd - WS)	Waterford	Complete Close	2 - Year	664	4	695	4	\$0	\$0	\$0	\$66,068	\$17,068	\$83,136	\$70,434	\$18,666	\$89,100
4477772	S Burnt Mill Rd, Voorhees RRxing	Waterford	Complete Close	2 - Year	126	0	372	0	\$0	\$0	\$0	\$12,537	\$0	\$12,537	\$219,823	\$0	\$219,823
4378412 4238250	Somerdale Rd. (Ogg - Hilltop) Stokes Rd and Others	Waterford Waterford	Complete Close Complete Close	2 - Year 2 - Year	950 13,997	11 93	993 13,945	12 87	(\$150) \$0	\$0 \$0	(\$150) \$0	\$94,525 \$1,392,702	\$46,937 \$396,831	\$141,462 \$1,789,533	\$222,042 \$1,952,355	\$69,597 \$255,838	\$291,639 \$2,208,193
4379871	Walnut Ave. & Beech Ave.	Waterford	Complete Close	2 - Year	3156	59	3,172	58	\$247,936	(\$1,779)	\$246,157	\$314,022	\$251,753	\$565,775	\$603,343	\$282,965	\$886,308
4397684	White Ave and Others	Waterford	Complete Close	2 - Year	2,229	2	2,223	18	\$0	\$0	\$0	\$221,786	\$8,534	\$230,320	\$189,638	\$74,246	\$263,884
4416259	Wilson Ave and Delaware Ave	Waterford	Complete Close	2 - Year	357	6	338	6	(\$38,164)	\$32,664	(\$5,500)	\$35,522	\$0	\$35,522	\$43,630	\$63,717	\$107,347
4416697 4388830	N Holland St and Others Meadow Dr and Others	Waterford Atlantic	Complete Close Complete Pending	2 - Year 2 - Year	5,528	49 84	5,635 6 158	50 39	\$385,546 \$8.493	\$0 (\$2,930)	\$385,546 \$5,563	\$550,036 \$608,343	\$209,083 \$358.428	\$759,119 \$966,771	\$888,419 \$456,388	\$232,461 \$176,326	\$1,120,880 \$632,714
4148663	New Rd (Cedarbridge-Banning)	Atlantic	Complete Pending	2 - Year	3480	27	3,560	26	\$76,805	(\$16,059)	\$60,746	\$346,260	\$115,209	\$461,469	\$882,604	\$144,609	\$1,027,213
4387480	Weymouth Rd (2002 PP - Atlantic Ave)	Atlantic	Complete Pending	2 - Year	2,318	15	2,338	16	\$4,860	\$2,657	\$7,517	\$230,641	\$64,005	\$294,646	\$193,524	\$70,119	\$263,643
4400278 4707361	32 1/2 St S (PP - Deadend) 33 1/2 St (2018 PP-DE)	Atlantic Atlantic	Complete Pending Complete Pending	2 - Year 2 - Year	503 492	9	508 471	9	\$0 \$861	\$0 \$0	\$0 \$861	\$50,049 \$48,954	\$38,403 \$55,471	\$88,452 \$104.425	\$64,371 \$76,183	\$50,681 \$66,397	\$115,052 \$142,580
4707402	40th St S (Bayshore Ave -2019 PP)	Atlantic	Complete Pending	2 - Year	393	9	393	7	\$861	(\$1)	\$860	\$39,104	\$38,403	\$77,507	\$50,649	\$41,651	\$92,300
4399830	Edwards Ave and Others	Atlantic	Complete Pending	2 - Year	1,019	12	1,023	11	\$24,634	\$3,137	\$27,771	\$101,391	\$51,204	\$152,595	\$116,969	\$44,455	\$161,424
4388663 4391543	lvins Ave (PP-PP) Mays Landing Somers Point Rd (1985 PP-New Hampshire)	Atlantic Atlantic	Complete Pending Complete Pending	2 - Year 2 - Year	342 1675	5 10	328 1,882	5 11	(\$7,168) \$161,672	\$0	(\$7,168) \$142,435	\$34,029 \$166,663	\$21,335 \$42,670	\$55,364 \$209,333	\$70,290 \$555,716	\$26,547 \$52,513	\$96,837 \$608,229
4400031	Richmond Ave (N New Rd - Deadend)	Atlantic	Complete Pending	2 - Year 2 - Year	498	10	1,882	11	\$13,545	(\$19,237) (\$3,464)	\$142,435 \$10,081	\$166,663	\$42,670	\$209,333 \$53,818	\$65,577	\$52,513 \$7	\$65,584
4393289	S Harrisburg Ave (Ventnor Ave - Atlantic Ave)	Atlantic	Complete Pending	2 - Year	1388	33	1,498	28	\$231,904	\$85,621	\$317,525	\$138,106	\$140,811	\$278,917	\$478,615	\$85,621	\$564,236
4393275	S Jefferson Ave (Monmouth Ave-Atlantic Ave)	Atlantic	Complete Pending	2 - Year	2142	63	2,362	68	\$247,672	(\$3,785)	\$243,887	\$213,129	\$268,821	\$481,950	\$940,931	\$300,032	\$1,240,963
4392664 4393425	16th St and Others Asbury Ave and Others	Cape May Cape May	Complete Pending Complete Pending	2 - Year 2 - Year	2,295 2918	43 97	2,520 2,939	46 95	\$28,290 \$311,820	\$0 (\$10,486)	\$28,290 \$301,334	\$228,353 \$290,341	\$183,481 \$413,899	\$411,834 \$704,240	\$441,810 \$770,491	\$213,125 \$531,405	\$654,935 \$1,301,896
4309490	E Ave (Poplar-Glenwood)	Cape May	Complete Pending	2 - Year	257	8	255	8	\$470	\$0	\$470	\$25,572	\$34,136	\$59,708	\$72,686	\$42,180	\$114,866
4392669	Haven Ave (20th St - 21st St)	Cape May	Complete Pending	2 - Year	711	12	702	11	\$66,612	\$949	\$67,561	\$70,745	\$51,204	\$121,949	\$199,377	\$49,950	\$249,327
4402349 4386753	Dock St and Others Lake Rd (West Blvd - Harding Hwy)	Cumberland Cumberland	Complete Pending Complete Pending	2 - Year 2 - Year	4,305 2834	55 10	4,095 2,858	53 11	(\$8,598) \$0	\$0 \$0	(\$8,598) sn	\$428,348 \$281,983	\$234,685 \$42,670	\$663,033 \$324,653	\$973,376 \$179,240	\$315,967 \$85,528	\$1,289,343 \$264,768
4334433	Bells Lake Dr (Hurffville-Grenloch - Greentree)	Glassboro	Complete Pending	2 - Year	3859	36	3,975	34	\$197,878	\$10,961	\$208,839	\$383,971	\$153,612	\$537,583	\$614,187	\$285,681	\$899,868
4404367	Delsea Dr (PP - Deadend)	Glassboro	Complete Pending	2 - Year	1800	15	1,715	12	\$114,334	\$54,992	\$169,326	\$179,100	\$64,005	\$243,105	\$258,276	\$54,992	\$313,268
4400663 4815290	Dutch Row Rd (PP - Harding Hwy) E Pitman St	Glassboro Glassboro	Complete Pending Complete Pending	2 - Year 2 - Year	6890 846	22 11	6,911 894	17	\$0 \$112	\$0 \$0	\$0 \$112	\$685,555 \$84,177	\$93,874 \$46,937	\$779,429 \$131,114	\$886,846 \$213,143	\$154,608 \$43,473	\$1,041,454 \$256,616
4424857	E Pitman St and Others	Glassboro	Complete Pending	2 - Year	543	6	559	4	\$49,035	\$0	\$49,035	\$54,029	\$25,602	\$79,631	\$233,645	\$19,447	\$253,092
4400700	Harding Hwy (PP - PP)	Glassboro	Complete Pending	2 - Year	935	1	906	1	\$16,408	\$4,160	\$20,568	\$93,033	\$4,267	\$97,300	\$147,018	\$4,160	\$151,178
4401590 4401369	Jefferson Ave (Allen Ave - PP) Kings Hwy (PP - PP)	Glassboro Glassboro	Complete Pending Complete Pending	2 - Year 2 - Year	663 925	6	599 927	4	\$41,281 \$15,392	\$2,249 \$1,638	\$43,530 \$17,030	\$65,969 \$92,038	\$25,602 \$0	\$91,571 \$92,038	\$94,536 \$147,586	\$35,337 \$4,001	\$129,873 \$151,587
4407087	Kings ley Rd (Buckingham Dr - Lestershire Dr)	Glassboro	Complete Pending	2 - Year	805	17	778	17	\$15,392	\$1,030	\$17,030	\$80,098	\$72,539	\$152,637	\$63,612	\$120,625	\$184,237
4425467	Lippincott Ave (Rt 49 - PP)	Glassboro	Complete Pending	2 - Year	792	7	691	3	\$37,023	\$0	\$37,023	\$78,804	\$29,869	\$108,673	\$96,624	\$16,476	\$113,100
4382425	Almond Ave (Trenton)	Waterford	Complete Pending	2 - Year	810	13	813	13 21	(\$1,258)	\$1,326	\$68	\$80,595	\$55,471	\$136,066	\$62,911	\$59,469 \$101,213	\$122,380
4397810 4416262	Arch Ave and Others Clementon Ave and Second Ave	Waterford Waterford	Complete Pending Complete Pending	2 - Year 2 - Year	1923 778	5	2,001 765	5	(\$39,279) (\$3,523)	\$36,736 \$2,347	(\$2,543) (\$1,176)	\$191,339 \$77,411	\$89,607 \$21,335	\$280,946 \$98,746	\$174,869 \$74 132	\$2 347	\$276,082 \$76,479
4397798	Franklin Ave (PP - Plymouth Ave)	Waterford	Complete Pending	2 - Year	393	6	420	6	\$0	\$0	\$0	\$39,104	\$25,602	\$64,706	\$97,879	\$37,025	\$134,904
4397407	Holly Rd (Deadend - Deadend)	Waterford	Complete Pending	2 - Year	2643	31	2,670	31	(\$65,719)	\$64,969	(\$750)	\$262,979	\$132,277	\$395,256	\$270,737	\$154,522	\$425,259
4071910 4408709	Lakeside Dr and Nantucket Trail N Lakeside Dr E and Ramblewood Ln	Waterford Waterford	Complete Pending Complete Pending	2 - Year 2 - Year	8200 1.243	91 21	8,093 1,192	92 22	\$46,842 (\$7,608)	\$311,412 \$5,703	\$358,254 (\$1,905)	\$815,900 \$123,679	\$388,297 \$89,607	\$1,204,197 \$213,286	\$646,450 \$101,706	\$311,412 \$112,075	\$957,862 \$213,781
4239042	Oakwood Dr and Others	Waterford	Complete Pending	2 - Year	13235	162	13,248	159	\$105,687	\$365,118	\$470,805	\$1,316,883	\$691,254	\$2,008,137	\$1,454,074	\$494,790	\$1,948,864
4396246	Old White Horse Pike (PP - Ohio Ave)	Waterford	Complete Pending	2 - Year	316	3	326	3	(\$14,664)	\$23,306	\$8,642	\$31,442	\$12,801	\$44,243	\$43,755	\$44,884	\$88,639
4415719 4974227	Overbrook Regional Senior High School (PP - Deadend) Pine St (Spring St - Woodburn Ave)	Waterford Waterford	Complete Pending Complete Pending	2 - Year 2 - Year	772 616	3 11	752 618	3 11	\$33,139 \$245	\$14,006 \$0	\$47,145 \$245	\$76,814 \$61,292	\$12,801 \$46,937	\$89,615 \$108,229	\$48,983 \$74,749	\$14,006 \$62,268	\$62,989 \$137,017
4409711	Pixie Moss Trl and Others	Waterford	Complete Pending	2 - Year	3095	41	3,186	41	(\$91,502)	\$132,325	\$40,823	\$307,953	\$174,947	\$482,900	\$192,983	\$172,277	\$365,260
4374778	S King St & Evesham Ave	Waterford	Complete Pending	2 - Year	69	2	75	2	\$0	\$0	\$0	\$6,866	\$8,534	\$15,400	\$13,411	\$7,454	\$20,865
4801088 4378161	The Landings at Pine Lakes Washington Ave. (Curtis - Cooper)	Waterford Waterford	Complete Pending Complete Pending	2 - Year 2 - Year	3576 1572	0 34	5,301 1.600	10 34	\$540 \$77.235	\$18,263 \$193,387	\$18,803 \$270.622	\$355,812 \$156,414	\$0 \$145.078	\$355,812 \$301,492	\$350,510 \$162,729	\$18,263 \$193,387	\$368,773 \$356,116
4415925	Woodrow Ave and Others	Waterford	Complete Pending	2 - Year 2 - Year	1,708	28	1,714	28	\$77,235 (\$12,806)	\$1,273	\$270,622 (\$11,533)	\$156,414 \$169,946	\$145,078	\$301,492 \$289,422	\$162,729 \$175,460	\$179,267	\$354,727
4396363	4th St (Auburn Ave - Bartram Ave)	Waterford	Complete Pending	2 - Year	687	3	721	4	(\$54)	\$0	(\$54)	\$68,357	\$12,801	\$81,158	\$85,270	\$19,958	\$105,228
4396401 4395274	5th St and Others	Waterford Waterford	Complete Pending Complete Pending	2 - Year 2 - Year	3977 396	36	3,968 412	35 3	\$450,923 \$0	\$125,843 \$0	\$576,766 \$0	\$395,712 \$39,402	\$153,612 \$12.801	\$549,324 \$52,203	\$509,616 \$39,232	\$125,843 \$1,487	\$635,459 \$40.719
4395274 4400071	Lilac Ln (Vineyard Rd - Deadend) Cedar Ln (Church St - PP)	Waterford Atlantic	Pre Construction	2 - Year To Be Determined	396 1102	27	412 0	0	\$0 \$3,033	\$0 \$0	\$0 \$3,033	\$39,402 \$109,649	\$12,801 \$115,209	\$52,203 \$224,858	\$39,232 \$7,691	\$1,487 \$0	\$40,719 \$7,691
4391802	Centre St and Bethel Rd	Atlantic	Pre Construction	To Be Determined	3428	26	0	0	\$11,423	\$0	\$11,423	\$341,086	\$110,942	\$452,028	\$29,154	\$0	\$29,154
4391592	Connecticut Ave (10th St - 9th St)	Atlantic	Pre Construction	To Be Determined	300	8	0	0	\$2,779	\$0	\$2,779	\$29,850	\$34,136	\$63,986	\$6,471	\$0	\$6,471
4400231 4389467	Debora Ln (Fire Rd - Deadend) Dover Ave (Zion Rd - Reed Ave)	Atlantic Atlantic	Pre Construction Pre Construction	To Be Determined To Be Determined	271 1522	3 26	0	0	\$0 \$3,886	\$0 \$0	\$0 \$3,886	\$26,965 \$151,439	\$12,801 \$110,942	\$39,766 \$262,381	\$478 \$10,502	\$0 \$0	\$478 \$10,502
4458892	Driftwood Dr and Others	Atlantic	Pre Construction	To Be Determined	4100	9	0	0	(\$86)	\$0	(\$86)	\$407,950	\$38,403	\$446,353	\$12,282	\$0	\$12,282
4389458	Iowa Ave (Zion Rd - Pitney Ave)	Atlantic	Pre Construction	To Be Determined	940	9	0	0	\$0	\$0	\$0	\$93,530	\$38,403	\$131,933	\$3,104	\$0	\$3,104
4384880 4391715	Kentucky Ave (Absecon-Marmora)	Atlantic Atlantic	Pre Construction	To Be Determined To Be Determined	645 350	1	0	0	\$29,425 \$0	\$0 \$0	\$29,425 \$0	\$64,178 \$34,825	\$4,267 \$4,267	\$68,445 \$39,092	\$96,407 \$417	\$0 \$0	\$96,407 \$417
4391715 3757509	Massachusetts Ave Medford Lakes Grid 1 (Part I)	Atlantic	Pre Construction Pre Construction	To Be Determined	9491	86	0	0	\$2,395	\$0	\$2,395	\$34,825 \$944,355	\$366,962	\$1,311,317	\$417	\$0	\$417
4392999	N New York Ave and Others	Atlantic	Pre Construction	To Be Determined	2720	3	0	0	\$0	\$0	\$0	\$270,640	\$12,801	\$283,441	\$447	\$0	\$447
4393127 4399963	N Ohio Ave and Others	Atlantic Atlantic	Pre Construction Pre Construction	To Be Determined To Be Determined	2170 278	19 6	0	0	\$0 \$0	\$0 \$0	\$0 \$0	\$215,915 \$27.661	\$81,073 \$25.602	\$296,988 \$53,263	\$255 \$1.565	\$0 \$0	\$255 \$1.565
4399963 4393391	Navajo Ave (PP - Mill Rd) Pacific Ave and Others	Atlantic Atlantic	Pre Construction Pre Construction	To Be Determined To Be Determined	1260	15	0	0	\$0 \$0	\$0 \$0	\$0 \$0	\$27,661 \$125.370	\$25,602 \$64.005	\$53,263 \$189.375	\$1,565 \$10.398	\$0 \$0	\$1,565 \$10.398
4393804	Poplar Ave and Erma Dr	Atlantic	Pre Construction	To Be Determined	2579	30	0	0	\$652	\$0	\$652	\$256,611	\$128,010	\$384,621	\$35,622	\$0	\$35,622
4390153	S 8th Ave	Atlantic		To Be Determined	636	2	0	0	\$975	\$0	\$975	\$63,282	\$8,534	\$71,816	\$12,782	\$0	\$12,782
4400262	Shore Mall (Tilton Rd - Deadend)	Atlantic	Pre Construction	To Be Determined	3252	6	0	0	\$0	\$0	\$0	\$323,574	\$25,602	\$349,176	\$21,830	\$0	\$21,830

	Geographic Program Area Inform	Estimated	d Project	Actual	Project	Actual Project Cost - Month - W/O AFUDC			Estimated Pro	oject Cost - Life to Date	- W/O AFUDC	Actual Project	ct Cost - Life to Date -	W/O AFUDC			
Maximo #	Description	Division	Status	Program Year	Feet of Mains	No. of	Feet of Mains	No. of Services	Mains Project	Services Project	Total	Mains Project	Services Project	Total	Mains Project	Services Project	Total
4392235	Sixth St and 5th St	Atlantic		To Be Determined	556	Services	Mains	Services		\$0	\$0	\$55,322	\$29,869	\$85.191	\$8,427	S0	\$8.427
4392235	Sixth St and 5th St 16th Ter (Arago St - White Horse Pike)	Atlantic	Pre Construction Pre Construction	To Be Determined	213	0	0	0	\$0 \$0	\$0 \$0	\$0	\$55,322 \$21,194	\$29,869	\$85,191 \$21,194	\$8,427 \$5,114	\$0 \$0	\$8,427 \$5.114
4400157	Central Ave (Cedarbrook Ln - Oak Ave)	Atlantic		To Be Determined	1746	14	0	0	\$12,578	\$0	\$12,578	\$173,727	\$59,738	\$233,465	\$47,388	\$0	\$47,388
4388700 4452325	Fernwood Ave Milano Ter (Montpelier Ave - Chelsea Ave)	Atlantic Atlantic	Pre Construction Pre Construction	To Be Determined To Be Determined	1175 275	13	0	0	\$4,056 \$0	\$0 \$0	\$4,056 \$0	\$116,913 \$27,363	\$55,471 \$17,068	\$172,384 \$44,431	\$16,863 \$9,514	\$184 \$0	\$17,047 \$9,514
4400137	Nugent Ter (PP - Sutton Ave)	Atlantic	Pre Construction	To Be Determined	426	2	0	0	\$0 \$0	\$0	\$0	\$42,387	\$8,534	\$50,921	\$3,386	\$0	\$3,386
4239087	Pomona Rd (Herschel-College)	Atlantic	Pre Construction	To Be Determined	5850	97	0	0	\$0	\$0	\$0	\$582,075	\$413,899	\$995,974	(\$385)	\$0	(\$385)
4499381 4393609	Revere Blvd (2 S Chester Ave (Dead End - Tunis Ave)	Atlantic Atlantic	Pre Construction Pre Construction	To Be Determined To Be Determined	128 383	1 3	0	0	\$0 \$0	\$0 \$0	\$0 \$0	\$12,736 \$38.109	\$4,267 \$12.801	\$17,003 \$50.910	\$2,064 \$4,249	\$0 \$0	\$2,064 \$4,249
4393703	Swift Ave (Dead End - Turils Ave)	Atlantic	Pre Construction	To Be Determined	2930	29	0	0	(\$356)	\$0	(\$356)	\$291,535	\$123,743	\$415,278	\$12,560	\$0	\$12,560
4392342	W Ocean Heights Ave (Bethel Rd-New Rd)	Atlantic	Pre Construction	To Be Determined	1360	13	0	0	\$0	\$0	\$0	\$135,320	\$55,471	\$190,791	\$17,414	\$0	\$17,414
4161672 4393647	Zion Rd (Marshall-Old Zion) Dehirsch Ave (PP - Dennisville Rd)	Atlantic Cape May	Pre Construction Pre Construction	To Be Determined To Be Determined	14500 695	145	0	0	\$0 \$0	\$0 \$0	\$0 \$0	\$1,442,750 \$69.153	\$618,715 \$0	\$2,061,465 \$69.153	\$44,017 \$7,384	\$0 \$0	\$44,017 \$7,384
4152417	E Maryland Ave (1st-7th)	Cape May	Pre Construction	To Be Determined	5950	81	0	0	\$0	\$0 \$0	\$0	\$592.025	\$345.627	\$937.652	\$16.397	\$4,599	\$20.996
4413259	Seashore Rd (New England Rd - PP)	Cape May	Pre Construction	To Be Determined	5170	18	0	0	\$883	\$0	\$883	\$514,415	\$76,806	\$591,221	\$22,223	\$0	\$22,223
4393109 4151688	West Ave and Others Atlantic Ave and Others	Cape May Cape May	Pre Construction	To Be Determined To Be Determined	1268 6500	22 65	0	0	\$0 \$0	\$0 \$0	\$0 \$0	\$126,166 \$646,750	\$93,874 \$277,355	\$220,040 \$924,105	\$4,926 \$4,663	\$0 \$0	\$4,926 \$4,663
4135601	E Stanton Rd and Others	Cape May	Pre Construction	To Be Determined	6905	88	0	0	\$0	\$0	\$0	\$687,048	\$375,496	\$1,062,544	\$4,663 \$501	\$0	\$4,003 \$501
4137633	Almond Rd Phase 1 (N Mill- N Orchard)	Cumberland	Pre Construction	To Be Determined	300	21	0	0	\$0	\$0	\$0	\$29,850	\$89,607	\$119,457	\$3,278	\$0	\$3,278
4379218 4452783	Bank St and Others	Cumberland Cumberland	Pre Construction Pre Construction	To Be Determined To Be Determined	3343 2034	42 51	0	0	(\$425) \$0	\$0 \$0	(\$425) \$0	\$332,629 \$202,383	\$179,214 \$217.617	\$511,843 \$420,000	\$12,011 \$4.030	\$0 \$0	\$12,011 \$4.030
4141124	Keron Dr and Spring Garden Rd Route 47 (Ellen-Main)	Cumberland	Pre Construction	To Be Determined	9500	20	0	0	\$0 \$0	\$0	\$0	\$945,250	\$85,340	\$1,030,590	\$6,321	\$0	\$6,321
4253702	Almonesson Rd (Deptford Ce	Glassboro	Pre Construction	To Be Determined	2085	3	0	0	(\$1,446)	\$0	(\$1,446)	\$207,458	\$12,801	\$220,259	\$1,899	\$0	\$1,899
4646549 4239107	Bailey St (Lotus Ave-RRXing)	Glassboro	Pre Construction Pre Construction	To Be Determined To Be Determined	1223 1350	18	0	0	\$0 \$0	\$0 \$0	\$0 \$0	\$121,689 \$134,325	\$76,806 \$93.874	\$198,495 \$228.199	\$580 \$26.166	\$0 \$0	\$580 \$26.166
4239107	Bankbridge Rd and Tanyard Rd Carson Ave (Carter Ave - Swedesboro Rd)	Glassboro		To Be Determined	2636	63	0	0	\$0	\$0 \$0	\$0	\$134,325 \$262,282	\$93,874	\$228,199 \$531.103	\$26,166	\$0 \$0	\$26,166
4501866	Chestnut St (Enlow-Spruce)	Glassboro	Pre Construction	To Be Determined	1,110	9	0	0	\$36	\$0	\$36	\$110,445	\$38,403	\$148,848	\$1,186	\$0	\$1,186
4157133	County House Rd (Lakeside-Hurffville)	Glassboro	Pre Construction	To Be Determined	2,800	0	0	0	(\$165)	\$0	(\$165)	\$278,600	\$0	\$278,600	\$2,116	\$0	\$2,116
4403756 4233039	County House Rd and Others Duke Drive and Others	Glassboro Glassboro	Pre Construction Pre Construction	To Be Determined To Be Determined	11339	128 160	0	0	(\$9,989) \$0	\$0 \$0	(\$9,989) \$0	\$1,128,231 \$1,094,500	\$546,176 \$682,720	\$1,674,407 \$1,777,220	\$238,815 \$0	\$0 \$1.307	\$238,815 \$1.307
4400651	Dutch Row Rd (Monroeville Rd - PP)	Glassboro	Pre Construction	To Be Determined	6832	13	0	0	\$0	\$0	\$0	\$679,784	\$55,471	\$735,255	\$13,448	\$0	\$13,448
4404259	Glassboro Rd and Others	Glassboro		To Be Determined	389	1	0	0	(\$2,373)	\$0	(\$2,373)	\$38,706	\$4,267	\$42,973	\$8,805	\$0	\$8,805
4238278 3756330	Glassboro-Williamstown Rd Greenwood Drive and Others Part 1	Glassboro Glassboro	Pre Construction Pre Construction	To Be Determined To Be Determined	8037 1866	127 91	0	0	\$0 \$0	\$0 \$0	\$0 \$0	\$799,682 \$185,667	\$541,909 \$388,297	\$1,341,591 \$573,964	\$281 \$3,836	\$12,415 (\$54)	\$12,696 \$3,782
4393183	Greenwood Drive and Others Part 1	Glassboro	Pre Construction	To Be Determined	4223	81	0	0	\$0 \$0	\$0	\$0	\$420,189	\$345,627	\$765,816	\$8,463	\$0 \$0	\$8,463
4405227	Greenwood St and Others	Glassboro	Pre Construction	To Be Determined	1390	12	0	0	\$1,264	\$0	\$1,264	\$138,305	\$51,204	\$189,509	\$8,105	\$0	\$8,105
4402761 4403559	Higgins Dr and Others Hurffville Rd (Hurffville Rd - Deadend)	Glassboro Glassboro	Pre Construction Pre Construction	To Be Determined To Be Determined	10442 359	34	0	0	\$0 \$593	\$0 \$0	\$0 \$593	\$1,038,979 \$35.721	\$145,078 \$8.534	\$1,184,057 \$44,255	\$18,149 \$2.667	\$0 \$0	\$18,149 \$2.667
4260265	Industrial Park Rd and Oth	Glassboro	Pre Construction	To Be Determined	14350	50	0	0	\$593	\$0 \$0	\$595	\$1.427.825	\$213.350	\$1.641.175	\$2,667	\$1.062	\$2,007
4425377	Johnson St and Cleveland Ave	Glassboro	Pre Construction	To Be Determined	2056	17	0	0	\$2,108	\$0	\$2,108	\$204,572	\$72,539	\$277,111	\$6,790	\$0	\$6,790
4404591	Lindsey Dr and Others	Glassboro	Pre Construction	To Be Determined	2510	18	0	0	\$2,636	\$0	\$2,636	\$249,745	\$76,806	\$326,551	\$10,698	\$0	\$10,698
4151556 4406278	Monroeville Rd (Swedesboro-Willow Grove) Morton Ln and Others	Glassboro	Pre Construction Pre Construction	To Be Determined To Be Determined	4913 1354	29 15	0	0	\$0 \$0	\$0 \$0	\$0 \$0	\$488,844 \$134,723	\$123,743 \$64.005	\$612,587 \$198.728	\$629 \$2.857	\$0 \$0	\$629 \$2.857
4404605	N Marion Ave (Maple St - Deadend)	Glassboro	Pre Construction	To Be Determined	376	6	0	0	\$0	\$0	\$0	\$37,412	\$25,602	\$63,014	\$1,029	\$0	\$1,029
4425717	New Jersey Ave and Others	Glassboro	Pre Construction	To Be Determined	4311 134	53	0	0	\$0	\$0	\$0	\$428,945	\$226,151 \$0	\$655,096 \$13,333	\$10,394	\$0	\$10,394
4406486	New York Ave (PP - Deadend) Old Forge Rd and Others	Glassboro Glassboro	Pre Construction Pre Construction	To Be Determined	134 5150	51	0	0	\$0 \$0	\$0 \$0	\$0 \$0	\$13,333 \$512,425	\$217.617	\$13,333 \$730,042	\$362 \$655	\$0 \$0	\$362 \$655
4238076	Park Crest Village Apartments	Glassboro	Pre Construction	To Be Determined	6044	21	0	0	\$0	\$0	\$0	\$601,378	\$89,607	\$690,985	\$17,967	\$0	\$17,967
4405501	Parkville Station Rd (PP - Deadend)	Glassboro	Pre Construction	To Be Determined	3098	9	0	0	\$0	\$0	\$0	\$308,251	\$38,403	\$346,654	\$7,470	\$0	\$7,470
4260306 4401626	Pitman-Downer Rd (PP-Priva Rambo Ave (PP - PP)	Glassboro Glassboro	Pre Construction Pre Construction	To Be Determined To Be Determined	1559 844	8 14	0	0	\$0 \$0	\$0 \$0	\$0 \$0	\$155,121 \$83,978	\$34,136 \$59,738	\$189,257 \$143,716	\$20,812 \$2,396	\$0 \$0	\$20,812 \$2,396
4425783	Riviera Dr and Others	Glassboro	Pre Construction	To Be Determined	4855	55	0	0	\$0	\$0	\$0	\$483,073	\$234,685	\$717,758	\$11,706	\$0	\$11,706
4356707	Route 54 (Division-Second)	Glassboro	Pre Construction	To Be Determined	3425	3	0	0	\$0	\$0	\$0	\$340,788	\$12,801	\$353,589	\$518	\$0	\$518
4238106 4785568	Salem-Quinton Rd (Keasby-Howard) Simpson Ave (Holly Ave E - Pitman Ave)	Glassboro	Pre Construction Pre Construction	To Be Determined To Be Determined	4013 234	23	0	0	\$90 (\$1,645)	\$0 \$0	\$90 (\$1,645)	\$399,294 \$23,283	\$98,141 \$34,136	\$497,435 \$57.419	\$24,482 \$16.414	\$0 \$0	\$24,482 \$16.414
4157058	South Pennsville Grid 1 (P	Glassboro	Pre Construction	To Be Determined	5764	113	0	0	\$0	\$0	\$0	\$573,518	\$482,171	\$1,055,689	\$763	\$0	\$763
4406878	Union Ave and Others	Glassboro	Pre Construction	To Be Determined	1256	20	0	0	\$0	\$0	\$0	\$124,972	\$85,340	\$210,312	\$4,691	\$0	\$4,691
4407070 4423473	Warren Ave and Others William St and Others	Glassboro Glassboro	Pre Construction Pre Construction	To Be Determined To Be Determined	1571 5900	19	0	0	\$0 \$0	\$0 \$0	\$0 \$0	\$156,315 \$587,050	\$81,073 \$46,937	\$237,388 \$633.987	\$9,094 \$11.104	\$0 \$0	\$9,094 \$11.104
4407369	Wilson Ave and New St	Glassboro	Pre Construction	To Be Determined	1023	9	0	0	\$0	\$0	\$0	\$101,789	\$38,403	\$140,192	\$2,303	\$0	\$2,303
4425630	Woodside Place and Leap Drive	Glassboro	Pre Construction	To Be Determined	2207	25	0	0	\$0	\$0	\$0	\$219,597	\$106,675	\$326,272	\$6,096	\$0	\$6,096
4415778 4398652	10th Ave and Others 2nd Ave and Others	Waterford Waterford	Pre Construction Pre Construction	To Be Determined To Be Determined	2985 1203	103 19	0	0	\$0 \$2.172	\$0 \$0	\$0 \$2,172	\$297,008 \$119,699	\$439,501 \$81.073	\$736,509 \$200,772	\$15,424 \$34,268	\$0 \$0	\$15,424 \$34,268
4398652	2nd Ave and Others 2nd Rd (12th St - 11th St)	Waterford	Pre Construction Pre Construction	To Be Determined	2321	19	0	0	\$2,172	\$0 \$0	\$2,172	\$230,940	\$81,073 \$25,602	\$200,772 \$256,542	\$34,268 \$14,810	\$0	\$34,268 \$14,810
4399290	2nd St (PP - PP)	Waterford	Pre Construction	To Be Determined	788	4	0	0	\$9,484	\$0	\$9,484	\$78,406	\$17,068	\$95,474	\$21,924	\$0	\$21,924
4395044 4374734	3rd Ave (Grant Ave to Center Ave) Adams Ave (Atlantic-Warwick)	Waterford Waterford	Pre Construction	To Be Determined To Be Determined	867 371	3 8	0	0	\$4,596 \$0	\$0 \$0	\$4,596 \$0	\$86,267 \$36,915	\$12,801 \$34,136	\$99,068 \$71.051	\$21,470 \$8,007	\$0 \$0	\$21,470 \$8,007
3756168	Artistone Drive and Others	Waterford	Pre Construction Pre Construction	To Be Determined	15831	150	0	0	\$0 \$0	\$0 \$0	\$0	\$1.575.185	\$640.050	\$2.215.235	\$2,213	\$0	\$2,213
4408271	Atsion Rd and Peconic Trl	Waterford	Pre Construction	To Be Determined	1812	21	0	0	\$0	\$0	\$0	\$180,294	\$89,607	\$269,901	\$8,710	\$0	\$8,710
4394625	Bellevue Ave and Others	Waterford	Pre Construction	To Be Determined	1879	16	0	0	\$0	\$0	\$0	\$186,961	\$68,272	\$255,233	\$16,540	\$0	\$16,540
4395413 4415706	Berlin-Cross Keys Rd and Others Bittle Ave and Jackson Rd	Waterford Waterford	Pre Construction Pre Construction	To Be Determined To Be Determined	3030 795	13	0	0	\$588 \$0	\$0 \$0	\$588 \$0	\$301,485 \$79,103	\$55,471 \$38.403	\$356,956 \$117.506	\$54,717 \$7.330	\$0 \$0	\$54,717 \$7,330
4370635	Broadway & 9th Ave	Waterford	Pre Construction	To Be Determined	2078	14	0	0	\$0	\$0	\$0	\$206,761	\$59,738	\$266,499	\$8,540	\$0	\$8,540
4395528	Camden County Vocational School (Berlin-Cross Keys Rd - Deadend)	Waterford	Pre Construction	To Be Determined	4345	9	0	0	\$0	\$0	\$0	\$432,328	\$38,403	\$470,731	\$10,542	\$0	\$10,542
4410164 4395064	Carolina Ave (WS - Deadend) Cedar Ave (PP - Deadend)	Waterford Waterford	Pre Construction Pre Construction	To Be Determined To Be Determined	441 284	129	0	0	\$0 \$0	\$0 \$0	\$0 \$0	\$43,880 \$28,258	\$550,443 \$8,534	\$594,323 \$36,792	\$3,591 \$14,252	\$0 \$0	\$3,591 \$14,252
4538003	Centennial Dr Dam Crossing	Waterford	Pre Construction	To Be Determined	873	1	0	0	\$0	\$0	\$0	\$86,864	\$4,267	\$91,131	\$12,897	\$0	\$12,897
4894401	Cherrywood Dr (Winding Way - Blue Jay Dr)	Waterford	Pre Construction	To Be Determined	1215	18	0	0	\$0	\$0	\$0	\$120,893	\$76,806	\$197,699	\$7,644	\$0	\$7,644
4395049 4410608	Cleveland Ave (PP - WS) Cooper Rd (PP - Kresson Gibbsboro Rd)	Waterford Waterford	Pre Construction Pre Construction	To Be Determined	120 1737	7	0	0	\$0 \$0	\$0 \$0	\$0 \$0	\$11,940	\$4,267 \$29,869	\$16,207 \$202,701	\$1,912 \$10,691	\$0 \$0	\$1,912 \$10.691
4410608	Crestview Ave (PP - WS)	Waterford	Pre Construction	To Be Determined To Be Determined	630	6	0	0	\$0	\$0 \$0	\$0	\$172,832 \$62,685	\$25,602	\$202,701	\$16,880	\$0	\$16,880
4397648	Edgewood Ave (Route 73 - PP)	Waterford	Pre Construction	To Be Determined	870	- 8	0	0	(\$1,186)	\$0	(\$1,186)	\$86,565	\$34,136	\$120,701	\$13,572	\$0	\$13,572
4416183	Edison Ave and Others	Waterford	Pre Construction	To Be Determined	3915	45	0	0	\$0	\$0	\$0	\$389,543	\$192,015	\$581,558	\$2,548	\$0	\$2,548
4410159 4394787	Ellis Ave and Others Elmtowne Blvd and Others	Waterford Waterford	Pre Construction Pre Construction	To Be Determined To Be Determined	1328 1057	21 33	0	0	\$18,285 \$0	\$0 \$0	\$18,285 \$0	\$132,136 \$105.172	\$89,607 \$140.811	\$221,743 \$245.983	\$33,715 \$20.164	\$0 \$0	\$33,715 \$20.164
4399280	Elmwood Rd (Mariton Turnpike - PP)	Waterford	Pre Construction	To Be Determined	1432	3	0	0	\$2,998	\$0	\$2,998	\$142,484	\$12,801	\$155,285	\$15,996	\$0	\$15,996
4395109	Erial Rd (PP - WS)	Waterford	Pre Construction	To Be Determined	633	2	0	0	\$0	\$0	\$0	\$62,984	\$8,534	\$71,518	\$1,073	\$0	\$1,073
4827581	Erial Rd (Sicklerville Rd) Roundabout Forrest Ave & Clements Bridge Rd	Waterford Waterford	Pre Construction	To Be Determined To Be Determined	531 815	9	0	0	\$0 (\$1,905)	\$0 \$0	\$0 (\$1,905)	\$52,835 \$81,093	\$12,801 \$38,403	\$65,636 \$119.496	\$5,858 \$2,982	\$0 \$0	\$5,858 \$2,982
4371533														9118,480			94,804

	Geographic Program Area Info	mation			Estimated	l Project	Actual	Project	Actual Pro	oject Cost - Month	W/O AFUDC	Estimated Proj	ect Cost - Life to Date	- W/O AFUDC	Actual Project Cost - Life to Date - W/O AFUDC		
Maximo #	Description	Division	Status	Program Year	Feet of Mains	No. of Services	Feet of Mains	No. of Services	Mains Project	Services Project	Total	Mains Project	Services Project	Total	Mains Project	Services Project	Total
4397441	Gardens Ave (Glenview Ave - Park Dr)	Waterford	Pre Construction	To Be Determined	2483	18	0	0	\$1,101	\$0	\$1,101	\$247,059	\$76,806	\$323,865	\$39,742	\$0	\$39,742
4397667	Garwood Ave (WS - Deadend)	Waterford	Pre Construction	To Be Determined	269	3	0	0	\$0	\$0	\$0	\$26,766	\$12,801	\$39,567	\$2,481	\$0	\$2,481
4394512 4410601	Grand St (PP - 1973 WS) Haddonfield-Berlin Rd (PP - WS)	Waterford Waterford	Pre Construction Pre Construction	To Be Determined To Be Determined	548 951	13 7	0	0	\$0 \$0	\$0 \$0	\$0 \$0	\$54,526 \$94,625	\$55,471 \$29.869	\$109,997 \$124,494	\$5,090 \$8.031	\$0 \$0	\$5,090 \$8.031
4397548	Harding St (Maloney Ave - Deadend)	Waterford	Pre Construction Pre Construction	To Be Determined	951	9	0	0	\$0 \$0	\$0 \$0	\$0	\$94,625 \$91,540	\$29,869	\$124,494 \$129,943	\$8,031	\$0	\$8,031
4397672	Harker Ave (Harker Ave - Deadend)	Waterford	Pre Construction	To Be Determined	157	4	0	0	\$0	\$0	\$0	\$15.622	\$17,068	\$32.690	\$1,545	\$0	\$1,545
4409836	Harrowgate Dr (PP - Pendleton Dr)	Waterford	Pre Construction	To Be Determined	2209	40	0	0	\$2,826	\$0	\$2,826	\$219,796	\$170,680	\$390,476	\$20,936	\$0	\$20,936
4395025	Harvey Ave (Deadend- PP)	Waterford	Pre Construction	To Be Determined	870	8	0	0	\$0	\$0	\$0	\$86,565	\$34,136	\$120,701	\$3,950	\$0	\$3,950
4408238	Hawthorne Dr and Others	Waterford	Pre Construction	To Be Determined	1360	14	0	0	\$0	\$0	\$0	\$135,320	\$59,738	\$195,058	\$8,575	\$0	\$8,575
4411353	Hider Ln (WS - Deadend)	Waterford	Pre Construction	To Be Determined	650	7	0	0	\$0	\$0	\$0	\$64,675	\$29,869	\$94,544	\$22,203	\$0	\$22,203
4411374 4410366	Highland High School (PP - PP) Homer Ave and Others	Waterford Waterford	Pre Construction Pre Construction	To Be Determined To Be Determined	170 3652	0 49	0	0	\$0 (\$402)	\$0 \$0	\$0 (\$402)	\$16,915 \$363,374	\$0 \$209,083	\$16,915 \$572,457	\$1,526 \$26,191	\$0 \$0	\$1,526 \$26,191
4410366	Hopewell Rd and Others	Waterford	Pre Construction	To Be Determined	11388	67	0	0	\$2,424	\$0 \$0	\$2,424	\$1,133,106	\$209,063	\$1,418,995	\$63,904	\$0	\$63.904
4398699	Hudson Ave (PP - Deadend)	Waterford	Pre Construction	To Be Determined	230	2	0	0	\$0	\$0	\$0	\$22,885	\$8,534	\$31,419	\$2,587	\$0	\$2,587
4371485	Irish Hill Rd & 3rd Ave	Waterford	Pre Construction	To Be Determined	1,474	10	0	0	\$7,989	\$0	\$7,989	\$146,663	\$42,670	\$189,333	\$15,089	\$0	\$15,089
4397540	Jackson Rd (Hamilton Ave - PP)	Waterford	Pre Construction	To Be Determined	245	2	0	0	\$0	\$0	\$0	\$24,378	\$8,534	\$32,912	\$1,975	\$0	\$1,975
4379895	Lakeview Ave (Park Ave)	Waterford	Pre Construction	To Be Determined	449	11	0	0	\$5,557	\$0	\$5,557	\$44,676	\$46,937	\$91,613	\$5,706	\$0	\$5,706
4397523	Leroy Ave and Others	Waterford	Pre Construction	To Be Determined	1160	10	0	0	\$0	\$0	\$0	\$115,420	\$42,670	\$158,090	\$23,416	\$0	\$23,416
4383088	Main & Price (High St.) Maple Ave (Franklin Ave - PP)	Waterford Waterford	Pre Construction Pre Construction	To Be Determined To Be Determined	1611	27	0	0	\$0 \$0	\$0	\$0	\$160,295 \$119.798	\$115,209 \$21,335	\$275,504 \$141,133	\$9,586 \$372	\$0	\$9,586 \$372
4458686	Maureen Ct and	Waterford	Pre Construction	To Be Determined	9549	5 296	0	0	\$0	\$0 \$0	\$0 \$0	\$950,126	\$1,263,032	\$2,213,158	\$372 \$449	\$0 \$0	\$449
4397658	Mcclellan Ave (N Route 73 - N Atlantic Ave)	Waterford	Pre Construction	To Be Determined	640	12	0	0	\$0	\$0	\$0	\$63,680	\$51,204	\$114.884	\$75	\$0	\$75
4396487	Mill Rd (Jackson Rd - PP)	Waterford	Pre Construction	To Be Determined	3790	24	0	0	\$0	\$0	\$0	\$377,105	\$102,408	\$479,513	\$29,847	\$0	\$29,847
4411458	N Black Horse Pike and Woodland Ave	Waterford	Pre Construction	To Be Determined	2830	39	0	0	\$0	\$0	\$0	\$281,585	\$166,413	\$447,998	(\$84)	\$0	(\$84)
4394831	N Grove St and Others	Waterford	Pre Construction	To Be Determined	3528	19	0	0	\$443	\$0	\$443	\$351,036	\$81,073	\$432,109	\$32,205	\$0	\$32,205
4398716	N Route 73 (Cross Keys Berlin Rd - PP)	Waterford	Pre Construction	To Be Determined	2929	67	0	0	\$0	\$0	\$0	\$291,436	\$285,889	\$577,325	\$75	\$0	\$75
4395244 4142982	N Route 73 (Tansboro Rd - PP)	Waterford	Pre Construction	To Be Determined	2244 1093	199	0	0	\$0	\$0	\$0	\$223,278 \$108.754	\$0 \$849.133	\$223,278 \$957.887	\$75 \$14,006	\$0	\$75 \$14.006
4142982	NW Atlantic Ave (Evesham-Washington) Peach Rd and Others	Waterford Waterford	Pre Construction	To Be Determined To Be Determined	1093 2526	199	0	0	\$0 \$0	\$0 \$0	\$0 \$0	\$108,754 \$251.337	\$849,133 \$93.874	\$957,887 \$345.211	\$14,006	\$0 \$0	\$14,006
4411598	Pennsylvania Ave (PP - PP)	Waterford	Pre Construction	To Be Determined	723	19	0	0	\$0	\$0	\$0	\$71,939	\$81.073	\$153,012	\$6.480	\$0	\$6.480
4411381	Peters Ln and Others	Waterford	Pre Construction	To Be Determined	3870	38	0	0	\$0	\$0	\$0	\$385,065	\$162,146	\$547,211	\$448	\$0	\$448
4835150	Pinelawn Ave PATCO Crossing	Waterford	Pre Construction	To Be Determined	223	0	0	0	\$0	\$0	\$0	\$22,189	\$0	\$22,189	\$2,404	\$0	\$2,404
4380632	Poplar, Lakeview, W Elma, & Stafford	Waterford	Pre Construction	To Be Determined	1728	14	0	0	\$3,399	\$0	\$3,399	\$171,936	\$59,738	\$231,674	\$6,952	\$0	\$6,952
4396472	Richards Ave (Jackson Rd - WS)	Waterford	Pre Construction	To Be Determined	780	7	0	0	\$0	\$0	\$0	\$77,610	\$29,869	\$107,479	\$1,444	\$0	\$1,444
4411450 4409324	Richmond Ave and Others Route 70 (Route 70 - Deadend)	Waterford Waterford	Pre Construction Pre Construction	To Be Determined To Be Determined	3656 640	74	0	0	\$0 \$2,437	\$0 \$0	\$0 \$2,437	\$363,772 \$63,680	\$315,758 \$29,869	\$679,530 \$93,549	\$25,504 \$9,374	\$0 \$0	\$25,504 \$9,374
4409324	Route 70 (Route 70 - Deadend) Route 73 (Voorhees Townshin Line - Dutchtown Rd)	Waterford	Pre Construction	To Be Determined	4313	13	0	0	\$2,437 \$3.193	\$0 \$0	\$2,437 \$3.193	\$63,680	\$29,869 \$55.471	\$93,549 \$484.615	\$9,374 \$5.037	\$0	\$9,374 \$5.037
4398970	Route 73 (WS - Evesham Township Line)	Waterford	Pre Construction	To Be Determined	2236	13	0	0	\$0,193	\$0	\$0,183	\$222,482	\$55,471	\$277,953	\$11,246	\$0	\$11,246
4398949	Route 73 (WS - WS)	Waterford	Pre Construction	To Be Determined	4197	8	0	0	\$0	\$0	\$0	\$417,602	\$34,136	\$451,738	\$290	\$0	\$290
4410556	S Burnt Mill Rd and E White Horse Rd	Waterford	Pre Construction	To Be Determined	1730	17	0	0	\$0	\$0	\$0	\$172,135	\$72,539	\$244,674	\$10,829	\$0	\$10,829
4411700	Salina Rd (PP - PP)	Waterford	Pre Construction	To Be Determined	1130	11	0	0	\$830	\$0	\$830	\$112,435	\$46,937	\$159,372	\$14,445	\$0	\$14,445
4416670	Scott Ave and Others	Waterford	Pre Construction	To Be Determined	1082	2	0	0	\$0	\$0	\$0	\$107,659	\$8,534	\$116,193	\$6,695	\$0	\$6,695
4408638	Shawnee High School (Medford Lakes-Tabernacle Rd - PP)	Waterford	Pre Construction	To Be Determined	1990	23	0	0	\$2,669	\$0	\$2,669	\$198,005	\$98,141	\$296,146	\$9,013	\$0	\$9,013
4397771 4381280	South Arlington Ave and Others State Ave W and Pierce Ave	Waterford Waterford	Pre Construction Pre Construction	To Be Determined To Be Determined	1205 900	17 14	0	0	\$22,885 \$0	\$0 \$0	\$22,885 \$0	\$119,898 \$89.550	\$72,539 \$59.738	\$192,437 \$149.288	\$24,960 \$5.819	\$0 \$0	\$24,960 \$5.819
4395353	Surrey Ave and Others	(\$2.051)	\$0	(\$2.051)	\$312,032	\$140,811	\$452,843	\$29,900	\$0	\$29,900							
4239064	Taunton Rd (Holly-Northwar	Waterford Waterford	Pre Construction Pre Construction	To Be Determined To Be Determined	3136 3887	33 46	0	0	\$0	\$0	\$0	\$386,757	\$196,282	\$583,039	(\$2,119)	\$0	(\$2,119)
4395313	Terrace Ave and Others	Waterford	Pre Construction	To Be Determined	1266	6	0	0	\$5,416	\$0	\$5,416	\$125,967	\$25,602	\$151,569	\$20,343	\$0	\$20,343
4408111	Tuckerton Rd (PP - Sandstone Ct)	Waterford	Pre Construction	To Be Determined	3157	5	0	0	\$0	\$0	\$0	\$314,122	\$21,335	\$335,457	\$19,280	\$0	\$19,280
4378988	W Atlantic Ave (Vassar - Pennsylvania)	Waterford	Pre Construction	To Be Determined	6394	91	0	0	\$5,126	\$0	\$5,126	\$636,203	\$388,297	\$1,024,500	\$49,000	\$0	\$49,000
4374744	Washington Ave (PP-PP)	Waterford	Pre Construction	To Be Determined	616	24	0	0	\$0 (\$5.380)	\$0	\$0	\$61,292	\$102,408	\$163,700	\$11,163	\$0	\$11,163
4424844 4401794	Lanning Ave and Others Orchor St and Others	Glassboro Glassboro	Pre Construction Pre Construction	To Be Determined To Be Determined	2023 6637	51 101	0	0	(\$5,380) (\$187)	\$0 \$0	(\$5,380) (\$187)	\$61,292 \$61,292	\$102,408 \$102,408	\$163,700 \$163,700	\$80,322 \$15,477	\$0 \$0	\$80,322 \$15,477
4416195	Washington Ave and Others	Waterford	Pre Construction	To Be Determined	1245	14	0	0	\$0	\$0 \$0	\$0	\$61,292	\$102,408	\$163,700	\$15,477	\$0	\$7,840
4782316	Watsontown-New Freedom Rd and Others	Waterford	Pre Construction	To Be Determined	1548	5	0	0	\$0	\$0	\$0	\$154,026	\$21,335	\$175,361	\$11,020	\$0	\$11,020
4399267	Willow Bend - Tomlinson Mill Rd (WS - WS)	Waterford	Pre Construction	To Be Determined	1548	0	0	0	\$0	\$0	\$0	\$154,026	\$0	\$154,026	\$8,732	\$0	\$8,732
4394724	Winterberry Ln (Waterford Rd to PP)	Waterford	Pre Construction	To Be Determined	176	0	0	0	\$0	\$0	\$0	\$17,512	\$0	\$17,512	\$5,724	\$0	\$5,724
4415838	Woodburn Ave and Others	Waterford	Pre Construction	To Be Determined	11850	165	0	0	\$0	\$0	\$0	\$1,179,075	\$704,055	\$1,883,130	\$21,500	\$0	\$21,500
4382924 4395282	Woodland Ave and Fern Ave	Waterford	Pre Construction	To Be Determined	528 572	9	0	0	\$0 \$2.303	\$0 \$0	\$0 \$2.303	\$52,536 \$56.914	\$38,403 \$25,602	\$90,939 \$82.516	\$7,274 \$9.468	\$0 \$0	\$7,274 \$9.468
4395282 4396584	Wright Ave (PP - Deadend) 3rd St (PP - PP)	Waterford Waterford	Pre Construction Pre Construction	To Be Determined To Be Determined	1554	9	0	0	\$2,303 \$0	\$0 \$0	\$2,303 \$0	\$56,914 \$154,623	\$25,602 \$38,403	\$82,516 \$193,026	\$9,468 \$4,125	\$0 \$0	\$9,468 \$4,125
4396364	Carl Hasselhan Dr (PP-PP)	Waterford	Pre Construction	To Be Determined	340	2	0	0	\$0 \$0	\$0	\$0 \$0	\$154,623 \$33.830	\$38,403 \$8.534	\$193,026	\$4,125 \$3.166	\$0	\$4,125 \$3,166
4409301	Cedar Branch St and Others	Waterford	Pre Construction	To Be Determined	8656	126	0	0	\$2,395	\$0	\$2,395	\$861,272	\$537,642	\$1,398,914	\$46,045	\$0	\$46,045
4396233	Chestnut St (Cherry St - WS)	Waterford	Pre Construction	To Be Determined	424	4	0	0	\$0	\$0	\$0	\$42,188	\$17,068	\$59,256	\$3,455	\$0	\$3,455
4396339	Cooper Rd (Cooper Rd - Deadend)	Waterford	Pre Construction	To Be Determined	79	1	0	0	\$0	\$0	\$0	\$7,861	\$4,267	\$12,128	\$555	\$0	\$555
4398757	N Route 73 (PP - Voorhees Township Line)	Waterford	Pre Construction	To Be Determined	6588	264	0	0	\$0	\$0	\$0	\$655,506	\$1,126,488	\$1,781,994	\$75	\$0	\$75
	I to Date as of June 30, 2024 CWIP Balance as of June 30, 2023								\$7,425,799	\$1,574,673	\$9,000,472	\$96,389,291	\$47,257,025	\$143,646,316	\$72,517,732 \$1,962,558	\$24,880,180 \$19.808	\$97,397,912 \$1,982,366
Program to Date															\$1,962,558	\$19,808	\$1,982,366