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July 31, 2025

**Electronic Filing**

Sherri Lewis, Board Secretary  
New Jersey Board of Public Utilities  
44 South Clinton Avenue  
Trenton, NJ 08625-0350

**Re: In the Matter of the Petition of South Jersey Gas Company to Revise the Levels of Its Societal Benefits Clause ("SBC") Charges and Its Transportation Initiation Clause ("TIC") Charge  
BPU Docket No. \_\_\_\_\_**

Dear Secretary Lewis:

Enclosed herewith is South Jersey Gas Company's Verified Petition to revise the levels of its Societal Benefits Clause charges and its Transportation Initiation Clause charge, which has been filed electronically today utilizing the New Jersey Board of Public Utilities' ("Board" or "BPU") e-filing Program.

In accordance with the Board's Orders dated March 19, 2020 and June 10, 2020 in BPU Docket No. EO20030254, hard copies are not being submitted at this time, but can be provided at a later time, if needed.

Please do not hesitate to contact me with any questions you may have. Thank you for your attention to this matter.

Respectfully submitted,

A handwritten signature in dark ink, appearing to read "Dominick DiRocco", written over a white rectangular background.

Dominick DiRocco

DD:caj  
Enclosures

cc: Service List (electronically)

**IN THE MATTER OF THE PETITION OF SOUTH JERSEY GAS COMPANY  
FOR APPROVAL TO REVISE THE LEVELS OF ITS SOCIETAL  
BENEFITS CLAUSE (“SBC”) CHARGES AND ITS TRANSPORTATION  
INITIATION CLAUSE (“TIC”) CHARGE  
BPU DOCKET NO. \_\_\_\_\_**

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**STATE OF NEW JERSEY  
BOARD OF PUBLIC UTILITIES**

**IN THE MATTER OF THE PETITION OF  
SOUTH JERSEY GAS COMPANY TO  
REVISE THE LEVELS OF ITS  
SOCIETAL BENEFITS CLAUSE (“SBC”)  
CHARGES AND ITS TRANSPORTATION  
INITIATION CLAUSE (“TIC”) CHARGE**

**: BPU DOCKET NO. \_\_\_\_\_  
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**CASE SUMMARY, VERIFIED PETITION, TESTIMONY, AND  
SCHEDULES**

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July 31, 2025

**STATE OF NEW JERSEY  
BOARD OF PUBLIC UTILITIES**

<b>IN THE MATTER OF THE PETITION OF</b>	<b>:</b>	<b>DOCKET NO. _____</b>
<b>SOUTH JERSEY GAS COMPANY TO</b>	<b>:</b>	
<b>REVISE THE LEVELS OF ITS SOCIETAL</b>	<b>:</b>	
<b>BENEFITS CLAUSE (“SBC”) CHARGES</b>	<b>:</b>	
<b>AND ITS TRANSPORTATION INITIATION</b>	<b>:</b>	<b>CASE SUMMARY</b>
<b>CLAUSE (“TIC”) CHARGE</b>		

By this Petition, South Jersey Gas Company (“South Jersey”) seeks authorization to decrease the overall annual revenue level of its Societal Benefits Clause (“SBC”) and Transportation Initiation Clause (“TIC”) charges by \$2.4 million, including taxes. Specifically, this Petition seeks decreases in South Jersey’s Remediation Adjustment Clause (“RAC”) rate and in its Clean Energy Program (“CLEP”) rate, both components of the SBC, and a decrease in the TIC rate. The rate changes proposed in this Petition would decrease the monthly bill of a residential heating customer using 100 therms by \$0.45 from \$187.32 to \$186.87, a decrease of 0.24%, as compared to rates currently in effect as of July 1, 2025.

The Universal Service Fund and Lifeline components of the SBC have been addressed by the New Jersey Board of Public Utilities (“Board” or “BPU”) in a separate proceeding in BPU Docket No. ER25060371. Therefore, South Jersey proposes no changes to these specific components of the SBC within this filing. The SBC and TIC provide no profit to South Jersey but rather allow South Jersey to pass through to its customers increases and decreases in the costs associated with these programs.

**STATE OF NEW JERSEY  
BOARD OF PUBLIC UTILITIES**

<b>IN THE MATTER OF THE PETITION</b>	<b>: BPU DOCKET NO.</b>
<b>OF SOUTH JERSEY GAS COMPANY</b>	<b>:</b>
<b>TO REVISE THE LEVELS OF ITS</b>	<b>: VERIFIED PETITION</b>
<b>SOCIETAL BENEFITS CLAUSE (“SBC”)</b>	<b>:</b>
<b>CHARGES AND ITS TRANSPORTATION</b>	<b>:</b>
<b>INITIATION CLAUSE (“TIC”) CHARGE</b>	<b>:</b>

**TO THE HONORABLE COMMISSIONERS OF THE BOARD OF PUBLIC UTILITIES:**

Petitioner, South Jersey Gas Company (“Petitioner”, “South Jersey” or “Company”), a public utility corporation of the State of New Jersey, with its principal office at One South Jersey Place, Atlantic City, New Jersey, hereby petitions this Honorable Board for authority to change the levels of its Societal Benefits Clause (“SBC”) and its Transportation Initiation Clause (“TIC”) charges. In support thereof, South Jersey states as follows:

**I. INTRODUCTION**

1. South Jersey is engaged in the transmission, distribution, transportation, and sale of natural gas within its defined service territory within the State of New Jersey. Said service territory includes all or portions of the following Counties: Atlantic, Burlington, Camden, Cape May, Cumberland, Gloucester and Salem. Within its service territory South Jersey serves approximately 425,800 customers.

2. By this Petition, South Jersey seeks authority to decrease the overall level of its annual SBC and TIC revenues by \$2.4 million, including taxes. Specifically, this Petition seeks to decrease the level of two components of the Company’s SBC, including decreasing the annual Remediation Adjustment Clause (“RAC”) charges by \$2.1 million, including taxes, and

decreasing the annual Clean Energy Program (“CLEP”) charges by \$0.3 million, including taxes. In addition, this Petition seeks to decrease the level of South Jersey’s annual TIC charges by \$0.01 million, including taxes.

3. The Universal Service Fund (“USF”) and Lifeline components of the SBC are addressed in a separate proceeding in New Jersey Board of Public Utilities (“Board” or “BPU”) Docket No. ER25060371<sup>1</sup>. Therefore, South Jersey proposes no changes to these specific components of the SBC within this filing.

4. The SBC and TIC provide no profit to the Company. Rather, these clauses allow the Company to pass through to its customers increases and/or decreases in the costs associated with these programs.

5. The attached Direct Testimony of James G. Fredericks, Manager, Rates and accompanying schedules support South Jersey’s request for the proposed rate changes.

6. The attached Schedule SBC/TIC-1 provides the actual and projected volumes for the period November 2024 through October 2026. The projected volumes in Schedule SBC/TIC-1 are provided for reference, as they are utilized in multiple schedules provided in support of this Petition.

7. The proposed rate changes in this Petition will result in a decrease of \$0.45, or approximately 0.24%, from \$187.32 to \$186.87 to the monthly bill of a typical residential heating customer using 100 therms as compared to rates currently in effect as of July 1, 2025. The attached Schedule SBC/TIC-2 demonstrates the total bill impact of the rates proposed in this Petition.

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<sup>1</sup> In re *the Matter of the 2025/2026 Annual Compliance Filing for the Universal Service Fund and Lifeline Program Components Within the Societal Benefits Charge Rate Pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1*, Docket No. ER25060371. The matter is under review at the time of filing this Petition.

## II. SOCIETAL BENEFITS CLAUSE

8. The SBC was established pursuant to the provisions of Section 12 of the “Electric Discount and Energy Competition Act”, P.L. 1999, c.23. In addition, the Board’s March 2001 Order<sup>2</sup> authorized South Jersey to recover RAC, CLEP, USF, Lifeline and other costs determined by the Board to be recoverable through the SBC.

9. In accordance with the March 2001 Order, interest on SBC under-recoveries and over-recoveries shall be calculated by applying a rate that is adjusted each September 1 based on the seven (7) year constant maturity U.S. Treasury note rate, as shown in the Federal Reserve Statistical Release on or closest to August 31 of each year, plus sixty (60) basis points. By applying this methodology, the resulting interest rate is 4.40% for the period September 2024 through August 2025 in this filing. A projected interest rate of 4.58%, which reflects the June 30, 2025 seven (7) year constant maturity U.S. Treasury note rate of 3.98% plus sixty (60) basis points, is used for the period September 2025 through October 2026. In accordance with the Company’s tariff, the actual interest rate on or closest to August 31, 2025 will be used once it becomes available.

10. On July 31, 2024, the Company filed its 2024-25 SBC/TIC filing in BPU Docket No. GR24070549<sup>3</sup>. By its April 2025 Order, the Board approved, as final, the Company’s RAC

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<sup>2</sup> In re *the Matter of the Rate Unbundling Filings by Gas Public Utilities Pursuant to Section 10, Subsection A of the Electronic Discount and Energy Competition Act of 1999 – SJG*, Docket No. GO99030125, Order dated March 30, 2001 (“March 2001 Order”).

<sup>3</sup> In re *the Matter of the Petition of South Jersey Gas Company to Revise the Levels of Its Societal Benefits Clause (“SBC”) Charges and Its Transportation Initiation Clause (“TIC”) Charge*, Docket No. GR24070549, Order dated April 23, 2025 (“April 2025 Order”).



rate of \$0.065214<sup>4</sup> per therm, CLEP rate of \$0.041795 per therm, and the TIC rate of \$0.000999 per therm effective May 1, 2025.

### **III. REMEDATION ADJUSTMENT CLAUSE**

11. South Jersey's RAC was established by the Board's August 1992 Order<sup>5</sup> and thereafter amended by the Board's June 1996 Order<sup>6</sup>. Pursuant thereto, the Company is required to submit status reports on general remediation activities and expenditure summaries (showing expenditures by vendor) for each former Manufactured Gas Plant ("MGP") site being remediated, as well as a site-by-site status report with each annual filing. A calculation of the proposed RAC level is also required. The Company's filing in this proceeding meets these requirements.

12. A "Remediation Year" is defined as August 1 to July 31 and a "Recovery Year" as November 1 to October 31. A Recovery Year is the period of time over which expenses incurred during the just completed Remediation Year are recovered. Expenses incurred during any Remediation Year shall be amortized and recovered over the next seven (7) Recovery Years.

13. During this Recovery Year, South Jersey's customers shall be credited with any deferred tax benefits which South Jersey recognizes by virtue of timing differences between the deduction of Remediation Costs for federal income tax purposes and the deduction of Remediation Costs for book purposes. These deferred tax benefits are given back to customers as a reduction of Remediation Costs to be recovered through the RAC.

14. Carrying costs on deferred taxes shall be based on the seven (7) year constant

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<sup>4</sup> All rates quoted herein are inclusive of applicable taxes.

<sup>5</sup> In re the Matter of the Petition of South Jersey Gas Company for Approval of Increased Base Tariff Rates and Charges for Gas Service, Docket No. GR1071243J, Order dated August 10, 1992 (August 1992 Order").

<sup>6</sup> In re the Matter of the Petition of South Jersey Gas Company to Change the Level of its Remediation Adjustment Clause (RAC), Docket Nos. GR94070340 and GR95070340, Order dated June 20, 1996 ("June 1996 Order").

maturity U.S. Treasury note rate. For purposes of this filing, a projected interest rate of 4.58% is used for the period September 2025 through October 2026. This rate reflects the June 30, 2025 seven (7) year constant maturity U.S. Treasury note rate of 3.98% plus sixty (60) basis points. In accordance with the Company's tariff, the actual interest rate on or closest to August 31, 2025 will be used once it becomes available.

15. Pursuant to the August 1992 Order and the September 2014 Order<sup>7</sup>, South Jersey's total annual charge for Remediation Costs during any Recovery Year shall not exceed five percent (5%) of the Company's total revenues from those firm gas sales and firm transportation sales that are related to the preceding Remediation Year ("5% Cap"). In this filing, the Company forecasts that its total recoverable expenses will exceed the 5% Cap during the 2025-26 RAC Recovery Year. Refer to the Direct Testimony of James G. Fredericks for specific details on the treatment and calculations related to the 5% Cap.

16. According to the Company's approved Tariff, if there is any recoverable expense that is in excess of the 5% Cap, carrying costs shall accrue annually on such excess amount through the Recovery Year in which such amount, together with any accumulated carrying costs on the unamortized balance, is actually recoverable by the Company from its ratepayers. The carrying costs on the recoverable expenses that are in excess of the 5% Cap shall be calculated using the then current Before Tax Cost Rate as allowed in the Company's most recent base rate case

17. Per the Board's April 2021 Order<sup>8</sup>, beginning with the RAC Remediation

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<sup>7</sup> In re the Matter of the Petition of South Jersey Gas Company for Approval of increased Base Tariff Rates and Charges for Service and other Tariff Revisions, Docket No. GO13111137, Order dated September 30, 2014 ("September 2014 Order").

<sup>8</sup> In re the Matter of the Petition of South Jersey Gas Company to Revise the Levels of Its Societal Benefits Clause

Year commencing August 1, 2019, Natural Resource Damages (“NRD”) related costs, as defined below, that are incurred by the Company will be deferred in a regulatory asset account with carrying costs until such time the Board addresses the recoverability of such NRD-related costs via the RAC mechanism. NRD-related costs are defined as compensation to the State of New Jersey for injury to its natural resources, above and beyond costs incurred to investigate, contain, or remediate former manufactured gas plant sites. NRD-related costs also include any administrative, legal or consulting costs incurred by the Company associated with NRD claims being investigated by the New Jersey Department of Environmental Protection as well as any amounts paid by the Company to resolve such claims.

#### **ENVIRONMENTAL EXPENDITURES**

18. The status of the environmental remediation and related expenditures for the first nine (9) months of the 2024-25 Remediation Year, from August 1, 2024 through April 30, 2025, is summarized in the attached Direct Testimony of Margo Carr, Manager, Environmental and the accompanying schedules.

19. Actual expenditures for the period August 1, 2024 through April 30, 2025 are set forth on Schedule RAC MC-1. This Schedule provides a breakdown of the expenditures by former MGP site and by vendor. Schedule RAC MC-2 provides summaries of expenditures by type. Schedule RAC MC-3 provides a brief description of the type of service provided by each remediation vendor. Schedule RAC MC-4 provides a narrative response to certain minimum filling requirements (“MFRs”).

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*(“SBC”) Charges and its Transportation Initiation Clause (“TIC”) Charge*, Docket No. GR20070504, Order dated April 27, 2021 (“April 2021 Order”).

### **RATE PROPOSAL**

20. As shown in Schedule RAC JGF-1, South Jersey is proposing that the RAC rate be decreased from its current level of \$0.065214 per therm to \$0.061229 per therm. Schedules RAC JGF-1, RAC JGF-2, RAC JGF-3, and RAC JGF-4 support the calculation of this decrease in the RAC rate. This proposed RAC rate is based on eleven months actual data and one month forecasted data for the Remediation Year ending July 31, 2025. Additionally, Schedule RAC JGF-5 provides recovery projections for the 2025-26 Recovery Year.

21. The proposed RAC rate of \$0.061229 per therm will be applicable to South Jersey's Rate Schedules Residential Service ("RSG"), General Service ("GSG"), General Service-Large Volume ("GSG-LV"), Electric Generation Service ("EGS"), Firm Electric Service ("FES"), Electric Generation Service-Large Volume ("EGS-LV"), Comprehensive Transportation Service ("CTS"), Large Volume Service ("LVS"), Interruptible Gas Service ("IGS"), Interruptible Transportation Service ("ITS"), and Natural Gas Vehicle ("NGV").

### **IV. CLEAN ENERGY PROGRAM**

22. South Jersey's CLEP component of the SBC, as approved by the Board's August 2001 Order<sup>9</sup>, provides that the CLEP rate shall be calculated annually based upon the projected CLEP costs divided by projected therm sales. Any difference between the preceding year's costs and recoveries must be added to or deducted from the succeeding year's computation.

23. The Company proposes to recover CLEP costs of \$20,893,262 during the period November 2025 through October 2026 as shown on Schedule CLEP JGF-1. The components

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<sup>9</sup> In re *the Matter of the Petition of the Filings of the Comprehensive Resource Analysis of Energy Programs Pursuant to Section 12 of the Electronic Discount and Energy Competition Act of 1999 – South Jersey Gas*, Docket No. EX99050347, Order dated August 15, 2001 ("August 2001 Order").

of total CLEP costs are calculated on Schedule CLEP JGF-2.

24. The calculation of the proposed CLEP rate is demonstrated on Schedule CLEP JGF-1. South Jersey is proposing that the CLEP rate be decreased from its current level of \$0.041795 per therm to \$0.041292 per therm. The proposed CLEP rate would be applicable to Rate Schedules RSG, GSG, GSG-LV, CTS, LVS, EGS, EGS-LV, FES, ITS and NGV.

## **V. TRANSPORTATION INITIATION CLAUSE**

25. Pursuant to its March 1999 Order<sup>10</sup>, the Board directed that Electronic Data Interchange (“EDI”) be implemented in the natural gas industry. By virtue of the Company’s Global Settlement approved by the Board’s July 2003 Order<sup>11</sup>, the Company’s TIC was approved. The TIC was designed to recover all EDI development and operating costs, including consulting and EDI transaction costs.

26. The Company proposes to recover TIC costs of \$378,596 during the period November 2025 through October 2026 as shown on Schedule TIC JGF-1. The components of total TIC costs are calculated on Schedule TIC JGF-2.

27. The calculation of the proposed TIC rate is demonstrated on Schedule TIC JGF-1, South Jersey is proposing that the TIC rate decrease from its current level of \$0.000999 per therm to \$0.000970 per therm. The TIC rate will be applicable to Rate Schedules RSG, GSG, and GSG-LV.

## **VI. MISCELLANEOUS**

28. Attached hereto and incorporated herein is the Direct Testimony and supporting

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<sup>10</sup> In re *the Matter of the Rate Unbundling Filings by Gas Public Utilities Pursuant to Section 10, Subsection A, of the Electric Discount and Energy Competition Act of 1999 – South Jersey Gas*, Docket No. GX99030121, Order dated March 17, 1999 (“March 1999 Order”).

<sup>11</sup> In re *the Matter of the Petition of South Jersey Gas Company to Implement its Transportation Initiation Charge (TIC)*, Docket No. GT02080625, Order dated July 15, 2003 (“July 2003 Order”).

Schedules of:

1. James G. Fredericks, Manager, Rates; and
2. Margo Carr, Manager, Environmental.

29. A Schedule of RAC MFRs is also attached to this Petition as Exhibit A. Please note that MFRs 4, 7, 10 and 15 request the disclosure of expense documentation, the most recently completed audit report and remediation schedules for each MGP site, respectively. The Company requests that such information be treated as confidential and will provide promptly upon receipt of a signed Non- Disclosure Agreement from Board Staff, the New Jersey Division of Rate Counsel, and their consultants.

30. Since South Jersey is proposing decreases to the RAC, CLEP and TIC rates, a form of Public Notice is not provided.

31. Attached hereto as Exhibit B are proposed tariff sheets necessary to implement the rates proposed in this Petition.

32. The Company is serving notice of this filing on the Director, Division of Rate Counsel, via electronic mail in lieu of providing hard copies. In accordance with the Board's Orders dated March 19, 2020 and June 10, 2020 in BPU Docket No. EO20030254, hard copies are not being submitted at this time, but can be provided at a later time, if needed.

33. Similarly, South Jersey has also served notice of the filing on the Department of Law and Public Safety via electronic mail in lieu of providing hard copies, but hard copies can be provided later, as needed.

**WHEREFORE**, Petitioner respectfully requests that the Board (1) accept Petitioner's filing, (2) allow the proposed RAC, CLEP and TIC rates to become effective October 1, 2025, and (3) grant such other relief as the Board may deem just and proper.

Respectfully Submitted,

SOUTH JERSEY GAS COMPANY



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Dominick DiRocco, Esq.  
Vice President, Rates & Regulatory Affairs  
SJI Utilities, Inc.

Dated: July 31, 2025

Communications addressed to the Petitioner  
in this case is to be sent to:

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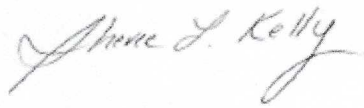
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VERIFICATION

I, Sheree L. Kelly, Esq., of full age, being duly sworn according to law, upon my oath, depose and say:

1. I am Regulatory Affairs Counsel of SJI Utilities, Inc., the parent company to South Jersey Gas Company ("Company") and I am authorized to make this verification on behalf of the Company.
2. I have reviewed the within petition and the information contained therein is true according to the best of my knowledge, information and belief.



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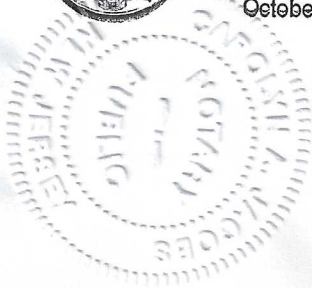
Sheree L. Kelly, Esq.  
Regulatory Affairs Counsel

Sworn to and subscribed  
before me this 31st day  
of July 2025





Carolyn A. Jacobs  
NOTARY PUBLIC  
State of New Jersey  
My Commission Expires  
October 28, 2028





**In the Matter of the Petition of South Jersey Gas Company to Revise the Levels of Its Societal Benefits  
Clause ("SBC") Charges and Its Transportation Initiation Clause ("TIC") Charge**

MINIMUM FILING REQUIREMENTS	LOCATION IN FILING
<p>1. The Company currently provides a vendor summary as part of its annual RAC filing. This document provides a summary of the expenditures incurred by vendor by site for the twelve-month RAC period. Hereafter, the vendor summary will be supplemented with a general description of the services provided by each vendor. The data noting expenditures incurred through July 31st of each year will continue to be submitted with the Company's annual RAC filing.</p>	<p align="center">RAC MC- 1 RAC MC- 3</p>
<p>2. Identify the three MGP sites with the highest level of expenditures during the prior RAC period. For each identified site, provide a copy of the latest work plan, remediation report, or major work product submitted to the NJDEP. The copies should include the narrative portion of the report or work plan but need not include the technical supporting work papers, charts, and tables.</p>	<p align="center">RAC MC- 4</p>
<p>3. For each of the same three MGP sites, provide all correspondence between the Company and the NJDEP concerning submissions for the site, reply comments, and other major items which have a material impact on remediation activities and associated costs incurred by the Company. The correspondence should span the twelve-months preceding July 31st of the most recent RAC period.</p>	<p align="center">RAC MC- 4</p>
<p>4. For each of the same three MGP sites, provide expense documentation for any contractor or supplier whose invoices for the RAC period exceed \$250,000 in aggregate. The expense documentation should include descriptions of services rendered, applicable invoices, and any tracking of invoiced charges vs. budgets. The expense detail need not include expense reports or time sheets, but it should include supporting documentation for any subcontractor and third-party expenses totaling \$100,000 or more for the period. <b>CONFIDENTIAL</b></p>	<p align="center">RAC MC- 4</p>
<p>5. For each of the same three MGP sites, provide a narrative description and organization chart for that site, showing the vendors and project control structure for the remediation effort. The response should show what entities supervise all significant contractors and subcontractors and which Company personnel are involved in site and remediation supervision and control.</p>	<p align="center">RAC MC- 4</p>
<p>6. Provide a detailed narrative describing Company activities and any reimbursements related to insurance claims or potentially responsible parties' liabilities for all the Company's MGP sites. The narrative, with supporting documentation, should cover the prior RAC period.</p>	<p align="center">RAC MC- 4</p>
<p>7. Provide copies of any RAC audit reports or related materials prepared by the Board's Audit Staff, FERC, or the Company's internal or external auditors during the previous twelve months. To the degree applicable, please also provide any materials prepared in response to the audits or in compliance with any audit findings. <b>CONFIDENTIAL</b></p>	<p align="center">RAC MC- 4</p>
<p>8. Provide a narrative concerning all material events, whether related to NJDEP mandates or not, which could have an impact on the Company's ultimate MGP remediation liability, with claimed confidential information provided pursuant to a confidentiality agreement. The narrative should encompass all sites, whether or not active remediation efforts on the site are under way.</p>	<p align="center">RAC MC- 4</p>
<p>9. Provide schedules and supporting work papers and documents, which show the reconciliation of the prior period RAC expenditures and recoveries as well as the derivation of the deferred tax credit and the interest accrual on any unamortized balances.</p>	<p align="center">RAC JGF- 1 RAC JGF- 2 RAC JGF- 3 RAC JGF- 4</p>
<p>10. Provide the Company's bid evaluation studies, reports, work papers or other material related to the two largest MGP remediation contracts awarded during the previous RAC period. The response should include the criteria utilized for bid evaluation and the comparisons between the terms and conditions offered by the competitive bidders. <b>CONFIDENTIAL</b></p>	<p align="center">RAC MC- 4</p>

**In the Matter of the Petition of South Jersey Gas Company to Revise the Levels of Its Societal Benefits Clause ("SBC") Charges and Its Transportation Initiation Clause ("TIC") Charge**

MINIMUM FILING REQUIREMENTS	LOCATION IN FILING
11. Provide documentation relating to the two largest supplemental contract amendments authorized by the Company during the previous RAC period. The response should provide the contractor's request for supplemental funding, the reasons cited for the request, and the Company's evaluation and action taken concerning the request.	RAC MC- 4
12. Provide documentation relating to any instances during the previous RAC period where the Company sought to modify, change, or eliminate the NJDEP site remediation requirements for any of its MGP sites. The response should provide copies of any such Company requests, the NJDEP responses, and the ultimate outcome concerning the requests.	RAC MC- 4
13. Provide a calculation of the carrying costs that the Company seeks to recover in this filing, including work papers and supporting documentation.	RAC JGF- 4
14. The Company currently provides a schedule that summarizes the expenditures incurred by major cost category by site on a quarterly basis. These data will be reported with its annual filing.	RAC MC- 2
15. For each of the Company's MGP sites, provide a schedule showing the status of the remediation effort and estimated dates for the completion of remaining milestones. The Parties understand that the timeframes to complete the remediation efforts are subject to a great deal of uncertainty due to factors beyond the Company's control. Also, provide an update concerning the status of discussions with the NJDEP concerning its NRD initiative as well as any other NRD-related activities, with claimed confidential information provided pursuant to a confidentiality agreement. <b>CONFIDENTIAL</b>	RAC MC- 4

**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Tenth Revised Sheet No. 6**  
**Superseding Ninth Revised Sheet No. 6**

**RESIDENTIAL SERVICE (RSG)**

**APPLICABLE TO USE OF SERVICE FOR:**

All residential purposes. Customer may elect Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service RSG, a customer must hold clear and marketable title to gas that is made available for delivery to the customer's residence on the Company's system.

**CHARACTER OF SERVICE** Firm Sales Service and Firm Transportation Service.

**MONTHLY RATE:** <sup>(1)</sup>

**Customer Charge:** \$10.502563 per month

**Delivery Charge:**

(a) Residential Non-Heating Customers  
Firm Sales Service and Firm Transportation Service \$1.~~259899~~255382 per therm

(b) Residential Heating Customers  
Firm Sales Service and Firm Transportation Service \$1.~~371518~~367001 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

All consumption for customers who elect Firm Sales Service. See Rider "A" of this Tariff.

**APPLICABLE RIDERS:**

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider "A" of this Tariff.
Infrastructure Investment Program	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.
Transportation Initiation Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
Temperature Adjustment Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates and Price to Compare

**Issued** \_\_\_\_\_  
**by South Jersey Gas Company,**  
**B. Schomber, President**

**Effective with service rendered**  
**on and after** \_\_\_\_\_

**Filed pursuant to Order in Docket No. \_\_\_\_\_ of the Board of**  
**Public Utilities, State of New Jersey, dated \_\_\_\_\_**

**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Tenth Revised Sheet No. 10**  
**Superseding Ninth Revised Sheet No. 10**

**GENERAL SERVICE (GSG)**

**APPLICABLE TO USE OF SERVICE FOR:**

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule. A customer qualifying for service under Rate Schedule GSG may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service or Firm Transportation Service.

**MONTHLY RATE: <sup>(1)</sup>**

**Customer Charge:**

\$40.496175 per month

**Delivery Charges:**

Firm Sales Service and Firm Transportation Service \$1.~~129866~~ 125349 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

All consumption for customers who elect  
Firm Sales Service See Rider "A" of this Tariff.

**LINE LOSS:**

Line Loss shall be 1.43% as provided in Special Provision (o).

**APPLICABLE RIDERS:**

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider "A" of this Tariff.
Infrastructure Investment Program	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.
Transportation Initiation Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
Temperature Adjustment Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates and Price to Compare.

Issued \_\_\_\_\_  
by South Jersey Gas Company,  
B. Schomber, President

Effective with service rendered  
on and after \_\_\_\_\_

Filed pursuant to Order in Docket No. \_\_\_\_\_ of the Board of  
Public Utilities, State of New Jersey, dated \_\_\_\_\_

**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Tenth Revised Sheet No. 14**  
**Superseding Ninth Revised Sheet No. 14**

**GENERAL SERVICE – LARGE VOLUME (GSG-LV)**

**APPLICABLE TO USE OF SERVICE FOR:**

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule (other than Rate Schedule GSG), and who has an annualized usage of 100,000 therms or more,. A customer qualifying for service under Rate Schedule GSG-LV may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG-LV, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service or Firm Transportation Service.

**MONTHLY RATE: <sup>(1)</sup>**

**Customer Charge:**

\$264.003500 per month

**Delivery Charges:**

Firm Sales Service and Firm Transportation Service<sup>(2)</sup>

Demand Charge:

D-1FT: \$14.199998 per Mcf of Contract Demand

Volumetric Charge:

\$~~.705096~~-700579 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

All consumption for customers who elect  
Firm Sales Service

See Rider "A" of this Tariff.

**LINE LOSS:**

Line Loss shall be 1.43% as provided in Special Provision (o).

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates and Price to Compare.

<sup>(2)</sup> See Special Provision (p) of this Rate Schedule GSG-LV, regarding appropriate balancing charges.

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by South Jersey Gas Company,  
B. Schomber, President

Effective with service rendered  
on and after \_\_\_\_\_

Filed pursuant to Order in Docket No. \_\_\_\_\_ of the Board of  
Public Utilities, State of New Jersey, dated \_\_\_\_\_

**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Eighth Revised Sheet No. 18**  
**Superseding Seventh Revised Sheet No. 18**

**COMPREHENSIVE TRANSPORTATION SERVICE (CTS)**

**APPLICABLE TO USE OF SERVICE FOR:**

All customers having a Firm Contract Demand, and an average annual daily Firm usage of 100 Mcf per day or more. To be eligible for service under this Rate Schedule CTS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system. Provided, however, that any customer receiving service under this Rate Schedule CTS prior to August 29, 2003 shall continue to be eligible to receive service under this Rate Schedule CTS, notwithstanding the foregoing, if said customers continues to have a Firm Contract Demand of 100 Mcf per day or more. Further provided, however, that if a customer ceases to receive service under this Rate Schedule CTS, and seeks to return to service under this Rate Schedule CTS, said customer must meet all requirements for eligibility as though applying for service in the first instance.

**CHARACTER OF SERVICE:**

Firm Transportation Service and Limited Firm Transportation Service

**MONTHLY RATE: <sup>(1)</sup>**

**Firm:**

**Customer Charge:** \$874.996738 per month

**Delivery Charges:**

**Demand Charge:** D-1FT: \$37.000048 per Mcf of Contract Demand

**Volumetric Charges:**

All consumption for customers who elected to  
transfer from Sales Service to Firm Transportation Service \$~~.297592~~.293104  
per therm

**Limited Firm:**

**Customer Charge:** \$533.125000per month

**Delivery Charges:**

**Volumetric Charges:**

All consumption for customers who elected to  
transfer from Sales Service to Firm Transportation Service \$~~.256348~~.251860  
per therm

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates.

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by South Jersey Gas Company,  
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on and after \_\_\_\_\_

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Ninth Revised Sheet No. 25**  
**Superseding Eighth Revised Sheet No. 25**

**LARGE VOLUME SERVICE (LVS)**

**APPLICABLE TO USE OF SERVICE FOR:**

Firm Sales Service and Firm Transportation Service pursuant to this Rate Schedule LVS, shall be available to all Industrial Customers with a Contract Demand and a minimum annualized average use of 200 Mcf per day. To be eligible for Firm Transportation Service under this Rate Schedule LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service, Limited Firm Sales Service, Firm Transportation Service, and Limited Firm Transportation Service.

**MONTHLY RATE: <sup>(1)</sup>**

**Firm:**

**Customer Charge:**

\$1,225.003963 per month

**Delivery Charge:**

**Firm Sales Service and Firm Transportation Service**

Demand Charge:

D-1FT: \$22.000043 per Mcf of Contract Demand

Volumetric Charge:

\$~~.262620~~ .258132 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

Demand Charge:

D-2: \$16.494513 per Mcf of Contract Demand.

Volumetric Charge:

See Rider "A" of this Tariff.

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates.

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Eighth Revised Sheet No. 26**  
**Superseding Seventh Revised Sheet No. 26**

**LARGE VOLUME SERVICE (LVS)**  
(Continued)

**Limited Firm:**

**Customer Charge:**

\$533.125000 per month

**Delivery Charge:**

**Firm Sales Service and Firm Transportation**

Volumetric Charge:

\$~~.355798~~ .351310 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

Applicable to customers who elect Firm Sales Service

Volumetric Charge:

See Rider "A" of this Tariff.

**PRICE TO COMPARE:**

The Company will provide the Price to Compare for an LVS customer, at said customer's request.

**LINE LOSS:**

Line Loss shall be 1.43% as provided in Special Provision (h).

**MINIMUM BILL:**

Sum of monthly Customer Charge and monthly Demand Charges, irrespective of use.

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Tenth Revised Sheet No. 31**  
**Superseding Ninth Revised Sheet No. 31**

**FIRM ELECTRIC SERVICE (FES)**

**APPLICABLE TO USE OF SERVICE FOR:**

All gas that is purchased or transported to generate electricity. Provided, however, that in order to qualify for this Rate Schedule FES, a customer must have a Winter Daily Contract Demand of 1,000 Mcf per day or more, or a Summer Daily Contract Demand of 2,000 Mcf per day or more, or both. To be eligible for Firm Transportation Service under this Rate Schedule FES, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service and Firm Transportation Service.

**MONTHLY RATE <sup>(1)</sup> <sup>(2)</sup>**

**WINTER (November – March):**

**Demand Charge:**

- D-1 \$3.089100 per Mcf of Winter Daily Contract Demand
- D-2 \$8.247257 per Mcf of Daily Billing Determinant or \$0 for Firm Transportation customers

**Volumetric Charge:**

- C-1: \$.~~194048~~-189560 per therm of consumption
  - C-2: FES Monthly Commodity Rate, pursuant to Rider "A" and Special Provision (x), OR Customer Owned Gas Clause, Rider "D"
  - C-3: \$.173700 per therm of consumption
  - C-4: Escalator Rate – Charge may change monthly pursuant to Standard Gas Service Addendum.
- Minimum Bill:** The monthly D-1 and D-2 charges, irrespective of use.

**SUMMER (April – October):**

**Demand Charge:**

- D-1 \$3.089100 per Mcf of Summer Daily Contract Demand
- D-2 \$8.247257 per Mcf of Daily Billing Determinant or \$0 for Firm Transportation customers

**Volumetric Charge:**

- C-1: \$.~~194048~~-189560 per therm of consumption
- C-2: FES Monthly Commodity Rate, pursuant to Rider "A" and Special Provision (x), OR Customer Owned Gas Clause, Rider "D"
- C-3: \$.173700 per therm of consumption
- C-4: Escalator Rate – Charge may change monthly pursuant to Standard Gas Service Addendum.

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates.

<sup>(2)</sup> Please refer to Special Provision (p)

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Tenth Revised Sheet No. 38**  
**Superseding Ninth Revised Sheet No. 38**

**ELECTRIC GENERATION SERVICE (EGS)**

**APPLICABLE TO USE OF SERVICE FOR:**

Residential, commercial and industrial uses for electric generation facilities (excluding back-up generator equipment); all Prime Movers; and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS, a customer must have a Firm Daily Contract Demand of less than 200 Mcf per day; provided, however, that a residential EGS customer will have no Firm Daily Contract Demand. To be eligible for Firm Transportation Service under this Rate Schedule EGS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service and Firm Transportation Service

**MONTHLY RATE:** <sup>(1)(2)</sup>

**Residential Customer Charge:**

\$10.502563 per month

**Residential Delivery Charge**

**Residential Volumetric Charge:** \$.~~459487~~454999 per therm

**Commercial and Industrial Customer Charge:**

\$91.996050 per month

**Commercial and Industrial Delivery Charge:**

**Commercial and Industrial Demand Charge:**

D-1 Charge: \$9.750003 per Mcf of contract

**Volumetric Charges:**

Winter Season (effective during billing months of November through March):

All Consumption for Firm Sales Service and Firm Transportation Service

\$.~~446355~~441867 per therm

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates.

<sup>(2)</sup> See Special Provision (k) of this Rate Schedule EGS, regarding appropriate balancing charges.

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Effective with service rendered  
on and after \_\_\_\_\_

Filed pursuant to Order in Docket No. \_\_\_\_\_ of the Board of  
Public Utilities, State of New Jersey, dated \_\_\_\_\_

**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Tenth Revised Sheet No. 39**  
**Superseding Ninth Revised Sheet No. 39**

**ELECTRIC GENERATION SERVICE (EGS)**  
(Continued)

Summer Season (effective during billing months of April through October):

All Consumption for Firm Sales Service and Firm Transportation Service

\$ ~~414367~~ 409879 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

Applicable to customers who elect Firm Sales Service

See Rider "A" of this Tariff.

**LINE LOSS:**

Line Loss shall be 1.43% as provided in Special Provision (p).

**APPLICABLE RIDERS:**

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider "A" of this Tariff.
Infrastructure Investment Program	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
Balancing Service Clause	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "J" of this Tariff. However, also see Special Provision (k) regarding Rider "I".
Energy Efficiency Tracker:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "N" of this Tariff.

**TERMS OF PAYMENT:**

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a non-business day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Tenth Revised Sheet No. 43**  
**Superseding Ninth Revised Sheet No. 43**

**ELECTRIC GENERATION SERVICE – LARGE VOLUME (EGS-LV)**

**APPLICABLE TO USE OF SERVICE FOR:**

All commercial and industrial electric generation facilities; all Prime Movers and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS-LV, a customer must have a Firm Daily Contract Demand of 200 Mcf per day or more. To be eligible for Firm Transportation Service under this Rate Schedule EGS-LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service, Firm Transportation Service, Limited Firm Sales Service and Limited Firm Transportation Service.

**MONTHLY RATE:** <sup>(1)</sup>

**Customer Charge:**

\$874.996738 per month

**FIRM:**

**Demand Charges:** <sup>(2)</sup>

D-1 \$29.441185 per Mcf of Firm Daily Contract Demand.

D-2 \$16.575946 per Mcf of Firm Daily Contract Demand or \$0 for Firm Transportation customers.

**Volumetric Charge:**

C-1: \$.~~194615~~190127 per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR  
Customer Owned Gas Clause, Rider "D"

**Minimum Bill:** Monthly D-1 and D-2 charges, irrespective of use.

**LIMITED FIRM:**

**Demand Charge:**

D-2 \$8.247257 per Mcf of Limited Firm Daily Contract Demand or \$0 for Limited Firm Transportation customers

**Volumetric Charge:** <sup>(2)</sup>

C-1: \$.~~194048~~189560 per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR  
Customer Owned Gas Clause, Rider "D"

C-3 \$.173700 per therm for all consumption within Limited Firm Contract Demand level.<sup>1</sup>

**Minimum Bill:** Monthly D-2 charge, irrespective of use.

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates.

<sup>(2)</sup> Please refer to Special Provision (j).

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by South Jersey Gas Company,  
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Effective with service rendered  
on and after \_\_\_\_\_

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Eighth Revised Sheet No. 60**  
**Superseding Seventh Revised Sheet No. 60**

**NATURAL GAS VEHICLE (NGV)**

**APPLICABLE TO:**

This service will be available to Commercial and Industrial customers who will utilize natural gas, for the purpose of providing vehicle fuel at Company-operated fueling stations or at separately metered customer-operated fueling stations.

**CHARACTER OF SERVICE:**

Firm Sales Service or Firm Transportation Service

**COMPRESSED NATURAL GAS VEHICLE SERVICE AT COMPANY OPERATED FUELING STATIONS**

This part of the service is available for refueling vehicles with compressed natural gas to customers who refuel at Company operated fueling stations. All service at Company operated fueling stations shall be Firm Sales Service. Provided, however, that in the Company's sole discretion, it may allow for Firm Transportation service for a Customer-specific dedicated dispenser or time fill system (separately metered) at a Company operated fueling station.

**Rate for Monthly Consumption**

**Volumetric Charge**

C-1: \$0.~~201979~~-197491 per therm (\$0.~~252474~~-246864 GGE\*)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE\*)

Compression Charge: \$0.700000 per therm (\$0.875000 GGE\*)

**Commodity Charges**

All consumption for customers who elected Firm Sales Service

**Basic Gas Supply Service ("BGSS") Charge:**

See Rider "A" of this Tariff.

BGSS rate \* GGE Factor 1.25 = GGE

GGE indicates Gasoline Gallon Equivalent. The gasoline gallon equivalent shall be determined in accordance with local standards. The point of sale price to the Customer shall be displayed in gasoline gallon equivalents at public access dispensers at Company operated fueling stations, and shall be calculated as C-1 + Distribution Charge + Compression Charge + New Jersey Motor Vehicle Fuel Tax + Federal Excise Tax + BGSS.

Commodity charges do not include State of New Jersey Motor vehicle fuel tax and Federal Excise Tax. As of January 1, 2020 these taxes were \$0.105 and \$0.1830 per gallon, respectively and shall be charged at the prevailing rate when applicable. The Company is under no obligation to determine if a customer is exempt from taxation.

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by South Jersey Gas Company,  
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Effective with service rendered  
on and after \_\_\_\_\_

Filed pursuant to Order in Docket No. \_\_\_\_\_ of the Board of  
Public Utilities, State of New Jersey, dated \_\_\_\_\_

SOUTH JERSEY GAS COMPANY

B.P.U.N.J. No. 14 - GAS

Eighth Revised Sheet No. 61  
Superseding Seventh Revised Sheet No. 61

NATURAL GAS VEHICLE (NGV)  
(Continued)

NATURAL GAS VEHICLE SERVICE AT CUSTOMER OPERATED FUELING STATIONS

This part of the service is available for the sale of separately metered uncompressed gas for the use of the customer solely as a vehicle fuel as follows:

The customer agrees to obtain and maintain, at its expense, all necessary certificates, licenses and regulatory approvals and pay all taxes levied on the gas compressed for refueling the customer's vehicles;

If the customer provides natural gas for resale as a motor fuel, the customer will be responsible for collecting and paying all applicable taxes on the gas compressed for resale and on the sale thereof and for the metering of such sale in accordance with local standards and regulations; and

The customer must execute a Standard Gas Service Agreement (NGV) for not less than 12 months and must produce evidence of Land Rights.

Rate for Monthly Consumption

Monthly Customer Charge

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$258.000500
25,000 and greater Cf/hour	\$986.281250

Volumetric Charges

C-1: \$0.~~201979~~197491 per therm (\$0.~~252474~~246864 GGE)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE)

**Basic Gas Supply Service ("BGSS") Charge:**

All consumption for customers who elect Firm Sales Service See Rider "A" of this Tariff.

Facilities Charge

All consumption for Customers that elect to have the Company construct Compressed Natural Gas ("CNG") fueling facilities located on Customer's property:

C-2: \$0.294445 (\$0.368056 GGE)

The customer shall pay all related motor vehicle taxes directly to the taxing entity. Such taxes shall be incremental to charges paid to the Company for the cost of receiving service under this rate schedule.

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Effective with service rendered  
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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 – GAS**

**Eighth Revised Sheet No. 62**  
**Superseding Seventh Revised Sheet No. 62**

**NATURAL GAS VEHICLE (NGV)**  
**(Continued)**

**DELIVERY SERVICE FOR NATURAL GAS VEHICLES**

This part of service is available for delivery of customer owned natural gas for use in compression and dispensing equipment at the Customer's premises, as follows:

The customer must purchase under a contract with an initial term of not less than one year an adequate supply of natural gas of a quality acceptable to the Company, and must make arrangements by which such volumes of natural gas can be delivered into the Company's distribution system at the Customer's expense.

By taking service under this part, the Customer warrants that it has good and legal title to all gas supplied to the Company, and agrees to indemnify, defend and hold the Company harmless from any loss, claims or damages in regard to such title.

**Rate for Delivery Service**

**Monthly Customer Charge**

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$258.000500
25,000 and greater Cf/hour	\$986.281250

**Volumetric Charge**

C-1: \$0.~~201979~~-197491 per therm (\$0.~~252474~~-246864 GGE)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE)

**Facilities Charge**

All consumption for Customers that elect to have the Company construct CNG fueling facilities located on Customer's property:

C-2: \$0.294445 per therm (\$0.368056 GGE)

Sales taxes are not included in the above basic charges. The Company is under no obligation to determine if a customer is exempt from taxation. Customers seeking tax exemption must file verification with the Company.

Issued \_\_\_\_\_  
by South Jersey Gas Company,  
B. Schomber, President

Effective with service rendered  
on and after \_\_\_\_\_

Filed pursuant to Order in Docket No. \_\_\_\_\_ of the Board of  
Public Utilities, State of New Jersey, dated \_\_\_\_\_

**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Fourth Revised Sheet No. 71**  
**Superseding Third Revised Sheet No. 71**

**RIDER "C"**  
**TRANSPORTATION INITIATION CLAUSE (TIC)**

**APPLICABLE TO:**

Rate Schedule RSG	-	Residential Service
Rate Schedule GSG	-	General Service

This Rider "C" shall be known as the Transportation Initiation Clause (TIC) and will be charged to all RSG and GSG customers.

**PURPOSE OF RIDER "C":**

The purpose of the TIC is to enable the Company to recover both capital expenditures and operating costs associated with Electronic Data Interchange (EDI), including consulting costs and transaction costs.

**ANNUAL TIC FILING:**

On or about July 31 of each year, to be effective the next succeeding November 1, the Company shall file with the Board a proposed TIC rate. The TIC filing will be based upon the costs and expenditures incurred during the previous August 1 through July 31. The costs proposed for recovery will be subject to review for reasonableness, and to assure that they are costs associated with EDI, and not costs which would have been spent for computer upgrades, irrespective of the implementation of EDI.

TIC costs shall be calculated by utilizing the total capital expenditures and operating costs associated with the EDI process, including consulting and transaction costs, net of the TIC over or underrecovery balance, applying monthly carrying costs to the resulting amount using the interest rate applicable to the Company's SBC underrecoveries and overrecoveries. The resulting TIC costs shall be divided by the annual forecasted volumes for the rate classes set forth above. The resulting rate shall be adjusted for all applicable taxes and assessments.

The TIC shall be collected on a per therm basis and shall remain in effect until changed by order of the Board. The TIC charge will be:

\$0.~~000999~~-000970 per therm

The TIC will be recovered through the Delivery Charge of each of the rate schedules referred to above, and will subject to deferred accounting.

Issued \_\_\_\_\_  
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B. Schomber, President

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Sixth Revised Sheet No. 75**  
**Superseding Fifth Revised Sheet No. 75**

**RIDER "E"**  
**SOCIETAL BENEFITS CLAUSE (SBC)**  
**(Continued)**

**UNIVERSAL SERVICE FUND:**

Pursuant to the "Electric Discount and Energy Competition Act", N.J.S.A. 48:3-49, the Board established the Permanent Universal Service Fund ("USF") and the Lifeline Credit and Tenants Assistance Program ("Lifeline") both of which will be collected from Rate Schedules RSG, GSG, GSG-LV, EGS, EGS-LV, CTS, LVS, FES, IGS, ITS and NGV. The USF and Lifeline factors established in this Rider "E" were set forth by the Board.

Pursuant to Section 12b of the "Electric Discount and Energy Competition Act", N.J.S.A. 48:3-60b, the Board established an Interim Universal Service Fund. All gas consumed under Rate Schedules RSG, GSG, GSG-LV, EGS, EGS-LV, CTS, LVS and FES shall recover the Company's contributions toward the Universal Service Fund (over a twelve month period on a forecasted basis in accordance with this Rider "E").

Pursuant to Section 12b of the "Electric Discount and Energy Competition Act", N.J.S.A. 48:3-60.1, electric generators that use natural gas and/or natural gas delivery service to generate electricity that is sold for resale are to be exempt from paying the societal benefit charge on the throughput used to generate electricity that is sold for resale. In order to determine the percentage of the throughput exempt from the SBC, a customer must provide a form of Annual Certification which will provide the percentage of the customer's throughput that will be exempt from the SBC. South Jersey Gas will forward the forms to the customer in December to be updated for each subsequent calendar year's actual experience. If the customer does not return the completed forms by January 15, then the SBC will be assessed on all of the customer's usage. If the customer returns the forms on or before January 15, then adjustments to the customer's bills will be made on a prospective basis beginning in February of the subsequent year. That is, commencing in February, the customer's SBC charge will be adjusted based on the percentage of the customer's throughput from the prior calendar year used to generate electricity that was sold for resale.

The interest rate on USF under and over recoveries shall be the interest rate based on a two-year constant maturity Treasuries as published in the Federal Reserve Statistical Release on the first day of each month (or the closest day thereafter on which the rates are published), plus sixty basis points, but shall not exceed the Company's overall rate of return as authorized by the Board.

Rates subject to this Rider have been adjusted to recover the following Societal Benefit Charges:

<u>Rate Schedule and Appropriate Rate</u>		<u>RAC</u>	<u>CLEP</u>	<u>USF</u> <u>(Including</u> <u>Lifeline)</u>	<u>SBC</u>
Rate Schedule RSG	Delivery	<u>.065214061229</u>	<u>.041795041292</u>	<u>.027600</u>	<u>.134609130121</u>
Rate Schedule GSG	Delivery	<u>.065214061229</u>	<u>.041795041292</u>	<u>.027600</u>	<u>.134609130121</u>
Rate Schedule GSG-LV	Delivery	<u>.065214061229</u>	<u>.041795041292</u>	<u>.027600</u>	<u>.134609130121</u>
Rate Schedule EGS	Delivery	<u>.065214061229</u>	<u>.041795041292</u>	<u>.027600</u>	<u>.134609130121</u>

**Issued \_\_\_\_\_**  
**by South Jersey Gas Company,**  
**B. Schomber, President**

**Effective with service rendered**  
**on and after \_\_\_\_\_**

**Filed pursuant to Order in Docket No. \_\_\_\_\_ of the Board of**  
**Public Utilities, State of New Jersey, dated \_\_\_\_\_**

**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Sixth Revised Sheet No. 76**  
**Superseding Fifth Revised Sheet No. 76**

**RIDER "E"**  
**SOCIETAL BENEFITS CLAUSE (SBC)**  
**(Continued)**

<u>Rate Schedule and Appropriate Rate</u>		<u>RAC</u>	<u>CLEP</u>	USF (Including <u>Lifeline</u> )	<u>SBC</u>
Rate Schedule EGS-LV	C-1	<u>.065214061229</u>	<u>.041795041292</u>	.027600 <sup>(1)</sup>	<u>.134609130121</u>
Rate Schedule CTS	C-1FT	<u>.065214061229</u>	<u>.041795041292</u>	.027600	<u>.134609130121</u>
Rate Schedule LVS	C-1/C-1FT	<u>.065214061229</u>	<u>.041795041292</u>	.027600	<u>.134609130121</u>
Rate Schedule FES	C-1FT	<u>.065214061229</u>	<u>.041795041292</u>	.027600	<u>.134609130121</u>
Rate Schedule IGS	Monthly Rate	<u>.065214061229</u>	N/A	.027600	<u>.092814088829</u>
Rate Schedule ITS	Monthly Rate	<u>.065214061229</u>	<u>.041795041292</u>	.027600	<u>.134609130121</u>
Rate Schedule NGV	Delivery	<u>.065214061229</u>	<u>.041795041292</u>	.027600	<u>.134609130121</u>

<sup>(1)</sup> This element of the Societal Benefits Charge will not be applicable to those customers with special existing contracts limiting their rate exposure, until the expiration of those contracts, in accordance with the Orders of the Board of Public Utilities in Docket No. EX00020091.

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Fourth Revised Sheet No. 83**  
**Superseding Third Revised Sheet No. 83**

**RIDER "G"**  
**REMEDATION ADJUSTMENT CLAUSE (RAC)**  
(Continued)

- c) If the Company intends to sell a former manufactured gas plant site, it shall notify and provide the Board with details of any proposed sale at least sixty (60) days prior to any such sale.

**II. Determination of the Remediation Adjustment**

At least ninety (90) days prior to the commencement of each Recovery Year, the Company shall, among other material, file with the Board and serve upon Rate Counsel, and such other Parties as shall request the same, all bills and receipts relating to as well as a schedule depicting the particular purpose for the expenditure of the amount of any Remediation Costs incurred in the preceding Remediation Year for which it seeks to begin recovery in the upcoming Recovery Year, for each remediation site and a calculation of the proposed Remediation Adjustment Clause level. In that same filing, the Company shall include similar material and information to support any costs/expenses and/or recoveries resulting from Third Party Claims or sales of remediated gas manufacturing sites. The Company shall also submit in its annual filing a projection of Remediation Costs for the following Remediation Year. In addition, the Company will include a listing and status of applicable insurance policies for each site.

The RAC factor shall be calculated by taking one seventh of the Actual Remediation Costs plus applicable Third Party Claims and Sale of Property allocations incurred each year, until fully amortized, less the Deferred Tax Benefit plus the prior years' RAC remediation adjustment. This amount is then divided by the Company's total volume of prospective sales for the upcoming recovery year.

All gas consumed under Rate Schedules RSG, GSG, GSG-LV, CTS, LVS, FES, EGS, EGS-LV, IGS, ITS and NGV shall recover Remediation Costs. The charge brought forward to Rider "E" for these Rate Schedules is as follows:

RSG, GSG, GSG-LV,  
EGS, EGS-LV, LVS, FES  
CTS, IGS, ITS and NGV

Average Cost per therm \$~~.061162~~057425

Applicable NJ Sales Tax Factor 1.066250

RAC Per Therm with NJ Sales Tax \$~~.065214~~061229  
=====

Issued \_\_\_\_\_  
by South Jersey Gas Company,  
B. Schomber, President

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on and after \_\_\_\_\_

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Public Utilities, State of New Jersey, dated \_\_\_\_\_

**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Fourth Revised Sheet No. 97**  
**Superseding Third Revised Sheet No. 97**

**RIDER "K"**  
**CLEAN ENERGY PROGRAM CLAUSE (CLEP)**

**APPLICABLE TO:**

Rider "E" - Societal Benefits Clause

In its annual Societal Benefits Clause Petition, the Company will include data necessary to compute its CLEP factor for the upcoming CLEP Year. The Company's CLEP Plan Year will be the 12 month period ended October 31 of each year.

The CLEP factor set forth in this Rider "K" is calculated annually based upon the projected CLEP costs and an amount that accounts for revenue erosion divided by the projected therm sales. Any difference between the preceding year's costs and recoveries will be added to or deducted from the succeeding year's computation.

The charge brought forward to Rider "E" is as follows:

**RSG, GSG, GSG-LV,  
CTS Firm, EGS, EGS-LV,  
FES, LVS, ITS and NGV**

Average Cost per Therm	<del>\$.039198</del> <u>038726</u>
Applicable NJ Sales Tax Factor	<u>1.066250</u>
CLEP per Therm with NJ Sales Tax	<del>\$.041795</del> <u>041292</u> =====

Issued \_\_\_\_\_  
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Filed pursuant to Order in Docket No. \_\_\_\_\_ of the Board of  
Public Utilities, State of New Jersey, dated \_\_\_\_\_

**SOUTH JERSEY GAS COMPANY**  
**Schedule of Rate Components**  
Appendix A - Effective \_\_\_\_\_

**Page 1**

<b><u>RESIDENTIAL GAS SERVICE (RSG) - NONHEAT CUSTOMER</u></b>					
	<b><u>RIDER</u></b>	<b><u>RATE</u></b>	<b><u>PUA</u></b>	<b><u>NJ SALES TAX</u></b>	<b><u>TARIFF RATE</u></b>
<b><u>CUSTOMER CHARGE</u></b>		9.850000		0.652563	<b>10.502563</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.897170		0.059438	0.956608
IIP	B	0.021494	0.000000	0.001424	0.022918
TIC	C	0.000910	0.000000	0.000060	0.000970
SBC:					
RAC	E, G	0.057425	0.000000	0.003804	0.061229
CLEP	E, K	0.038726	0.000000	0.002566	0.041292
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC		0.122051	0.000000	0.008070	0.130121
CIP	M	0.015703	0.000000	0.001040	0.016743
EET	N	0.055746	0.000000	0.003693	0.059439
Balancing Service Charge BS-1	J	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
<b>TOTAL DELIVERY CHARGE</b>		1.177396	0.000000	0.077986	<b>1.255382</b>
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A	0.372009	0.000000	0.024646	<b>0.396655</b>

SOUTH JERSEY GAS COMPANY  
Schedule of Rate Components  
Appendix A - Effective \_\_\_\_\_

**EXHIBIT B**  
**Page 20 of 32**

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<b>RESIDENTIAL GAS SERVICE (RSG) - HEAT CUSTOMER</b>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b><u>CUSTOMER CHARGE</u></b>		9.850000		0.652563	<b>10.502563</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.897170		0.059438	0.956608
IIP	B	0.021494	0.000000	0.001424	0.022918
TIC	C	0.000910	0.000000	0.000060	0.000970
SBC:					
RAC	E, G	0.057425	0.000000	0.003804	0.061229
CLEP	E, K	0.038726	0.000000	0.002566	0.041292
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC		0.122051	0.000000	0.008070	0.130121
CIP	M	0.120386	0.000000	0.007976	0.128362
EET	N	0.055746	0.000000	0.003693	0.059439
Balancing Service Charge BS-1	J	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
<b>Total Delivery Charge</b>		1.282079	0.000000	0.084922	<b>1.367001</b>
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A	0.372009	0.000000	0.024646	<b>0.396655</b>

SOUTH JERSEY GAS COMPANY  
Schedule of Rate Components  
Appendix A - Effective \_\_\_\_\_

**EXHIBIT B**  
**Page 21 of 32**

Page 3

<b>GENERAL SERVICE (GSG)</b>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b><u>CUSTOMER CHARGE</u></b>		37.980000		2.516175	<b>40.496175</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.723187		0.047911	0.771098
IIP	B	0.017131	0.000000	0.001135	0.018266
TIC	C	0.000910	0.000000	0.000060	0.000970
SBC:					
RAC	E, G	0.057425	0.000000	0.003804	0.061229
CLEP	E, K	0.038726	0.000000	0.002566	0.041292
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC		0.122051	0.000000	0.008070	0.130121
CIP	M	0.072096	0.000000	0.004776	0.076872
EET	N	0.055746	0.000000	0.003693	0.059439
Balancing Service Charge BS-1	J	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
<b>Total Delivery Charge</b>		1.055443	0.000000	0.069906	<b>1.125349</b>
<b><u>BGSS: (Applicable To Sales Customers Only using less than 5,000 therms annually)</u></b>	A	0.372009	0.000000	0.024646	<b>0.396655</b>
<b><u>BGSS: (Applicable To Sales Customers Only using 5,000 therms annually or greater)</u></b>	A				<b>RATE SET MONTHLY</b>

SOUTH JERSEY GAS COMPANY  
Schedule of Rate Components  
Appendix A - Effective \_\_\_\_\_

<b>GENERAL SERVICE-LV (GSG-LV)</b>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b>CUSTOMER CHARGE</b>		247.600000		16.403500	<b>264.003500</b>
<b>D-1 Demand Charge (Mcf)</b>		13.317700		0.882298	<b>14.199998</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.359109		0.023791	0.382900
IIP	B	0.009657	0.000000	0.000640	0.010297
TIC	C	0.000910	0.000000	0.000060	0.000970
SBC:					
RAC	E, G	0.057425	0.000000	0.003804	0.061229
CLEP	E, K	0.038726	0.000000	0.002566	0.041292
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC		0.122051	0.000000	0.008070	0.130121
CIP	M	0.045270	0.000000	0.002999	0.048269
EET	N	0.055746	0.000000	0.003693	0.059439
Balancing Service Charge BS-1	J	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
<b>Total Delivery Charge</b>		0.657065	0.000000	0.043514	<b>0.700579</b>
<b><u>BGSS: (Applicable Sales Customers Only)</u></b>	A				<b>RATE SET MONTHLY</b>



**SOUTH JERSEY GAS COMPANY**  
**Schedule of Rate Components**  
Appendix A - Effective \_\_\_\_\_

Page 5

**COMPREHENSIVE TRANSPORTATION SERVICE (CTS)**

	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b><u>FIRM</u></b>					
<b><u>CUSTOMER CHARGE</u></b>		820.630000		54.366738	<b>874.996738</b>
<b><u>D-1 Demand Charge (Mcf)</u></b>		34.701100		2.298948	<b>37.000048</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.091136		0.006038	0.097174
IIP	B	0.005974	0.000000	0.000396	0.006370
SBC:					
RAC	E, G	0.057425	0.000000	0.003804	0.061229
CLEP	E, K	0.038726	0.000000	0.002566	0.041292
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC		0.122051	0.000000	0.008070	0.130121
EET	N	0.055746	0.000000	0.003693	0.059439
<b>Total Delivery Charge</b>		0.274907	0.000000	0.018197	<b>0.293104</b>
Balancing Service Charge BS-1	I	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002276	0.000000	0.000151	0.002427
BUY-OUT PRICE					RATE SET MONTHLY
<b><u>LIMITED FIRM</u></b>					
<b><u>CUSTOMER CHARGE</u></b>		500.000000		33.125000	<b>533.125000</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.058400		0.003900	0.062300
SBC:					
RAC	E, G	0.057425	0.000000	0.003804	0.061229
CLEP	E, K	0.038726	0.000000	0.002566	0.041292
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC		0.122051	0.000000	0.008070	0.130121
EET	N	0.055746	0.000000	0.003693	0.059439
<b>Total Delivery Charge</b>		0.236197	0.000000	0.015663	<b>0.251860</b>
Balancing Service Charge BS-1	I	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002276	0.000000	0.000151	0.002427
BUY-OUT PRICE					RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY  
Schedule of Rate Components  
Appendix A - Effective \_\_\_\_\_

**EXHIBIT B**  
**Page 24 of 32**

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<b><u>LARGE VOLUME SERVICE (LVS)</u></b>					
	<b><u>RIDER</u></b>	<b><u>RATE</u></b>	<b><u>PUA</u></b>	<b><u>NJ SALES TAX</u></b>	<b><u>TARIFF RATE</u></b>
<b><u>FIRM</u></b>					
<b><u>CUSTOMER CHARGE</u></b>		1,148.890000		76.113963	<b>1,225.003963</b>
<b><u>D-1 Demand Charge (Mcf)</u></b>		20.633100		1.366943	<b>22.000043</b>
<b><u>D-2 DEMAND BGSS(Applicable to Sales Customers Only)</u></b>	A	15.469649	0.000000	1.024864	<b>16.494513</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.061199		0.004054	0.065253
IIP	B	0.003113	0.000000	0.000206	0.003319
SBC:					
RAC	E, G	0.057425	0.000000	0.003804	0.061229
CLEP	E, K	0.038726	0.000000	0.002566	0.041292
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC		0.122051	0.000000	0.008070	0.130121
EET	N	0.055746	0.000000	0.003693	0.059439
<b>Total Delivery Charge</b>		0.242109	0.000000	0.016023	<b>0.258132</b>
Balancing Service Charge BS-1	I	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable to Transportation Customers Only)	I	0.002276	0.000000	0.000151	0.002427
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable Transportaton Customers Only)	I				RATE SET MONTHLY
<b><u>BGSS: (Applicable Sales Customers Only)</u></b>	A				<b>RATE SET MONTHLY</b>
<b><u>LIMITED FIRM</u></b>					
<b><u>CUSTOMER CHARGE</u></b>		500.000000		33.125000	<b>533.125000</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.148587		0.009844	0.158431
IIP	B	0.003113	0.000000	0.000206	0.003319
SBC:					
RAC	E, G	0.057425	0.000000	0.003804	0.061229
CLEP	E, K	0.038726	0.000000	0.002566	0.041292
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC		0.122051	0.000000	0.008070	0.130121
EET	N	0.055746	0.000000	0.003693	0.059439
<b>Total Delivery Charge</b>		0.329497	0.000000	0.021813	<b>0.351310</b>
Balancing Service Charge BS-1	I	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable to Transportation Customers Only)	I	0.002276	0.000000	0.000151	0.002427
BUY-OUT PRICE	I				RATE SET MONTHLY

<b><u>FIRM ELECTRIC SALES (FES)</u></b>					
	<b><u>RIDER</u></b>	<b><u>RATE</u></b>	<b><u>PUA</u></b>	<b><u>NJ SALES TAX</u></b>	<b><u>TARIFF RATE</u></b>
<b><u>WINTER</u></b>					
<b><u>D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)</u></b>		2.897200		0.191900	<b>3.089100</b>
<b><u>D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)</u></b>	A	7.734825	0.000000	0.512432	<b>8.247257</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
SBC:					
RAC	E, G	0.057425	0.000000	0.003804	0.061229
CLEP	E, K	0.038726	0.000000	0.002566	0.041292
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC		0.122051	0.000000	0.008070	0.130121
EET	N	0.055746	0.000000	0.003693	0.059439
Total Delivery Charge		0.177797	0.000000	0.011763	<b>0.189560</b>
<b><u>C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)</u></b>		0.162900		0.010800	<b>0.173700</b>
<b><u>C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)</u></b>					<b>RATE SET MONTHLY</b>
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A				<b>RATE SET MONTHLY</b>
<b><u>SUMMER</u></b>					
<b><u>D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)</u></b>		2.897200		0.191900	<b>3.089100</b>
<b><u>D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)</u></b>	A	7.734825	0.000000	0.512432	<b>8.247257</b>
SBC:					
RAC	E, G	0.057425	0.000000	0.003804	0.061229
CLEP	E, K	0.038726	0.000000	0.002566	0.041292
USF	E	0.025900	0.000000	0.001700	0.027600
EET	N	0.055746	0.000000	0.003693	0.059439
Total Delivery Charge		0.177797	0.000000	0.011763	<b>0.189560</b>
<b><u>C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)</u></b>		0.162900		0.010800	<b>0.173700</b>
<b><u>C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)</u></b>					<b>RATE SET MONTHLY</b>
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A				<b>RATE SET MONTHLY</b>

**SOUTH JERSEY GAS COMPANY**  
**Schedule of Rate Components**  
Appendix A - Effective \_\_\_\_\_

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**ELECTRIC GENERATION SERVICE (EGS) - RESIDENTIAL**

	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b><u>CUSTOMER CHARGE</u></b>		9.850000		0.652563	<b>10.502563</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.180446		0.011955	0.192401
IIP	B	0.004178	0.000000	0.000277	0.004455
SBC:					
RAC	E, G	0.057425	0.000000	0.003804	0.061229
CLEP	E, K	0.038726	0.000000	0.002566	0.041292
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC		0.122051	0.000000	0.008070	0.130121
EET	N	0.055746	0.000000	0.003693	0.059439
Balancing Service Charge BS-1	J	0.064322	0.000000	0.004261	0.068583
<b>Total Delivery Charge</b>		0.426743	0.000000	0.028256	<b>0.454999</b>
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A	0.372009	0.000000	0.024646	<b>0.396655</b>

**SOUTH JERSEY GAS COMPANY**  
**Schedule of Rate Components**  
Appendix A - Effective \_\_\_\_\_

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<b><u>ELECTRIC GENERATION SERVICE (EGS) - COMMERCIAL/INDUSTRIAL</u></b>					
	<b><u>RIDER</u></b>	<b><u>RATE</u></b>	<b><u>PUA</u></b>	<b><u>NJ SALES TAX</u></b>	<b><u>TARIFF RATE</u></b>
<b><u>CUSTOMER CHARGE</u></b>		86.280000		5.716050	<b>91.996050</b>
<b><u>D-1 DEMAND (MCF)</u></b>		9.144200		0.605803	<b>9.750003</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate - Winter Season (Nov - Mar)		0.168130		0.011139	0.179269
Base Rate - Summer Season (Apr - Oct)		0.138130		0.009151	0.147281
IIP	B	0.004178	0.000000	0.000277	0.004455
SBC:					
RAC	E, G	0.057425	0.000000	0.003804	0.061229
CLEP	E, K	0.038726	0.000000	0.002566	0.041292
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC		0.122051	0.000000	0.008070	0.130121
EET	N	0.055746	0.000000	0.003693	0.059439
Balancing Service Charge BS-1	J	0.064322	0.000000	0.004261	0.068583
<b>Total Delivery Charge - Winter Season</b>		0.414427	0.000000	0.027440	<b>0.441867</b>
<b>Total Delivery Charge - Summer Season</b>		0.384427	0.000000	0.025452	<b>0.409879</b>
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A				<b>RATE SET MONTHLY</b>

**SOUTH JERSEY GAS COMPANY**  
**Schedule of Rate Components**  
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<b><u>ELECTRIC GENERATION SERVICE-LV (EGS-LV)</u></b>					
	<b><u>RIDER</u></b>	<b><u>RATE</u></b>	<b><u>PUA</u></b>	<b><u>NJ SALES TAX</u></b>	<b><u>TARIFF RATE</u></b>
<b><u>FIRM</u></b>					
<b><u>CUSTOMER CHARGE</u></b>		820.630000		54.366738	<b>874.996738</b>
<b><u>D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)</u></b>		27.611897		1.829288	<b>29.441185</b>
<b><u>D-2 DEMAND BGSS (MCF) (Applicable to Sales Customers Only)</u></b>	A	15.546022	0.000000	1.029924	<b>16.575946</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
IIP	B	0.000532	0.000000	0.000035	0.000567
SBC:					
RAC	E, G	0.057425	0.000000	0.003804	0.061229
CLEP	E, K	0.038726	0.000000	0.002566	0.041292
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
		0.122051	0.000000	0.008070	0.130121
EET	N	0.055746	0.000000	0.003693	0.059439
<b>Total Delivery Charge</b>		0.178329	0.000000	0.011798	<b>0.190127</b>
Balancing Service Charge BS-1	I	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002276	0.000000	0.000151	0.002427
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A				<b>RATE SET MONTHLY</b>
<b><u>LIMITED FIRM</u></b>					
<b><u>D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)</u></b>	A	7.734825	0.000000	0.512432	<b>8.247257</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
SBC:					
RAC	E, G	0.057425	0.000000	0.003804	0.061229
CLEP	E, K	0.038726	0.000000	0.002566	0.041292
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
		0.122051	0.000000	0.008070	0.130121
EET	N	0.055746	0.000000	0.003693	0.059439
<b>Total Delivery Charge</b>		0.177797	0.000000	0.011763	<b>0.189560</b>
<b><u>C-3 (Rate is negotiated. Shown here is the benchmark rate.)</u></b>		0.162900		0.010800	<b>0.173700</b>
Balancing Service Charge BS-1	I	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002276	0.000000	0.000151	0.002427
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A				<b>RATE SET MONTHLY</b>

SOUTH JERSEY GAS COMPANY  
Schedule of Rate Components  
Appendix A - Effective \_\_\_\_\_

**EXHIBIT B**  
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<u>YARD LIGHTING SERVICE (YLS)</u>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
MONTHLY CHARGE / INSTALL		15.910065		1.054042	<b>16.964107</b>
<u>STREET LIGHTING SERVICE (SLS)</u>					
MONTHLY CHARGE / INSTALL		19.107938		1.265901	<b>20.373839</b>
<u>INTERRUPTIBLE GAS SALES (IGS)</u>					
Commodity					Rate Set Monthly
SBC:					
RAC	E, G	0.057425	0.000000	0.003804	0.061229
USF	E	0.025900	0.000000	0.001700	0.027600
Total SBC:		0.083325	0.000000	0.005504	0.088829
EET	N	0.055746	0.000000	0.003693	0.059439

**SOUTH JERSEY GAS COMPANY**  
**Schedule of Rate Components**  
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<b><u>INTERRUPTIBLE TRANSPORTATION (ITS)</u></b>					
	<b><u>RIDER</u></b>	<b><u>RATE</u></b>	<b><u>PUA</u></b>	<b><u>NJ SALES TAX</u></b>	<b><u>TARIFF RATE</u></b>
<b><u>CUSTOMER CHARGE</u></b>		<b>500.000000</b>		<b>33.125000</b>	<b>533.125000</b>
<b><u>TRANSPORTATION CHARGE A</u></b>		<b>0.078400</b>		<b>0.005200</b>	<b>0.083600</b>
SBC:					
RAC	E, G	0.057425	0.000000	0.003804	0.061229
CLEP	E, K	0.038726	0.000000	0.002566	0.041292
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC:		0.122051	0.000000	0.008070	0.130121
EET	N	0.055746	0.000000	0.003693	0.059439
<b><u>TRANSPORTATION CHARGE B</u></b>		<b>0.143200</b>		<b>0.009500</b>	<b>0.152700</b>
SBC:					
RAC	E, G	0.057425	0.000000	0.003804	0.061229
CLEP	E, K	0.038726	0.000000	0.002566	0.041292
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC:		0.122051	0.000000	0.008070	0.130121
EET	N	0.055746	0.000000	0.003693	0.059439
<b><u>TRANSPORTATION CHARGE C</u></b>		<b>0.203200</b>		<b>0.013500</b>	<b>0.216700</b>
SBC:					
RAC	E, G	0.057425	0.000000	0.003804	0.061229
CLEP	E, K	0.038726	0.000000	0.002566	0.041292
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC:		0.122051	0.000000	0.008070	0.130121
EET	N	0.055746	0.000000	0.003693	0.059439



<u>NATURAL GAS VEHICLE (NGV)</u>					
		<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b><u>COMPANY OPERATED FUELING STATIONS</u></b>					
<b><u>DELIVERY CHARGE (per therm):</u></b>					
IIP	B	0.007438	0.000000	0.000493	0.007931
SBC					
RAC	E, G	0.057425	0.000000	0.003804	0.061229
CLEP	E, K	0.038726	0.000000	0.002566	0.041292
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC:		0.122051	0.000000	0.008070	0.130121
EET	N	0.055746	0.000000	0.003693	0.059439
Total Delivery Charge		0.185235	0.000000	0.012256	<b>0.197491</b>
<b><u>DISTRIBUTION CHARGE</u></b>		0.241844	0.000000	0.0160220	<b>0.257866</b>
<b><u>COMPRESSION CHARGE</u></b>		0.656506	0.000000	0.043494	<b>0.700000</b>
Balancing Service Charge BS-1	I	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable for Transportation Customers Only)	I	0.002276	0.000000	0.000151	0.002427
Balancing Service Charge BS-1	J	0.064322	0.000000	0.004261	0.068583
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A				<b>RATE SET MONTHLY</b>
<b><u>CUSTOMER OPERATED FUELING STATIONS</u></b>					
<b><u>CUSTOMER CHARGE</u></b>					
0 - 999 CF/hour		37.500000		2.484400	<b>39.984400</b>
1,000 - 4,999 CF/hour		75.000000		4.968800	<b>79.968800</b>
5,000 - 24,999 CF/hour		241.970000		16.030500	<b>258.000500</b>
25,000 or Greater CF/hour		925.000000		61.281250	<b>986.281250</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
IIP	B	0.007438	0.000000	0.000493	0.007931
SBC					
RAC	E, G	0.057425	0.000000	0.003804	0.061229
CLEP	E, K	0.038726	0.000000	0.002566	0.041292
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC:		0.122051	0.000000	0.008070	0.130121
EET	N	0.055746	0.000000	0.003693	0.059439
Total Delivery Charge		0.185235	0.000000	0.012256	<b>0.197491</b>
<b><u>DISTRIBUTION CHARGE</u></b>		0.241844	0.000000	0.016022	<b>0.257866</b>
Balancing Service Charge BS-1	I	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable for Transportation Customers Only)	I	0.002276	0.000000	0.000151	0.002427
Balancing Service Charge BS-1	J	0.064322	0.000000	0.004261	0.068583
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A				<b>RATE SET MONTHLY</b>
<b><u>Facilities Charge (Applicable only to Customers that elect the Company construct Compressed Natural Gas ("CNG") fueling Facilities located on Customer's property)</u></b>		0.276150		0.018295	<b>0.294445</b>

**Heat Residential Rate Schedule:**

	<i>RSG FSS</i>	<i>RSG-FTS</i>	<i>Difference</i>
BGSS	0.396655	0.000000	0.396655
Base Rate	0.956608	0.956608	0.000000
IIP	0.022918	0.022918	0.000000
CLEP	0.041292	0.041292	0.000000
RAC	0.061229	0.061229	0.000000
CIP	0.128362	0.128362	0.000000
USF	0.027600	0.027600	0.000000
TIC	0.000970	0.000970	0.000000
EET	0.059439	0.059439	0.000000
BSC "J" BS-1	0.068583	0.068583	0.000000
Price to Compare	1.763656	1.367001	0.396655

**NonHeat Residential Rate Schedule:**

	<i>RSG FSS</i>	<i>RSG-FTS</i>	<i>Difference</i>
BGSS	0.396655	0.000000	0.396655
CIP	0.016743	0.016743	0.000000
Base Rate	0.956608	0.956608	0.000000
IIP	0.022918	0.022918	0.000000
CLEP	0.041292	0.041292	0.000000
RAC	0.061229	0.061229	0.000000
USF	0.027600	0.027600	0.000000
TIC	0.000970	0.000970	0.000000
EET	0.059439	0.059439	0.000000
BSC "J" BS-1	0.068583	0.068583	0.000000
Price to Compare	1.652037	1.255382	0.396655

**GSG**  
(Under 5,000 therms annually)

	<i>GSG FSS</i>	<i>GSG-FTS</i>	<i>Difference</i>
BGSS	0.396655	0.000000	0.396655
CIP	0.076872	0.076872	0.000000
Base Rates	0.771098	0.771098	0.000000
IIP	0.018266	0.018266	0.000000
CLEP	0.041292	0.041292	0.000000
RAC	0.061229	0.061229	0.000000
USF	0.027600	0.027600	0.000000
TIC	0.000970	0.000970	0.000000
EET	0.059439	0.059439	0.000000
BSC "J" BS-1	0.068583	0.068583	0.000000
Price to Compare	1.522004	1.125349	0.396655

**GSG**  
(5,000 therms annually or greater)

	<i>GSG FSS</i>	<i>GSG-FTS</i>	<i>Difference</i>
BGSS	0.513623	0.000000	0.513623
CIP	0.076872	0.076872	0.000000
Base Rates	0.771098	0.771098	0.000000
IIP	0.018266	0.018266	0.000000
CLEP	0.041292	0.041292	0.000000
RAC	0.061229	0.061229	0.000000
USF	0.027600	0.027600	0.000000
TIC	0.000970	0.000970	0.000000
EET	0.059439	0.059439	0.000000
BSC "J" BS-1	0.068583	0.068583	0.000000
Price to Compare	1.638972	1.125349	0.513623

**GSG-LV**

	<i>Prior to 7/15/97</i>		
	<i>GSG-LV FSS</i>	<i>GSG-LV-FTS</i>	<i>Difference</i>
BGSS	0.513623	0.000000	0.513623
CIP	0.048269	0.048269	0.000000
Base Rates	0.382900	0.382900	0.000000
IIP	0.010297	0.010297	0.000000
CLEP	0.041292	0.041292	0.000000
RAC	0.061229	0.061229	0.000000
USF	0.027600	0.027600	0.000000
TIC	0.000970	0.000970	0.000000
EET	0.059439	0.059439	0.000000
BSC "J" BS-1	0.068583	0.068583	0.000000
Price to Compare	1.214202	0.700579	0.513623

**South Jersey Gas Company  
Period Volumes (Therms)**

<u>Line #</u>		Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Projected	Projected	Projected	Projected	Total
1	Volumes:	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	
2														
3	Rate Schedule RSG	12,470,692	32,052,875	54,867,337	52,024,314	44,147,979	25,271,553	11,759,662	7,265,413	5,296,809	4,332,469	5,473,111	4,790,126	259,752,340
4	Rate Schedule RSG-FT	366,798	929,638	1,573,000	1,425,745	1,217,078	690,609	312,032	185,123	152,693	127,643	149,680	135,734	7,265,773
5	Rate Schedule GSG/GSG-LV	3,735,261	8,230,238	13,450,194	13,463,593	12,180,597	7,800,221	3,949,318	2,918,660	2,484,760	1,780,415	2,659,372	2,504,712	75,157,341
6	Rate Schedule GSG-FT/GSG-LV-FT	3,398,466	5,928,100	9,451,768	8,799,073	8,258,408	5,441,277	3,365,523	2,374,379	2,517,507	1,307,193	2,482,290	2,141,960	55,465,944
7	Rate Schedule EGS - Ltd Firm	42,360	45,768	40,230	40,459	19,649	49,312	43,776	76,206	61,982	33,005	14,186	28,674	495,608
8	Rate Schedule LVS -FS	0	0	0	0	0	0	0	0	0	0	0	0	-
9	Rate Schedule LVS -FT	5,885,463	6,494,849	6,668,759	5,864,630	7,175,033	5,970,807	5,746,761	4,947,845	5,602,581	5,222,663	5,041,901	5,174,217	69,795,509
10	Rate Schedule CTS	3,538,342	4,338,081	4,504,232	4,225,084	4,231,068	3,846,637	3,105,761	2,714,612	2,359,325	2,367,974	2,326,968	2,226,886	39,784,970
11	Rate Schedule FES	0	0	0	0	0	0	0	0	0	0	0	0	-
12	Rate Schedule ITS	101,002	84,083	149,671	149,661	115,316	176,638	125,766	110,967	662,713	672,385	821,542	721,754	3,891,497
13	Rate Schedule EGS-LV/EGS LV-FT	645,444	3,302,359	4,245,371	3,415,425	2,147,273	816,840	1,016,364	542,764	648,990	763,258	767,426	758,737	19,070,250
14	Rate Schedules IGS	0	0	0	0	0	0	0	0	0	0	0	0	-
15	Rate Schedules NGV	278,027	265,028	266,776	242,925	262,388	249,559	265,642	265,271	223,153	402,273	333,298	200,158	3,254,498
16	Total	30,461,854	61,671,019	95,217,338	89,650,910	79,754,788	50,313,453	29,690,605	21,401,241	20,010,512	17,009,277	20,069,774	18,682,956	533,933,726
17														
18														
19	Volumes:	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Total
20		Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	Jun-26	Jul-26	Aug-26	Sep-26	Oct-26	
21	Rate Schedule RSG	8,062,981	38,410,231	57,343,180	54,698,763	45,426,691	29,767,291	12,368,916	6,746,145	5,361,849	4,389,048	5,529,879	4,790,126	272,895,100
22	Rate Schedule RSG-FT	255,833	1,069,170	1,591,487	1,503,013	1,253,224	804,621	344,372	175,066	154,596	129,174	151,216	135,734	7,567,504
23	Rate Schedule GSG/GSG-LV	2,884,186	8,407,189	13,195,154	12,676,237	10,984,005	8,032,483	4,234,928	2,962,575	2,425,242	1,806,300	2,710,045	2,504,712	72,823,055
24	Rate Schedule GSG-FT/GSG-LV-FT	3,729,394	7,324,370	11,143,026	10,839,348	9,220,943	6,488,072	3,474,641	2,029,410	2,395,986	1,488,830	2,530,565	2,141,960	62,806,541
25	Rate Schedule EGS - Ltd Firm	27,979	27,018	45,644	39,608	37,800	42,398	39,588	43,208	61,982	33,005	14,186	28,674	441,091
26	Rate Schedule LVS -FS	0	0	-	-	-	-	-	-	-	-	-	-	-
27	Rate Schedule LVS -FT	4,988,446	5,245,878	5,932,832	6,098,033	5,824,919	6,049,885	6,005,106	5,784,814	5,602,581	5,222,663	5,041,901	5,174,217	66,971,274
28	Rate Schedule CTS	2,545,258	2,997,671	3,229,523	3,267,050	3,190,132	3,145,819	2,806,224	2,538,008	2,359,325	2,367,974	2,326,968	2,226,886	33,000,837
29	Rate Schedule FES	0	0	-	-	-	-	-	-	-	-	-	-	-
30	Rate Schedule ITS	879,596	927,300	865,049	637,461	906,722	943,495	949,201	816,221	662,713	672,385	821,542	721,754	9,803,437
31	Rate Schedule EGS-LV/EGS LV-FT	704,329	657,397	976,951	1,075,297	1,034,336	629,807	744,734	743,529	648,990	763,258	767,426	758,737	9,504,790
32	Rate Schedules IGS	0	0	-	-	-	-	-	-	-	-	-	-	-
33	Rate Schedules NGV	373,638	241,413	439,954	278,054	252,172	269,860	205,543	484,766	223,153	402,273	333,298	200,158	3,704,283
34	Total	24,451,640	65,307,635	94,762,798	91,112,864	78,130,945	56,173,730	31,173,253	22,323,741	19,896,415	17,274,908	20,227,026	18,682,956	539,517,912

**South Jersey Gas Company**  
**Societal Benefits Charge (SBC) & Transportation Initiation Charge (TIC)**

**Residential Heat Customer Impact**

**Based on 100 Therms:**

	<u>7/1/2025</u>	<u>RAC Proposed Bill</u>	<u>CLEP Proposed Bill</u>	<u>TIC Proposed Bill</u>	<u>Total Proposed Bill</u>
Cost of Service	\$ 0.956608	\$ 0.956608	\$ 0.956608	\$ 0.956608	\$ 0.956608
IIP	\$ 0.022918	\$ 0.022918	\$ 0.022918	\$ 0.022918	\$ 0.022918
Balancing Charge	\$ 0.068583	\$ 0.068583	\$ 0.068583	\$ 0.068583	\$ 0.068583
BGSS	\$ 0.396655	\$ 0.396655	\$ 0.396655	\$ 0.396655	\$ 0.396655
CIP	\$ 0.128362	\$ 0.128362	\$ 0.128362	\$ 0.128362	\$ 0.128362
EET	\$ 0.059439	\$ 0.059439	\$ 0.059439	\$ 0.059439	\$ 0.059439
SBC:					
RAC Rate per Therm	\$ 0.065214	\$ 0.061229	\$ 0.065214	\$ 0.065214	\$ 0.061229
CLEP Rate per Therm	\$ 0.041795	\$ 0.041795	\$ 0.041292	\$ 0.041795	\$ 0.041292
USF Rate per Therm	\$ 0.027600	\$ 0.027600	\$ 0.027600	\$ 0.027600	\$ 0.027600
TIC Rate per Therm	\$ 0.000999	\$ 0.000999	\$ 0.000999	\$ 0.000970	\$ 0.000970
Total Rate per Therm	\$ 1.768173	\$ 1.764188	\$ 1.767670	\$ 1.768144	\$ 1.763656
Applicable Therms	100	100	100	100	100
Total per Therm Charge	\$ 176.82	\$ 176.42	\$ 176.77	\$ 176.81	\$ 176.37
Customer Service Charge	10.50	10.50	10.50	10.50	10.50
Total RSG Bill	\$ 187.32	\$ 186.92	\$ 187.27	\$ 187.32 (a)	\$ 186.87
<b>Dollar(Decrease)/Increase</b>		<b>\$ (0.40)</b>	<b>\$ (0.05)</b>	<b>\$ -</b>	<b>\$ (0.45)</b>
<b>Percentage (Decrease)/Increase</b>		<b>(0.21)%</b>	<b>(0.03)%</b>	<b>(0)%</b>	<b>(0.24)%</b>

(a) Due to rounding in the Company's billing system. The Total per Therm Charge and Customer Service Charge are calculated to 6 decimal places. The billing system then sums these two amounts and rounds to 2 decimal places.

**BEFORE THE  
NEW JERSEY BOARD OF PUBLIC UTILITIES**

**SOUTH JERSEY GAS COMPANY**

**Direct Testimony  
of  
James G. Fredericks,  
Manager, Rates**

**On Behalf of  
South Jersey Gas Company**

1    **I.    INTRODUCTION**

2    **Q.    Please state your name, affiliation and business address.**

3    **A.**    My name is James G. Fredericks. My business address is 1 South Jersey Place, Atlantic  
4            City, New Jersey 08401.

5    **Q.    Please summarize your educational background and industry related experience.**

6    **A.**    In 1986, I graduated from Ithaca College. with a Bachelor of Science degree in Economics  
7            and Business Administration. My professional responsibilities have encompassed  
8            financial analysis, planning, and pricing in financial services, manufacturing, and energy  
9            services companies. In 1986, I was employed by the Prudential as a Rate Analyst being  
10          promoted to Associate Manager prior to leaving in 1996. In 1996, I was employed by  
11          Alcatel-Lucent as a Senior Analyst. In 2001, I was employed by PECO Energy as a  
12          Principal Operations Analyst. In 2002, I joined South Jersey as a Senior Rate Analyst in  
13          the Rates and Regulatory Affairs Department. In 2014, I later transferred to the Company's  
14          Energy Efficiency Department. In 2021, I returned to the Rates and Regulatory Affairs  
15          Department as Rate Analyst, Lead and was promoted to my current position of Manager,  
16          Rates in 2024.

17   **Q.    What are your current responsibilities?**

18   **A.**    I am responsible for designing and developing rates and rate schedules for regulatory  
19          filings with the New Jersey Board of Public Utilities ("Board") and internal management  
20          purposes. I also oversee daily rate department functions, including tariff administration,  
21          monthly pricing, competitive analyses, and preparation of management reports.

22

23   **II.    PURPOSE OF TESTIMONY**

24   **Q.    What is the purpose of your testimony in this proceeding?**

1     **A.**     The purpose of my testimony in this proceeding is to provide support for the Company’s  
2             proposed 2025-26 Societal Benefits Clause (“SBC”) rate, which is comprised of, *inter alia*,  
3             the Remediation Adjustment Clause (“RAC”) rate and the Clean Energy Program  
4             (“CLEP”) rate. In addition, I am also providing support for the Company’s proposed 2025-  
5             26 Transportation Initiation Clause (“TIC”) rate. For purposes of my RAC testimony, a  
6             “Remediation Year” is defined as August 1 to July 31 and a “Recovery Year” as November  
7             1 to October 31. A Recovery Year is the period over which expenses incurred during the  
8             just completed Remediation Year are recovered.

9  
10    **III.    PROPOSED RAC RATE**

11    **Q.**     **Please state the proposed RAC rate and explain the basis for the RAC rate**  
12             **calculation.**

13    **A.**     As shown in Schedule RAC JGF-1, South Jersey is proposing that the RAC rate decrease  
14             from its current level of \$0.065214 per therm to \$0.061229 per therm<sup>1</sup>. Schedule RAC  
15             JGF-1 provides a summary of the proposed rate calculation. While the total Company  
16             recoverable expenses are \$83,614,028 (Line 36), the value of allowable recoverable  
17             expenses cannot exceed five (5) percent of the Company’s total revenues from firm gas  
18             sales and firm transportation sales recognized during the prior Remediation Year (“5%  
19             Cap”)². Line 42 indicates that allowable recoverable expenses are capped at \$30,981,826  
20             for the 2025-26 Recovery Year. The remaining recoverable expenses in excess of the 5%  
21             cap of \$52,632,202 (Line 44) will be deferred for recovery in a subsequent Recovery Year.

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<sup>1</sup> All rates quoted herein are inclusive of applicable taxes.

<sup>2</sup> In re the Matter of the Petition of South Jersey Gas Company to Revise the Levels of its Societal Benefits Clause (“SBC”) Charges and its Transportation Initiation Clause (“TIC”) Charge, Docket No. GR91071243J, Order dated August 10, 1992 (“August 1992 Order”).

1 Schedule RAC JGF-1 (line 22) shows that the cumulative deferred recoverable expenses  
2 from the Company's 2024-25 RAC Recovery Year totaled \$58,531,421. Schedule RAC  
3 JGF-1 (lines 22-29) show the portion of this total attributable to the previous RAC recovery  
4 years of 2018-19, 2019-20, 2020-21, 2021-22, 2022-23, 2023-24, and 2024-25 of  
5 \$10,563,392, \$11,005,586, \$5,201,920, \$10,759,321, \$8,038,488, \$7,461,967 and  
6 \$5,994,811 respectively. The negative amount on Schedule RAC JGF-1 (line 30) shows  
7 that there are no additional amounts above the 5% cap projected to be deferred in the 2025-  
8 26 Recovery Year to which carrying costs should be applied.

9 Carrying costs on the deferred balance resulting from recoverable expenses  
10 that are in excess of the 5% Cap shall be calculated using the Company's current Before  
11 Tax Cost Rate of 8.96% made effective January 1, 2023 by the Board's December 2022  
12 Order<sup>3</sup>. These carrying costs will be recovered in a future Recovery Year, along with any  
13 accumulated carrying costs related to the Company's unamortized RAC balance, which are  
14 based on the seven (7) year constant maturity U.S. Treasury note rate. Additionally, the  
15 carrying costs associated with the recoverable expenses in excess of the 5% Cap will  
16 continue to accrue annually and will be included in each subsequent Recovery Year  
17 calculation of recoverable expenses, until such time that the Company is authorized to  
18 recover the deferred expense pursuant to its approved Tariff.

19 **Q. How are the recoverable costs calculated?**

20 **A.** Schedule RAC JGF-2 details the calculation of the RAC expense amortization for the seven  
21 years ending July 31, 2025. For the Remediation Year ending July 31, 2025, projected

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<sup>3</sup> In re the Matter Of The Petition Of South Jersey Gas Company For Approval Of Increased Base Tariff Rates And Charges For Gas Service, Changes To Depreciation Rates And Other Tariff Revisions, Docket No. GR22040253, Order Dated December 21, 2022 ("December 2022 Order").



1 remediation expenditures are approximately \$14,296,164, based on eleven months of  
2 actual data and one month of forecasted data. For the seven years ending July 31, 2025,  
3 projected remediation expenditures total \$129,223,360. Line 19, Recoverable Costs,  
4 identifies that \$61,130,445 of the \$129,223,360 remains to be amortized. Of this amount,  
5 \$18,460,479 of Amortization Recoverable Costs (Line 30) are forecasted to be amortized  
6 during the Recovery Year beginning November 1, 2025. This amount is reduced by the  
7 annual Deferred Tax Benefit (Line 45) of \$787,017 to provide a net projected amount of  
8 \$17,673,462 of expenses to be amortized (Line 47).

9 Beginning with the RAC Remediation Year commencing August 1, 2019,  
10 Natural Resource Damages (“NRD”) related costs, as defined below, that are incurred by  
11 the Company are deferred in a regulatory asset account with carrying costs per the Board’s  
12 April 2021 Order<sup>4</sup>, pending a decision by the Board as to whether such costs are  
13 recoverable through the RAC. As of June 30, 2025, the life-to-date NRD-related deferred  
14 costs for the Company are \$560,136 along with \$75,794 of carrying costs for a total of  
15 \$635,930. These NRD-related costs are not included within the RAC rate proposed  
16 within this filing. NRD-related costs are defined as compensation to the State of New  
17 Jersey for injury to its natural resources, above and beyond costs incurred to  
18 investigate, contain or remediate former manufactured gas plant sites. NRD-related  
19 costs also include any administrative, legal or consulting costs incurred by the Company  
20 associated with NRD claims being investigated by the New Jersey Department of

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<sup>4</sup> In re *the Matter of the Petition of South Jersey Gas Company To Change The Levels of Its Societal Benefits Clause (“SBC”) And Its Transportation Initiation Clause (“TIC”)*, Docket No. GR20070504, Order dated April 27, 2021 (“April 2021 Order”).

Environmental Protection, as well as any amounts paid by the Company to resolve such claims.

**Q. Please explain Schedules RAC JGF-3 through RAC JGF-5.**

**A.** Schedule RAC JGF-3 provides the monthly detail for the over/under recovered balances, expenses and net recoveries for the period November 2024 through October 2026. For illustrative purposes in this filing, the interest rate of 4.58% is used for the period September 2025 through October 2026 for the calculation of carrying costs. This rate reflects the June 30, 2025 seven (7) year constant maturity U.S. Treasury Note rate of 3.98% plus sixty (60) basis points. In accordance with the Company's tariff, the rate on or closest to August 31st will be used once it becomes available.

Schedule RAC JGF-4 provides a reconciliation of the 2024-25 Recovery Year. The Company began the year with an under-recovery of \$61,773,818. Anticipated recoveries during the period are \$30,217,097. The recoveries are netted against allowable recoveries of amortized expenses and carrying costs of \$29,623,027 to derive the projected over-recovery for the period of \$594,070. Deferred tax benefits for the period are projected to be \$869,268. The projected under-recovered balance is \$60,310,481 as of October 31, 2025. This amount is carried forward to line 18 Schedule RAC JGF-1.

Schedule RAC JGF-5 provides recovery projections by customer class for the 2025-26 Recovery Year by multiplying the projected therms shown in Schedule SBC/TIC-1 by the proposed rate calculated on Schedule RAC JGF-1.

**Q. Which rate schedules are subject to the proposed RAC rate?**

**A.** The proposed RAC rate of \$0.061229 per therm is applicable to South Jersey's Rate Schedules: Residential Service ("RSG"), General Service ("GSG"), General Service-Large Volume ("GSG-LV"), Electric Generation Service ("EGS"), Firm Electric Service

1 (“FES”), Electric Generation Service-Large Volume (“EGS-LV”), Comprehensive  
2 Transportation Service (“CTS”), Large Volume Service (“LVS”), Interruptible Gas  
3 Service (“IGS”), Interruptible Transportation Service (“ITS”), and Natural Gas Vehicle  
4 (“NGV”).

5  
6 **IV. PROPOSED CLEP RATE**

7 **Q. Please state the proposed CLEP rate and explain the basis for the CLEP rate**  
8 **calculation.**

9 **A.** As shown in Schedule CLEP JGF-1, South Jersey is proposing that the CLEP rate decrease  
10 from its current level of \$0.041795 per therm to \$0.041292 per therm. South Jersey’s  
11 CLEP cost recovery component, as approved by the Board’s August 2001 Order<sup>5</sup> provides  
12 that the CLEP rate shall be calculated annually based on the projected CLEP costs divided  
13 by projected therm sales. Any difference between the preceding year’s costs and recoveries  
14 will be added to or deducted from the succeeding year’s computation.

15 By its June 2024 Order <sup>6</sup>, the Board approved the New Jersey Clean Energy  
16 Program’s 2025 Fiscal Year programs and budget through June 30, 2025. By its June 2025  
17 Order<sup>7</sup>, the Board approved the New Jersey Clean Energy Program’s 2026 Fiscal Year  
18 programs and budget through June 30, 2027. The costs included in this filing are based

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<sup>5</sup> In re the Matter of the Petition of the Filings of the Comprehensive Resource Analysis of Energy Programs Pursuant to Section 12 of the Electronic Discount and Energy Competition Act of 1999 – South Jersey Gas, Docket No. EX99050347, Order dated August 15, 2001 (“August 2001 Order”).

<sup>6</sup> In re the Matter of The Comprehensive Energy Efficiency and Renewable Energy Resource Analysis For Fiscal Year 2025 Clean Energy Program, Docket No. QO24040223, Order Dated June 27, 2024 (“June 2024 Order”).

<sup>7</sup> In re the Matter Of The Comprehensive Energy Efficiency and Renewable Energy Resource Analysis For Fiscal Year 2026 Clean Energy Program, Docket No. QO25040205, Order Dated June 30, 2025 (“June 2025 Order”).

1 upon the Board's approved payment schedule less the costs the Company incurs managing  
2 the statewide Comfort Partners Program costs.

3 The CLEP rate calculation as shown on Schedule CLEP JGF-1 begins with the  
4 projected under-recovered balance as of October 31, 2025 of \$7,115,575 (Line 3). Based  
5 on the assumptions stated above, South Jersey projects that it will incur \$13,710,239 (Line  
6 5) of CLEP costs for the period November 1, 2025 through October 31, 2026. These CLEP  
7 costs are added to the projected under-recovered balance as of October 31, 2025 as well as  
8 projected carrying costs of \$67,447 (Line 7) for the year ending October 31, 2026 to derive  
9 the total CLEP costs to be recovered of \$20,893,262 (Line 9). The therm sales projections  
10 utilized to derive the proposed CLEP rate are shown in Schedule SBC/TIC-1. Schedule  
11 CLEP JGF-2 support Schedule JGF-1 by providing the monthly detail for the over/under  
12 recovered balances, expenses and net recoveries.

13 **Q. Which rate schedules are subject to the proposed CLEP rate?**

14 **A.** The proposed CLEP rate of \$0.041292 per therm is applicable to South Jersey's Rate  
15 Schedules RSG, GSG, GSG-LV, EGS, FES, EGS-LV, CTS, LVS, ITS, and NGV.

16  
17 **V. PROPOSED TIC RATE**

18 **Q. Please state the proposed TIC rate and explain the basis for the TIC rate calculation.**

19 **A.** As shown in Schedule TIC JGF-1, South Jersey is proposing that the TIC rate decrease to  
20 \$0.000970 per therm from its current level of \$0.000999 per therm.

21 The Company proposes to recover \$378,596 (Line 7) of TIC costs during the period  
22 November 2025 through October 2026. The TIC is designed to recover expenditures for  
23 the year ending July 31<sup>st</sup> plus projected carrying costs incurred during the upcoming  
24 Recovery Year (November 1<sup>st</sup> to October 31<sup>st</sup>). The TIC recovery amount is calculated

1 based on the Company's projected under-recovered TIC balance as of October 31, 2025 of  
2 \$433,243 (Line 1) less \$70,000 (Line 3) of projected expenses to be incurred during the  
3 three months of August 2025 through October 2025, plus projected carrying costs of  
4 \$15,353 (Line 5) forecasted to be incurred during the recovery year of November 2025  
5 through October 2026. Schedule TIC JGF-2 provides the monthly detail for the over/under  
6 recovered balances, expenses, and net recoveries.

7 **Q. Which rate schedules are subject to the proposed TIC rate?**

8 **A.** The proposed TIC rate of \$0.000970 per therm is applicable to South Jersey's Rate  
9 Schedules RSG, GSG, and GSG-LV.

10  
11 **VI. PROPOSED BILL IMPACT**

12 **Q. Please provide the bill impact of all proposed rates in this filing to the monthly bill of**  
13 **a typical residential customer using 100 therms of gas.**

14 **A.** Schedule SBC/TIC-2 illustrates a comparison of current rates at the time of this filing to  
15 the proposed rates in this filing. The total impact of the proposed rate changes on a monthly  
16 bill of a typical residential customer utilizing 100 therms of gas is a decrease of \$0.45,  
17 from \$187.32 to \$186.87, or a decrease of 0.24%, as compared to the Company's currently  
18 effective rates as of July 1, 2025.

19 **Q. Does this conclude your prepared direct testimony?**

20 **A.** Yes, it does.

**SOUTH JERSEY GAS COMPANY  
REMEDATION ADJUSTMENT CLAUSE  
SUMMARY AND RATE CALCULATION**

<b>REMEDATION YEAR</b>	<b>Actual/Projected Aug '24 - July '25</b>
1 AMORTIZATION OF RECOVERABLE COST (RAC JGF-2)	\$18,460,479
2	
3 LESS: DEFERRED TAX BENEFIT (RAC JGF-2)	\$787,017
4	
5 NET AMORTIZATION (RAC JGF-2)	\$17,673,462
6	
7	
8	
<b>RECOVERY YEAR</b>	<b>Projected Nov '25 - Oct '26</b>
10	
11 AMORTIZATION (RAC JGF-2)	\$17,673,462
12	
13 CARRYING COST (RAC JGF-3)	\$5,630,085
14	
15 SUBTOTAL	\$23,303,547
16	
17	
18 PRIOR YEAR RECONCILIATION - UNDER RECOVERY (RAC JGF-4)	\$60,310,481
19	
20	
21 <b>DEFERRAL OF RECOVERABLE EXPENSES IN EXCESS OF 5% CAP</b>	
22 PROJECTED CUMULATIVE RECOVERABLE EXPENSE DEFERRAL FROM 2024-2025 RAC RECOVERY YEAR	\$58,531,421
23 LESS: EXPENSE DEFERRAL FROM 2018-2019 RAC RECOVERY YEAR	(\$10,563,392)
24 LESS: EXPENSE DEFERRAL FROM 2019-2020 RAC RECOVERY YEAR	(\$11,005,586)
25 LESS: EXPENSE DEFERRAL FROM 2020-2021 RAC RECOVERY YEAR	(\$5,201,920)
26 LESS: EXPENSE DEFERRAL FROM 2021-2022 RAC RECOVERY YEAR	(\$10,759,321)
27 LESS: EXPENSE DEFERRAL FROM 2022-2023 RAC RECOVERY YEAR	(\$8,038,488)
28 LESS: EXPENSE DEFERRAL FROM 2023-2024 RAC RECOVERY YEAR	(\$7,461,967)
29 LESS: EXPENSE DEFERRAL FROM 2024-2025 RAC RECOVERY YEAR	(\$5,994,811)
30 NET PROJECTED RECOVERABLE EXPENSES IN EXCESS OF 5% CAP - DEFERRED	(\$494,064)
31	
32 BEFORE TAX COST RATE ON DEFERRED COSTS	8.96%
33	
34 CARRYING COSTS ON DEFERRED COSTS	\$0
35	
36 TOTAL RECOVERABLE EXPENSES (LINES 15, 18, 34)	\$83,614,028
37	
38 TOTAL COMPANY FIRM REVENUES - (AUGUST 1, 2023 - JULY 31, 2024)	\$619,636,521
39	
40 RECOVERABLE EXPENSES AS A % OF PRECEDING YEAR REVENUES	13.49%
41	
42 TOTAL ALLOWABLE EXPENSES (5% OF COMPANY REVENUE)	5.00%
43	
44 RECOVERABLE EXPENSES IN EXCESS OF 5% CAP (Line 35 less Line 41)	\$52,632,202
45 (DEFERRED TO SUBSEQUENT RAC RECOVERY YEAR)	
46	
47	
48	
49 <b>THERM SALES PROJECTION - RECOVERY YEAR (SBC/TIC-1)</b>	<b>Projected Nov '25 - Oct '26</b>
50	
51 RSG	272,895,099
52 GSG & GSG-LV	72,823,056
53 EGS	441,091
54 RSG-FT	7,567,504
55 GSG-FT & GSG-LV-FT	62,806,543
56 LVS-FT	66,971,275
57 CTS	33,000,837
58 LVS-FS	0
59 FES & EGS-LV	9,504,790
60 ITS & IGS	9,803,438
61 NGV	3,704,282
62 TOTAL THERM SALES	539,517,914
63	
64	
65 RATE PER THERM (Excluding SUT)	\$ 0.057425
66	
67 RATE PER THERM (Including SUT)	\$ 0.061229

SOUTH JERSEY GAS COMPANY  
REMEDATION ADJUSTMENT CLAUSE  
AMORTIZATION RECOVERY YEAR 2024-2025

	YE 7/31/19	YE 7/31/20	YE 7/31/21	YE 7/31/22	YE 7/31/23	YE 7/31/24	YE 7/31/25	Total
11 RECOVERABLE COST	\$34,045,592	\$26,127,347	\$12,118,095	\$19,534,824	\$11,561,930	\$11,539,409	\$14,296,164	\$129,223,360
12 LESS RECOVERED COST Y/E 10/31/19	(\$4,863,656)	\$0	\$0	\$0	\$0	\$0	\$0	(\$4,863,656)
13 LESS RECOVERED COST Y/E 10/31/20	(\$4,863,656)	(\$3,732,478)	\$0	\$0	\$0	\$0	\$0	(\$8,596,134)
14 LESS RECOVERED COST Y/E 10/31/21	(\$4,863,656)	(\$3,732,478)	(\$1,731,156)	\$0	\$0	\$0	\$0	(\$10,327,290)
15 LESS RECOVERED COST Y/E 10/31/22	(\$4,863,656)	(\$3,732,478)	(\$1,731,156)	(\$2,790,689)	\$0	\$0	\$0	(\$13,117,980)
16 LESS RECOVERED COST Y/E 10/31/23	(\$4,863,656)	(\$3,732,478)	(\$1,731,156)	(\$2,790,689)	(\$1,651,704)	\$0	\$0	(\$14,769,684)
17 LESS RECOVERED COST Y/E 10/31/24	(\$4,863,656)	(\$3,732,478)	(\$1,731,156)	(\$2,790,689)	(\$1,651,704)	(\$1,648,487)	\$0	(\$16,418,171)
19 RECOVERABLE COST (Summation of Lines 12 - 17)	\$4,863,656	\$7,464,956	\$5,193,469	\$11,162,757	\$8,258,521	\$9,890,922	\$14,296,164	\$61,130,445
22 7TH REMEDIATION YEAR AMORTIZATION (L19/1)	\$4,863,656							\$4,863,656
23 6TH REMEDIATION YEAR AMORTIZATION (L19/2)		\$3,732,478						\$3,732,478
24 5TH REMEDIATION YEAR AMORTIZATION (L19/3)			\$1,731,156					\$1,731,156
25 4TH REMEDIATION YEAR AMORTIZATION (L19/4)				\$2,790,689				\$2,790,689
26 3RD REMEDIATION YEAR AMORTIZATION (L19/5)					\$1,651,704			\$1,651,704
27 2ND REMEDIATION YEAR AMORTIZATION (L19/6)						\$1,648,487		\$1,648,487
28 1ST REMEDIATION YEAR AMORTIZATION (L19/7)							\$2,042,309	\$2,042,309
30 AMORTIZATION RECOVERABLE COST (Summation of Lines 22 - 28)	\$4,863,656	\$3,732,478	\$1,731,156	\$2,790,689	\$1,651,704	\$1,648,487	\$2,042,309	\$18,460,479
32 DEFERRED TAX CALCULATION :								
34 UNAMORTIZED RECOVERABLE COSTS (L19)	\$4,863,656	\$7,464,956	\$5,193,469	\$11,162,757	\$8,258,521	\$9,890,922	\$14,296,164	
36 TAX RATE	28.11%	28.11%	28.11%	28.11%	28.11%	28.11%	28.11%	
38 DEFERRED TAXES ON UNAMORTIZED RECOVER. COSTS (L34 * L36)	\$1,367,174	\$2,098,399	\$1,459,884	\$3,137,851	\$2,321,470	\$2,780,338	\$4,018,652	
43 SBC Carrying Cost Rate *	4.58%	4.58%	4.58%	4.58%	4.58%	4.58%	4.58%	
45 DEFERRED TAX BENEFIT (L38 * L43)	(\$62,617)	(\$96,107)	(\$66,863)	(\$143,714)	(\$106,323)	(\$127,339)	(\$184,054)	(\$787,017)
47 AMORTIZATION OF EXPENSES	\$4,801,039	\$3,636,371	\$1,664,293	\$2,646,975	\$1,545,381	\$1,521,148	\$1,858,255	\$17,673,462

\* For illustrative purposes, effective September 1, 2025, the carrying cost rate of 4.58% is being utilized based on the 7 year constant maturity U.S. Treasury note as of June 30, 2025 of 3.98% plus 60 basis points.  
In accordance with the Company's tariff, the rate on or closest to August 31st will be used once it becomes available.

**SOUTH JERSEY GAS COMPANY**  
**Remediation Adjustment Clause**  
**Activity**

		Actual Nov-24	Actual Dec-24	Actual Jan-25	Actual Feb-25	Actual Mar-25	Actual Apr-25	Actual May-25	Actual Jun-25	Projected Jul-25	Projected Aug-25	Projected Sep-25	Projected Oct-25	Total
1														
2														
3														
4	Unamort Balance Beg Month	\$ (135,642,278)	\$ (135,616,573)	\$ (133,163,299)	\$ (129,761,021)	\$ (126,829,765)	\$ (125,728,755)	\$ (122,305,138)	\$ (122,955,781)	\$ (122,903,212)	\$ (124,194,320)	\$ (125,520,185)	\$ (126,748,512)	\$ (135,642,278)
5														
6	RAC Cash Recovery	\$ 1,685,101	\$ 3,411,233	\$ 5,268,841	\$ 4,959,006	\$ 4,413,851	\$ 2,782,680	\$ 1,748,016	\$ 1,313,970	\$ 1,223,883	\$ 1,040,321	\$ 1,227,507	\$ 1,142,687	\$ 30,217,097
7														\$ -
8	DFIT Offset	\$ 72,439	\$ 72,439	\$ 72,439	\$ 72,439	\$ 72,439	\$ 72,439	\$ 72,439	\$ 72,439	\$ 72,439	\$ 72,439	\$ 72,439	\$ 72,439	\$ 869,268
9	Gross Recovery	\$ 1,757,540	\$ 3,483,672	\$ 5,341,280	\$ 5,031,445	\$ 4,486,290	\$ 2,855,119	\$ 1,820,455	\$ 1,386,409	\$ 1,296,322	\$ 1,112,760	\$ 1,299,946	\$ 1,215,126	\$ 31,086,365
10	Carrying Costs *	4.40% \$ (497,308)	\$ (492,763)	\$ (480,932)	\$ (470,416)	\$ (463,024)	\$ (454,729)	\$ (449,645)	\$ (450,741)	\$ (453,012)	\$ (457,810)	\$ (481,413)	\$ (487,455)	\$ (5,639,248)
11	Net Recovery	\$ 1,260,232	\$ 2,990,909	\$ 4,860,348	\$ 4,561,029	\$ 4,023,266	\$ 2,400,390	\$ 1,370,810	\$ 935,668	\$ 843,310	\$ 654,950	\$ 818,534	\$ 727,671	\$ 25,447,117
12														
13	RAC Expenditures	\$ (1,234,527)	\$ (537,635)	\$ (1,458,070)	\$ (1,629,773)	\$ (2,922,256)	\$ 1,023,227	\$ (2,021,452)	\$ (883,100)	\$ (2,134,418)	\$ (1,980,815)	\$ (2,046,861)	\$ (2,665,424)	\$ (18,491,104)
14														
15	Insurance Recovery	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16														
17	Unamort Bal EOM	<u>\$ (135,616,573)</u>	<u>\$ (133,163,299)</u>	<u>\$ (129,761,021)</u>	<u>\$ (126,829,765)</u>	<u>\$ (125,728,755)</u>	<u>\$ (122,305,138)</u>	<u>\$ (122,955,781)</u>	<u>\$ (122,903,212)</u>	<u>\$ (124,194,320)</u>	<u>\$ (125,520,185)</u>	<u>\$ (126,748,512)</u>	<u>\$ (128,686,265)</u>	<u>\$ (128,686,265)</u>
18														
19														
20														
21														
22														
23														
24														
25														
26	Unamort Balance Beg Month	\$ (128,686,265)	\$ (130,134,198)	\$ (129,279,523)	\$ (126,359,561)	\$ (123,549,595)	\$ (121,398,165)	\$ (120,478,854)	\$ (120,885,595)	\$ (120,483,701)	\$ (120,027,842)	\$ (119,693,150)	\$ (119,158,458)	\$ (128,686,265)
27														
28	Projected RAC Cash Recovery	\$ 1,404,135	\$ 3,750,291	\$ 5,441,754	\$ 5,232,156	\$ 4,486,669	\$ 3,225,776	\$ 1,790,124	\$ 1,281,941	\$ 1,142,552	\$ 992,012	\$ 1,161,537	\$ 1,072,869	\$ 30,981,816
29	DFIT Offset	\$ 65,585	\$ 65,585	\$ 65,585	\$ 65,585	\$ 65,585	\$ 65,585	\$ 65,585	\$ 65,585	\$ 65,585	\$ 65,585	\$ 65,585	\$ 65,585	\$ 787,017
30	Gross Recovery	\$ 1,469,720	\$ 3,815,876	\$ 5,507,338	\$ 5,297,741	\$ 4,552,254	\$ 3,291,361	\$ 1,855,709	\$ 1,347,526	\$ 1,208,136	\$ 1,057,596	\$ 1,227,122	\$ 1,138,454	\$ 31,768,833
31	Carrying Costs **	4.58% \$ (493,916)	\$ (495,048)	\$ (487,845)	\$ (476,910)	\$ (467,442)	\$ (461,582)	\$ (460,604)	\$ (460,613)	\$ (458,976)	\$ (457,468)	\$ (455,808)	\$ (453,874)	\$ (5,630,085)
32	Net Recovery	\$ 975,805	\$ 3,320,828	\$ 5,019,494	\$ 4,820,831	\$ 4,084,812	\$ 2,829,779	\$ 1,395,105	\$ 886,913	\$ 749,160	\$ 600,129	\$ 771,313	\$ 684,580	\$ 26,138,748
33														
34	RAC Expenditures	\$ (2,423,738)	\$ (2,466,153)	\$ (2,099,533)	\$ (2,010,865)	\$ (1,933,382)	\$ (1,910,468)	\$ (1,801,846)	\$ (485,018)	\$ (293,301)	\$ (265,437)	\$ (236,622)	\$ (205,539)	\$ (16,131,901)
35														
36	Insurance Recovery	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
37														
38	Unamort Bal EOM	<u>\$ (130,134,198)</u>	<u>\$ (129,279,523)</u>	<u>\$ (126,359,561)</u>	<u>\$ (123,549,595)</u>	<u>\$ (121,398,165)</u>	<u>\$ (120,478,854)</u>	<u>\$ (120,885,595)</u>	<u>\$ (120,483,701)</u>	<u>\$ (120,027,842)</u>	<u>\$ (119,693,150)</u>	<u>\$ (119,158,458)</u>	<u>\$ (118,679,417)</u>	<u>\$ (118,679,417)</u>

\* Effective September 1, 2024 the carrying cost rate of 4.40% is being utilized based on 7 year constant maturity U.S. Treasury note as of August 31, 2024 of 3.80 plus 60 basis points.

\*\*For illustrative purposes, effective September 1, 2025, the carrying cost rate of 4.58% is being utilized based on the 7 year constant maturity U.S. Treasury note as of June 30, 2025 of 3.98% plus 60 basis points.

In accordance with the Company's tariff, the rate on or closest to August 31st will be used once it becomes available.



## RAC JGF-4

### SOUTH JERSEY GAS COMPANY REMEDATION ADJUSTMENT CLAUSE AMORTIZATION-RECOVERY YEAR 2024-2025

1	Actual October 2024 Over/(Under) Recovered Balance		\$ (61,773,818)
2			
3	Projected RAC Recoveries November 2024 - October 2025	\$ 30,217,097	
4			
5	Less Allowable Recoveries of Amortized Expenses & Carrying Costs	\$ (29,623,027)	
6			
7	Projected Over Recovery For Period	\$ 594,070	
8			
9	Deferred Tax Benefit	\$ 869,268	
10			
11	Total Projected October 2025 Over/(Under) Recovered Balance		<u>\$ (60,310,481)</u>

**RAC JGF-5**

**SOUTH JERSEY GAS COMPANY**  
Remediation Adjustment Clause

Projected 2025-2026 Recoveries

	Projected Nov-25	Projected Dec-25	Projected Jan-26	Projected Feb-26	Projected Mar-26	Projected Apr-26	Projected May-26	Projected Jun-26	Projected Jul-26	Projected Aug-26	Projected Sep-26	Projected Oct-26	Total
1 Total Projected Volumes	24,451,641	65,307,636	94,762,799	91,112,864	78,130,944	56,173,730	31,173,253	22,323,741	19,896,415	17,274,909	20,227,026	18,682,956	
2 Proposed RAC Rate Excluding Taxes	\$ 0.057425	\$ 0.057425	\$ 0.057425	\$ 0.057425	\$ 0.057425	\$ 0.057425	\$ 0.057425	\$ 0.057425	\$ 0.057425	\$ 0.057425	\$ 0.057425	\$ 0.057425	
3 Total Projected Recoveries	\$ 1,404,135	\$ 3,750,291	\$ 5,441,754	\$ 5,232,156	\$ 4,486,669	\$ 3,225,776	\$ 1,790,124	\$ 1,281,941	\$ 1,142,552	\$ 992,012	\$ 1,161,537	\$ 1,072,869	\$ 30,981,816
4													
5													
6 RSG	\$463,017	\$2,205,707	\$3,292,932	\$3,141,076	\$2,608,628	\$1,709,387	\$710,285	\$387,397	\$307,904	\$252,041	\$317,553	\$275,073	\$15,671,001
7													
8 GSG & GSG-LV	\$165,624	\$482,783	\$757,732	\$727,933	\$630,756	\$461,265	\$243,191	\$170,126	\$139,270	\$103,727	\$155,624	\$143,833	\$4,181,864
9													
10 EGS	\$1,607	\$1,552	\$2,621	\$2,275	\$2,171	\$2,435	\$2,273	\$2,481	\$3,559	\$1,895	\$815	\$1,647	\$25,330
11													
12 GSG-FT & GSG-LV-FT	\$214,160	\$420,602	\$639,888	\$622,450	\$529,513	\$372,578	\$199,531	\$116,539	\$137,589	\$85,496	\$145,318	\$123,002	\$3,606,666
13													
14 RSG-FT	\$14,691	\$61,397	\$91,391	\$86,311	\$71,966	\$46,205	\$19,776	\$10,053	\$8,878	\$7,418	\$8,684	\$7,795	\$434,564
15													
16 LVS-FT	\$286,461	\$301,245	\$340,693	\$350,180	\$334,496	\$347,415	\$344,843	\$332,193	\$321,728	\$299,911	\$289,531	\$297,129	\$3,845,825
17													
18 CTS	\$146,161	\$172,141	\$185,455	\$187,610	\$183,193	\$180,649	\$161,147	\$145,745	\$135,484	\$135,981	\$133,626	\$127,879	\$1,895,073
19													
20 LVS	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
29													
30 EGS-LV	\$40,446	\$37,751	\$56,101	\$61,749	\$59,397	\$36,167	\$42,766	\$42,697	\$37,268	\$43,830	\$44,069	\$43,570	\$545,813
31													
32 FES	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33													
34 NGV	\$21,456	\$13,863	\$25,264	\$15,967	\$14,481	\$15,497	\$11,803	\$27,838	\$12,815	\$23,101	\$19,140	\$11,494	\$212,718
35													
36 ITS & IGS Recovery	\$50,511	\$53,250	\$49,675	\$36,606	\$52,068	\$54,180	\$54,508	\$46,872	\$38,056	\$38,612	\$47,177	\$41,447	\$562,962
37													
38 TOTAL	\$1,404,135	\$3,750,291	\$5,441,754	\$5,232,156	\$4,486,669	\$3,225,776	\$1,790,124	\$1,281,941	\$1,142,552	\$992,012	\$1,161,537	\$1,072,869	\$30,981,816

**South Jersey Gas Company  
Clean Energy Program Clause (CLEP)  
Calculation of 2025 - 2026 Recovery Rate**

**1 Rate Calculation:**

2			
3	Projected Under-Recovered Balance as of October 31, 2025	\$ 7,115,575	(CLEP JGF-2, Line 10)
4			
5	Plus: November 2025 - October 2026 Expenses	\$ 13,710,239	(CLEP JGF-2, Line 21)
6			
7	Carrying Costs	\$ 67,447	(CLEP JGF-2, Line 27)
8			
9	Total CLEP Cost	<u>\$ 20,893,262</u>	
10			
11			
12			
13			
14			

**15 Therm Sales Projection (SBC/TIC-1):**

16			<b>Projected</b>
			<b>Nov '25 - Oct '26</b>
17	RSG	272,895,099	
18	RSG FT	7,567,504	
19	GSG & GSG-LV	72,823,056	
20	GSG FT & GSG-LV FT	62,806,543	
21	EGS	441,091	
22	LVS FT	66,971,275	
23	CTS	33,000,837	
24	FES/EGS-LV	9,504,790	
25	ITS	9,803,438	
26	NGV	<u>3,704,282</u>	
27			
28	Total	<u>539,517,914</u>	
29			
30	CLEP Rate Per Therm (Excluding SUT)	<u>\$ 0.038726</u>	
31			
32	CLEP Rate Per Therm (Including SUT)	<u>\$ 0.041292</u>	

**SOUTH JERSEY GAS COMPANY**  
**Clean Energy Program Clause (CLEP)**

		Actual Nov-24	Actual Dec-24	Actual Jan-25	Actual Feb-25	Actual Mar-25	Actual Apr-25	Actual May-25	Actual Jun-25	Projected Jul-25	Projected Aug-25	Projected Sep-25	Projected Oct-25	Total
Under(Over) Recovered Beginning Balance	\$	5,760,378	\$ 5,896,066	\$ 6,211,548	\$ 6,376,473	\$ 6,654,690	\$ 6,865,660	\$ 7,101,824	\$ 6,943,333	\$ 6,803,074	\$ 6,882,530	\$ 7,053,055	\$ 7,151,035	\$ 5,760,378
Net Expenses	\$	881,750	\$ 1,846,952	\$ 2,540,190	\$ 2,512,855	\$ 2,195,370	\$ 1,478,097	\$ 816,056	\$ 685,003	\$ 577,065	\$ 612,531	\$ 581,598	\$ 482,404	\$ 15,209,870
Recoveries	\$	(746,063)	\$ (1,531,469)	\$ (2,375,265)	\$ (2,234,638)	\$ (1,984,400)	\$ (1,241,933)	\$ (974,547)	\$ (825,262)	\$ (497,609)	\$ (442,006)	\$ (483,617)	\$ (517,864)	\$ (13,854,673)
Net Activity	\$	135,687	\$ 315,482	\$ 164,925	\$ 278,217	\$ 210,970	\$ 236,163	\$ (158,491)	\$ (140,259)	\$ 79,456	\$ 170,525	\$ 97,980	\$ (35,460)	\$ 1,355,196
Under(Over) Recovered Ending Balance	\$	5,896,066	\$ 6,211,548	\$ 6,376,473	\$ 6,654,690	\$ 6,865,660	\$ 7,101,824	\$ 6,943,333	\$ 6,803,074	\$ 6,882,530	\$ 7,053,055	\$ 7,151,035	\$ 7,115,575	\$ 7,115,574
Carrying Costs *	4.40%	\$ 21,370	\$ 22,197	\$ 23,078	\$ 23,890	\$ 24,787	\$ 25,607	\$ 25,749.00	\$ 25,202.00	\$ 25,090	\$ 25,549	\$ 27,106	\$ 27,225	\$ 296,850
		Projected Nov-25	Projected Dec-25	Projected Jan-26	Projected Feb-26	Projected Mar-26	Projected Apr-26	Projected May-26	Projected Jun-26	Projected Jul-26	Projected Aug-26	Projected Sep-26	Projected Oct-26	Total
Under(Over) Recovered Beginning Balance	\$	7,115,575	\$ 6,653,896	\$ 4,821,236	\$ 1,876,427	\$ (158,663)	\$ (929,841)	\$ (895,183)	\$ 395,936	\$ 1,027,975	\$ 640,810	\$ 440,957	\$ 240,544	\$ 7,115,575
Net Expenses	\$	458,958	\$ 674,545	\$ 712,194	\$ 1,490,069	\$ 2,256,598	\$ 2,213,524	\$ 2,499,288	\$ 1,493,831	\$ 380,158	\$ 467,071	\$ 581,598	\$ 482,404	\$ 13,710,239
Recoveries	\$	(920,637)	\$ (2,507,205)	\$ (3,657,003)	\$ (3,525,159)	\$ (3,027,776)	\$ (2,178,867)	\$ (1,208,168)	\$ (861,792)	\$ (767,324)	\$ (666,924)	\$ (782,011)	\$ (723,057)	\$ (20,825,924)
Net Activity	\$	(461,679)	\$ (1,832,660)	\$ (2,944,809)	\$ (2,035,090)	\$ (771,178)	\$ 34,657	\$ 1,291,119	\$ 632,039	\$ (387,165)	\$ (199,853)	\$ (200,413)	\$ (240,653)	\$ (7,115,684)
Under(Over) Recovered Ending Balance	\$	6,653,896	\$ 4,821,236	\$ 1,876,427	\$ (158,663)	\$ (929,841)	\$ (895,183)	\$ 395,936	\$ 1,027,975	\$ 640,810	\$ 440,957	\$ 240,544	\$ (109)	\$ (109)
Carrying Costs **	4.58%	\$ 26,277	\$ 21,898	\$ 12,781	\$ 3,278	\$ (2,077)	\$ (3,483)	\$ (953)	\$ 2,717	\$ 3,185	\$ 2,064	\$ 1,301	\$ 459	\$ 67,447

\* Effective September 1, 2024 the carrying cost rate of 4.40% is being utilized. This rate is based on the 7 year Treasury as of August 30, 2024 of 3.80% plus 60 basis points.

\* For illustrative purposes, effective September 1, 2025 the carrying cost rate of 4.58% is being utilized based on the 7 year constant maturity U.S. Treasury note as of June 30, 2025 of 3.98% plus 60 basis points. In accordance with the Company's tariff, the rate on or closest to August 31st will be used once it becomes available.

**South Jersey Gas Company  
Transportation Initiation Clause  
Calculation of 2025 - 2026 Rate**

1	Projected Under-Recovered Balance at October 31, 2025	\$433,243	(TIC JGF-2, Line 10)
2			
3	Less: August 2025 through October 2025 Expenses	(\$70,000)	(TIC JGF-2, Line 6)
4			
5	Plus Carrying Cost November 2025 - October 2026	\$15,353	(TIC JGF-2, Line 27)
6			
7	Total Cost	<u>\$378,596</u>	
8			
9	<b>Therm Sales Projection:</b>		
10	Rate Schedule RSG	272,895,099	
11	Rate Schedule RSG-FT	7,567,504	
12	Rate Schedule GSG & GSG-LV	72,823,056	
13	Rate Schedule GSG-FT & GSG-LV-FT	<u>62,806,543</u>	
14	Total Therms	416,092,201	
15			
16			
17	TIC Rate Per Therm (Excluding SUT)	\$0.000910	
18			
19	TIC Rate Per Therm (Including SUT)	\$0.000970	
20			

**SOUTH JERSEY GAS COMPANY  
TRANSPORTATION INITIATION CLAUSE  
ACTUAL AND PROJECTED ACTIVITY**

		Actual Nov-24	Actual Dec-24	Actual Jan-25	Actual Feb-25	Actual Mar-25	Actual Apr-25	Actual May-25	Actual Jun-25	Projected Jul-25	Projected Aug-25	Projected Sep-25	Projected Oct-25	Total
Under/(Over) Recovered Beginning Balance		\$448,907	\$458,431	\$449,266	\$416,424	\$363,616	\$357,866	\$355,688	\$361,043	\$370,157	\$384,748	\$401,117	\$416,591	\$448,907
Expense		\$22,307	\$23,475	\$23,369	\$857	\$40,834	\$25,072	\$19,500	\$19,812	\$23,000	\$22,000	\$24,000	\$24,000	\$268,225
Net Recoveries		(\$12,783)	(\$32,640)	(\$56,210)	(\$53,665)	(\$46,584)	(\$27,249)	(\$14,145)	(\$10,697)	(\$8,409)	(\$5,631)	(\$8,526)	(\$7,348)	(\$283,889)
Net Activity		\$9,524	(\$9,166)	(\$32,841)	(\$52,808)	(\$5,751)	(\$2,177)	\$5,355	\$9,114	\$14,591	\$16,369	\$15,474	\$16,652	(\$15,664)
Under/(Over) Recovered Ending Balance		\$458,431	\$449,266	\$416,424	\$363,616	\$357,866	\$355,688	\$361,043	\$370,157	\$384,748	\$401,117	\$416,591	\$433,243	\$433,243
Carrying Costs *	4.40%	\$1,663	\$1,664	\$1,587	\$1,430	\$1,323	\$1,308	\$1,314	\$1,341	\$1,384	\$1,441	\$1,560	\$1,622	\$17,637
		Projected Nov-25	Projected Dec-25	Projected Jan-26	Projected Feb-26	Projected Mar-26	Projected Apr-26	Projected May-26	Projected Jun-26	Projected Jul-26	Projected Aug-26	Projected Sep-26	Projected Oct-26	Total
Under/(Over) Recovered Beginning Balance		\$433,243	\$445,331	\$420,742	\$369,472	\$321,247	\$284,538	\$267,557	\$273,004	\$287,232	\$302,951	\$321,032	\$336,348	\$433,243
Expense		\$24,000	\$24,000	\$23,000	\$23,000	\$23,000	\$23,000	\$23,000	\$24,000	\$24,000	\$24,000	\$24,000	\$24,000	\$283,000
Net Recoveries		(\$11,912)	(\$48,589)	(\$74,270)	(\$71,225)	(\$59,709)	(\$39,981)	(\$17,553)	(\$9,772)	(\$8,281)	(\$5,919)	(\$8,684)	(\$7,396)	(\$363,291)
Net Activity		\$12,088	(\$24,589)	(\$51,270)	(\$48,225)	(\$36,709)	(\$16,981)	\$5,447	\$14,228	\$15,719	\$18,081	\$15,316	\$16,604	(\$80,291)
Under/(Over) Recovered Ending Balance		\$445,331	\$420,742	\$369,472	\$321,247	\$284,538	\$267,557	\$273,004	\$287,232	\$302,951	\$321,032	\$336,348	\$352,952	\$352,952
Carrying Costs **	4.58%	\$1,677	\$1,653	\$1,508	\$1,318	\$1,156	\$1,054	\$1,032	\$1,069	\$1,126	\$1,191	\$1,254	\$1,315	\$15,353

\* Effective September 1, 2024 the carrying cost rate of 4.40% is being utilized. This rate is based on the 7 year Treasury as of August 30, 2024 of 3.80% plus 60 basis points.

\*\*For illustrative purposes, effective September 1, 2025, the carrying cost rate of 4.58% is being utilized based on the 7 year constant maturity U.S. Treasury note as of June 30, 2025 of 3.98% plus 60 basis points. In accordance with the Company's tariff, the rate on or closest to August 31st will be used once it becomes available.

**BEFORE THE  
NEW JERSEY BOARD OF PUBLIC UTILITIES**

**SOUTH JERSEY GAS COMPANY**

**Direct Testimony  
of  
Margo Carr  
Manager, Environmental**

**On Behalf of  
South Jersey Gas Company**

1     **I. INTRODUCTION**

2     **Q. Please state your name, current positions and business address.**

3     **A.** My name is Margo Carr. I am Manager, Environmental of South Jersey Industries (“SJI”).  
4         My business address is One South Jersey Place, Atlantic City, NJ 08401.

5     **Q. Please describe your education and business experience.**

6     **A.** I earned a Bachelor of Science degree in Environmental Engineering from Manhattan  
7         College and a Master of Engineering in Environmental Engineering from Manhattan  
8         College. From 2003 to 2012, I worked for the Los Angeles County Sanitation District in  
9         the Industrial Waste and Water Quality Departments. In 2012, I joined SJI as an  
10        Environmental Engineer within Marina Energy, where my focus was environmental  
11        compliance for the non-regulated side of the company. In 2016, I joined SJI’s  
12        Environmental Department where I have held various positions of ascending responsibility  
13        leading to my current position of Manager, Environmental.

14    **Q. What are your primary duties and responsibilities as they relate to the South Jersey**  
15    **Gas Company’s environmental issues?**

16    **A.** Together with the Senior Director of Environmental and Procurement of SJI, and Senior  
17        SJI leaders, I share the responsibility of managing the investigation and remediation of the  
18        former Manufactured Gas Plant (“MGP”) sites where South Jersey Gas Company (“South  
19        Jersey” or “Company”) or its sister utility, Elizabethtown Gas Company, is the remediating  
20        responsible party. The duties inherent to my role include: 1 ) managing the scheduling  
21        and financial aspects associated with the investigation and remediation of the MGP sites;  
22        2) participation in SJI’s overall compliance programs to address any environmental  
23        concerns; 3) participation in the compliance efforts of SJI by providing technical and  
24        administrative oversight, including but not limited to, identifying and evaluating program



1 areas, recommending solutions and their associated cost estimates; and 4) providing  
2 training and education and oversight of remediation efforts as required, and oversight of  
3 contractors involved in remediation of the SJI liabilities, including development and  
4 maintenance of budgets and schedules.

5 **Q. Have you provided testimony previously in regulatory proceedings?**

6 **A.** No, this is the first time I am providing direct testimony in any regulatory proceeding.

7 **Q. What is the purpose of your testimony in this proceeding?**

8 **A.** The purpose of my testimony is to: 1) provide a general overview of the South Jersey's  
9 ongoing MGP remediation program; 2) identify and describe the general nature and  
10 categories of expenses incurred by the Company during the period August 1, 2024 through  
11 April 30, 2025; 3) provide a brief history of the Company's former MGP sites; and 4) report  
12 on key developments relating to ongoing remediation activities at those sites. For purposes  
13 of my testimony, a "Remediation Year" is defined as August 1 to July 31.

14 Schedules supporting this information are included as Schedules RAC MC-1, RAC  
15 MC-2 and RAC MC-3. Schedule RAC MC-2 contains information responsive to MFRs 1  
16 through 8, MFRs 10 through 12 and MFRs 14 through 18. Note that certain 2023-2024  
17 Remediation Year activity was reclassified between sites on Schedule RAC MC-2. The  
18 three sites with the largest 2024-2025 Remediation Year activity are Millville, Glassboro,  
19 and Florida, Sunset and Georgia Avenues, Atlantic City. Additionally, Schedule RAC MC-  
20 4 provides narrative responses to the Minimum Filing Requirements (MFRs) established  
21 by the Board's August 1992 Order<sup>1</sup>. Due to its voluminous nature, additional information  
22 related to the MFRs is being provided to each party on a CD/flash drive.

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<sup>1</sup> In re the Matter of the Petition of South Jersey Gas Company for Approval of Increased Base Tariff Rates and Charges for Gas Service, Docket No. GR91071243J, Order dated July 27, 1992 (July 1992 Order").

1     **II.   SOUTH JERSEY’S MGP REMEDIATION PROGRAM**

2     **Q.   Please describe the South Jersey’s MGP Remediation Program.**

3     **A.**   The SJI Environmental Department takes a hands-on approach to the management of the  
4           Company’s MGP Remediation Program by acting as its own general contractor for every  
5           remediation project. The department works with several different consulting firms and  
6           selects the most qualified consultant at the lowest possible cost to work as part of a team  
7           on each project. South Jersey's overall environmental program has been designed to  
8           accomplish the following goals:

- 9           •       To be protective of human health and the environment;
- 10          •       To be compliant with current regulations;
- 11          •       To have the flexibility to meet a variety of specific environmental needs;
- 12          •       To manage environmental projects cost effectively;
- 13          •       To progress in a timely fashion while managing cash flow;
- 14          •       To look for areas where an innovative approach will reduce expected cost;
- 15                 and
- 16          •       To ensure worker safety.

17           These goals reflect South Jersey's commitment to a sound environmental program.

18           The Company has built its overall program on a good working knowledge and

19           understanding of the New Jersey Department of Environmental Protection (“NJDEP”)

20           regulations and on technical expertise gained through years of experience in the

21           investigation and remediation of contaminated sites.

22

23     **III. THE GENERAL NATURE AND CATEGORIES OF REMEDIATION COSTS**

24     **Q.   Please describe the nature and categories of the remediation costs the Company**

1           **incurred during the 2024-2025 Remediation Year in connection with implementing**  
2           **and managing its MGP Remediation Program.**

3       **A.** The Company incurred costs during the 2024-2025 Remediation Year to implement and  
4       manage its MGP Remediation Program include the following: 1) outside consulting and  
5       engineering services; 2) outside legal services; 3) community outreach; 4) analytical  
6       laboratory services; 5) remediation services (including remediation management and  
7       oversight); 6) health and safety activities; 7) air monitoring, groundwater, and soil  
8       sampling; 8) a variety of ancillary support services; and 9) internal labor directly  
9       associated with MGP activities. Third-party services provided to the Company in  
10      connection with MGP-related activities (such as project management and engineering  
11      support services, and contractors who provide physical remediation services) are  
12      competitively bid through South Jersey's contractor procurement procedures. Schedule  
13      RAC MC-3 provides a listing of vendors the Company utilized for the period August 1,  
14      2024 through April 30, 2025.

16   **IV. BACKGROUND AND CURRENT STATUS OF REMEDIATION EFFORTS**  
17   **AT SOUTH JERSEY'S MGP SITES**

18   **Q.** Please provide the background of South Jersey's MGP Sites and the current status  
19   **of South Jersey's remediation efforts at each site.**

20   **A.** South Jersey's environmental program originally had fourteen (14) MGP sites under  
21   investigation and remediation. The Woodbury Heights site in Gloucester County has  
22   received regulatory closure. The Kirkman Boulevard site in Atlantic City is being  
23   remediated by others. Bridgeton, Egg Harbor City, Florida Avenue in Atlantic City,  
24   Glassboro, Hammonton, Michigan Avenue in Atlantic City, Millville, Penns Grove,

Pleasantville, Salem, Swedesboro, and Vineland are either currently in remediation or have undergone some level of remedial activities and are in various stages of redevelopment. I will go through each of these sites in detail below.

**1. FORMER BRIDGETON MGP SITE**

**Site History**

This site, approximately 2 acres in size, is located in the City of Bridgeton, Cumberland County, New Jersey. The former MGP was constructed in 1857 by the Bridgeton Gas Light Company and coal gas manufacturing operations were conducted at the site from 1857 until sometime between 1945 and 1951. Sometime after 1951, the plant structures and facilities were dismantled and removed from the site.

Soil, sediment, and groundwater impacts associated with former MGP site operations were identified, characterized, and delineated through several phases of Remedial Investigation (“RI”) activities. Upon RI completion, remedial alternatives were evaluated, and a Remedial Action Work Plan (“RAWP”) was developed to address the identified impacts. The selected remedy included excavation and offsite thermal treatment and beneficial reuse of impacted soils to unrestricted use along with subsequent groundwater monitoring to evaluate any remaining groundwater impacts. Impacted sediments were also proposed to be removed in accordance with the RAWP. The NJDEP approved the selected remedy in April of 2008 and remedial activities were initiated in the fall of 2010. Impacted soil and sediment removal was completed, and a Response Action Outcome (“RAO”) was issued for all areas of concern as follows: Soil RAO issued October 2013, Sediment RAO issued January 2016, and Groundwater RAO issued February

2017.

## 2. **FORMER EGG HARBOR CITY MGP SITE**

### **Site History**

This site is approximately 1.5 acres in size and located in the City of Egg Harbor, Atlantic County, New Jersey. The former MGP was constructed in 1906 by the Enterprise Gas Company, which operated the facility until 1927. In 1927, Enterprise Gas Company merged with Atlantic City Gas Company and operations at the facility ceased shortly thereafter. In 1947, Atlantic City Gas Company changed its name to South Jersey Gas Company and the site was used for gas storage and metering until 1961. The site was returned to the City of Egg Harbor in 1964, in accordance with the original charter.

Soil and groundwater impacts associated with former MGP site operations were identified, characterized and delineated through several phases of RI activities. Upon RI completion, remedial alternatives were evaluated and a RAWP was developed to address the identified impacts. The selected remedy included excavation and offsite thermal treatment of impacted soils, which were returned to the site after treatment and used for backfilling. The NJDEP approved the selected remedy in May 2000 and soil impacts associated with the former MGP site were remediated between July 2000 and March 2001. Upon completion of the remediation work, the NJDEP issued a No Further Action (“NFA”) determination for soil.

The NJDEP issued a Remedial Action Permit (“RAP”) for Groundwater in December 2015. Groundwater sampling to monitor remaining groundwater impacts is ongoing. Additionally, monthly monitoring of municipal wells has been

ongoing since 1996.

### **Next Projected Activities**

A Classification Exception Area (“CEA”) established in 2008 requires annual monitoring of site-related monitoring wells. This monitoring will continue until such time as groundwater impacts no longer exceed applicable standards. The most recent round of groundwater sampling was conducted in June of 2025. The next groundwater sampling result is anticipated to occur in June 2026. Sampling of the public supply wells in proximity to groundwater impacts will continue monthly.

## **3. FORMER FLORIDA AVENUE MGP SITE**

### **Site History**

The site is approximately 4 acres in size and located in the City of Atlantic City, Atlantic County, New Jersey. MGP operations first began at the site around 1900 under the ownership of the Consumers Gas Company. The Consumers Gas Company was purchased in 1909 by C.H. Geist and was consolidated with Atlantic City Gas and Water Company in 1910. The MGP continued to operate until 1918. After 1918, the Florida Avenue facility was used to support off-site gas manufacturing operations. The Atlantic City Gas Company was purchased by the United Gas Improvement Company in 1930 and immediately sold to the Public Service Corporation. Construction of a liquid propane gas (“LPG”) peak shaving facility began circa 1940, and most of the MGP structures were removed at that time. In 1947, Atlantic City Gas changed its name to South Jersey Gas Company. In 1968, South Jersey sold the parcel to Deull Fuel, which contained the 1.5 million gallon above ground storage tank. The remaining parcels were also sold to others.

Soil, sediment, and groundwater impacts associated with former MGP site

1 operations were identified, characterized and delineated through several phases of  
2 RI activities. An evaluation of remedial alternatives to address the impact within  
3 the uplands portion of the site has been conducted and a RAWP to address the  
4 identified impacts via a combination of excavation and In Situ Stabilization (“ISS”)  
5 was approved by the Licensed Site Remediation Professional (“LSRP”) responsible  
6 for the site and filed with the NJDEP. Implementation of the approved upland  
7 remedy began during the third quarter of 2017. Portions of the upland area that  
8 have been remediated were restored and activities were documented in the June  
9 2022 Remedial Action Report (“RAR”) submitted to the NJDEP by the LSRP.  
10 Implementation of the remaining portions of the uplands Remedial Action (“RA”)  
11 was completed in the third quarter of 2023. The remaining areas of the site will be  
12 restored and the administrative requirements for site closure will be completed.

13 Evaluation of remedial alternatives to address impacts within the sediment  
14 of Beach Thorofare has been conducted, and a RAWP to address the sediment  
15 impacts was approved by the LSRP in May 2023. However, NJDEP did not  
16 approve the RAWP as written. As such, South Jersey has been involved with  
17 discussions concerning revisions to the sediment remedy. No agreement has been  
18 reached to date. Implementation of the sediment remedy will commence following  
19 NJDEP acceptance of the risk based RAWP for sediment.

#### 20 **Next Twelve-Month Projected Activities**

21 During a Technical Consultation with NJDEP, the NJDEP indicated additional  
22 work beyond which was proposed in the selected remedy would likely be required  
23 for the proposed remedy to receive approval. As such, remedial alternatives were  
24 re-evaluated to limit the area of disturbance within the Thorofare while addressing

1 NJDEP concerns. South Jersey is participating in ongoing meetings with the  
2 NJDEP concerning the selected revised remedial alternative. A modified remedial  
3 alternative, approved by the LSRP, will be formally submitted. Upon NJDEP  
4 acceptance, design, permitting and remedial construction within the Thorofare will  
5 begin.

#### 6 **4. FORMER GLASSBORO MGP SITE**

##### 7 **Site History**

8 The site encompasses approximately 5.5 acres in size and located in the Borough  
9 of Glassboro, Gloucester County, New Jersey. New Jersey Suburban Gas  
10 Company operated the site beginning in 1910. From 1910 to 1923, the site was  
11 enlarged, and plant structures and facilities were expanded with the acquisition of  
12 property west and north of the original plant. In 1923, the site was operated by  
13 People's Gas Company. Between 1923 and 1947, People's Gas Company  
14 continued production of manufactured gas at the site. South Jersey acquired the  
15 site in 1948 and operated the production facility on a full-time basis until 1951.  
16 From 1951 onward, South Jersey operated the gas plant on a standby basis only,  
17 until the termination of MGP operations sometime in the late 1950's.

18 Soil and groundwater impacts have been identified both onsite and offsite.  
19 Several RAs have been implemented at this site from 1998 to present including  
20 excavation of shallow soil on numerous parcels. A RAWP proposing containment  
21 for the remaining deep impacts was approved by the LSRP responsible for the site  
22 and was filed with NJDEP. Installation of the majority of a containment barrier  
23 enclosing saturated zone residual product impacts was implemented from 2017  
24 through early 2020. The containment barrier was completed in 2022. The design



1 of a hydraulic control system for the interior of the containment barrier was  
2 completed in 2023. The most recent groundwater sampling event was completed  
3 in May 2025 and the next sampling event will occur in second quarter of 2026

#### 4 **Next Twelve-Month Projected Activities**

5 The construction of the hydraulic control system has been completed. The site will  
6 be restored and the administrative requirements for site closure will be completed.  
7 Groundwater monitoring and sampling will continue in accordance with the  
8 approved monitoring plan. The last groundwater sampling event was completed in  
9 May 2025

### 10 **5. FORMER HAMMONTON MGP SITE**

#### 11 **Site History**

12 The site is approximately 0.6 acres in size and located in the Town of Hammonton,  
13 Atlantic County, New Jersey. The site encompasses a portion of the current  
14 Hammonton Water Department property, an electrical substation and a retail  
15 convenience store. The Hammonton and Egg Harbor City Gas Company were  
16 incorporated in January 1903. The Hammonton and Egg Harbor Gas Company  
17 became the Hammonton and Amatol Gas Company in February 1923 and  
18 subsequently merged with Peoples Gas Company in April 1927. Shortly after this  
19 merger, a transmission line was run from the Peoples Gas Company's Glassboro  
20 Gas Works to supply Hammonton. Circa 1927, the Hammonton Gas Works ceased  
21 operations.

22 Soil and groundwater impacts have been identified both onsite and offsite.  
23 Remediation of the former Hammonton MGP site began in June 2010, with the first  
24 phase of the remediation consisting of the excavation of isolated areas of shallow

1 soil impacts. A RAR for this work was submitted to the NJDEP on November 30,  
2 2010 and approved on February 24, 2011. A RAWP proposing ISS for the  
3 remaining deep soil impacts was prepared and submitted to the LSRP and the  
4 NJDEP in 2015. Soil remediation and site restoration activity was completed in  
5 May 2017. Post remediation quarterly groundwater sampling was completed in  
6 May 2019. A RAR documenting the completion of the Site remediation was  
7 submitted to the NJDEP in November 2020. Declarations of Environmental  
8 Restriction have been prepared and filed with Atlantic County. Applications for  
9 four (4) Soil RAPs and a Groundwater RAP were submitted to the NJDEP in 2021.  
10 The NJDEP issued One (1) Soil RAP in 2022 and three (3) Soil RAPs in 2024. A  
11 Groundwater RAP Application is under review by the NJDEP.

#### 12 **Next Twelve-Month Projected Activities**

13 Remediation of source area soil impacts has been completed and the administrative  
14 requirements for site closure for soil has been completed including the Declaration  
15 of Environmental Restriction. A Groundwater RAP Application has been  
16 submitted to the NJDEP and is currently under review. A CEA is in place and  
17 annual groundwater monitoring is ongoing. The last groundwater sampling was  
18 performed in May 2025. The next groundwater sampling event is anticipated to  
19 occur in June 2026. Additionally, monthly monitoring of municipal wells is  
20 ongoing.

### 21 **6. FORMER MICHIGAN-ATLANTIC-ARCTIC AVENUES MGP SITE**

#### 22 **Site History**

23 The site is approximately 2.0 acres in size and located in the City of Atlantic City,  
24 Atlantic County, New Jersey. The earliest available information depicts the

1 presence of gas manufacturing facilities at the site in 1877 with considerably  
2 expanded operations by 1886. By 1906, gas-manufacturing operations at the site  
3 had ceased and MGP related structures had been demolished. Unsaturated soil  
4 remediation activities were conducted in Spring/Summer 1997 and consisted of the  
5 removal of approximately 31,000 tons of MGP impacted soils within the central  
6 portion of the site. Impacted soils were excavated, thermally treated, and used to  
7 backfill the site. On October 11, 2001, NJDEP issued an NFA for unsaturated soil  
8 and a portion of the site was re-developed as a commercial shopping center.

9 The RI was completed in May of 2014 and a Remedial Investigation Report  
10 (“RIR”) documenting the investigation was submitted to the LSRP and the NJDEP.  
11 Remedial alternatives for saturated soil impacts were evaluated and a RAWP was  
12 submitted to the NJDEP in 2018. A revised RAWP was submitted to NJDEP in  
13 August 2020. Additional groundwater monitoring wells were installed to further  
14 delineate the groundwater plume. Long term access agreements for construction  
15 and operating and maintenance were completed with the property lessee in  
16 November 2022. A Coastal Area Facility Review Act permit for remedial  
17 construction was received.

#### 18 **Next Twelve-Month Projected Activities**

19 During the next twelve months, ongoing monitoring of the saturated zone soil and  
20 groundwater impacts will continue. Construction and operation of the system  
21 defined in the 2020 RAWP is expected to be initiated in the fourth quarter of 2025.

### 22 **7. FORMER MILLVILLE MGP SITE**

#### 23 **Site History**

24 The site encompasses approximately 7.64 acres in size and is located in the City of

1 Millville, Cumberland County, New Jersey. Circa 1915, the site was occupied by  
2 the Millville Gas Light Company. Between 1923 and 1929, the property was  
3 separated into parcels owned by the Cumberland County Gas Company and the  
4 Millville Electric Company. In 1952, South Jersey acquired the Cumberland  
5 County Gas Company and purchased the parcels owned by Millville Electric  
6 Company. All gas manufacturing operations were discontinued in 1952. By 1961,  
7 South Jersey operated a Liquefied Petroleum Storage and Distribution Plant on-  
8 site. Between 1979 and 1980, all structures associated with the MGP operations  
9 were demolished. Presently, South Jersey operates its Cumberland Division  
10 headquarters at the site. Several phases of Remedial Investigation have been  
11 completed at this site. These investigations have identified on-site, and off-site soil  
12 and groundwater impacts associated with former MGP operations.

13 The RI work was completed in May of 2014, and a RIR documenting the  
14 investigation was submitted to the LSRP and the NJDEP. Upon completion of the  
15 RI, a RAWP was submitted for an excavation and containment remedy.  
16 Implementation of the RA began in the fourth quarter of 2020 and is on-going. A  
17 CEA is in place and groundwater monitoring is ongoing.

#### 18 **Next Twelve-Month Projected Activities**

19 A multi-phase RA to address the soil and groundwater impacts at the site began in  
20 late 2020 and is anticipated to continue into 2026. Upon completion, the site will  
21 be restored and the administrative requirements for site closure will be completed.  
22 Groundwater monitoring will continue until such time as groundwater impacts no  
23 longer exceed applicable standards. The next groundwater sampling event is  
24 scheduled to occur in November 2025.

1        **8.        FORMER PENNS GROVE MGP SITE**

2        **Site History**

3        The site is approximately 0.2 acres in size and located in the City of Penns Grove,  
4        Salem County, New Jersey. The site is currently undeveloped, fenced, and is  
5        owned by South Jersey. Penns Grove Gas Company constructed and operated the  
6        former MGP from circa 1904 to 1915. The MGP structures were dismantled  
7        between 1927 and 1947. A property survey from 1933 indicates that Peoples Gas  
8        Company of Glassboro, New Jersey owned the site, and that LPG structures and  
9        operations were present at the site. The LPG structures were dismantled between  
10       1960 and 1987. South Jersey operated a natural gas metering station on the site  
11       until 2005.

12       Soil and groundwater impacts associated with former MGP site operations  
13       were identified, characterized, and delineated through several phases of RI  
14       activities. Upon RI completion, remedial alternatives were evaluated and a RAWP  
15       was developed to address the identified impacts. The selected remedy was  
16       excavation and offsite thermal treatment of impacted soil. The soil impacts  
17       associated with the former MGP site have been remediated on all properties with  
18       exception of the active Conrail line abutting the site to the West. Per direction  
19       from the NJDEP, the LSRP issued a Soil and Groundwater Unrestricted Use RAO  
20       for the MGP Site parcels and a Limited Restricted Use Soil RAO for the Conrail  
21       railroad parcel. Groundwater impacts have been remediated and the NJDEP  
22       removed the CEA/WRA (“Well Restriction Area”) in February 2019. Following  
23       additional review and direction by the NJDEP, the LSRP withdrew the Limited  
24       Restricted Use Soil RAO for the offsite Conrail railroad parcel. Additional pre-

1 design investigations of Conrail property continued through Q4 2022. Additional  
2 sampling and evaluation of the Conrail property occurred during 2025.

### 3 **Next Twelve-Month Projected Activities**

4 Additional investigation, design, and remediation of remaining soil impacts on the  
5 Conrail railroad parcel are anticipated in the next twelve months with a remedy  
6 implementation expected to begin in the fourth quarter 2025. An Unrestricted Use  
7 RAO for the Conrail property will be issued by the LSRP following the completion  
8 of remedial activities.

## 9 **9. FORMER PLEASANTVILLE MGP SITE**

### 10 **Site History**

11 The site is located in the City of Pleasantville, Atlantic County, New Jersey and  
12 consists of two parcels of land (totaling approximately 0.84 acres). The earliest  
13 records show that, in 1911, the site was operated by Pleasantville Light Heat and  
14 Power Company. In 1933, the site was operated by Atlantic City Gas Company.  
15 By 1951, most of the structures associated with the MGP had been demolished and  
16 South Jersey was listed as the owner of Parcel 2.

17 A RAWP to address the identified impacts via a combination of excavation  
18 and ISS was approved by the LSRP responsible for the site and filed with NJDEP.  
19 Implementation of the approved remedy began during the second quarter of 2018  
20 and was completed in first quarter of 2020. Upon completion of ISS activities, the  
21 site was restored and the administrative requirements for site closure completed. A  
22 Declaration of Environmental Restriction have been prepared and filed with  
23 Atlantic County and Soil and Groundwater RAP Applications have been filed with  
24 the NJDEP. The Groundwater RAP Application also included a CEA revision.

1                   **Next Twelve-Month Projected Activities**

2                   Once the RAPs are granted, five restricted use RAOs will be issued. A revised CEA  
3                   will be issued, and annual groundwater monitoring will continue until such time as  
4                   groundwater impacts no longer exceed applicable standards.

5           **10.       FORMER SALEM MGP SITE**

6                   **Site History**

7                   The site historically consisted of two parcels, totaling 1.2 acres in size and located  
8                   in the City of Salem, Salem County, New Jersey. Salem Gas Works Company  
9                   began operation of the former MGP on Parcel 1 in 1885 and expanded operations  
10                  into Parcel 2 prior to 1891. The Salem Gas Works Company operated the plant  
11                  until approximately 1909 when the Salem Gas Light Company took ownership of  
12                  the property. In 1955, South Jersey acquired the site and all MGP operations ceased  
13                  at this time. South Jersey began operating an LPG plant on Parcel 1 following  
14                  closure of the MGP. By 1959, all the surface MGP structures on Parcel 1 had been  
15                  removed and a gas metering station was constructed on Parcel 2.

16                  Soil and groundwater impacts associated with former MGP site operations  
17                  were identified, characterized and delineated through several phases of RI  
18                  activities. Upon RI completion, remedial alternatives were evaluated and a RAWP  
19                  was developed to address the identified impacts. A cap and containment restricted  
20                  use remedy was completed in 2009. The remedy included the construction of an  
21                  engineered barrier across the site (cap) and the construction of a physical barrier  
22                  (walls and bottom) to contain potential source material. Site closure documentation  
23                  was received and the site is in monitoring phase.

24                  **Next Twelve-Month Projected Activities**

Groundwater monitoring and engineering control monitoring and maintenance are ongoing and will continue during the next twelve months.

**11. FORMER SWEDESBORO MGP SITE**

**Site History**

The site is approximately 1.2 acres in size and is currently developed as a residential property. It is in Woolwich Township, Gloucester County, New Jersey. Swedesboro Gas Company operated the former MGP from circa 1904 to 1912. New Jersey Gas Company owned the site from circa 1912 to 1922. People's Gas Company owned the site from circa 1922 to 1937. The site was decommissioned in 1928. The building was renovated into a multi-unit residence in 1950. South Jersey purchased the former MGP property in 2009.

Excavation of impacted soil began in March 2015 and was completed in December 2015. A sitewide Unrestricted Use RAO for Soil and Groundwater was issued by the LSRP in February 2019. Wetlands mitigation monitoring activities were completed in accordance with the existing NJDEP permits. Early dismissal was provided by the NJDEP, and no further monitoring is required.

**12. FORMER VINELAND MGP SITE**

**Site History**

The Site is approximately 2.2 acres in size and located in the City of Vineland, Cumberland County, New Jersey. From 1886 to 1906 Vineland Gas Company (subsequently, the Vineland Light and Power Company) produced manufactured gas at this site. From 1912 to 1925, the northern and eastern portions of the site were owned by New Jersey State Gas Company. In 1934, the MGP portion of the property was sold to Peoples Gas Company. In 1947, Atlantic City Gas Company



1 and Peoples Gas Company were merged to form South Jersey. In 1949, South  
2 Jersey sold the southeastern parcel to Doerr Glass Company. Gas manufacturing  
3 operations ceased circa 1949. In 1962, the remaining parcel of land was sold by  
4 South Jersey to Doerr Glass Company.

5 Soil and groundwater impacts associated with former MGP site operations  
6 were identified, characterized and delineated through several phases of RI  
7 activities. The remedy selected and approved for the site was excavation and offsite  
8 thermal treatment of impacted soil. Excavation of soil impacts exceeding the most  
9 stringent soil criteria was initiated during the fourth quarter of 2013 and was  
10 completed in April of 2014. The LSRP issued an Unrestricted Use RAO for Soil  
11 in the fourth quarter of 2015. Post-Remediation Groundwater monitoring was  
12 completed and a Groundwater RAR was submitted in March 2019. A Groundwater  
13 RAP has been issued by the NJDEP and a CEA has been established which requires  
14 annual groundwater monitoring.

#### 15 **Next Twelve-Month Projected Activities**

16 Annual groundwater monitoring is ongoing with the next sampling event scheduled  
17 to occur in July 2025.

18 **Q. How, if at all, has the Company's MGP site remediation efforts changed since**  
19 **adoption of the New Jersey Site Remediation Reform Act in 2009?**

20 **A.** In 2009, the Site Remediation Reform Act, *N.J.S.A. 58:10C-1 et seq.* (the "Act" or  
21 "SRRA") was signed into Law. For the first time in New Jersey, the Act created an  
22 affirmative obligation for responsible parties to remediate contaminated sites and to do so  
23 in a "timely" manner. The Act was phased in over a period of three years and  
24 implementing regulations were adopted by NJDEP effective May 7, 2012. The goal of

1       these changes was to increase the pace of remediation, thereby decreasing the threat of  
2       contamination to public health, safety and the environment, and to quickly return  
3       underutilized properties to product use.

4               By virtue of this change in law, certain mandatory timeframes now exist whereby  
5       remediation milestones must be achieved to address not only new releases, but legacy  
6       contaminated sites that have not been fully remediated (e.g., the Company's MGP sites).  
7       As stated within the site updates above, a number of the sites have received regulatory  
8       closure or have an active remediation permit in place. For each of the sites where a RAO  
9       or RAP has not been received, timeframe extensions have been submitted.

10   **Q. Do you anticipate that the Company will continue to see a high level of annual RAC**  
11   **expenditures as it accelerates its remediation activities in compliance with the law?**

12   **A.** Yes. The Company will continue to see a high level of annual RAC expenditures over the  
13       next few years to achieve mandatory NJDEP remediation timeframes for its MGP sites.

14   **Q. Does this conclude your testimony?**

15   **A.** Yes.

Sum of Net Amount	Column Labels														
Vendor/Supplier Name	Union & Grove Streets, Glassboro	Atlantic & Buffalo Avenues, Egg Harbor City	Michigan, Atlantic & Artic Avenues, Atlantic City	Florida, Sunset & Georgia Avenues, Atlantic City	Vine & Water Street, Bridgeton	North Second Street Millville	Pitman Street, Pennsgrove	Fifth & Howell Street, Salem	Peach Street & NE Boulevard, Vineland	Twelfth & Lincoln Streets, Hammonton	Franklin Avenue, Pleasantville	Auburn & Bridgeton Roads, Swedesboro	Unallocated	Grand Total	
AirLogics LLC						\$138,164								\$138,164	
Archer & Greiner, PC.													\$68,480	\$68,480	
Atlantic City Electric						\$624								\$624	
Borough Of Glassboro	\$7,288													\$7,288	
Borough Of Pennsgrove														\$348	
Bridgeton City					\$4,934									\$4,934	
Cascade Remediation Services LLC			(\$596,869)	(\$2,147,186)		\$2,147,186								(\$596,869)	
Casino Reinvestment Development Authority				\$119										\$119	
Centurion Shield Protection						\$183,303								\$183,303	
City Of Atlantic City				\$13,544										\$13,544	
City Of Millville						\$13,765								\$13,765	
City Of Pleasantville											\$17,111			\$17,111	
City of Salem								\$19,517						\$19,517	
City Of Salem-Tax Collector								\$29,266						\$29,266	
Consolidated Rail Corporation	(\$600)					(\$600)	\$0			(\$600)				(\$1,800)	
Crompco	\$12,978													\$12,978	
Dartcor Enterprises, Inc.													\$230	\$230	
Dimeglio Septic Inc.	\$1,249			\$610				\$1,116			\$1,874			\$4,849	
Eatmor Development, LLC.						\$57,759								\$57,759	
Elk Township Tax Collector	\$3,980													\$3,980	
Eurofins Environment Testing Northeast LLC	\$29,711	\$9,130	\$9,712	\$21,739		\$48,513	\$3,279		\$8,854	\$3,843	\$18,209			\$152,990	
Fitzgerald & McGroarty	\$15,249		\$15,402	\$92,042		\$33,116	\$6,885	\$16,905			\$27,268		\$39,100	\$245,967	
GEI Consultants, Inc.				\$300,410			\$70,100	\$59,168				\$1,790	\$93,973	\$525,441	
GZA Geo Environmental, Inc.	\$592,885	\$31,216	\$8,124	\$90,279		\$777,591	\$1,918	\$1,715	\$17,684	\$45,254	\$13,719		\$225,910	\$1,806,295	
H & G Public Affairs LLC	\$4,240		\$196	\$296		\$21,189								\$25,921	
Hankin Sandman Palladino Weintrob & Bell P.C.				\$18,166										\$18,166	
High and Harrison Medical Arts Condominium LLC						\$6,600								\$6,600	
John Sykes Company				\$1,000										\$1,000	
Miller Environmental Group Inc.	\$34,721	(\$3,072)		\$26,057		(\$2,234)			\$820	\$572				\$56,864	
Penns Grove Tax Collector-Estimate			\$18,039				\$677				\$18,098			\$36,813	
Remedial Construction Services, LP.	\$1,105,678					\$3,411,177								\$4,516,855	
Robert Raymond Boselli Jr And Colleen Boselli			\$30,030	\$102,969				\$1,442			\$28,541		\$2,611	\$165,593	
S.J. Fenwick Associates, Architects, & Planners Llc, 2245				\$2,053									\$3,651	\$5,703	
SJ Fenwick Associates Architects & Planners LLC				\$526										\$526	
SJI Payroll				\$176,728										\$176,728	
Stantec Consulting Services			\$104,747					\$4,936			\$78,795		\$12,038	\$200,517	
Summit Drilling, LLC	\$14,085		\$4,025			\$314	\$20,110							\$38,534	
The Chemical Industry Council of New Jersey													\$1,500	\$1,500	
The J Boys, Inc.	\$4,046			\$13,243	\$1,685	\$1,610	\$906	\$1,759		\$746	\$1,228	\$2,815		\$28,039	
Town Of Hammonton										\$2,049				\$2,049	
Treasurer - State Of NJ				\$610				\$2,590		\$575				\$3,775	
Vargo Land Surveying, Inc.				\$1,805										\$1,805	
Woolwich Township													\$1,573	\$1,573	
accrual	(\$138,088)	\$12,699	\$78,165	\$315,276	(\$506)	\$1,833,106	\$21,984	\$23,084	(\$12,771)	\$4,027	(\$5,766)	(\$649)	(\$870,212)	\$1,260,348	
Grand Total	\$1,687,421	\$49,973	(\$328,429)	(\$969,714)	\$6,112	\$8,671,184	\$126,207	\$161,499	\$13,986	\$57,066	\$199,078	\$5,529	(\$422,718)	\$9,257,194	

SOUTH JERSEY GAS COMPANY  
REMEDATION ADJUSTMENT CLAUSE  
AUGUST 1, 2024 - APRIL 30, 2025  
  
SUMMARY OF SITE YEAR-TO-DATE EXPENDITURES

AUTH. NO.	SITE	CONSULTING	REMEDATION	DISPOSAL	LEGAL	NJDEP OVERSIGHT	OTHER	LETTERS OF CREDIT	TOTAL REMEDIATION EXPENSES	RECLASSIFICATION OF PRIOR YEAR ACTIVITY BETWEEN SITES	SITE EXPENDITURES X PRIOR YEAR ACTIVITY RECLASSIFICATIONS
503	Union and Grove Streets, Glassboro	\$ 509,325	\$ 1,112,104	\$ 51,560	\$ 14,433	\$ -	\$ -	\$ -	\$ 1,687,421		\$ 1,687,421
801	Atlantic and Buffalo Avenues, Egg Harbor City	\$ 21,616	\$ 31,429	\$ (3,072)	\$ -	\$ -	\$ -	\$ -	\$ 49,973		\$ 49,973
950	Kirkman Boulevard, Atlantic City	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		\$ -
892	Michigan, Atlantic and Artic Avenues, Atlantic City	\$ 179,536	\$ (526,206)	\$ -	\$ 18,241	\$ -	\$ -	\$ -	\$ (328,429)		\$ (328,429)
631	Florida, Sunset and Georgia Avenues, Atlantic City	\$ 428,927	\$ (1,527,085)	\$ 28,606	\$ 99,838	\$ -	\$ -	\$ -	\$ (969,714)	\$ 2,148,176	\$ 1,178,462
675	Vine and Water Street, Bridgeton	\$ (25)	\$ 6,137	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,112		\$ 6,112
652	North Second Street, Millville	\$ 833,080	\$ 7,805,556	\$ (3,374)	\$ 35,921	\$ -	\$ -	\$ -	\$ 8,671,184	\$ (2,148,176)	\$ 6,523,008
649	Pitman Street, Penns Grove	\$ 86,406	\$ 33,936	\$ -	\$ 5,865	\$ -	\$ -	\$ -	\$ 126,207		\$ 126,207
648	Fifth and Howell Street, Salem	\$ 72,503	\$ 72,092	\$ -	\$ 16,905	\$ -	\$ -	\$ -	\$ 161,499		\$ 161,499
655	Peach Street and NE Boulevard, Vineland	\$ 10,484	\$ 5,208	\$ (1,705)	\$ -	\$ -	\$ -	\$ -	\$ 13,986		\$ 13,986
653	Twelfth and Lincoln Streets, Hammonton	\$ 38,954	\$ 17,540	\$ 572	\$ -	\$ -	\$ -	\$ -	\$ 57,066		\$ 57,066
26	Franklin Avenue, Pleasantville	\$ 123,552	\$ 47,476	\$ -	\$ 28,050	\$ -	\$ -	\$ -	\$ 199,078		\$ 199,078
25	Auburn and Bridgeton Roads, Swedesboro	\$ 1,490	\$ 4,039	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5,529		\$ 5,529
657	Unallocated	\$ 330,781	\$ (855,095)	\$ -	\$ 101,596	\$ -	\$ -	\$ -	\$ (422,718)		\$ (422,718)
Total - AUGUST 1, 2024 - APRIL 30, 2025		\$ 2,636,629	\$ 6,227,130	\$ 72,587	\$ 320,848	\$ -	\$ -	\$ -	\$ 9,257,194	\$ -	\$ 9,257,194

South Jersey Gas Company  
RAC Vendors - August 2024 - April 2025

Vendor	Service Provided	MC-2 Classification			
		CONSULTING	LEGAL	REMEDATION	WASTE DISPOSAL
AirLogics LLC	AIR MONITORING CONTRACTOR			X	
Archer & Greiner, PC.	LEGAL SERVICES		X		
Atlantic City Electric	UTILITY PAYMENTS			X	
Borough Of Glassboro	REAL ESTATE TAXES			X	
Borough Of Pennsgrove	REAL ESTATE TAXES			X	
Bridgeton City	REAL ESTATE TAXES			X	
Cascade Remediation Services LLC	REMEDATION SERVICES			X	
Casino Reinvestment Development Authority	REAL ESTATE TAXES			X	
Centurion Shield Protection	SECURITY			X	
City Of Atlantic City	REAL ESTATE TAXES			X	
City Of Millville	REAL ESTATE TAXES			X	
City Of Pleasantville	REAL ESTATE TAXES			X	
City of Salem	REAL ESTATE TAXES			X	
City Of Salem-Tax Collector	REAL ESTATE TAXES			X	
Consolidated Rail Corporation	ANNUAL MAINTENANCE AGREEMENT			X	
Crompco	LABORATORY TESTING OF SAMPLES			X	
Dartcor Enterprises, Inc.	CONSULTING SERVICES			X	
Dimeglio Septic Inc.	WASTE DISPOSAL SERVICES			X	
Eatmor Development, LLC.	LEASE OF PROPERTY FOR REMEDIATION ACCESS			X	
Elk Township Tax Collector	REAL ESTATE TAXES			X	
Eurofins Environment Testing Northeast LLC	LABORATORY TESTING OF SAMPLES			X	
Fitzgerald & McGroarty	OUTSIDE LEGAL CONTRACTOR		X		
GEI Consultants, Inc.	CONSULTING SERVICES	X			
GZA Geo Environmental, Inc.	CONSULTING AND ENGINEERING SERVICES	X			
H & G Public Affairs LLC	PUBLIC RELATIONS	X			
Hankin Sandman Palladino Weintrob & Bell P.C.	LEGAL SERVICES		X	X	
High and Harrison Medical Arts Condominium LLC	ASSOCIATION FEES			X	
John Sykes Company	SITE ACCESS			X	
Miller Environmental Group Inc.	WASTE DISPOSAL SERVICES				X
Penns Grove Tax Collector	REAL ESTATE TAXES			X	
Remedial Construction Services, LP.	REMEDATION SERVICES			X	
Robert Raymond Boselli Jr And Colleen Boselli	ACCESS FEES			X	
S.J. Fenwick Associates, Architects, & Planners Llc, 2245	ARCHITECTURAL SERVICES			X	
SJI Payroll	PROJECT MANAGEMENT			X	
Stantec Consulting Services	CONSULTING SERVICE	X			
Summit Drilling, LLC	DRILLING SERVICES			X	
The Chemical Industry Council of New Jersey	MEMBERSHIP			X	
The J Boys, Inc.	LAWN CARE SERVICES			X	
Town Of Hammonton	UTILITY PAYMENTS			X	
Treasurer - State Of NJ	SITE REMEDIATION AND LSRP SERVICES			X	
Vargo Land Surveying, Inc.	SURVEYING			X	
Woolwich Township	REAL ESTATE TAXES			X	

**South Jersey Gas Company**  
**RAC Minimum Filing Requirements**

As part of the Company's annual RAC filing, the Company will provide responses to the following Minimum Filing Requirements ("MFRs"). The requests related to the historical 12-month RAC period from August 1, 2024 through July 31, 2025, unless otherwise noted.

**1. The Company currently provides a vendor summary as part of its annual RAC filing. This document provides a summary of the expenditures incurred by vendor by site for the twelve-month RAC period. Hereafter, the vendor summary will be supplemented with a general description of the services provided by each vendor. The data noting expenditures incurred through July 31st of each year will continue to be submitted with the Company's annual RAC filing.**

**Response:** Schedule RAC MC-1 contains a listing by remediation site, expenditures by vendor, for the period August 1, 2024, through April 30, 2025. This schedule will be updated with values through July 31, 2025, when available. Schedule RAC MC-3 provides a brief description of the services provided by the vendors identified in RAC MC-1.

**2. Identify the three MGP sites with the highest level of expenditures during the prior RAC period. For each identified site, provide a copy of the latest work plan, remediation report, or major work product submitted to the NJDEP. The copies should include the narrative portion of the report or work plan but need not include the technical supporting work papers, charts, and tables.**

**Response:** As depicted on Schedule RAC MC-2 presented within the filing, the three MGP sites with the highest level of expenditure during the Remediation Year are: Florida, Sunset and Georgia Avenues, Atlantic City, North Second Street, Millville; and Union and Grove Streets, Glassboro.

There were no work plans, remediation reports, or other major work products submitted for the three identified sites during the prior RAC period.

**3. For each of the same three MGP sites, provide all correspondence between the Company and the NJDEP concerning submissions for the site, reply comments, and other major items which have a material impact on remediation activities and associated costs incurred by the Company. The correspondence should span the twelve months preceding July 31<sup>st</sup>, of the most recent RAC period.**

**Response:** All material correspondence issued during the subject RAC period are included in Appendix MFR-3 located on the attached CD/flash drive.

**4. For each of the same three MGP sites, provide expense documentation for any contractor or supplier whose invoices for the RAC period exceed \$250,000 in aggregate. The expense documentation should include descriptions of services rendered, applicable invoices, and any tracking of invoiced charges vs. budgets. The expense detail need not include expense reports or time sheets, but it should include supporting documentation for any subcontractor and third-party expenses totaling \$100,000 or more for the period.**

**South Jersey Gas Company**  
**RAC Minimum Filing Requirements**

**Response:** The requested information will be provided pursuant to an executed confidentiality agreement as confidential attachments MFR-4.

**5. For each of the same three MGP sites, provide a narrative description and organization chart for that site, showing the vendors and project control structure for the remediation effort. The response should show what entities supervise all significant contractors and subcontractors and which Company personnel are involved in site and remediation supervision and control.**

**Response:** Organization charts containing narrative descriptions of the roles and responsibilities of the depicted entities for each of the three selected sites are included as Appendix MFR-5 located on the attached CD/flash drive.

**6. Provide a detailed narrative describing Company activities and any reimbursements related to insurance claims or potentially responsible parties' liabilities for all the Company's MGP sites. The narrative, with supporting documentation, should cover the prior RAC period.**

**Response:** In March 2012, SJG received the last payment stemming from its last remaining insurance policy covering former MGP sites. No further insurance recoveries are outstanding or anticipated. No other insurance coverage exists.

**7. Provide copies of any RAC audit reports or related materials prepared by the Board's Audit Staff, FERC, or the Company's internal or external auditors during the previous twelve months. To the degree applicable, please also provide any materials prepared in response to the audits or in compliance with any audit findings.**

**Response:** The only report audit prepared during the past twelve months was prepared by the Company's internal auditors. A copy of the requested audit will be provided pursuant to an executed confidentiality agreement as confidential attachments MFR-7.

**8. Provide a narrative concerning all material events, whether related to NJDEP mandates or not, which could have an impact on the Company's ultimate MGP remediation liability, with claimed confidential information provided pursuant to a confidentiality agreement. The narrative should encompass all sites, whether or not active remediation efforts on the site are under way.**

**Response:** At this time no events that would have a material impact (i.e. rising commodity costs affecting transportation and thermal desorption costs, etc.) are noted. SJG continues to evaluate the remediation alternatives available for the remaining sites and we will adjust the future liabilities according to any new information obtained.

**9. Provide schedules and supporting work papers and documents, which show the reconciliation of the prior period RAC expenditures and recoveries as well as the derivation of the deferred tax credit and the interest accrual on any unamortized balances.**

**South Jersey Gas Company**  
**RAC Minimum Filing Requirements**

**Response:** Please reference RAC –JGF-1, RAC –JGF-2, RAC –JGF-3, and RAC –JGF-4.

**10. Provide the Company's bid evaluation studies, reports, work papers or other material related to the two largest MGP remediation contracts awarded during the previous RAC period. The response should include the criteria utilized for bid evaluation and the comparisons between the terms and conditions offered by the competitive bidders.**

**Response:** One remediation contract was bid during the period for the Millville site. The requested information will be provided pursuant to an executed confidentiality agreement as confidential attachments MFR-10.

**11. Provide documentation relating to the two largest supplemental contract amendments authorized by the Company during the previous RAC period. The response should provide the contractor's request for supplemental funding, the reasons cited for the request, and the Company's evaluation and action taken concerning the request.**

**Response:** During the previous RAC period covering August 1, 2024, through July 31, 2025, the two largest supplemental contract amendment that were authorized by the company are detailed below:

Glassboro Change Order CCR-005 (Rev 2) - Change order for Carbon Change (including modifications to backwash piping and addition of bag filter drains); and Effluent Tie-in. (\$15,220.00)

Millville Change Order C0-003 – Change Order for additional activities to identify the location of a previously unknown and unmarked City of Millville Water Utility 6-inch and 4-inch water lines traversing the former Millville MGP site. (\$156,972.54)

Change Orders were evaluated by engineering field staff and the construction manager with the detail of the change order compared to the daily activities and logs provided by the contractor. After review and comment by the field staff and construction manager any required revisions were made, and the document was forwarded to the Project Manager for approval. After approval by the Project Manager, the change order was sent to SJG Senior Management for execution. A copy of the contract amendments is included in Appendix MFR-11 located on the attached CD/flash drive.

**12. Provide documentation relating to any instances during the previous RAC period where the Company sought to modify, change, or eliminate the NJDEP site remediation requirements for any of its MGP sites. The response should provide copies of any such Company requests, the NJDEP responses, and the ultimate outcome concerning the requests.**



**South Jersey Gas Company**  
**RAC Minimum Filing Requirements**

**Response:** No submittals were made during the period related to modification or elimination of NJDEP site remediation requirements. South Jersey Gas continues to evaluate opportunities to petition the NJDEP and/or the LSRP of record for changes where applicable and in compliance with pertinent rules and regulations.

**13. Provide a calculation of the carrying costs that the Company seeks to recover in this filing, including work papers and supporting documentation.**

**Response:** Please reference RAC – JGF-4.

**14. The Company currently provides a schedule that summarizes the expenditures incurred by major cost category by site on a quarterly basis. This data will be reported with its annual filing.**

**Response:** Please reference RAC – MC-2 which contains a listing by remediation site, expenditures for the period August 1, 2024 through April 30, 2025. This schedule is updated through July 31, 2025 in the Company's quarterly RAC filing.

**15. For each of the Company's MGP sites, provide a schedule showing the status of the remediation effort and estimated dates for the completion of remaining milestones. The Parties understand that the timeframes to complete the remediation efforts are subject to a great deal of uncertainty due to factors beyond the Company's control. Also, provide an update concerning the status of discussions with the NJDEP concerning its NRD initiative as well as any other NRD-related activities, with claimed confidential information provided pursuant to a confidentiality agreement.**

**Response:** A copy of the projected remediation schedule (as of June 30, 2025) for each site will be provided pursuant to an executed confidentiality agreement as confidential attachments MFR-15.

South Jersey Gas was one of several parties named in an NRD suit filed by NJDEP in August of 2018. Proceedings of the case are ongoing.