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May 30, 2025

**Electronic Filing**

Sherri Lewis, Board Secretary  
New Jersey Board of Public Utilities  
44 South Clinton Avenue  
Trenton, NJ 08625-0350

**Re: In the Matter of the Petition of South Jersey Gas Company to Revise the Level of Its Periodic Basic Gas Supply Service Rate and Conservation Incentive Program Rates for the Year Ending September 30, 2026**  
**BPU Docket No. \_\_\_\_\_**

Dear Secretary Lewis:

Enclosed herewith is South Jersey Gas Company's Verified Petition to revise the level of its Periodic Basic Gas Supply Service rate and its Conservation Incentive Program rates for the year ending September 30, 2026, which has been filed electronically today utilizing the New Jersey Board of Public Utilities' ("Board" or "BPU") e-filing program.

In accordance with the Board's March 19, 2020 and June 10, 2020 Orders issued in BPU Docket No. EO20030254, hard copies are not being submitted at this time, but can be provided at a later time, if needed.

Please do not hesitate to contact me with any questions you may have. Thank you for your attention to this matter.

Respectfully yours,

A handwritten signature in black ink that reads "Dominick DiRocco".

Dominick DiRocco

DD:caj  
Enclosures

cc: Service List (electronically)

**IN THE MATTER OF THE PETITION OF SOUTH JERSEY GAS COMPANY  
TO REVISE THE LEVEL OF ITS PERIODIC BASIC GAS SUPPLY SERVICE RATE AND  
CONSERVATION INCENTIVE PROGRAM RATES FOR THE YEAR ENDING  
SEPTEMBER 30, 2026  
BPU DOCKET NO. \_\_\_\_\_**

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**STATE OF NEW JERSEY  
BOARD OF PUBLIC UTILITIES**

<b>IN THE MATTER OF THE PETITION OF</b>	<b>: BPU DOCKET NO. _____</b>
<b>SOUTH JERSEY GAS COMPANY</b>	<b>:</b>
<b>TO REVISE THE LEVEL OF ITS</b>	<b>:</b>
<b>PERIODIC BASIC GAS SUPPLY</b>	<b>:</b>
<b>SERVICE RATE AND CONSERVATION</b>	<b>:</b>
<b>INCENTIVE RATES FOR THE YEAR</b>	<b>:</b>
<b>ENDING SEPTEMBER 30, 2026</b>	<b>:</b>

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**CASE SUMMARY, PETITION, TESTIMONY AND SCHEDULES**

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May 30, 2025

**STATE OF NEW JERSEY  
BOARD OF PUBLIC UTILITIES**

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<b>In The Matter Of The Petition Of South Jersey Gas</b>	<b>: Docket No. _____</b>
<b>Company To Revise The Level Of Its Periodic Basic Gas</b>	<b>:</b>
<b>Supply Service Rate And Conservation Incentive</b>	<b>:</b>
<b>Program Rates For the Year Ending September 30, 2026</b>	<b>: CASE SUMMARY</b>
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This Verified Petition presents the request of South Jersey Gas Company (“South Jersey,” “Petitioner,” or “Company”) that the New Jersey Board of Public Utilities (“Board”) approve Petitioner’s Periodic Basic Gas Supply Service (“Periodic BGSS” or “BGSS-P”) rate, Conservation Incentive Program (“CIP”) rates, Balancing Service Clause (“BSC”) rate associated with Rider J – General Service (“BSC-GS”) and BSC rate associated with Rider I – Large Volume, and grant such other and further relief as described in the Verified Petition. By this Verified Petition, Petitioner seeks authorization to increase annual gas cost recoveries by approximately \$30.7 million through the Periodic BGSS rate and to reduce annual recoveries by approximately \$10.7 million through the CIP.

The Periodic BGSS rate permits South Jersey to pass through to its customers increases or decreases in the cost of purchased gas. The Periodic BGSS rate provides no profit to South Jersey. By this Verified Petition, South Jersey seeks to increase the Periodic BGSS rate from \$0.396655 per therm to \$0.503641 per therm, an increase of \$0.106986 per therm, inclusive of applicable taxes.

The increase in the Periodic BGSS rate is due primarily to:

a. The rise in commodity gas costs that have increased since the Company’s last BGSS filing in May 2024 and which are projected to stay at relatively high levels throughout the period covered by this filing. Specifically, since the Company’s last filing there has been a 44.7%

increase in the NYMEX Futures forward price curve as of May 8, 2025 for the BGSS year from October 2025 through September 2026 in this filing as compared to the NYMEX Futures forward price curve as of August 23, 2024 upon which the current Periodic BGSS rate is predicated.

b. A forecasted under-recovery of \$9.4 million at September 30, 2025, primarily due to higher gas costs incurred and lower recoveries experienced versus the forecasted amounts upon which the current Periodic BGSS rate is predicated.

The Company has taken all reasonable steps to reduce its gas costs and manage volatility experienced in the natural gas commodities market. The Company's efforts to reduce costs and manage volatility have included (1) continuing to execute its Gas Procurement Strategy and Plan, which includes financial hedging strategies, on file with the Board, (2) maximizing credits to firm customers through asset optimization, such as capacity releases and off-system sales and (3) employing its gas storage resources to reduce the Company's exposure to some of the volatility associated with wintertime price swings. The Company will continue to monitor market conditions and look for opportunities to lower costs and benefit our customers.

The CIP program is an incentive-based conservation program. It requires South Jersey to limit its recovery from customers of non-weather-related margin revenue loss to the level of BGSS cost reductions South Jersey is able to achieve. By this Verified Petition, South Jersey seeks to implement the following per therm CIP rates, inclusive of applicable taxes:

	RSG-Non Heat	RSG-Heat	GSG	GSG-LV
Current	\$0.016743	\$0.128362	\$0.076872	\$0.048269
Proposed	\$0.195646	\$0.095686	\$0.049725	\$0.054462
Increase/(Decrease)	\$0.178903	\$(0.032676)	\$(0.027147)	\$0.006193

The Verified Petition proposes the following per therm rates, inclusive of taxes, for Residential Heating customers to be effective on October 1, 2025:

	Current	Proposed	Increase/(Decrease)
BGSS-P	\$0.396655	\$0.503641	\$0.106986
BSC-GS	\$0.068583	\$0.100213	\$0.031630
CIP	\$0.128362	\$0.095686	\$(0.032676)
Total	\$0.593600	\$0.699540	\$0.105940

The proposed rate changes would impact the monthly bill of a Residential Heating customer using 100 therms as shown below:

	June 1, 2025	Proposed	Increase/(Decrease)	Percent Change
BGSS-P			\$10.70	5.7%
BSC-GS			\$3.16	1.7%
CIP			\$(3.27)	(1.7%)
Total	\$187.32	\$197.91	\$10.59	5.7%

**STATE OF NEW JERSEY  
BOARD OF PUBLIC UTILITIES**

**IN THE MATTER OF THE PETITION OF : BPU DOCKET NO. \_\_\_\_\_**  
**SOUTH JERSEY GAS COMPANY TO :**  
**REVISE THE LEVEL OF ITS PERIODIC : VERIFIED PETITION**  
**BASIC GAS SUPPLY SERVICE RATE :**  
**AND CONSERVATION INCENTIVE :**  
**PROGRAM RATES FOR THE YEAR :**  
**ENDING SEPTEMBER 30, 2026 :**

**To the Honorable Board of Public Utilities:**

Petitioner, South Jersey Gas Company ("South Jersey," "Petitioner" or "Company"), a public utility corporation duly organized under the laws of the State of New Jersey, with its principal office at One South Jersey Place, Atlantic City, New Jersey, hereby petitions the New Jersey Board of Public Utilities ("Board" or "BPU") to: 1) increase the level of its Periodic Basic Gas Supply Service ("Periodic BGSS" or "BGSS-P") rate; 2) increase the level of its Balancing Service Clause ("BSC") rate associated with its Rider J – General Service ("BSC-GS"); 3) decrease the level of its BSC rate associated with its Rider I – Large Volume ("BSC-LV"); 4) decrease the level of its Conservation Incentive Program ("CIP") rates for Residential Heating ("RSG-H") and General Service ("GSG") customers; and 5) increase the CIP rates for Residential Non-Heating ("RSG-NH") and General Service – Large Volume ("GSG-LV") customers for the period from October 1, 2025 through September 30, 2026 ("2025-26 BGSS/CIP Year").

**I. BACKGROUND**

1. South Jersey is engaged in the transmission, distribution, transportation, and sale of natural and mixed gas to approximately 426,400 customers in its service territory located



principally in all or portions of the following Counties: Atlantic, Burlington, Camden, Cape May, Cumberland, Gloucester, and Salem.

## **II. BGSS BACKGROUND**

2. By its 2003 BGSS Order<sup>1</sup>, the Board approved the Company's current BGSS pricing mechanism and directed each of New Jersey's four (4) gas distribution companies, to submit to the Board, by June 1, its annual BGSS gas cost filing with a request to implement its Periodic BGSS Rate on or before October 1 of that year.

3. Attachment A to the 2003 BGSS Order provided for the creation of a BGSS pricing mechanism, consisting of a Monthly BGSS pricing mechanism and a Periodic BGSS pricing mechanism. The applicability of Monthly and Periodic BGSS pricing was subsequently modified in South Jersey's base rate case and Global Settlement (Docket Nos. GR03080683, *et al*) approved by the Board on March 27, 2006. All Residential Sales (Rate Schedule RSG) customers and all General Service Sales (Rate Schedule GSG) customers using less than 5,000 therms annually are served under the Periodic BGSS pricing mechanism.

4. The 2003 BGSS Order also provided that South Jersey may file two self-implementing Periodic BGSS Rate increases, to be effective on December 1 of the same calendar year following implementation of a new Periodic BGSS rate and on February 1 of the following calendar year. Each such self-implementing increase may not exceed five percent (5%) of a 100 therm Residential Heating bill.

5. In Docket No. GR02090645, South Jersey, the New Jersey Division of Rate Counsel ("Rate Counsel") and Board Staff executed a "Settlement – BGSS Minimum Filing

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<sup>1</sup> In re the Provision of Basic Gas Supply Service Pursuant to the Electric Discount and Energy Act N.J.S.A. 48:3-49 et seq. – BGSS Pricing, Docket No. GX01050304, Order dated January 6, 2003 ("2003 BGSS Order").

Requirements” on May 7, 2003 (“2003 Settlement”). The 2003 Settlement was approved by way of Board Order dated June 29, 2003.

6. On May 31, 2024, South Jersey filed its 2024-25 BGSS/CIP Filing<sup>2</sup>, wherein it proposed to decrease the Periodic BGSS rate from the then current rate of \$0.415037 per therm to \$0.420233 per therm.<sup>3</sup>

7. Through discovery and the Company’s response to data request S-SJG-BGSS-1, the proposed Periodic BGSS rate was updated to \$0.396655 per therm.

8. By its September 2024 Provisional Order<sup>4</sup>, the Board approved a Stipulation authorizing South Jersey to decrease its Periodic BGSS rate to \$0.396655 per therm on a provisional basis effective October 1, 2024. This rate was approved as final by the Board’s April 2025 BGSS/CIP Order<sup>5</sup>.

9. The September 2024 Provisional Order also approved the following rates on a provisional basis. These rates were approved as final by the April 2025 BGSS/CIP Order.

- i. a rate of \$16.629640 per Mcf for the gas cost portion of the Company’s D-2 rate for Rate Schedule LVS;
- ii. a rate of \$16.700808 per Mcf for the gas cost portion of the Firm D-2 rate for Rate Schedule EGS-LV Firm;
- iii. a rate of \$8.314820 per Mcf for the Limited Firm D-2 rate for Rate Schedule EGS-LV and the D-2 rate for Rate Schedule FES;
- iv. a rate of \$0.213103 per therm for the monthly BGSS non-commodity rate

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<sup>2</sup> In re the Matter of the Petition of South Jersey Gas Company to Revise the level of Its Basic Gas Supply Service (“BGSS”) Charge and Conservation Incentive Program (“CIP”) Charge for the Year Ending September 30, 2025, Docket No. GR24060370 (“2024-25 BGSS/CIP Filing”).

<sup>3</sup> All rates quoted herein are inclusive of applicable taxes.

<sup>4</sup> In re the Matter of the Petition of South Jersey Gas Company to Revise the level of Its Basic Gas Supply Service (“BGSS”) Charge and Conservation Incentive Program (“CIP”) Charge for the Year Ending September 30, 2025, Docket No. GR24060370, Order dated September 25, 2024 (“September 2024 Provisional Order”).

<sup>5</sup> In re the Matter of the Petition of South Jersey Gas Company to Revise the level of Its Basic Gas Supply Service (“BGSS”) Charge and Conservation Incentive Program (“CIP”) Charge for the Year Ending September 30, 2025, Docket No. GR24060370, Order dated April 23, 2025 (“April 2025 BGSS/CIP Order”).

applicable to Rate Schedules GSG, GSG-LV, EGS, LVS, EGS-LV and NGV;

- v. a rate for the Rider “I” BSC-LV for Opt-Out of \$0.002361 per therm, and a rate for the Non-Opt-Out of \$0.100213 per therm; and
- vi. a rate for the Rider “J” BSC-GS of \$0.100213 per therm

10. This Verified Petition complies with the Minimum Filing Requirements (“MFRs”) set forth in the 2003 Settlement as well as additional filing requirements approved in the April 2023 Order<sup>6</sup>.

11. In its 2024-25 BGSS/CIP filing, the Company proposed that the first BGSS-P recoveries for the 2024-25 BGSS/CIP Year be applied to the remaining unamortized balance relating to the resolution of a contract dispute with Antero Resources Corporation (“Antero”). The rates approved by the September 2024 Provisional Order and made final by the April 2025 BGSS/CIP Order include such assumption. As a result, the Company’s authorized recovery of the Antero costs was completed in October 2024.

### **III. REQUESTED PERIODIC BGSS RATE**

12. The Company is proposing to increase its current Periodic BGSS rate of \$0.396655 per therm to \$0.503641 per therm for the period beginning October 1, 2025 and ending September 30, 2026. This rate is based on seven (7) months of actual data through April 30, 2025 and seventeen (17) months of estimated data through September 30, 2026. Petitioner will update this information with actuals as this matter proceeds.

13. These proposed rate changes translate to an increase in annual BGSS recoveries of

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<sup>6</sup> *In re the Matter of the Petition of South Jersey Gas Company to Revise the Level of Its Basic Gas Supply Service (“BGSS”) Charge and Conservation Incentive Program (“CIP”) Charge for the Year Ending September 30, 2023*, Docket No. GR22060364, Order dated April 26, 2023 (“April 2023 Order”).

\$42.8 million.

14. Petitioner projects that, at its current Periodic BGSS rate, it would have an under-recovery position of \$42.8 million at September 30, 2026.

15. Commodity charges forecasted to be incurred by South Jersey during the 2025-26 BGSS/CIP Year have been projected utilizing: (1) the NYMEX strip pricing as of May 8, 2025; and (2) estimated indices at the various locations where South Jersey expects to purchase gas during the forthcoming BGSS year. The liquefied natural gas (“LNG”) costs reflected in the Company’s proposed Periodic BGSS rate are based upon the delivered cost of LNG using the NYMEX strip pricing as of May 8, 2025, along with costs related to processing natural gas into LNG. As discussed in the Direct Testimony of Maria C. Mendoza, in response to the changes in the LNG marketplace in 2012, the Company decided to construct, own and operate its own liquefaction facility at South Jersey’s McKee City location to ensure that LNG is available at a reasonable cost. The LNG liquefaction facility has been in service since November of 2016.

16. The projected pipeline demand type costs reflected in this filing pertaining to the purchase, storage and transportation of gas on the Transcontinental Gas Pipeline Company, LLC (“Transco”), Columbia Gas Transmission, LLC (“Columbia”), and Eastern Gas Transmission and Storage (“EGTS”), previously known as Dominion Transmission, Inc., pipeline systems reflect the most recent Federal Energy Regulatory Commission (“FERC”) approved jurisdictional rates for each pipeline.

17. Transco and Columbia filed rate cases with FERC in FERC Docket Nos. RP-24-1035 and RP-24-1103, respectively, on August 30, 2024 and September 30, 2024, respectively, proposing increases to the current rates. Such rate increases are pending final resolution. Although interim rates higher than current rates became effective for Transco on March 1, 2025 and for

Columbia on April 1, 2025, the Company is proposing to defer all increases incurred related to these rate cases until September 30, 2026. Therefore, no incremental increases for Transco or Columbia have been included in the Company's filing. The forecasted deferred balance related to these pipeline increases, assuming the FERC approves final rates including 50% of the increase proposed in each pipeline's respective rate case, is \$40.1 million. This forecasted balance includes carrying costs totaling \$3.1 million, which are calculated based on the monthly equivalent of the two-year constant maturity United States Treasury securities as published in the Federal Reserve Statistical Release on the first day of each month plus 60 basis points multiplied by the average balance of the cumulative deferred balance each month. The Company will propose an amortization into rates of the actual deferred balance at September 30, 2026, with accumulated carrying costs, in its 2026-27 BGSS/CIP filing to be made no later than June 1, 2026.

18. In addition to the deferral related to the pipeline demand cost increases previously discussed, the Company is also proposing to defer 50% of the actual under-recovered balance at September 30, 2025 for future recovery. The forecasted deferred balance at September 30, 2025 is \$18.8 million. Based on this amount, it is proposed that \$9.4 million be deferred for future recovery. The forecasted deferred balance at September 30, 2026, including carrying costs, is \$10.2 million. The Company proposes that carrying costs be calculated based on the monthly equivalent of the two-year constant maturity United States Treasury securities as published in the Federal Reserve Statistical Release on the first day of each month plus 60 basis points, multiplied by the average balance of the cumulative deferred balance each month. The Company will propose an amortization into rates of the actual deferred balance at September 30, 2026, with accumulated carrying costs, in its 2026-27 BGSS/CIP filing to be made no later than June 1, 2026.

19. The calculated increase in the BGSS-P rate is due primarily to:

- a. The rise in commodity gas costs since August 23, 2024, the date of the NYMEX Futures forward price curve upon which the current Periodic BGSS rate is predicated. Such costs are projected to stay at relatively high levels throughout the period covered by this filing. Specifically, there has been a 44.7% increase in the NYMEX Futures forward price curve as of May 8, 2025 for the BGSS year from October 2025 through September 2026 in this filing as compared to the NYMEX Futures forward price curve as of August 23, 2024.
- b. A forecasted under-recovery of \$9.4 million at September 30, 2025, after taking the previously described deferral into account, primarily due to higher gas costs incurred and lower recoveries experienced versus the forecasted amounts upon which the current Periodic BGSS rate is predicated.

20. The Company has taken all reasonable steps to reduce its gas costs and manage volatility experienced in the natural gas commodities market. South Jersey's efforts to reduce costs and manage volatility have included (1) continuing to execute its Gas Procurement Strategy and Plan, which include financial hedging strategies, on file with the Board, (2) maximizing credits to firm customers through the optimization of its gas supply and upstream capacity management, which has resulted in the inclusion of a credit to BGSS gas costs of \$32.8 million in the 2025-26 BGSS/CIP Year, which represents the margin sharing generated by off-system sales, interruptible sales and transportation and capacity releases, and (3) employing its gas storage resources to reduce exposure to some of the volatility associated with wintertime price swings. Petitioner's purchases of gas supply have been effectuated at prices consistent with market conditions required by N.J.S.A. 48:3-58(t). The Company will continue to monitor market conditions and look for opportunities to lower costs and benefit our customers. Further details regarding the Company's

efforts to manage its gas supply costs are discussed in further detail in the Direct Testimony of Maria C. Mendoza.

21. In summary, by this Verified Petition, the Company proposes a Periodic BGSS rate of \$0.503641 per therm for the 2025-26 BGSS/CIP Year, resulting in an increase of \$0.106986 per therm from the current rate of \$0.396655 per therm. South Jersey also seeks authority to decrease the Monthly BGSS non-commodity rate component to \$0.213103 per therm, resulting in a decrease of \$0.013253 per therm from the current rate of \$0.226356 per therm.

#### **IV. BALANCING SERVICE CLAUSE (“BSC”)**

22. The Company’s BSC rates under its current Tariff Riders “I” and “J” have been updated as part of this filing. The proposed BSC rate changes, including the proposed calculations for both Riders, are discussed in the Direct Testimony and Schedules of Maria C. Mendoza.

#### **V. BEST VALUE PURCHASING POLICY**

23. The Company's proposal in this Verified Petition reflects implementation of its best value purchasing policy. Pursuant to this policy, it is the Company's goal to purchase the minimum priced gas supplies feasible while maintaining security of supply and capacity and system integrity. By following this policy, South Jersey is able to provide secure service to its customers, at reasonable prices, for this BGSS year and into the future.

24. The BGSS provides no profit to the Company. It merely allows the Company to pass through to its customers increases and decreases in the costs of gas and associated taxes experienced by the Company.

## **VI. SUPPORTING TESTIMONY**

25. In support of the BGSS portion of this Petition, attached hereto and incorporated herein is the testimony of:

- a) James G. Fredericks, Manager, Rates; and
- b) Maria C. Mendoza, Director, Gas Supply

## **VII. MINIMUM FILING REQUIREMENTS**

26. A summary of the MFRs and their location in this filing is attached hereto as Exhibit C.

## **VIII. CIP BACKGROUND AND PROPOSAL**

27. On October 12, 2006, the Board, in combined Docket Nos. GR05121019 and GR05121020, adopted a stipulation (“CIP Stipulation”) implementing the CIP for South Jersey on a three-year Pilot Program basis. The CIP was then extended until September 30, 2013, with an additional automatic one-year extension, by Board Order dated January 21, 2010 in combined Docket Nos. GR05121019 and GR05121020.

28. By its May 2014 CIP Order <sup>7</sup>, the Board approved the continuation of the CIP, with certain modifications, as set forth in more detail in the Stipulation executed by the parties (“CIP Continuation Stipulation”). The changes approved by the Board became effective with the CIP year beginning October 1, 2014 and are reflected in the Company’s filing in this proceeding.

29. To promote conservation, the CIP was devised as an incentive-based program in which South Jersey is required to limit the recovery of non-weather related margin revenue loss to

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<sup>7</sup> In re the Matter of the Petition of New Jersey Natural Gas Company and South Jersey Gas Company for authority to continue the Conservation Incentive Program, Docket No. GR13030185, Order dated May 21, 2014 (“May 2014 Order”).



the level of BGSS cost reductions South Jersey is able to achieve. Because of these BGSS savings, customer bills will not increase as a result of the Company's recovery of such non-weather margin revenue losses through the CIP mechanism.

30. The CIP Continuation Stipulation established a Modified BGSS Savings Test with three categories of BGSS savings: (1) permanent savings achieved through permanent capacity releases or contract terminations; (2) gas cost savings from reductions of capacity on a long-term basis (*i.e.* for periods of at least one (1) year); and (3) savings associated with avoided capacity costs to meet residential customer growth.

31. The CIP Continuation Stipulation also provided that South Jersey would implement a package of incremental conservation programs designed to aid customers in reducing their costs of natural gas. Furthermore, South Jersey committed to assessing the need to develop and implement future programs, if appropriate.

32. In the CIP Continuation Stipulation, South Jersey agreed to provide five hundred thousand dollars (\$500,000) annually of shareholder money to fund CIP programs. The CIP Continuation Stipulation further provided that in any year in which the \$500,000 was not expended, the difference between \$500,000 and the actual amount spent will be carried over and added to the amount to be spent in the following year.

33. As approved by the May 2014 CIP Order, the Company must provide \$500,000 annually, of shareholder money, to fund CIP programs that: 1) aid customers in reducing their natural gas costs, 2) reduce the Company's peak winter and design day system demand, and 3) do not replicate existing programs offered through the BPU Office of Clean Energy ("Three Objectives"). The Company agrees to annually review the CIP programs it funds, compare them

to other available programs, and make changes to the programs it chooses to fund if it determines other programs are more effective in achieving the Three Objectives.

34. The attached Direct Testimony of W. Peter Druckenmiller, Manager, Energy Efficiency for South Jersey, explains the Company's incurred and projected CIP expenditures for the 2024-25 BGSS/CIP Year. South Jersey projects that it will invest \$500,000 in conservation programs by the end of the 2024-25 BGSS/CIP Year, or September 30, 2025.

35. It was agreed in the CIP Continuation Stipulation that South Jersey would make an annual CIP filing based upon seven (7) months of actual data and five (5) months of projected data, to be filed on or before June 1 of each year. The filing is to document actual results, perform the required CIP collection tests, and propose the new CIP rate. This Petition is in conformity with these provisions of the CIP Continuation Stipulation approved by the May 2014 CIP Order.

36. Rider "M" of the Company's tariff contains a Board Approved Return-on-Equity ("ROE") limitation on recoveries from customers pursuant to the CIP, consistent with South Jersey's former Temperature Adjustment Clause ("ROE Test"). Under this provision, the CIP may not contribute toward earnings in excess of a 10.10% ROE, calculated at fifty (0.50) basis points plus 9.60%, the ROE approved by the Board's December 2022 Order<sup>8</sup>. After recovery of the CIP margin revenues, South Jersey's ROE for the October 1, 2024 through September 30, 2025 period is projected to be 6.75%. As a result, the ROE Test will not act as a limitation on South Jersey's recovery through the CIP for the 2025-26 BGSS/CIP Year. The projected ROE calculation is provided in Exhibit A, attached to this Petition, and is referenced in the Direct Testimony of Daniel P. Yardley.

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<sup>8</sup> *In re the Matter of the Petition of South Jersey Gas Company for Approval of Increased Base Tariff Rates and Charges for Gas Service, Changes to Depreciation Rates and Other Tariff Revisions*, Docket No. GR22040253, Order dated December 21, 2022 ("December 2022 Order").

37. The Company's CIP also contains benchmarks for customer usage by customer class. The CIP is calculated on a class-by-class basis by comparing actual usage for the CIP year to the benchmark usage. The difference, either positive or negative, is then multiplied by revenue margins per customer class, and the result is divided by forecasted sales units. The result, either positive or negative, is then either a charge or credit to the CIP on a class-by-class basis.

38. The CIP rate was initially set at \$0.000 for the period October 1, 2006 through September 30, 2007 and, thereafter, annual petitions were filed to adjust the CIP rates.

By the September 2024 Provisional Order, the Board approved CIP rates per therm, on a provisional basis, effective from October 1, 2024 through September 30, 2025, as shown below. These rates were made final by the April 2025 BGSS/CIP Order.

39. In this Verified Petition, South Jersey proposes to establish the CIP rates for the 2025-26 BGSS/CIP Year. The proposed CIP rates per therm are shown below and in Daniel Yardley's Testimony, Schedule DPY-7:

	RSG-NH	RSG-H	GSG	GSG-LV
Current	\$0.016743	\$0.128362	\$0.076872	\$0.048269
Proposed	\$0.195646	\$0.095686	\$0.049725	\$0.054462
Increase/(Decrease)	\$0.178903	(\$0.032676)	(\$0.027147)	\$0.006193

40. The impact of the proposed CIP change, if approved, on the monthly bill of a Residential Heating customer utilizing 100 therms of natural gas would be a decrease of \$3.27, or 1.7%, as compared to the Company's rates in effect on June 1, 2025.

41. The proposed rate changes translate to a decrease in annual CIP recoveries of \$10.7 million.

42. Reflective in Daniel Yardley's Testimony and Schedule DPY-5, in computing the

non-weather CIP value, the margin impact of weather is first to be deducted from the total CIP charge or credit. The weather-related component of the CIP is recovered through the CIP and is not subject to the Modified BGSS Savings Test. By this Verified Petition, South Jersey seeks to recover \$13.7 million of weather-related margin revenues. The non-weather related CIP component is subject to a dual eligibility test comprised of the Modified BGSS Savings Test and a Margin Revenue Test established in the CIP Continuation Stipulation. In order to be eligible for recovery, non-weather related CIP impacts must pass both cost recovery tests. Amounts that do not pass one or both tests may still be recoverable in future years.

43. South Jersey's non-weather-related deficiency margin, related to the 2024-25 BGSS/CIP Year, is \$4.9 million. This amount was determined by subtracting the weather-related deficiency component of \$13.7 million, from the total CIP deficiency of \$18.6 million. Additionally, DPY-5 includes \$14.6 million of a carry-forward, which represents \$11.0 million carry-forward of non-weather CIP impacts that exceeded the BGSS savings test from the 2023-24 CIP year along with \$3.6 million non-weather CIP impacts that exceeded the BGSS savings test from the 2024-25 CIP year.

44. South Jersey is providing BGSS savings information in the Direct Testimonies of Maria C. Mendoza and Daniel P. Yardley. As shown on Schedule DPY-5, page 1 of 2, South Jersey's permanent BGSS savings realized from the permanent capacity releases or contract terminations (Category One of the Modified BGSS Savings Test) total \$2.2 million per year. BGSS savings realized from gas cost savings from reductions of capacity on a long-term basis (Category Two of the Modified BGSS Savings Test) total \$9.2 million. BGSS savings realized from avoided capacity costs to meet residential customer growth (Category Three of the Modified BGSS Savings Test) total \$0.5 million. Therefore, the total BGSS savings for the 2024-25

BGSS/CIP Year is \$11.9 million. Since the non-weather CIP amount is revenue deficiency to customers, the BGSS Savings test and the variable margin revenue test shown on Schedule DPY-5 are applicable. As a result of the BGSS Savings test and the variable margin revenue test shown on Schedule DPY-5, the Company will seek to recover \$15.9 million of non-weather-related margin revenue through the CIP. The \$3.6 million that did not pass the BGSS Savings test will be carried forward to the following CIP year for possible recovery.

45. In this proceeding, South Jersey is comparing customer usage for the period October 1, 2024 through September 30, 2025 against the benchmark. The difference is to be recovered in the 2025-26 BGSS/CIP Year.

46. In support of the CIP portion of this Petition, attached hereto and incorporated herein is the testimony of:

- A. W. Peter Druckenmiller, Manager, Energy Efficiency, South Jersey  
(Exhibit F);
- B. Daniel P. Yardley, Principal, Yardley & Associates (Exhibit G).

## **VIII. OVERALL IMPACT**

47. This Verified Petition proposes the following per therm BGSS-P, CIP and BSC-GS rates for Residential Heating customers to be made effective on October 1, 2025:

	Current	Proposed	Increase/(Decrease)
BGSS-P	\$0.396655	\$0.503641	\$0.106986
CIP	\$0.128362	\$0.095686	(\$0.032676)
BSC-GS	\$0.068583	\$0.100213	\$0.031630
Total	\$0.593600	\$0.699540	\$0.105940

48. The overall impact of Petitioner's proposed BGSS-P, CIP and BSC-GS rate changes is an increase in the monthly bill of a Residential Heating customer using 100 therms as shown below:

	June 1, 2025	Proposed	Increase/(Decrease)	Percent Change
BGSS-P			\$10.70	5.7%
CIP			(\$3.27)	(1.7%)
BSC-GS			\$3.16	1.7%
Total	\$187.32	\$197.91	\$10.59	5.7%

#### **IX. PUBLIC NOTICE**

49. South Jersey will provide notice of the filing of this Verified Petition for its Periodic BGSS, BSC and CIP rates and modification of its Tariff to all its customers through the publication of a Public Notice in newspapers of general circulation within the Company's service territory. A copy of the proposed Public Notice is attached hereto as Exhibit B. As discussed in the notice, and in accordance with the 2003 BGSS Order, Petitioner's form of notice provides notice to the public that Petitioner may seek to implement provisional increases to the BGSS-P rate of up to 5% of a 100 therm residential customer's total bill to be effective on December 1, 2025 and February 1, 2026. Petitioner may submit such provisional increases if they are necessary to permit Petitioner to avoid a BGSS under recovery balance at September 30, 2026

#### **X. MISCELLANEOUS**

50. Petitioner is serving notice and a copy of this Petition, together with a copy of the exhibits and schedules annexed hereto on the Director, Division of Rate Counsel via electronic mail in lieu of providing hard copies. In accordance with the Board's March 19, 2020 and June

10, 2020 Orders issued in BPU Docket No. EO20030254, hard copies are not being submitted at this time, but can be provided at a later time, if needed.

51. Similarly, Petitioner is also serving this notice and a copy of this Verified Petition on the Department of Law and Public Safety (“Department of Law”) via electronic mail in lieu of providing hard copies, but hard copies can be provided at a later time, as needed.

52. To the extent necessary, South Jersey respectfully requests a waiver of the need to provide hard copies in connection with this Petition to the Board, Rate Counsel and the Department of Law subject to copies being provided at a later time, as needed.

Respectfully submitted,

SOUTH JERSEY GAS COMPANY

A handwritten signature in black ink, appearing to read "Dominick DiRocco", is written over a horizontal line.

By: Dominick DiRocco, Esq.  
Vice President, Rates & Regulatory  
Affairs  
SJI Utilities, Inc.

Dated: May 30, 2025

Communications addressed to the Petitioner  
in this case are to be sent to:

Sheree L. Kelly, Esq.  
Regulatory Affairs Counsel  
SJI Utilities, Inc.  
520 Green Lane  
Union, New Jersey 07083  
908-536-0877  
[skelly@sjindustries.com](mailto:skelly@sjindustries.com)

Dominick DiRocco, Esq.  
Vice President, Rates & Regulatory Affairs  
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609-561-9000 x4262  
[ddirocco@sjindustries.com](mailto:ddirocco@sjindustries.com)

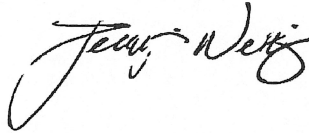
Cindy Capozzoli  
Senior Director, Rates  
SJI Utilities, Inc.  
One South Jersey Place  
Atlantic City, New Jersey 08401  
856-625-6618  
[ccapozzoli@sjindustries.com](mailto:ccapozzoli@sjindustries.com)



VERIFICATION

I, Jennifer Weitz, Esq., of full age, being duly sworn according to law, upon my oath, depose and say:

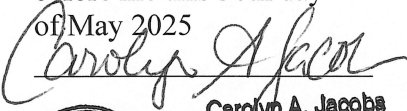
1. I am Regulatory Affairs Counsel of SJI Utilities, Inc., the parent company to South Jersey Gas Company ("Company") and I am authorized to make this verification on behalf of the Company.
2. I have reviewed the within petition and the information contained therein is true according to the best of my knowledge, information and belief.



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Jennifer Weitz, Esq.  
Regulatory Affairs Counsel

Sworn to and subscribed  
before me this 30th day  
of May 2025



Carolyn A. Jacobs  
NOTARY PUBLIC  
State of New Jersey  
My Commission Expires  
October 28, 2028



**South Jersey Gas Company  
CIP Earnings Test**

September 2024 Rate Base	\$ 2,691,614,596
September 2025 Rate Base Forecast	<u>\$ 2,885,518,046</u>
Average	\$ 2,788,566,321
Approved Equity Ratio (2022 Rate Case)	<u>54%</u>
Common Equity Balance	\$ 1,505,825,813
 Period Net Income Less Incentives	 \$ 104,701,948
less: non-recurring items, income/(loss) net of tax <sup>(1)</sup>	<u>(3,100,149)</u>
Net Income after adjustment	101,601,799
 Return On Equity	 6.75%
 Approved Return on Equity (2022 Rate Case)	 9.60%
Return on Equity Test: Plus 50 basis Points	<u>0.50%</u>
	10.10%

<sup>(1)</sup>Uncollectible Reserve Adjustment in December 2024

**NOTICE OF FILING AND PUBLIC HEARINGS**

**IN THE MATTER OF THE PETITION OF SOUTH JERSEY GAS COMPANY  
TO REVISE THE LEVEL OF ITS PERIODIC BASIC GAS SUPPLY SERVICE RATE  
AND CONSERVATION INCENTIVE PROGRAM RATES  
FOR THE YEAR ENDING SEPTEMBER 30, 2026**

**BPU DOCKET No. GR\_\_\_\_\_**

**PLEASE TAKE NOTICE** that on May 30, 2025, South Jersey Gas Company (“South Jersey” or “Company”) filed a petition with the New Jersey Board of Public Utilities (“Board”) for approval of its combined 2025-26 Basic Gas Supply Service (“BGSS”) and Conservation Incentive Program (“CIP”) charges (“Petition”). The BGSS component of the Petition was filed pursuant to the “Order Approving BGSS Price Structure” issued by the Board on January 6, 2003 in Docket No. GX01050304 (“2003 BGSS Order”). BGSS rates are designed to recover the Company’s cost of gas applicable to customers who purchase gas from South Jersey. The Company earns no profit from the BGSS. As part of the Petition, the Company also proposed to change the Balancing Service Clause (“BSC”) charges under its current Tariff Riders “I” and “J.” The CIP component of the Petition seeks a price adjustment for all applicable service customers. The CIP is an incentive-based program that requires South Jersey to reduce gas supply related costs, and limits recovery of non-weather-related revenue loss to the level of gas supply costs savings achieved.

The impact of the Company's combined proposals on the monthly bill for a residential heating customer using 100 therms is an increase of \$10.59, or 5.7%, as compared to the Company’s rates in effect on June 1, 2025, resulting from South Jersey’s proposed: 1) Periodic BGSS increase of \$10.70 or 5.7%; 2) Rider “J” BSC - General Service (“BSC-GS”) increase of \$3.16, or 1.7%; and 3) CIP decrease of \$3.27, or 1.7%.

The Petition proposes to increase the current Periodic BGSS rate from \$0.396655 per therm to \$0.503641 per therm, inclusive of applicable taxes, and change the current CIP rates to the following CIP rates per therm, inclusive of applicable taxes:

<b>Residential Service (Non-Heating)</b>	<b>Residential Service (Heating)</b>	<b>General Service</b>	<b>Large Volume Service</b>
\$0.195646	\$0.095686	\$0.049725	\$0.054462

Related to the Company’s Rider “I” BSC - Large Volume (“BSC-LV”), the Company proposes to decrease its current Opt-Out BSC-LV rate of \$0.002427 per therm to \$0.002361 per therm, including taxes, and to increase its current Non Opt-Out BSC-LV rate of \$0.068583 per therm to \$0.100213 per therm, including taxes. The proposed Non Opt-Out BSC-LV rate is equal to the Company’s proposed Rider “J” BSC-GS rate. All BSC charge revenues from sales and transportation customers are credited to BGSS recoveries.

If approved, the effect of the Company's Petition on typical residential heating gas bills is illustrated below:

<u>Consumption in Therms</u>	<u>Present Monthly Bill June 1, 2025</u>	<u>Proposed Monthly Bill October 1, 2025</u>	<u>Proposed Change</u>	<u>Percent Change</u>
10	\$28.18	\$29.24	\$1.06	3.8%
50	\$98.91	\$104.21	\$5.30	5.4%
100	\$187.32	\$197.91	\$10.59	5.7%
250	\$452.55	\$479.03	\$26.49	5.9%

Pursuant to the 2003 BGSS Order, the proposed rate may be subject to self-implementing rate increases upon thirty (30) days' written notice to the BPU and the New Jersey Division of Rate Counsel ("Rate Counsel"). Any such self-implementing rate increases will be limited to a maximum of five percent (5%) of the total residential bill using 100 therms, effective December 1, 2025, and to a maximum of five percent (5%) of the total residential bill using 100 therms, effective February 1, 2026. Should it become necessary to apply one, or both, of the December 1, 2025 and February 1, 2026 self-implementing increases, the respective cumulative impacts of these increases on typical residential heating gas bills will occur as illustrated below:

<u>Consumption in Therms</u>	<u>Proposed Monthly Bill October 1, 2025</u>	<u>Potential Monthly Bill For Either a Dec. 1st or Feb. 1st Increase</u>	<u>Potential Change</u>	<u>Percent Change</u>
10	\$29.24	\$30.23	\$0.99	3.4%
50	\$104.21	\$109.16	\$4.95	4.7%
100	\$197.91	\$207.81	\$9.90	5.0%
250	\$479.03	\$503.77	\$24.74	5.2%

<u>Consumption in Therms</u>	<u>Proposed Monthly Bill October 1, 2025</u>	<u>Potential Monthly Bill Dec. 1st plus Feb. 1st Combined Increase</u>	<u>Potential Change</u>	<u>Percent Change</u>
10	\$29.24	\$31.27	\$2.03	6.9%
50	\$104.21	\$114.35	\$10.14	9.7%
100	\$197.91	\$218.20	\$20.29	10.3%
250	\$479.03	\$529.74	\$50.71	10.6%

Further, these self-implementing increases will be provisional and subject to true-up in connection with the subsequent annual BGSS filing. Pursuant to the 2003 BGSS Order, South Jersey is permitted to decrease its BGSS rate at any time upon five (5) days' notice and supporting documentation to the Board and Rate Counsel.

A copy of the Petition can be reviewed on the Company's website at [www.southjerseygas.com](http://www.southjerseygas.com) under Regulatory Information. The Petition is also available to review online through the Board's website, <https://publicaccess.bpu.state.nj.us/> where you can search by the above-captioned docket number. The Petition and Board file may also be reviewed at the Board's office located at 44 South Clinton Avenue, 1<sup>st</sup> Floor, Trenton, New Jersey, 08625 with an appointment. To make an appointment, please call (609) 913-6298.

**PLEASE TAKE FURTHER NOTICE** that virtual public hearings will be conducted on the following date and times so that members of the public may present their views on the Petition:

**VIRTUAL PUBLIC HEARINGS**

Date: TBD

Hearing Times: 4:30pm and 5:30pm

Location: Microsoft Teams Meeting

Meeting ID:

Passcode:

(Access the Microsoft Teams App or Microsoft Teams on the web. On the left side of the screen, click the “Teams” icon. Select “Join or ‘create a team’”. Press “Join” and enter the Meeting ID and Passcode when prompted.)

-or-

Dial-In: 866-984-3163

Conference ID: TBD, followed by the # sign

A copy of this Notice is being served upon the clerk, executive or administrator of each municipality and county within the Company’s service territory.

Representatives of the Company, Board Staff, and Rate Counsel will participate in the virtual public hearings. Members of the public are invited to participate by utilizing the Microsoft Teams Meeting Link or the Dial-In Number and Conference ID to express their views on the Petition. All comments will become part of the final record to be considered by the Board. To encourage full participation in this opportunity for public comment, please submit any requests for accommodations, such as interpreters or listening assistance, 48 hours prior to the above hearing to the Board Secretary at [board.secretary@bpu.nj.gov](mailto:board.secretary@bpu.nj.gov).

The Board is also accepting written and electronic comments. Comments may be submitted directly to the specific docket number listed above using the “Post Comments” button on the Board’s Public Document Search tool. Comments are considered public documents for purposes of the State’s Open Public Records Act. Only documents that are intended to be public should be submitted using the “Post Comments” button on the Board’s Public Document Search tool. Any confidential information should be submitted in accordance with the procedures set forth in N.J.A.C. 14:1-12.3. In addition to hard copy submissions, confidential information may also be filed electronically via the Board’s e-filing system or by email to the Secretary of the Board. Please include “Confidential Information” in the subject line of any email. Instructions for confidential e-filing are found on the Board’s webpage at <https://www.nj.gov/bpu/agenda/efiling/>.

Emailed and/or written comments may also be submitted to:

Secretary of the Board  
44 South Clinton Ave., 1st Floor  
PO Box 350  
Trenton, NJ 08625-0350  
Phone: 609-913-6241  
Email: [board.secretary@bpu.nj.gov](mailto:board.secretary@bpu.nj.gov)

**South Jersey Gas Company**

South Jersey Gas Company  
2025/26 BGSS Filing  
MINIMUM FILING REQUIREMENT (MFR)

Minimum Filing Requirement	Schedule(s)
<p>1. Motion, Supporting Testimony &amp; Tariff Modifications</p> <p>In support of its filing, a GDC should provide supporting testimony which addresses any material events or major factors affecting either the prior period's deferred gas balance or its forecasted BGSS rate. In addition to the associated motion, redlined tariff sheets should be provided for all proposed tariff changes.</p>	<p>Exhibit D -Testimony of James G. Fredericks</p> <p>Exhibit E - Testimony of Maria C. Mendoza</p> <p>Schedule JGF-17</p>
<p>2. Computation of Proposed BGSS Rates</p> <p>A summary schedule should show all of the forecasted BGSS cost components and applicable credits which comprise the basis for the proposed BGSS rates that are to become effective October 1st. The cost components and applicable credits should be provided with all material amounts broken out separately. A plain English explanation in narrative form regarding this summary schedule should be provided.</p>	<p>Schedule JGF-1, JGF-3, JGF-6</p> <p>Exhibit D -Testimony of James G. Fredericks</p> <p>Schedule MCM-12</p> <p>Exhibit E - Testimony of Maria C. Mendoza</p>
<p>3. Public Notice with Proposed Impact on Bills</p> <p>A copy of the Company's Public Notice should be provided with details concerning the impact of the proposed BGSS rates on typical gas bills at various winter therm utilization levels.</p>	<p>Attached as Exhibit B to the Petition</p>
<p>4. Actual and Forecasted Refund Amounts</p> <p>Schedules should be provided which show actual and estimated supplier refund amounts for the reconciliation period as well as the estimated supplier refunds for the projected period beginning October 1st. The schedule should identify the supplier refunds by month and should provide associated information on the applicable FERC docket involved. A plain English explanation in narrative form should be provided.</p>	<p>Schedule MCM-8</p> <p>Exhibit E -Testimony of Maria C. Mendoza</p>
<p>5. Cost of Gas Sendout by Component</p> <p>Monthly data showing the derivation of all cost components shown on the BGSS Computation Schedule should be provided for the reconciliation and projected periods. The monthly data should also provide detail on applicable volumes by customer classification.</p>	<p>Schedule JGF-1, JGF-2, JGF-4, JGF-5, JGF-7, JGF-8, JGF-11, JGF-13, JGF-15</p> <p>Schedule MCM-2, MCM-3</p>
<p>6. BGSS Contribution and Credit Offsets</p> <p>Monthly data showing the derivation of all BGSS cost offsets, including interruptible margins, capacity transactions, pipeline refunds and other credits should be provided for the reconciliation and projected periods. Any applicable FERC Orders will be included. All calculations showing how such offsets were determined should be included. A plain English explanation in narrative form should be provided regarding the BGSS contribution and Credit Offsets. In addition, the Company shall document through testimony for any non-bid releases and/or affiliate contracts, the decision-making process that the Company went through in each case to arrive at its determination to release capacity on a non-biddable basis or enter into any affiliate contract. Such testimony shall include documentation showing the impact that the non-biddable capacity release or affiliate contract was projected to have on total BGSS costs at the time the Company committed to the transaction. In addition, for each non-biddable capacity release, the Company shall determine whether the transaction could have been structured as an off-system sale, and, if so demonstrate that prior to releasing the capacity, the Company compared the benefit to Periodic BGSS customers of making the capacity release compared to the benefit that could have been achieved by structuring the transaction as an off-system sale and the Company shall provide documentation supporting this comparison in its filing.</p>	<p>Schedule JGF-9, JGF-12</p> <p>Schedule MCM-8</p> <p>Exhibit E - Testimony of Maria C. Mendoza</p>
<p>7. Over/Under Recovery Comparisons</p> <p>Schedules should be provided which show the derivation of the monthly over or under recoveries plus cumulative balances for the reconciliation and projected period. For the reconciliation period, a schedule should also show the calculation of the monthly actual or estimated accrued interest. These schedules should include prospective data shown for the projected period based on the prevailing BGSS rate and, alternatively, based on the requested BGSS rate.</p>	<p>Schedule JGF-3, JGF-10, JGF-14</p>
<p>8. Wholesales Gas Pricing Assumptions</p> <p>The GDC should provide schedules which detail the monthly gas prices for the reconciliation and projected periods. The schedules should show the prices utilized in developing the existing BGSS rate and those utilized for projecting the proposed BGSS rate. To the degree third party price indexes or forecasts are the basis for such gas prices, associated documentation should also be provided. A plain English explanation in narrative form regarding these schedules should be provided.</p>	<p>Schedule MCM-2, MCM-5 (Confidential), MCM-14</p> <p>Exhibit E - Testimony of Maria C. Mendoza</p>
<p>9. Gas Cost Under recovery Adjustment ("GCUA") Recoveries and Balances</p> <p>Schedules should be provided that show monthly data for the GCUA since its inception. The data should provide the unamortized balances, recoveries, and accrued interest by month with any associated workpapers.</p>	<p>N/A</p>
<p>10. Historical Service Interruptions</p> <p>A schedule should be provided which details any service interruptions during the past 12 months. The schedule should show the dates of the interruptions, the service categories affected, the number of customers affected and whether each interruption was operational or economic in nature.</p>	<p>Schedule JGF-16</p>

South Jersey Gas Company  
2025/26 BGSS Filing  
MINIMUM FILING REQUIREMENT (MFR)

Minimum Filing Requirement	Schedule(s)
<p>11. Gas Price Hedging Activities</p> <p>The GDC should provide copies of its last four quarterly hedging reports as filed with the Board. It should also provide a schedule covering both the reconciliation and projected period which shows monthly gas purchases volume requirements and price hedged volumes broken down into discretionary and non-discretionary components which allow evaluation of compliance with the GDC's established hedging objectives. A plain English explanation in narrative form regarding these hedging activities should be provided. The Company shall include in all future its next annual BGSS filings testimony that reflects these goals/targets and how the Company managed to such goals/targets.</p>	<p>Schedule MCM-5 (Confidential), MCM-9</p> <p>Exhibit E - Testimony of Maria C. Mendoza</p>
<p>12. Storage Gas Volumes, Prices and Utilization</p> <p>Schedules should be provided which show the GDC's monthly data for LNG, LPG, and pipeline storage volumes. The schedules should show volumes and dollars for balances, injections, and withdrawals with all data shown on a Dekatherm basis.</p>	<p>Schedule JGF-7, JGF-15</p> <p>Schedule MCM-3</p>
<p>13. Affiliate Gas Supply Transactions</p> <p>The GDC's filing should have disclosure of all gas supply and capacity transactions with any affiliates during the reconciliation or forecasted periods. The disclosure should provide the nature, terms, and conditions of any such transactions, the dates of the transactions, and evidence that the gas supply or capacity resources transactions were at market rates. It should also provide delivery points for all purchase and sale transactions and comparable daily or monthly price index information for purchase and sale transactions done at a fixed price.</p>	<p>Schedule MCM-10 (Confidential)</p>
<p>14. Projected Supply and Demand Data with Design Peak Day</p> <p>Schedules should be provided that show the GDC's firm requirements and gas supplies by component on an annual, heating season and non-heating season basis. The data should be provided for the reconciliation period and the two prior and two prospective annual periods.</p>	<p>Schedule MCM-1, MCM-4, MCM-6</p>
<p>15. Actual Peak Day Supply and Demand</p> <p>The GDC should provide data for the five highest demand days for each of the last three years, showing date, temperature or heating degree day, firm and interruptible volumes and the sources of supply used to meet the associated volume requirement.</p>	<p>Schedule MCM-7</p>
<p>16. Capacity Contract Changes</p> <p>The GDC filing should provide details concerning any changes to its interstate pipeline contracts (entitlements, storage capacities, daily deliverability, transportation, or associated costs) which have been made or occurred during the past 24 months or are planned for the next 12 months. To the degree any significant changes have been made or are planned, a narrative should discuss operational and cost consequences as well as the rationale for the changes.</p>	<p>Schedule MCM-13</p> <p>Exhibit E - Testimony of Maria C. Mendoza</p>
<p>17. FERC Pipeline Activities</p> <p>The GDC's filing should provide details on any pending FERC dockets which should affect the cost of services received from the GDC's supplying pipelines. The GDC should also provide details concerning its participation in such dockets and a listing of any filings or testimony made by the GDC or on its behalf.</p>	<p>Schedule MCM-11</p>
<p>18. Changes to Firm Transportation and Storage Contracts.</p>	<p>Schedule MCM-13</p>
<p>19. Monthly S-CHART-1 and S-CHART-2</p> <p>After the annual BGSS proceeding is filed each year, the monthly reports filed with the Board thereafter shall be updated to reflect the current BGSS year and upcoming BGSS year. Monthly reports will continue to be filed with the Parties using the current BGSS year and upcoming BGSS year until the next annual BGSS filing occurs</p>	<p>Filed Monthly With the BPU</p>
<p>20. AMA Management Fee Analysis</p> <p>To the extent the Company enters into baseload Asset Management Agreements ("AMAs") (defined as a transaction with a fixed gas purchase obligation for any day of the term of the AMA), the Company will prepare an analysis produced at the time the AMA is executed that will set forth how much, if any, of the AMA management fee will be excluded from the formula used to determine AMA management fee sharing between the Company and its Periodic BGSS customers because the excluded portion of the fee is the product of an agreement by the Company to provide the Asset Manager with a benefit under the AMA that is forecasted to increase the commodity costs to Periodic BGSS customers. The analysis will calculate a) the lowest estimated delivered price on the contract capacity path up to and including the Company city gate compared to b) the estimated commodity cost per month under the contract price of the AMA. The result of this comparison or c) delta, represents an excess in commodity cost that will be subtracted from d) the AMA management fee arriving at e) the net amount that will be subject to the sharing formula over the term of the AMA.</p>	<p>Schedule MCM-15</p>

**BEFORE THE  
NEW JERSEY BOARD OF PUBLIC UTILITIES**

**SOUTH JERSEY GAS COMPANY**

**Direct Testimony  
of  
James G. Fredericks,  
Manager, Rates  
On Behalf of  
South Jersey Gas Company**



1 **I. INTRODUCTION**

2 **Q. PLEASE STATE YOUR NAME, AFFILIATION AND BUSINESS ADDRESS.**

3 **A.** My name is James G. Fredericks, and I am the Manager, Rates and Regulatory  
4 Affairs, for South Jersey Gas Company (“South Jersey” or “Company”). My business  
5 address is One South Jersey Place, Atlantic City, NJ 08401.

6 **Q. PLEASE SUMMARIZE YOUR EDUCATIONAL AND PROFESSIONAL**  
7 **BACKGROUND.**

8 **A.** I am responsible for designing and developing rates and rate schedules for regulatory  
9 filings with the New Jersey Board of Public Utilities (“Board” or “BPU”) and internal  
10 management purposes. I also oversee daily rate department functions, including  
11 tariff administration, monthly pricing, competitive analyses, and preparation of  
12 management reports. In 1986, I graduated from Ithaca College, Ithaca N.Y. with a  
13 Bachelor of Science degree in Economics and Business Administration.

14 My professional responsibilities have encompassed financial analysis,  
15 planning, and pricing in financial services, manufacturing, and energy companies.  
16 In 1986, I was employed by the Prudential as a Rate Analyst being promoted to  
17 Associate Manager prior to leaving in 1996. I was then employed by Alcatel-Lucent  
18 as a Senior Analyst in 1996. In 2001, I was employed by PECO Energy as a Principal  
19 Operations Analyst. In 2002, I joined South Jersey as a Senior Rate Analyst in the  
20 Rates and Regulatory Affairs Department. In 2014, I transferred to the Company’s  
21 Energy Efficiency Department. In 2021, I returned to the Rates and Regulatory  
22 Affairs Department as Rate Analyst Lead. In 2024, I was promoted to Manager,  
23 Rates.

1   **Q.   WHAT IS THE PURPOSE OF YOUR TESTIMONY?**

2   **A.**   The purpose of my testimony in this proceeding is to: (1) review the actual and  
3       forecasted results of the Basic Gas Supply Service (“BGSS”) Clause for the 2024-25  
4       BGSS/CIP Year ending September 30, 2025; (2) present the projected gas costs and  
5       recoveries in the 2025-26 BGSS/CIP Year ending September 30, 2026; (3) support  
6       the BGSS rates proposed to become effective October 1, 2025; and (4) support  
7       proposed revisions to South Jersey’s tariff.

8   **Q.   DO YOU SPONSOR ANY SCHEDULES AS PART OF YOUR**  
9       **TESTIMONY?**

10  
11   **A.**   Yes. My testimony includes the following schedules which were prepared or  
12       compiled under my supervision and direction:

13               (i)     Schedule JGF-1 contains the derived calculations of the proposed  
14       Periodic BGSS Rate and the gas cost portion of the Company’s D-2 charge for Rate  
15       Schedule FES, EGS-LV Firm, EGS-LV Limited Firm and LVS;

16               (ii)    Schedule JGF-2 contains the statement of gas sendout for the  
17       twelve-month period ending September 30, 2026;

18               (iii)   Schedule JGF-3 contains a statement of (over)/under recoveries of  
19       gas costs for the twelve-month period ending September 30, 2026 based on the  
20       proposed Periodic BGSS Rate to be effective October 1, 2025, and a statement of  
21       (over)/under recoveries of gas costs for the twelve-month period ending September  
22       30, 2026 assuming the current Periodic BGSS Rate;

1           (iv)   Schedule JGF-4 contains projected normalized sales and  
2           transportation services throughput volumes for the twelve-month period ending  
3           September 30, 2026;

4           (v)   Schedule JGF-5 contains the gas costs recoveries for the twelve-  
5           month period ending September 30, 2026;

6           (vi)   Schedule JGF-6 contains details of the derivation of the monthly  
7           BGSS non-commodity charge used in setting the Monthly BGSS rates charged to  
8           the Company's large commercial and industrial sales customers for the twelve-  
9           month period ending September 30, 2026.

10          (vii)   Schedule JGF-7 contains a summary of projected natural gas  
11          injections and withdrawals for the twelve-month period ending September 30,  
12          2026;

13          (viii)   Schedule JGF-8 contains the calculations of non-firm gas cost  
14          recovery rates for the twelve-month period ending September 30, 2026;

15          (ix)   Schedule JGF-9 contains details of the derivation of the credit to gas  
16          costs from interruptible sales, interruptible transportation, off-system sales, and off-  
17          system and on-system capacity releases for the twelve-month period ending  
18          September 30, 2026;

19          (x)   Schedule JGF-10 contains a reconciliation of actual and projected  
20          recoverable gas costs and gas costs recoveries for the twelve-month period ending  
21          September 30, 2025;

1           (xi)    Schedule JGF-11 contains the statement of gas sendout for the  
2 twelve-month period ending September 30, 2025;

3           (xii)   Schedule JGF-12 contains details used to calculate the credit to gas  
4 costs from interruptible sales, interruptible transportation, off-system sales, and off-  
5 system and on-system capacity releases for the twelve-month period ending  
6 September 30, 2025;

7           (xiii)   Schedule JGF-13 contains details of gas costs recovered through  
8 sales for the twelve-month period ending September 30, 2025;

9           (xiv)   Schedule JGF-14 contains the computation of interest on the  
10 cumulative over or under-recovered balance for the twelve-month period ending  
11 September 30, 2025;

12           (xv)    Schedule JGF-15 contains a summary of projected natural gas  
13 injections and withdrawals for the twelve-month period ending September 30,  
14 2025;

15           (xvi)   Schedule JGF-16 contains statement of historical service  
16 interruptions for the twelve-month period ending September 30, 2025; and

17           (xvii)   Schedule JGF-17 contains the proposed tariff pages reflecting South  
18 Jersey's proposed changes to its Periodic BGSS Rate, BSC charges, and D-2 gas  
19 cost component for Rate Schedules FES, EGS-LV Firm, EGS-LV Limited Firm  
20 and LVS.

1    **II.    REGULATORY HISTORY**

2    **Q.    PLEASE DESCRIBE THE REGULATORY HISTORY OF THE BASIC GAS**  
3    **SUPPLY SERVICE (“BGSS”) CLAUSE.**

4    **A.**    On January 6, 2003, the Board issued its “Order Approving BGSS Price Structure”  
5    in Docket No. GX01050304<sup>1</sup>. The 2003 BGSS Order provided for the creation of a  
6    BGSS pricing mechanism, consisting of a Monthly BGSS Rate and a Periodic BGSS  
7    Rate. The applicability of Monthly and Periodic BGSS pricing was subsequently  
8    modified in South Jersey’s base rate case and Global Settlement (Docket No.  
9    GR03080683, *et al*) approved by the Board on March 27, 2006.

10            The Monthly BGSS Rate is currently applicable to all Rate Schedule GSG sales  
11    customers having an annualized usage of 5,000 therms or more and to all sales  
12    customers served under Rate Schedules GSG-LV, LVS, FES, EGS, EGS-LV, and  
13    NGV. South Jersey’s Monthly BGSS Rate was first implemented March 1, 2003 and  
14    is filed with the Board each month utilizing the BGSS pricing formula approved by  
15    the 2003 BGSS Order.

16            The Periodic BGSS Rate is currently applicable to all sales customers served  
17    under Rate Schedule RSG and all Rate Schedule GSG sales customers having  
18    annualized usage of less than 5,000 therms.

19            The 2003 BGSS Order required that South Jersey file its annual BGSS filing  
20    with the Board each year by June 1, with a request to implement its Periodic BGSS  
21    Rate on or before October 1 of that year. The 2003 BGSS Order also provided that

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<sup>1</sup> *In re the Provision of Basic Gas Supply Service Pursuant to the Electric Discount and Energy Competition Act, N.J.S.A. 48:3-49 et seq.*, BPU Docket No. GX01050304, Order dated January 6, 2003 (“2003 BGSS Order”).

1 South Jersey may file notice for two self-implementing provisional rate increases to  
2 the Periodic BGSS Rate, to be effective December 1 and/or February 1, following  
3 the October 1 effective date. Such written notices must be provided to Board Staff  
4 and the New Jersey Division of Rate Counsel (“Rate Counsel”) no later than  
5 November 1 and January 1, respectively. Each such self-implementing increase may  
6 not exceed five percent (5%) of a 100-therm residential customer’s bill.

7 On May 7, 2003, in Docket No. GR02090645, the parties to the proceeding  
8 entered a Settlement regarding the Minimum Filing Requirements (“MFRs”) for the  
9 annual BGSS proceedings (“2003 Settlement”). The 2003 Settlement was approved  
10 by Board Order dated June 29, 2003. In its April 2023 Order <sup>2</sup>, the Board approved  
11 an update of the BGSS MFRs. Attached to this Petition as Exhibit C is a listing of  
12 the MFRs and references to the schedules in this filing satisfying those MFRs.

13 On May 31, 2024, South Jersey filed its 2024-25 BGSS/CIP Filing<sup>3</sup>, wherein it  
14 proposed to increase the Periodic BGSS Rate from the then current rate of \$0.415037  
15 per therm to \$0.420233 per therm.<sup>4</sup>

16 In the Company’s response to data request S-SJG-BGSS-1, the proposed  
17 Periodic BGSS rate was updated to \$0.396655 per therm, reflecting a decrease of  
18 \$0.018382 from the then current level of \$0.415037 per therm.

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<sup>2</sup> *In re the Matter of the Petition of South Jersey Gas Company to Revise the Level of Its Basic Gas Supply Service (“BGSS”) Charge and Conservation Incentive Program (“CIP”) Charge for the Year Ending September 30, 2023*, BPU Docket No. GR22060364, Order dated April, 26, 2023 (“April 2023 Order”).

<sup>3</sup> *In re the Matter of the Petition of South Jersey Gas Company to Revise the level of Its Basic Gas Supply Service (“BGSS”) Charge and Conservation Incentive Program (“CIP”) Charge for the Year Ending September 30, 2025*, Docket No. GR24060370 (“2024-25 BGSS/CIP Filing”).

<sup>4</sup> All rates quoted herein are inclusive of all applicable taxes, unless otherwise noted

1 By its September 2024 Provisional Order<sup>5</sup>, the Board approved a Stipulation  
2 authorizing South Jersey to decrease the Periodic BGSS Rate to \$0.396655 per therm  
3 on a provisional basis effective October 1, 2024. This rate was made final by the  
4 April 2025 BGSS/CIP Order <sup>6</sup>.

5 **III. BGSS RATES CALCULATION**

6 **Q. PLEASE DESCRIBE HOW THE PROPOSED BGSS RATES FOR THE 2025-**  
7 **2026 BGSS/CIP YEAR ARE CALCULATED.**

8 **A.** Schedule JGF-1 sets forth the derivation of the proposed Periodic BGSS Rate of  
9 \$0.503641 per therm, which consists of commodity and non-commodity gas costs  
10 and deferred balance. The rate derivation begins with a projected beginning  
11 inventory of \$27,430,849 as of October 1, 2025, (Line 1) plus projected purchases of  
12 \$304,343,770 for the twelve-month period ending September 30, 2026, (Line 2) plus  
13 the estimated under-recovery of \$9,413,908 as of September 30, 2025 (Line 3) less  
14 estimated interest on monthly over recoveries during the twelve-month period ending  
15 September 30, 2025 of \$0 (Line 4) less the projected ending inventory of  
16 \$30,971,300, for the twelve-month period ending September 30, 2026, (Line 5) less  
17 projected credits, refunds, etc. of \$94,683,218 for the twelve-month period ending  
18 September 30, 2026, (Line 6) less projected gas cost recoveries of \$71,007,580 not  
19 subject to the recoverable unit gas cost of the Periodic BGSS for the twelve-month

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<sup>5</sup> *In re the Matter of the Petition of South Jersey Gas Company to Revise the level of Its Basic Gas Supply Service ("BGSS") Charge and Conservation Incentive Program ("CIP") Charge for the Year Ending September 30, 2025*, Docket No. GR24060370, Order dated September 25, 2024 ("September 2024 Provisional Order").

<sup>6</sup> *In re The Matter Of The Petition Of South Jersey Gas Company To Revise The Level Of Its Basic Gas Supply Service ("Bgss") Charge And Conservation Incentive Program ("Cip") Charge For The Year Ending September 30, 2025*, Docket No. GR24060370, Order dated April 23, 2025 ("April 2025 Final Order").

1 period ending September 30, 2026, (Line 7), to equal total net recoverable gas costs  
2 of \$144,526,429, (Line 8).

3 Dividing total net recoverable gas costs of \$144,526,429 (Line 8) by  
4 projected applicable sales volumes of 305,974,473 therms (Line 9) derives a pre-tax  
5 Periodic BGSS Rate of \$0.472348 per therm (Line 10). Applying the New Jersey  
6 sales and use tax at a rate of 6.625% derives the sales tax component of \$0.031293  
7 per therm (Line 11). The result is the total levelized after-tax Periodic BGSS Rate of  
8 \$0.503641 per therm (Line 12).

9 The total monthly non-commodity costs of \$8,081,042 for the twelve-  
10 month period ending September 30, 2026, shown on Schedule JGF-6 (Line 3), are  
11 applied to the Monthly BGSS customers. The applicable sales volumes of  
12 40,433,055 therms (Line 4) were utilized to derive a monthly non-commodity cost  
13 pre-tax rate of \$0.199862 per therm (Line 5) and an after-tax rate of \$0.213103 per  
14 therm (Line 6).

15 **Q. HAVE ALL PREVIOUSLY AUTHORIZED COSTS RELATED TO ANTERO**  
16 **RESOURCES CORPORATION (“ANTERO”) BEEN RECOVERED?**

17 **A.** Yes. In the 2024-25 BGSS/CIP filing, the Company proposed that the first BGSS-P  
18 recoveries for the 2024-25 BGSS/CIP Year be applied to the remaining unamortized  
19 balance relating to the resolution of a contract dispute with Antero. The rates  
20 approved by the September 2024 Provisional Order and made final by the April 2025  
21 BGSS/CIP Order, include such assumption. As a result, the Company’s authorized  
22 recovery of the Antero costs was completed in October 2024



1 **Q. PLEASE PROVIDE A SUMMARY OF PROJECTED PROOF OF**  
2 **RECOVERY FOR THE 2025-26 BGSS/CIP YEAR.**

3 **A.** Schedule JGF-3, Page 1, provides a proof of recovery of the 2025-26 BGSS/CIP Year  
4 based on South Jersey's proposed rate of \$0.503641 per therm. Schedule JGF-3,  
5 Page 1, also provides a summary by month of the 2025-26 BGSS/CIP Year based on  
6 the calculated gas cost levels, credits thereto and gas cost recoveries. In summary,  
7 Schedule JGF-3, Page 1, Column 8, shows the 2025-26 BGSS/CIP Year will end with  
8 a near zero balance as of September 30, 2026. Schedule JGF-3, Page 2, Column 9,  
9 reflects the projected (over)/under recovered balance as of September 30, 2026 based  
10 on the Company's current Periodic BGSS Rate of \$0.396655 per therm.

11 **Q. PLEASE EXPLAIN SOUTH JERSEY'S PROPOSED CHANGE IN ITS**  
12 **PERIODIC BGSS RATE FOR THE 2025-2026 BGSS/CIP YEAR.**

13 **A.** South Jersey is proposing an overall increase of \$0.106986 per therm to its Periodic  
14 BGSS Rate for the 2025-26 BGSS/CIP Year. As reflected in Schedule JGF-1, for  
15 the 2025-26 BGSS/CIP Year, South Jersey has calculated the Periodic BGSS Rate at  
16 \$0.472348 per therm, excluding taxes, or \$0.503641 per therm, including taxes, for  
17 Rate Schedule RSG sales and for those Rate Schedule GSG sales customers where  
18 annual customer usage is less than 5,000 therms.

19 **Q. IS THE COMPANY PROPOSING TO DEFER CERTAIN COSTS RATHER**  
20 **THAN INCLUDING THEM IN THE CALCULATION OF THE PERIODIC**  
21 **BGSS RATE FOR THE 2025-2026 BGSS/CIP YEAR?**

22 **A.** Yes. Transco and Columbia filed rate cases with Federal Energy Regulatory  
23 Commission ("FERC") in FERC Docket Nos. RP-24-1035 and RP-24-1103,

1       respectively, on August 30, 2024 and September 30, 2024, respectively, proposing  
2       increases to the current rates. Such rate increases are pending final resolution.  
3       Although interim rates higher than current rates became effective for Transco on  
4       March 1, 2025 and for Columbia on April 1, 2025, the Company is proposing to defer  
5       all increases incurred related to these rate cases until September 30, 2026. Therefore,  
6       no incremental increases for Transco or Columbia have been included in the  
7       Company's filing.

8             The forecasted deferred balance related to these pipeline increases, assuming  
9       the FERC approves final rates including 50% of the increase proposed in each  
10      pipeline's respective rate case, is \$40.1 million. This forecasted balance includes  
11      carrying costs totaling \$3.1 million, which are calculated based on the monthly  
12      equivalent of the two-year constant maturity United States Treasury securities as  
13      published in the Federal Reserve Statistical Release on the first day of each month  
14      plus 60 basis points multiplied by the average balance of the cumulative deferred  
15      balance each month. The Company will propose an amortization into rates of the  
16      actual deferred balance at September 30, 2026, with accumulated carrying costs, in  
17      its 2026-27 BGSS/CIP filing to be made no later than June 1, 2026.

18            In addition to the deferral related to the pipeline demand cost increases  
19      previously discussed, the Company is also proposing to defer 50% of the actual  
20      under-recovered balance at September 30, 2025 for future recovery. The forecasted  
21      deferred balance at September 30, 2025 is \$18.8 million. Based on this amount, it is  
22      proposed that \$9.4 million be deferred for future recovery as shown on Schedule JGF-  
23      10. The forecasted deferred balance at September 30, 2026, including carrying costs,

1 is \$10.2 million. The Company proposes that carrying costs be calculated based on  
2 the monthly equivalent of the two-year constant maturity United States Treasury  
3 securities as published in the Federal Reserve Statistical Release on the first day of  
4 each month plus 60 basis points multiplied by the average balance of the cumulative  
5 deferred balance each month. The Company will propose an amortization into rates  
6 of the actual deferred balance at September 30, 2026, with accumulated carrying  
7 costs, in its 2026-27 BGSS/CIP filing to be made no later than June 1, 2026.

8 **Q. PLEASE EXPLAIN SOUTH JERSEY'S PROPOSED CHANGE IN ITS**  
9 **MONTHLY BGSS NON-COMMODITY RATE AND FIRM D-2 CHARGES**  
10 **FOR THE 2025-26 BGSS/CIP YEAR.**

11 **A.** Customers served under Rate Schedules GSG-LV, FES, EGS, LVS, EGS-LV, NGV,  
12 and customers served under Rate Schedule GSG, whose annual consumption is 5,000  
13 therms or greater, recover some or all of their fixed gas costs through their Monthly  
14 BGSS Rate, as prescribed in Rider "A" of South Jersey's tariff. These costs are  
15 recovered through the Monthly BGSS non-commodity rate component as shown in  
16 Schedule JGF-6. The proposed non-commodity rate of \$0.213103 per therm is an  
17 increase of \$0.013253 per therm from the current rate of \$0.226356 per therm.

18 Pursuant to Rate Schedule LVS, Special Provision (n), of the Company's  
19 currently approved Tariff, the gas cost portion of the Firm D-2 charge is composed  
20 of the system weighted average interstate pipeline demand charge, plus the system  
21 weighted average gas reservation charge as of October 1 of each year, plus applicable  
22 taxes. Pursuant to Rate Schedule EGS-LV, Special Provision (f), of the Company's  
23 currently approved tariff, the gas cost portion of the Firm D-2 charge is composed of

1 the highest pipeline demand cost imposed on the Company by any interstate pipeline  
2 as of October 1 of each year, plus applicable taxes. The Firm FES and Limited Firm  
3 EGS-LV gas cost portion of the D-2 rate is one-half the weighted average of all  
4 interstate pipeline demand charges applicable to the Company at October 1 of each  
5 year, plus applicable taxes.

6 Therefore, in accordance with South Jersey's tariff, South Jersey proposes, on  
7 Schedule JGF-1, line 18, that the gas cost portion of the D-2 charge for Rate Schedule  
8 LVS be set at \$16.629640 per Mcf. South Jersey also proposes that the gas cost  
9 portion of the Firm D-2 charge for Rate Schedule EGS-LV be set at \$16.700808 per  
10 Mcf. Lastly, South Jersey proposes that the gas cost portion of the Limited Firm D-  
11 2 and Firm D-2 charges for Rate Schedules EGS-LV Limited Firm and FES be set at  
12 \$8.314820 per Mcf.

13 **Q. IS THE COMPANY PROPOSING A CHANGE TO ITS CURRENT**  
14 **BALANCING SERVICE CLAUSE ("BSC") RATES?**

15 **A.** Yes. The Company proposes to increase its Rider "J" BSC rate, for all applicable  
16 Rate Schedules per its current tariff, from \$0.068583 per therm to \$0.100213 per  
17 therm, effective October 1, 2025.

18 The Company also proposes to decrease its current Rider "I" Opt-Out BSC rate  
19 of \$0.002427 per therm to \$0.002361 per therm. Additionally, the Company  
20 proposes to increase its current Non Opt-Out BSC rate of \$0.068583 per therm to  
21 \$0.100213 per therm. The Non Opt-Out BSC rate is equal to the Company's  
22 proposed Rider "J" BSC rate of \$0.100213 per therm. Both changes are proposed to  
23 be effective October 1, 2025.

1           The Company's calculations of its balancing costs and proposed rate changes  
2           are presented in the Direct Testimony and Schedules of Maria C. Mendoza.

3

4 **IV. REVIEW OF 2024-25 BGSS/CIP YEAR**

5 **Q. PLEASE PROVIDE A SUMMARY OF ACTUAL AND PROJECTED**  
6 **RESULTS RELATED TO THE 2024-25 BGSS/CIP YEAR.**

7 **A.** A summary of actual and projected results for the twelve-month period ending  
8 September 30, 2025 is attached hereto as Schedule JGF-10. The projected under-  
9 recovery as of September 30, 2025 is \$9,413,908, based on actual data as of April  
10 2025 and projected data through September 2025, which is comprised of gas costs,  
11 credits thereto, and gas cost recoveries.

12           Schedule JGF-10 is presented in three sections: 1) recoverable costs, 2) gas  
13 cost recoveries, and 3) the difference between these amounts, which represents the over  
14 or under recovery of gas costs.

15           Recoverable costs are the costs of the gas delivered less supplier refunds,  
16 credits, and other adjustments.

17           Gas cost recoveries represent the cost of gas that the Company recovers  
18 through firm and non-firm sales. Firm recoveries are broken down among recoveries  
19 from monthly and periodic firm sales. If the gas cost recoveries are greater than the  
20 recoverable costs the Company has incurred, the Company is over-recovered.  
21 Conversely, if the gas cost recoveries are less than the recoverable costs, the Company  
22 is under-recovered. The elements of Schedule JGF-10 are explained in more detail  
23 below.

1       Recoverable Costs

2               This section presents the components of the actual and forecasted net  
3       recoverable costs that the Company has incurred or is expected to incur. Column 1 of  
4       Schedule JGF-10 presents the gas sendout, in dollars, for each month. These amounts  
5       represent the dollar value of gas that flowed into the Company's distribution system  
6       during the months indicated and are also detailed on Schedule JGF-11.

7               Column 2 of Schedule JGF-10 presents refunds received from suppliers,  
8       shared margin credits, and other credits and charges. Refunds from suppliers are  
9       generally made as a result of actions taken by the Federal Energy Regulatory  
10      Commission ("FERC"). The detail of these amounts, including related FERC docket  
11      numbers, are listed in Maria C. Mendoza's Testimony, Schedule MCM-8.

12              Column 3 of Schedule JGF-10 presents the monthly totals of net recoverable  
13      costs, which are equal to gas sendout (Column 1) less supplier refunds, credits, and  
14      other adjustments of recoverable costs (Column 2). Monthly Interruptible, Off-  
15      System Sales, and Capacity release credits to the Periodic BGSS are detailed on  
16      Schedule JGF-12.

17              Per the April 2023 Order, the Company began crediting BGSS customers,  
18      effective September 1, 2022 with all capacity release credits or off-system sales  
19      margins (including the Company's 15% share) derived from the use of pipeline  
20      capacity under the contract between the Company and Adelphia Gateway, LLC for  
21      75,000 Dt of firm transportation capacity that became effective September 1, 2022,  
22      and under a contract between the Company and Columbia for 75,000 Dt of firm  
23      transportation capacity placed into service during calendar year 2023. The

1 Company continued crediting all such capacity release credits or off-system sales  
2 margins (including the Company's 15% share) during the 2024-2025 BGSS Year.  
3 As a result, the additional 15% margin sharing credit of \$128,242 is included in this  
4 filing for the period October 1, 2024 through September 30, 2025 and is reflected  
5 on Schedule JGF-12. Likewise, the additional 15% margin sharing credit related to  
6 Adelphia for the 2025-2026 BGSS Year is reflected in JGF-9, totaling \$51,365.

7 Gas Cost Recoveries

8 Columns 4 through 8 on Schedule JGF-10 present the actual and forecasted  
9 recoveries from customers of the Company's recoverable gas costs during the 2024-  
10 25 BGSS/CIP Year and are shown in more detail on Schedule JGF-13.

11 Column 4 presents recoveries of gas costs from sales to residential and small  
12 commercial customers that are subject to the Periodic BGSS Rate. Column 5 presents  
13 recoveries of gas costs from sales to the Company's larger commercial customers who  
14 are subject to the Monthly BGSS Rate. Column 6 presents the monthly totals of the  
15 gas cost recoveries from firm sales. Column 7 presents recoveries of gas costs from  
16 sales to non-firm customers. Column 8 presents the monthly totals of the gas cost  
17 recoveries from firm and non-firm sales.

18 (Over)/Under Recovery

19 Schedule JGF-10 (Column 9) presents the monthly (over) or under-recovery  
20 of gas costs, which is the difference between Net Recoverable costs (Column 3) and  
21 Total Gas Cost Recoveries (Column 8). Column 10 is the accumulation of the  
22 monthly amounts from Column 9 added to the preceding month's cumulative balance.

1 Also included in Column 10 is the deferral of 50% of the under-recovery balance for  
2 future recovery as previously discussed.

3 The October 1, 2024 beginning credit balance of \$5,353,496 is the carry-  
4 forward balance of the actual over-recovery of gas costs during the 2023-24  
5 BGSS/CIP Year. The carry-forward balance also includes interest in the amount of  
6 \$425,345 due to customers for the period from over-recovered balances. During the  
7 2024-25 BGSS/CIP Year, the Company is projecting that no interest will be due to  
8 customers as shown on Schedule JGF-14, which is fully discussed below.

9 **Q. PLEASE EXPLAIN SCHEDULE JGF-11.**

10 **A.** Schedule JGF-11 is a statement of combined gas sendout for the 2024-25 BGSS/CIP  
11 Year. This schedule supports the amounts shown in Column 1 of Schedule JGF-10.

12 Columns 1 and 2 of Schedule JGF-11, Page 1, reflect the monthly quantity  
13 and cost of natural gas and liquefied natural gas (“LNG”) purchased in the periods  
14 indicated. Column 3 shows the average monthly purchase rate.

15 Columns 4 and 5 of Schedule JGF-11, Page 1, show the total gas inventory at  
16 the beginning and end of each month, respectively. Column 8 reflects the quantities  
17 of gas sendout in dekatherms and is calculated by adding the purchases for the month  
18 (Column 1) to beginning inventory balance (Column 4) and subtracting the ending  
19 inventory balance (Column 5). The result represents the gas sendout quantity for the  
20 month.

21 **Q. HOW IS THE DOLLAR AMOUNT OF SENDOUT CALCULATED?**

22 **A.** For each type of inventory (natural gas and LNG), an average monthly rate is applied  
23 to the total of the withdrawal volumes to arrive at the sendout dollars. The balances



1 and activity in each of these types of storage are shown in Schedule JGF-15. The  
2 dollar amount presented in Column 9 of Schedule JGF-11, Page 1, includes the cost  
3 of sendout for all inventory withdrawals, demand costs and the cost of gas and fuel  
4 delivered directly to the city gate.

5 Column 10 of Schedule JGF-11, Page 1, presents the average monthly rate.  
6 It is computed by dividing the total dollars of sendout in Column 9 by the total  
7 volumes of gas sendout in Column 8.

8 **Q. WHAT IS THE PROJECTED CARRYING COST ASSOCIATED WITH**  
9 **THE 2024-25 BGSS/CIP YEAR?**

10 **A.** Schedule JGF-14 provides the calculation of interest on the cumulative over or  
11 under-recovery for the 2024-25 BGSS/CIP Year. Interest on the cumulative over  
12 or under-recovery was computed on the average of the beginning and ending  
13 balances for each month, using a rate equivalent to one-twelfth of the Company's  
14 authorized annual rate of return of 6.93% effective January 1, 2023, as established  
15 in the Company's most recent base rate case in Docket No. GR22040253. The  
16 cumulative over or under-recovery amounts used in these calculations are from  
17 Column 10 of Schedule JGF-10. Schedule JGF-14 shows a forecasted interest  
18 amount of \$0 due to the Periodic BGSS customers. This amount is applied as a  
19 credit against the forecasted 2024-25 BGSS costs in calculating the Company's  
20 proposed BGSS rate as shown in Schedule JGF-1. South Jersey calculated BGSS  
21 interest in accordance with Board policy, as determined in Docket Nos.  
22 GR87091101 and GR89080731.

1   **Q.    HAS    THE    COMPANY    IMPLEMENTED    ANY    SERVICE**  
2       **INTERRUPTIONS OVER THE LAST 12 MONTHS?**

3   **A.**    Yes, see Schedule JGF-16 for the statement of historical service interruptions for  
4       the 2024-25 BGSS/CIP Year.

5   **V.    TARIFF CHANGES**

6   **Q.    PLEASE PROVIDE THE COMPANY’S PROPOSED TARIFF PAGES.**

7   **A.**    Schedule JGF-17 consists of the proposed tariff pages reflecting South Jersey’s  
8       proposed changes to its Periodic BGSS Rate, BSC charges, and D-2 gas cost  
9       component for Rate Schedules FES, EGS-LV Firm, EGS-LV Limited Firm and  
10      LVS. All tariff pages in Schedule JGF-17 have been black lined for review  
11      purposes.

12 **Q.    DOES THIS CONCLUDE YOUR TESTIMONY?**

13 **A.**    Yes, it does.

**South Jersey Gas Company**  
**Calculation of Charge for Periodic Basic Gas Supply Service**  
**October 1, 2025 through September 30, 2026**

Schedule JGF-1

1.	Beginning Inventory, October 1, 2025	(Schedule JGF-2)	\$27,430,849	
2.	Plus Projected Purchases October 1, 2025 through September 30, 2026	(Schedule JGF-2)	\$304,343,770	
3.	Plus: Estimated Under/(Over) Recovery from September 30, 2025	(Schedule JGF-10)	\$9,413,908	
4.	Less: Estimated Interest on monthly over recoveries during the period ending September 30, 2025	(Schedule JGF-14)	\$0	
5.	Less: Projected Ending Inventory for September 30, 2026	(Schedule JGF-2)	\$30,971,300	
6.	Less: Projected Credits, Refunds, etc. October 1, 2025 through September 30, 2026	(Schedule JGF-3)	\$94,683,218	
7.	Less: Projected Gas Cost Recoveries from System Sales not subject to the recoverable unit Gas Cost of the BGSS Periodic	(Schedule JGF-5)	\$71,007,580	
8.	Net Recoverable Gas Costs		<u>\$144,526,429</u>	
9.	Applicable Therm Sales, October 1, 2025 - September 30, 2026	(Schedule JGF-4, pg 2)	305,974,473	Therms
10.	Recoverable Unit Gas Cost Through BGSS-Periodic excluding taxes		\$0.472348	per thm
11.	Plus New Jersey Sales and Use Tax		\$0.031293	
12.	Total Levelized BGSS-Periodic including taxes		<u>\$0.503641</u>	per thm

<u>D-2 FES/EGS-LV/LVS RATE DERIVATION</u>	<u>Capacity</u>	<u>FES</u>	<u>EGS-LV-FIRM</u>	<u>EGS-LV-LF</u>	<u>LVS</u>
13. Transco Demand (MCFs)	126,488	\$15.663126	\$15.663126		
14. Columbia Demand (MCFs)	<u>67,633</u>	<u>\$13.864860</u>	<u>\$13.864860</u>		
15. D-2 Rate (Greater of Transco or Columbia or FTF)			<u>\$15.663126</u>		
16. Weighted Average Demand Rate (Transco, Columbia, FTF)		<u>\$15.596380</u>		<u>\$15.596380</u>	<u>\$15.596380</u>
17. D-2 Gas Cost Component per MCF (Excluding Taxes)		<u>\$7.798190</u>	<u>\$15.663126</u>	<u>\$7.798190</u>	<u>\$15.596380</u>
18. D-2 Gas Cost Component per MCF (Including Taxes)		<u>\$8.314820</u>	<u>\$16.700808</u>	<u>\$8.314820</u>	<u>\$16.629640</u>

**South Jersey Gas Company**  
**Statement of Gas Sendout**  
**For the Projected Period October 1, 2025 through September 30, 2026**

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
	<b>PURCHASES</b>			<b>INVENTORY VOLUMES</b>		<b>SENDOUT</b>		
<b>PERIOD</b>	<b>Amount</b>	<b>Dth</b>	<b>Average Rate (col 1/2)</b>	<b>Beginning Dth</b>	<b>Ending Dth</b>	<b>Dth (col 2+4-5)</b>	<b>\$</b>	<b>Average Rate (col 7/6)</b>
<b>Oct 2025</b>	\$19,427,247	3,017,726	\$6.43771	8,360,842	8,953,030	2,425,537	\$17,167,019	\$7.07761
<b>Nov 2025</b>	\$27,785,320	5,000,070	\$5.55699	8,953,030	8,670,980	5,282,120	\$28,525,067	\$5.40031
<b>Dec 2025</b>	\$34,771,384	5,989,490	\$5.80540	8,670,980	7,367,982	7,292,488	\$38,747,378	\$5.31333
<b>Jan 2026</b>	\$40,422,464	6,758,135	\$5.98130	7,367,982	5,388,612	8,737,505	\$46,702,032	\$5.34501
<b>Feb 2026</b>	\$33,427,406	5,774,557	\$5.78874	5,388,612	3,481,337	7,681,832	\$39,560,536	\$5.14988
<b>Mar 2026</b>	\$30,011,480	5,601,068	\$5.35817	3,481,337	2,566,842	6,515,563	\$33,032,982	\$5.06986
<b>Apr 2026</b>	\$22,576,716	4,205,594	\$5.36826	2,566,842	3,358,012	3,414,424	\$19,619,832	\$5.74616
<b>May 2026</b>	\$19,611,332	3,234,424	\$6.06332	3,358,012	4,366,194	2,226,242	\$16,164,305	\$7.26080
<b>Jun 2026</b>	\$18,124,524	2,751,437	\$6.58729	4,366,194	5,382,525	1,735,106	\$14,513,599	\$8.36467
<b>Jul 2026</b>	\$19,562,456	2,914,389	\$6.71237	5,382,525	6,395,194	1,901,720	\$15,788,279	\$8.30210
<b>Aug 2026</b>	\$19,633,021	2,930,605	\$6.69931	6,395,194	7,406,222	1,919,577	\$15,820,960	\$8.24190
<b>Sep 2026</b>	\$18,990,419	2,865,084	\$6.62822	7,406,222	8,434,221	1,837,085	\$15,161,327	\$8.25293
<b>TOTAL</b>	\$304,343,770	51,042,580	\$5.96255			50,969,200	\$300,803,319	\$5.90167
<b>BEGINNING INVENTORY</b>	\$27,430,849	8,360,842	\$3.28087					
	\$331,774,618	59,403,421	\$5.58511					
<b>ENDING INVENTORY</b>	\$30,971,300	8,434,221	\$3.67210					

**South Jersey Gas Company**  
**Statement of Gas Sendout**  
**For the Projected Period October 1, 2025 through September 30, 2026**

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
	<b>PURCHASES</b>				<b>SENDOUT</b>			
				Average Commodity Rate				Average Commodity Rate
<b>PERIOD</b>	<b>Dth</b>	<b>Demand and Storage</b>	<b>Commodity</b>	<b>(col 3/1)</b>	<b>Dth</b>	<b>Demand and Storage</b>	<b>Commodity</b>	<b>(col 7/5)</b>
<b>Oct 2025</b>	3,017,726	\$8,697,700	\$10,729,547	\$3.55551	2,425,537	\$8,697,700	\$8,469,319	\$3.49173
<b>Nov 2025</b>	5,000,070	\$8,649,267	\$19,136,053	\$3.82716	5,282,120	\$8,649,267	\$19,875,800	\$3.76285
<b>Dec 2025</b>	5,989,490	\$8,907,922	\$25,863,462	\$4.31814	7,292,488	\$8,907,922	\$29,839,456	\$4.09181
<b>Jan 2026</b>	6,758,135	\$8,937,199	\$31,485,265	\$4.65887	8,737,505	\$8,937,199	\$37,764,833	\$4.32215
<b>Feb 2026</b>	5,774,557	\$8,483,679	\$24,943,727	\$4.31959	7,681,832	\$8,483,679	\$31,076,857	\$4.04550
<b>Mar 2026</b>	5,601,068	\$8,867,722	\$21,143,758	\$3.77495	6,515,563	\$8,867,722	\$24,165,260	\$3.70885
<b>Apr 2026</b>	4,205,594	\$8,304,575	\$14,272,141	\$3.39361	3,414,424	\$8,304,575	\$11,315,257	\$3.31396
<b>May 2026</b>	3,234,424	\$8,437,750	\$11,173,582	\$3.45458	2,226,242	\$8,437,750	\$7,726,555	\$3.47067
<b>Jun 2026</b>	2,751,437	\$8,287,904	\$9,836,621	\$3.57508	1,735,106	\$8,287,904	\$6,225,695	\$3.58808
<b>Jul 2026</b>	2,914,389	\$8,562,375	\$11,000,081	\$3.77440	1,901,720	\$8,562,375	\$7,225,905	\$3.79967
<b>Aug 2026</b>	2,930,605	\$8,437,895	\$11,195,126	\$3.82007	1,919,577	\$8,437,895	\$7,383,066	\$3.84619
<b>Sep 2026</b>	2,865,084	\$8,287,513	\$10,702,906	\$3.73563	1,837,085	\$8,287,513	\$6,873,814	\$3.74170
<b>TOTAL</b>	<b>51,042,580</b>	<b>\$102,861,501</b>	<b>\$201,482,269</b>	<b>\$3.94734</b>	<b>50,969,200</b>	<b>\$102,861,501</b>	<b>\$197,941,817</b>	<b>\$3.88356</b>

**South Jersey Gas Company**  
**Statement of (Over) Under Recoveries of Gas Costs**  
**For the Projected Period October 1, 2025 through September 30, 2026**  
**Based on BGSS-Periodic Rate Effective Oct 1, 2025**

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PERIOD	RECOVERABLE COSTS			GAS COST RECOVERIES			(OVER) UNDER RECOVERY	
	GAS SENDOUT	LESS SUPPLIER REFUNDS CREDITS & Other (a)	NET RECOVERABLE COSTS (COL 1-2)	BGSS-P FIRM SALES	BGSS-MONTHLY FIRM SALES and OTHER COST RECOVERIES	TOTAL RECOVERIES (COL 4+5)	MONTHLY (OVER) UNDER RECOVERY (COL 3 & 6)	CUMULATIVE (OVER) UNDER RECOVERY
BALANCE BEGINNING OCTOBER 1, 2025								\$9,413,908 <sup>1</sup>
Interest on (Over) Recovery from September 30, 2025								\$0
<b>Oct 2025</b>	\$17,167,019	\$5,877,541	\$11,289,478	\$2,767,381	\$2,050,817	\$4,818,198	\$6,471,281	\$15,885,188
<b>Nov 2025</b>	\$28,525,067	\$10,227,151	\$18,297,916	\$4,353,058	\$3,173,049	\$7,526,107	\$10,771,809	\$26,656,997
<b>Dec 2025</b>	\$38,747,378	\$11,373,831	\$27,373,547	\$20,052,780	\$8,563,173	\$28,615,952	(\$1,242,405)	\$25,414,592
<b>Jan 2026</b>	\$46,702,032	\$11,853,835	\$34,848,197	\$30,009,395	\$13,491,086	\$43,500,481	(\$8,652,283)	\$16,762,309
<b>Feb 2026</b>	\$39,560,536	\$10,340,306	\$29,220,230	\$28,606,000	\$12,589,282	\$41,195,282	(\$11,975,051)	\$4,787,257
<b>Mar 2026</b>	\$33,032,982	\$10,351,028	\$22,681,954	\$23,857,105	\$10,501,390	\$34,358,495	(\$11,676,541)	(\$6,889,284)
<b>Apr 2026</b>	\$19,619,832	\$5,590,726	\$14,029,105	\$15,774,396	\$7,311,427	\$23,085,823	(\$9,056,718)	(\$15,946,001)
<b>May 2026</b>	\$16,164,305	\$5,590,952	\$10,573,353	\$6,685,819	\$3,649,947	\$10,335,766	\$237,588	(\$15,708,414)
<b>Jun 2026</b>	\$14,513,599	\$5,762,657	\$8,750,942	\$3,769,181	\$2,408,081	\$6,177,262	\$2,573,681	(\$13,134,733)
<b>Jul 2026</b>	\$15,788,279	\$5,883,328	\$9,904,952	\$3,029,600	\$2,712,863	\$5,742,463	\$4,162,489	(\$8,972,245)
<b>Aug 2026</b>	\$15,820,960	\$5,913,631	\$9,907,329	\$2,447,959	\$2,193,474	\$4,641,433	\$5,265,896	(\$3,706,348)
<b>Sep 2026</b>	\$15,161,327	\$5,918,231	\$9,243,096	\$3,173,757	\$2,362,823	\$5,536,581	\$3,706,516	\$167
								\$0
<b>TOTALS</b>	\$300,803,319	\$94,683,218	\$206,120,101	\$144,526,430	\$71,007,411	\$215,533,842	(\$9,413,741)	\$167

<sup>1</sup> Represents projected (over)/under-recovery position as of Sept. 30, 2025 as shown on Schedule JGF-1

(a) Includes supplier refunds, shared margins, storage incentive mechanism, company gas use admin costs, and cost of gas for interruptible and off-system sales

**South Jersey Gas Company**  
**Statement of (Over) Under Recoveries of Gas Costs**  
**For the Projected Period October 1, 2025 through September 30, 2026**  
**Assuming Current BGSS-Periodic Rate**

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PERIOD	RECOVERABLE COSTS			GAS COST RECOVERIES				(OVER) UNDER RECOVERY	
	GAS SENDOUT	LESS SUPPLIER REFUNDS CREDITS & OTHER (a)	NET RECOVERABLE COSTS (COL 1-2)	BGSS-P FIRM SALES	BGSS-M FIRM SALES	OTHER COST RECOVERIES	TOTAL RECOVERIES (COL 4+5+6)	MONTHLY (OVER) UNDER RECOVERY (COL 3-7)	CUMULATIVE (OVER) UNDER RECOVERY
BALANCE BEGINNING OCTOBER 1, 2025									\$9,413,908 <sup>1</sup>
Interest on (Over) Recovery from September 30, 2025									\$0
<b>Oct 2025</b>	\$17,167,019	\$5,877,541	\$11,289,478	\$2,179,517	\$751,210	\$1,012,719	\$3,943,446	\$7,346,032	\$16,759,940
<b>Nov 2025</b>	\$28,525,067	\$10,227,151	\$18,297,916	\$3,428,355	\$1,296,336	\$1,429,787	\$6,154,478	\$12,143,438	\$28,903,378
<b>Dec 2025</b>	\$38,747,378	\$11,373,831	\$27,373,547	\$16,793,048	\$2,370,789	\$3,581,930	\$22,745,767	\$4,627,780	\$33,531,158
<b>Jan 2026</b>	\$46,702,032	\$11,853,835	\$34,848,197	\$23,634,619	\$4,132,733	\$6,950,544	\$34,717,896	\$130,301	\$33,661,460
<b>Feb 2026</b>	\$39,560,536	\$10,340,306	\$29,220,230	\$22,529,342	\$3,625,082	\$6,666,085	\$32,820,510	(\$3,600,280)	\$30,061,180
<b>Mar 2026</b>	\$33,032,982	\$10,351,028	\$22,681,954	\$18,789,236	\$2,901,135	\$5,663,554	\$27,353,925	(\$4,671,971)	\$25,389,209
<b>Apr 2026</b>	\$19,619,832	\$5,590,726	\$14,029,105	\$12,423,504	\$2,051,874	\$3,949,470	\$18,424,849	(\$4,395,743)	\$20,993,466
<b>May 2026</b>	\$16,164,305	\$5,590,952	\$10,573,353	\$5,265,577	\$1,100,462	\$1,946,605	\$8,312,644	\$2,260,710	\$23,254,175
<b>Jun 2026</b>	\$14,513,599	\$5,762,657	\$8,750,942	\$2,968,509	\$813,553	\$1,239,164	\$5,021,226	\$3,729,716	\$26,983,891
<b>Jul 2026</b>	\$15,788,279	\$5,883,328	\$9,904,952	\$2,386,034	\$1,347,452	\$1,057,209	\$4,790,695	\$5,114,257	\$32,098,148
<b>Aug 2026</b>	\$15,820,960	\$5,913,631	\$9,907,329	\$1,927,949	\$1,143,604	\$811,437	\$3,882,990	\$6,024,339	\$38,122,488
<b>Sep 2026</b>	\$15,161,327	\$5,918,231	\$9,243,096	\$2,499,569	\$915,052	\$1,118,732	\$4,533,353	\$4,709,743	\$42,832,230
<b>TOTALS</b>	\$300,803,319	\$94,683,218	\$206,120,101	\$114,825,259	\$22,449,282	\$35,427,238	\$172,701,778	\$33,418,323	

<sup>1</sup> Represents projected (over)/under-recovery position as of Sept. 30, 2025 as shown on Schedule JGF-1.

(a) Includes supplier refunds, shared margins, storage incentive mechanism, company gas use admin costs, and cost of gas for interruptible and off-system sales

**South Jersey Gas Company**  
**Projected Normalized Sales & Services**  
October 1, 2025 through September 30, 2026

**Summary (in Therms)**

	(1)	(2)	(3)
	<b>TOTAL SALES</b>	<b>TOTAL TRANSPORTATION</b>	<b>TOTAL THROUGHPUT</b>
<b>Oct 2025</b>	7,571,247	13,806,230	21,377,476
<b>Nov 2025</b>	11,956,647	15,344,011	27,300,658
<b>Dec 2025</b>	46,984,653	19,560,315	66,544,968
<b>Jan 2026</b>	71,008,363	25,400,630	96,408,994
<b>Feb 2026</b>	67,539,346	24,813,892	92,353,238
<b>Mar 2026</b>	56,766,660	23,549,659	80,316,319
<b>Apr 2026</b>	38,146,070	20,938,723	59,084,793
<b>May 2026</b>	16,711,232	16,004,218	32,715,450
<b>Jun 2026</b>	9,805,475	15,032,441	24,837,916
<b>Jul 2026</b>	9,317,360	15,913,963	25,231,323
<b>Aug 2026</b>	7,629,833	15,128,486	22,758,319
<b>Sep 2026</b>	8,698,938	13,286,582	21,985,520
<b>TOTAL</b>	<u>352,135,824</u>	<u>218,779,150</u>	<u>570,914,974</u>



**South Jersey Gas Company**  
**Projected Normalized Sales**  
October 1, 2025 through September 30, 2026

Sales (in Therms)

	(1)	(2)	(3)	(4)
	<b>Firm Sales</b>		<b>Non-Firm Sales</b>	
	<b>BGSS- PERIODIC</b>	<b>BGSS-MONTHLY</b>		
	<b>RSG and GSG</b>	<b>GSG, GSG-LV, EGS, EGS-LV, LVS, NGV</b>	<b>IGS</b>	<b>TOTAL SALES</b>
<b>Oct 2025</b>	5,858,775	1,712,471	0	7,571,247
<b>Nov 2025</b>	9,215,786	2,740,861	0	11,956,647
<b>Dec 2025</b>	42,453,403	4,531,250	0	46,984,653
<b>Jan 2026</b>	63,532,385	7,475,979	0	71,008,363
<b>Feb 2026</b>	60,561,281	6,978,065	0	67,539,346
<b>Mar 2026</b>	50,507,476	6,259,185	0	56,766,660
<b>Apr 2026</b>	33,395,708	4,750,362	0	38,146,070
<b>May 2026</b>	14,154,435	2,556,798	0	16,711,232
<b>Jun 2026</b>	7,979,670	1,825,805	0	9,805,475
<b>Jul 2026</b>	6,413,915	2,903,445	0	9,317,360
<b>Aug 2026</b>	5,182,533	2,447,300	0	7,629,833
<b>Sep 2026</b>	6,719,108	1,979,830	0	8,698,938
<b>TOTAL</b>	305,974,473	46,161,351	0	352,135,824

**South Jersey Gas Company**  
**Projected Normalized Services**  
**October 1, 2025 through September 30, 2026**

**Services (in Therms)**

	(1)	(2)	(3)	(4)
	<b>Firm Transportation Services</b>			<b>Interruptible Transportation Service (ITS)</b>
	<b>FTS &amp; CTS</b>	<b>Customer Owned Gas</b>	<b>TOTAL SERVICES</b>	<b>ITS</b>
<b>Oct 2025</b>	9,860,433	3,224,043	13,084,476	721,754
<b>Nov 2025</b>	11,873,501	2,590,913	14,464,414	879,596
<b>Dec 2025</b>	16,859,870	1,773,146	18,633,016	927,300
<b>Jan 2026</b>	22,321,379	2,214,203	24,535,581	865,049
<b>Feb 2026</b>	21,966,513	2,209,918	24,176,431	637,461
<b>Mar 2026</b>	19,726,368	2,916,569	22,642,937	906,722
<b>Apr 2026</b>	16,733,801	3,261,427	19,995,228	943,495
<b>May 2026</b>	12,808,509	2,246,508	15,055,017	949,201
<b>Jun 2026</b>	10,986,039	3,230,180	14,216,220	816,221
<b>Jul 2026</b>	10,711,186	4,540,064	15,251,250	662,713
<b>Aug 2026</b>	9,588,536	4,867,565	14,456,101	672,385
<b>Sep 2026</b>	10,366,023	2,099,017	12,465,040	821,542
<b>TOTAL</b>	173,802,158	35,173,554	208,975,712	9,803,438

**South Jersey Gas Company**  
Gas Cost Recoveries Summary

	<b>FIRM GAS COST RECOVERIES</b>	<b>OTHER GAS COST RECOVERIES</b>
<b>Oct 2025</b>	\$3,521,610	\$1,296,588
<b>Nov 2025</b>	\$5,652,412	\$1,873,695
<b>Dec 2025</b>	\$22,426,587	\$6,189,365
<b>Jan 2026</b>	\$34,145,146	\$9,355,334
<b>Feb 2026</b>	\$32,234,101	\$8,961,181
<b>Mar 2026</b>	\$26,761,258	\$7,597,236
<b>Apr 2026</b>	\$17,829,288	\$5,256,535
<b>May 2026</b>	\$7,789,299	\$2,546,467
<b>Jun 2026</b>	\$4,585,753	\$1,591,509
<b>Jul 2026</b>	\$4,380,070	\$1,362,392
<b>Aug 2026</b>	\$3,594,581	\$1,046,852
<b>Sep 2026</b>	\$4,091,828	\$1,444,753
<b>Total</b>	<b>\$167,011,935</b>	<b>\$48,521,907</b>

**South Jersey Gas Company**  
Gas Cost Recoveries

	BGSS-Periodic			BGSS-Monthly			Yard and Street Lighting			Other	Total Firm Sales	
	RSG and GSG			LVS, EGS-LV Firm, EGS-LV Limited Firm, EGS, GSG-LV, NGV								
	Applicable Recoverable Unit Gas			Gas Cost			Gas Cost			Other Cost	Firm Sales	Gas Cost
	Sales (in Therms)	Cost (1)	Recovery	Sales (in Therms)	Rate (2)	Recovery	Sales (in Therms)	Rate (2)	Recovery	Recoveries	(in Therms)	Recovery
Oct 2025	5,858,775	\$0.472348	\$2,767,381	1,703,038	\$0.441100	\$751,210	9,433	\$0.320000	\$3,019	\$1,296,588	7,571,247	\$4,818,198
Nov 2025	9,215,786	\$0.472348	\$4,353,058	2,731,428	\$0.474600	\$1,296,336	9,433	\$0.320000	\$3,019	\$1,873,695	11,956,647	\$7,526,107
Dec 2025	42,453,403	\$0.472348	\$20,052,780	4,521,817	\$0.524300	\$2,370,789	9,433	\$0.320000	\$3,019	\$6,189,365	46,984,653	\$28,615,952
Jan 2026	63,532,385	\$0.472348	\$30,009,395	7,466,546	\$0.553500	\$4,132,733	9,433	\$0.320000	\$3,019	\$9,355,334	71,008,363	\$43,500,481
Feb 2026	60,561,281	\$0.472348	\$28,606,000	6,968,632	\$0.520200	\$3,625,082	9,433	\$0.320000	\$3,019	\$8,961,181	67,539,346	\$41,195,282
Mar 2026	50,507,476	\$0.472348	\$23,857,105	6,249,752	\$0.464200	\$2,901,135	9,433	\$0.320000	\$3,019	\$7,597,236	56,766,660	\$34,358,495
Apr 2026	33,395,708	\$0.472348	\$15,774,396	4,740,929	\$0.432800	\$2,051,874	9,433	\$0.320000	\$3,019	\$5,256,535	38,146,070	\$23,085,823
May 2026	14,154,435	\$0.472348	\$6,685,819	2,547,365	\$0.432000	\$1,100,462	9,433	\$0.320000	\$3,019	\$2,546,467	16,711,232	\$10,335,766
Jun 2026	7,979,670	\$0.472348	\$3,769,181	1,816,372	\$0.447900	\$813,553	9,433	\$0.320000	\$3,019	\$1,591,509	9,805,475	\$6,177,262
Jul 2026	6,413,915	\$0.472348	\$3,029,600	2,894,012	\$0.465600	\$1,347,452	9,433	\$0.320000	\$3,019	\$1,362,392	9,317,360	\$5,742,463
Aug 2026	5,182,533	\$0.472348	\$2,447,959	2,437,867	\$0.469100	\$1,143,604	9,433	\$0.320000	\$3,019	\$1,046,852	7,629,833	\$4,641,433
Sep 2026	6,719,108	\$0.472348	\$3,173,757	1,970,397	\$0.464400	\$915,052	9,433	\$0.320000	\$3,019	\$1,444,753	8,698,938	\$5,536,581
<b>Total</b>	<b>305,974,473</b>		<b>\$144,526,430</b>	<b>46,048,155</b>		<b>\$22,449,282</b>	<b>113,196</b>		<b>\$36,223</b>	<b>\$48,521,907</b>	<b>352,135,824</b>	<b>\$215,533,842</b>

Notes:

(1) Recoverable Unit Gas Cost that underlies the BGSS rate in effect at the time of the sale.

(2) Gas Cost Recovery rate is calculated in accordance with the methodology described in the respective service classifications as approved by the BPU in Docket No. GX01050304.

South Jersey Gas Company  
Other Gas Cost Recoveries

	Rider "I" Opt In BSC - Balancing Service Charges			Rider "I" Opt Out BSC - Balancing Service Charges			Rider "J" BSC - Balancing Service Charges			Non-Commodity			D-2			Total Other Gas Cost Recoveries *	
	Applicable Recoverable			Applicable Recoverable			Applicable Recoverable			Applicable Recoverable			Applicable Recoverable				
	Sales (Therms)	Unit Gas Cost	Gas Cost Recovery	Sales (Therms)	Unit Gas Cost	Gas Cost Recovery	Sales (Therms)	Unit Gas Cost	Gas Cost Recovery	Sales (Therms)	Unit Gas Cost	Gas Cost Recovery	Sales (Therms)	Unit Gas Cost	Gas Cost Recovery	Sales (Therms)	Gas Cost Recovery
Oct 2025	721,754	\$0.093986	\$67,835	10,570,587	\$0.002214	\$23,403	9,591,053	\$0.093986	\$901,425	1,483,258	\$0.199862	\$296,447	959	7.79819	7,478.46	22,367,610	1,296,588
Nov 2025	879,596	\$0.093986	\$82,670	10,333,448	\$0.002214	\$22,878	14,951,461	\$0.093986	\$1,405,228	1,778,428	\$0.199862	\$355,440	959	7.79819	7,478.46	27,943,892	1,873,694
Dec 2025	927,300	\$0.093986	\$87,153	10,207,994	\$0.002214	\$22,600	55,229,591	\$0.093986	\$5,190,808	4,409,667	\$0.199862	\$881,325	959	7.79819	7,478.46	70,775,511	6,189,364
Jan 2026	865,049	\$0.093986	\$81,302	11,828,553	\$0.002214	\$26,188	83,288,289	\$0.093986	\$7,827,933	7,067,036	\$0.199862	\$1,412,432	959	7.79819	7,478.46	103,049,885	9,355,333
Feb 2026	637,461	\$0.093986	\$59,912	11,822,839	\$0.002214	\$26,176	79,736,345	\$0.093986	\$7,494,100	6,872,312	\$0.199862	\$1,373,514	959	7.79819	7,478.46	99,069,916	8,961,180
Mar 2026	906,722	\$0.093986	\$85,219	11,969,260	\$0.002214	\$26,500	66,899,884	\$0.093986	\$6,287,653	5,956,042	\$0.199862	\$1,190,386	959	7.79819	7,478.46	85,732,867	7,597,236
Apr 2026	943,495	\$0.093986	\$88,675	11,948,983	\$0.002214	\$26,455	45,116,922	\$0.093986	\$4,240,359	4,470,919	\$0.199862	\$893,567	959	7.79819	7,478.46	62,481,278	5,256,534
May 2026	949,201	\$0.093986	\$89,212	11,207,432	\$0.002214	\$24,813	20,450,235	\$0.093986	\$1,922,036	2,516,375	\$0.199862	\$502,928	959	7.79819	7,478.46	35,124,201	2,546,467
Jun 2026	816,221	\$0.093986	\$76,713	11,648,272	\$0.002214	\$25,789	11,939,220	\$0.093986	\$1,122,120	1,798,282	\$0.199862	\$359,408	959	7.79819	7,478.46	26,202,954	1,591,508
Jul 2026	662,713	\$0.093986	\$62,286	12,200,651	\$0.002214	\$27,012	10,362,126	\$0.093986	\$973,895	1,459,612	\$0.199862	\$291,721	959	7.79819	7,478.46	24,686,062	1,362,392
Aug 2026	672,385	\$0.093986	\$63,195	11,850,932	\$0.002214	\$26,238	7,835,729	\$0.093986	\$736,449	1,068,197	\$0.199862	\$213,492	959	7.79819	7,478.46	21,428,203	1,046,852
Sep 2026	821,542	\$0.093986	\$77,213	9,718,916	\$0.002214	\$21,518	10,939,629	\$0.093986	\$1,028,172	1,552,927	\$0.199862	\$310,371	959	7.79819	7,478.46	23,033,973	1,444,752
Total	9,803,438		\$921,385	135,307,867		\$299,570	416,340,484		\$39,130,178	40,433,055		\$8,081,031	11,508		89,741.57	601,896,352	\$48,521,906

\* All other recoveries besides Periodic and Monthly recoveries

**South Jersey Gas Company  
Monthly BGSS Non-Commodity Rate**

<b>1. Projected Annual Demand Costs</b>	\$11,908,705
<b>2. Less: Interruptible, OSS and Capacity Release Credit</b>	(\$3,827,663)
<b>3. Total Costs</b>	<u>\$8,081,042</u>
<b>4. Projected Annual Firm Sales Quantities subject to the BGSS</b> (LVS, EGS-LV Firm, EGS-LV Limited Firm, EGS, GSG-LV, NGV)	<u>40,433,055</u> Therms
<b>5. Monthly Non-Commodity Rate excluding Sales Tax</b>	<b>\$0.199862</b> /Therm
<b>6. Monthly Non-Commodity Rate including Sales Tax</b>	<b>\$0.213103</b> /Therm

**South Jersey Gas Company**  
**Statement of Injections and Withdrawals - Natural Gas Inventory**  
**For the Projected Period October 1, 2025 through September 30, 2026**

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
	<b>Injections</b>		<b>Inventory (Dth)</b>		<b>Withdrawals</b>			<b>Ending Inventory</b>	
Period	Amount	Dth	Beginning	Ending	Sendout (Dth)	Average Relief Rate	Cost of Sendout from Storage	Ending Inventory (Dth)	Ending Inventory (\$)
<b>Beginning Inventory</b>								8,050,771	\$25,243,633
Oct 2025	\$2,116,883	601,048	8,050,771	8,603,460	48,359	\$3.1173	\$150,750	8,603,460	\$27,209,766
Nov 2025	\$1,137,121	306,171	8,603,460	8,329,909	579,722	\$3.1654	\$1,835,072	8,329,909	\$26,511,816
Dec 2025	\$1,125,615	261,865	8,329,909	7,052,912	1,538,863	\$3.2051	\$4,932,272	7,052,912	\$22,705,159
Jan 2026	\$1,223,249	261,445	7,052,912	5,128,541	2,185,816	\$3.2580	\$7,121,384	5,128,541	\$16,807,025
Feb 2026	\$1,164,641	271,379	5,128,541	3,246,267	2,153,654	\$3.3118	\$7,132,480	3,246,267	\$10,839,185
Mar 2026	\$1,253,881	343,308	3,246,267	2,351,772	1,237,803	\$3.3489	\$4,145,219	2,351,772	\$7,947,848
Apr 2026	\$3,370,118	985,595	2,351,772	3,007,442	329,925	\$3.3612	\$1,108,946	3,007,442	\$10,209,020
May 2026	\$3,567,309	1,043,082	3,007,442	4,021,624	28,900	\$3.4186	\$98,798	4,021,624	\$13,677,531
Jun 2026	\$3,705,843	1,043,081	4,021,624	5,044,455	20,250	\$3.4471	\$69,804	5,044,455	\$17,313,570
Jul 2026	\$3,879,750	1,042,169	5,044,455	6,063,624	23,000	\$3.4832	\$80,114	6,063,624	\$21,113,207
Aug 2026	\$3,928,749	1,043,528	6,063,624	7,081,152	26,000	\$3.4952	\$90,876	7,081,152	\$24,951,080
Sep 2026	\$3,890,837	1,044,505	7,081,152	8,115,651	10,006	\$3.5550	\$35,572	8,115,651	\$28,806,346

**South Jersey Gas Company**  
**For the Projected Period October 1, 2025 through September 30, 2026**  
**Calculation of Non-Firm Gas Cost Recovery Rates**

	(1)	(2)	(3)	(4)	(5) (2) + (3) + (4)
	<b><u>Tariff ITS \$/Thm</u></b>	<b><u>BGSS-Monthly w/line loss \$/Thm</u></b>	<b><u>NIBT \$/Thm</u></b>	<b><u>Taxes</u></b>	<b><u>Total IGS \$/Thm</u></b>
<b>Oct 2025</b>	\$0.083600	\$0.379145	\$1.193700	\$0.104201	\$1.677046
<b>Nov 2025</b>	\$0.083600	\$0.420022	\$1.193700	\$0.106909	\$1.720631
<b>Dec 2025</b>	\$0.083600	\$0.470432	\$1.193700	\$0.110249	\$1.774381
<b>Jan 2026</b>	\$0.083600	\$0.500151	\$1.193700	\$0.112218	\$1.806069
<b>Feb 2026</b>	\$0.083600	\$0.466375	\$1.193700	\$0.109980	\$1.770055
<b>Mar 2026</b>	\$0.083600	\$0.409473	\$1.193700	\$0.106210	\$1.709383
<b>Apr 2026</b>	\$0.083600	\$0.357541	\$1.193700	\$0.102770	\$1.654010
<b>May 2026</b>	\$0.083600	\$0.356729	\$1.193700	\$0.102716	\$1.653145
<b>Jun 2026</b>	\$0.083600	\$0.372857	\$1.193700	\$0.103784	\$1.670341
<b>Jul 2026</b>	\$0.083600	\$0.390810	\$1.193700	\$0.104974	\$1.689484
<b>Aug 2026</b>	\$0.083600	\$0.394360	\$1.193700	\$0.105209	\$1.693269
<b>Sep 2026</b>	\$0.083600	\$0.389593	\$1.193700	\$0.104893	\$1.688186



**South Jersey Gas Company**  
**Monthly Interruptible/Off-System/Capacity Release Credits**  
**For the Projected Period October 1, 2025 through September 30, 2026**

Schedule JGF-9

	(1)	(2)	(3)	(4)	(5)	(5)	(7)	(8)	(9) Adelphia Contract	(10)	(11)	(12)	(13)	(14)
	Interruptible				Capacity Release				Additional	Off-System Sales				
	Volumes (Dth)	Rate (\$/Dth)	Total Margins (\$)	85% Credit to BGSS (\$)	Volumes (Dth)	Rate (\$/Dth)	Total Margins (\$)	85% Credit to BGSS (\$)	15% Credit To BGSS	Volumes (Dth)	Rate (\$/Dth)	Total Margins (\$)	85% Credit to BGSS (\$)	Total Credit To BGSS
Oct 2025	72,175	\$0.83080	\$59,963	\$50,969	8,325,980	\$0.10413	\$866,946	\$736,904	\$4,280	960,000	\$1.82189	\$1,749,014	\$1,486,662	\$2,278,815
Nov 2025	87,960	\$0.83080	\$73,077	\$62,115	2,927,400	\$0.23463	\$686,850	\$583,823	\$4,280	1,650,000	\$1.94940	\$3,216,514	2,734,037	\$3,384,255
Dec 2025	92,730	\$0.83080	\$77,040	\$65,484	3,024,980	\$0.23463	\$709,745	\$603,283	\$4,280	1,705,000	\$1.91863	\$3,271,264	2,780,575	\$3,453,622
Jan 2026	86,505	\$0.83080	\$71,868	\$61,088	2,489,920	\$0.22199	\$552,730	\$469,821	\$4,280	1,705,000	\$1.99019	\$3,393,269	2,884,279	\$3,419,468
Feb 2026	63,746	\$0.83080	\$52,960	\$45,016	2,248,960	\$0.22199	\$499,240	\$424,354	\$4,280	1,540,000	\$2.10845	\$3,247,019	2,759,966	\$3,233,616
Mar 2026	90,672	\$0.83080	\$75,330	\$64,031	2,489,920	\$0.23132	\$575,980	\$489,583	\$4,280	1,705,000	\$1.99019	\$3,393,269	2,884,279	\$3,442,173
Apr 2026	94,349	\$0.83080	\$78,386	\$66,628	7,809,600	\$0.10108	\$789,420	\$671,007	\$4,280	950,000	\$1.83844	\$1,746,514	1,484,537	\$2,226,452
May 2026	94,920	\$0.83080	\$78,860	\$67,031	8,325,980	\$0.10413	\$866,946	\$736,904	\$4,280	935,000	\$1.86659	\$1,745,264	1,483,475	\$2,291,690
Jun 2026	81,622	\$0.83080	\$67,812	\$57,640	8,057,400	\$0.10413	\$838,980	\$713,133	\$4,280	950,000	\$1.83844	\$1,746,514	1,484,537	\$2,259,590
Jul 2026	66,271	\$0.83080	\$55,058	\$46,799	8,325,980	\$0.10413	\$866,946	\$736,904	\$4,280	935,000	\$1.86659	\$1,745,264	1,483,475	\$2,271,458
Aug 2026	67,239	\$0.83080	\$55,862	\$47,482	8,325,980	\$0.10413	\$866,946	\$736,904	\$4,280	935,000	\$1.86659	\$1,745,264	1,483,475	\$2,272,141
Sep 2026	82,154	\$0.83080	\$68,254	\$58,016	8,057,400	\$0.10413	\$838,980	\$713,133	\$4,280	950,000	\$1.83844	\$1,746,514	1,484,537	\$2,259,966
<b>Total</b>	<b>980,344</b>	<b>\$0.83080</b>	<b>\$814,470</b>	<b>\$692,299</b>	<b>70,409,500</b>	<b>\$0.12725</b>	<b>\$8,959,709</b>	<b>\$7,615,753</b>	<b>\$51,365</b>	<b>14,920,000</b>	<b>\$1.92665</b>	<b>\$28,745,685</b>	<b>\$24,433,834</b>	<b>\$32,793,251</b>

**South Jersey Gas Company**  
**Statement of Annual Reconciliation of Gas Costs and Recoveries**  
**For the Period October 1, 2024 through September 30, 2025**

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
	<b>Recoverable Costs</b>			<b>Gas Cost Recoveries</b>					<b>(Over) Under Recovery</b>	
	<b>Gas Sendout</b>	<b>Less Supplier Refunds, Credits &amp; Other (a)</b>	<b>Net Recoverable Costs (1-2)</b>	<b>From Firm Sales</b>			<b>Non Firm Sales</b>	<b>Total Recoveries (6+7)</b>	<b>Monthly (Over)Under Recovery (3-8)</b>	<b>Cumulative (Over) Under Recovery</b>
<b>Period</b>				<b>Periodic</b>	<b>Monthly</b>	<b>Total</b>				
<b>Over-recovery at October 1, 2024</b>										(\$5,353,496) (b)
Oct-24	\$13,183,390	\$4,277,438	\$8,905,952	\$2,846,307	\$1,265,302	\$4,111,609	\$85,045	\$4,196,655	\$4,709,297	(\$644,198)
Nov-24	\$17,141,898	\$5,553,540	\$11,588,359	\$5,195,423	\$2,114,449	\$7,309,872	\$71,853	\$7,381,725	\$4,206,634	\$3,562,436
Dec-24	\$27,081,598	\$6,556,218	\$20,525,380	\$13,400,894	\$4,602,866	\$18,003,760	\$93,729	\$18,097,489	\$2,427,891	\$5,990,327
Jan-25	\$56,541,971	\$14,513,234	\$42,028,737	\$22,956,753	\$8,114,113	\$31,070,866	\$84,833	\$31,155,699	\$10,873,037	\$16,863,364
Feb-25	\$35,692,903	\$12,661,257	\$23,031,646	\$21,929,351	\$7,961,647	\$29,890,997	\$103,607	\$29,994,604	(\$6,962,958)	\$9,900,406
Mar-25	\$22,160,334	\$6,677,696	\$15,482,639	\$18,710,750	\$7,063,547	\$25,774,297	\$96,990	\$25,871,288	(\$10,388,649)	(\$488,243)
Apr-25	\$17,598,681	\$5,839,439	\$11,759,243	\$10,767,227	\$4,663,605	\$15,430,832	\$88,194	\$15,519,027	(\$3,759,784)	(\$4,248,027)
May-25 *	\$15,651,983	\$4,945,395	\$10,706,589	\$5,064,336	\$2,711,138	\$7,775,474	\$79,353	\$7,854,828	\$2,851,761	(\$1,396,266)
Jun-25 *	\$14,508,866	\$5,365,865	\$9,143,000	\$2,988,554	\$1,955,817	\$4,944,371	\$68,236	\$5,012,607	\$4,130,394	\$2,734,128
Jul-25 *	\$15,553,354	\$5,650,436	\$9,902,919	\$2,372,865	\$2,265,025	\$4,637,889	\$55,403	\$4,693,292	\$5,209,627	\$7,943,755
Aug-25 *	\$15,519,625	\$5,729,084	\$9,790,541	\$1,903,515	\$1,793,048	\$3,696,562	\$56,211	\$3,752,773	\$6,037,767	\$13,981,522
Sep-25 *	\$15,021,971	\$5,754,783	\$9,267,187	\$2,462,722	\$1,889,491	\$4,352,213	\$68,681	\$4,420,894	\$4,846,294	\$18,827,816
Defer 50% (c)										(\$9,413,908)
	<b>\$265,656,575</b>	<b>\$83,524,384</b>	<b>\$182,132,191</b>	<b>\$110,598,696</b>	<b>\$46,400,048</b>	<b>\$156,998,744</b>	<b>\$952,135</b>	<b>\$157,950,879</b>	<b>\$24,181,311</b>	<b>\$9,413,908</b>
Interest Expense (Sch JGF-14)										\$0
Opening Balance, Sch JGF-3										<u>\$9,413,908</u>

\* Forecast

(a) Includes supplier refunds, shared margins credits, storage incentive mechanism, interruptible and off-system sales costs of gas, and company gas use costs credited to the customers

(b) Represents opening balance as of September 30th.

(c) Deferral of 50% of the projected under-recovery balance as of September 30, 2025.

**South Jersey Gas Company**  
**Statement of Combined Gas Sendout**  
**For the Period October 1, 2024 through September 30, 2025**

	(1)	(2)	(3=2/1)	(4)	(5)	(6)	(7=6/5)	(8)	(9)	(10=9/8)
	<b>Purchases</b>			<b>Inventory</b>				<b>Sendout</b>		
<b>Period</b>	<b>Dth's</b>	<b>Amount</b>	<b>Average Rate</b>	<b>Beginning</b>	<b>Ending</b>	<b>Ending Amount</b>	<b>Average Rate</b>	<b>Dth's</b>	<b>Amount</b>	<b>Average Rate</b>
<b>Beginning Inventory</b>					7,727,976	\$14,270,070	\$1.8465			
Oct-24	3,033,984	\$14,778,733	\$4.8711	7,727,976	8,587,349	\$15,865,412	\$1.8475	2,174,611	\$13,183,390	\$6.06241
Nov-24	3,652,159	\$16,578,153	\$4.5393	8,587,349	8,219,608	\$15,301,666	\$1.8616	4,019,900	\$17,141,898	\$4.26426
Dec-24	5,296,118	\$25,001,730	\$4.7208	8,219,608	6,736,449	\$13,221,799	\$1.9627	6,779,277	\$27,081,598	\$3.99476
Jan-25	7,674,939	\$52,410,230	\$6.8287	6,736,449	4,367,474	\$9,090,058	\$2.0813	10,043,914	\$56,541,971	\$5.62948
Feb-25	6,361,124	\$32,940,897	\$5.1785	4,367,474	2,513,040	\$6,338,052	\$2.5221	8,215,558	\$35,692,903	\$4.34455
Mar-25	3,762,866	\$21,285,812	\$5.6568	2,513,040	1,668,543	\$5,463,529	\$3.2744	4,607,363	\$22,160,334	\$4.80977
Apr-25	4,275,675	\$21,080,120	\$4.9302	1,668,543	2,697,724	\$8,944,968	\$3.3157	3,246,494	\$17,598,681	\$5.42083
May-25 *	3,427,920	\$18,795,703	\$5.4831	2,697,724	3,861,903	\$12,088,688	\$3.1302	2,263,741	\$15,651,983	\$6.91421
Jun-25 *	2,970,556	\$18,041,741	\$6.0735	3,861,903	4,998,943	\$15,621,563	\$3.1250	1,833,516	\$14,508,866	\$7.91314
Jul-25 *	3,079,447	\$19,391,728	\$6.2971	4,998,943	6,108,731	\$19,459,936	\$3.1856	1,969,659	\$15,553,354	\$7.89647
Aug-25 *	3,084,184	\$19,434,418	\$6.3013	6,108,731	7,211,797	\$23,374,730	\$3.2412	1,981,118	\$15,519,625	\$7.83377
Sep-25 *	3,060,464	\$19,078,089	\$6.2337	7,211,797	8,360,842	\$27,430,849	\$3.2809	1,911,420	\$15,021,971	\$7.85906
	<u>49,679,436</u>	<u>\$278,817,354</u>						<u>49,046,571</u>	<u>\$265,656,575</u>	

\*Forecast

**South Jersey Gas Company**  
**Statement of Combined Gas Sendout**  
**For the Period October 1, 2024 through September 30, 2025**

	(1)	(2)	(3)	(4=3/1)	(5)	(6)	(7)	(8)	(9=7+8/5)
	<b>Purchases</b>				<b>Sendout</b>				
				<b>Average Commodity Rate</b>					<b>Average Commodity Rate</b>
<b>Period</b>	<b>Dth's</b>	<b>Demand &amp; Storage</b>	<b>Commodity</b>	<b>\$/dth</b>	<b>Dth's</b>	<b>Demand &amp; Storage</b>	<b>Commodity</b>	<b>Other Commodity Costs</b>	<b>\$/dth</b>
Oct-24	3,033,984	\$8,467,458	\$6,303,643	\$2.0777	2,174,611	\$8,467,458	\$4,730,778	(\$14,846)	\$2.1686
Nov-24	3,652,159	\$8,408,873	\$8,161,659	\$2.2347	4,019,900	\$8,408,873	\$8,634,721	\$98,304	\$2.1724
Dec-24	5,296,118	\$8,659,454	\$16,307,378	\$3.0791	6,779,277	\$8,659,454	\$18,609,495	(\$187,352)	\$2.7174
Jan-25	7,674,939	\$8,674,565	\$43,546,129	\$5.6738	10,043,914	\$8,674,565	\$47,839,873	\$27,533	\$4.7658
Feb-25	6,361,124	\$8,296,023	\$24,595,364	\$3.8665	8,215,558	\$8,296,023	\$27,956,392	(\$559,512)	\$3.3348
Mar-25	3,762,866	\$8,465,201	\$12,793,048	\$3.3998	4,607,363	\$8,465,201	\$13,582,645	\$112,489	\$2.9724
Apr-25	4,275,675	\$8,305,301	\$12,746,294	\$2.9811	3,246,494	\$8,305,301	\$8,977,238	\$316,142	\$2.8626
May-25 *	3,427,920	\$8,621,289	\$10,174,414	\$2.9681	2,263,741	\$8,621,289	\$7,030,694	\$0	\$3.1058
Jun-25 *	2,970,556	\$8,470,067	\$9,571,674	\$3.2222	1,833,516	\$8,470,067	\$6,038,799	\$0	\$3.2936
Jul-25 *	3,079,447	\$8,743,548	\$10,648,180	\$3.4578	1,969,659	\$8,743,548	\$6,809,807	\$0	\$3.4574
Aug-25 *	3,084,184	\$8,618,756	\$10,815,662	\$3.5068	1,981,118	\$8,618,756	\$6,900,868	\$0	\$3.4833
Sep-25 *	3,060,464	\$8,469,851	\$10,608,239	\$3.4662	1,911,420	\$8,469,851	\$6,552,120	\$0	\$3.4279
	<u>49,679,436</u>	<u>\$102,200,386</u>	<u>\$176,271,685</u>	<u>\$3.5482</u>	<u>49,046,571</u>	<u>\$102,200,386</u>	<u>\$163,663,430</u>	<u>(\$207,241)</u>	<u>\$3.3327</u>

\* Forecast

**South Jersey Gas Company**  
**Monthly Interruptible/Off-System/Capacity Release Credits**  
**For the Period October 1, 2024 through September 30, 2025**

Period	Interruptible				Capacity Releases				Adelphia Contract	Off System Sales				Total Credit To BGSS
	Volumes Dths	Average Rate	Total Amount	85% Credit To BGSS	Volumes Dths	Average Rate	Total Amount	Credit 85% To BGSS	**Additional 15% Credit To BGSS	Volumes Dths	Average Rate	Total Amount	Credit 85% To BGSS	
Oct-24	99,522	\$0.8545	\$85,045	\$72,288	10,403,103	\$0.0644	\$670,447	\$569,880	\$4,168	835,316	\$2.1475	\$1,793,881	\$1,524,799	\$2,171,136
Nov-24	81,445	\$0.8822	\$71,853	\$61,075	7,283,870	\$0.2343	\$1,706,803	\$1,450,783	\$19,619	1,178,460	\$1.5171	\$1,787,820	\$1,519,647	\$3,051,124
Dec-24	108,710	\$0.8622	\$93,729	\$79,669	7,757,724	\$0.2335	\$1,811,782	\$1,540,014	\$19,646	942,441	\$2.0165	\$1,900,442	\$1,615,375	\$3,254,705
Jan-25	99,915	\$0.8491	\$84,833	\$72,108	5,717,668	\$0.2500	\$1,429,484	\$1,215,061	\$19,646	1,603,287	\$3.0001	\$4,810,062	\$4,088,553	\$5,395,368
Feb-25	123,223	\$0.8408	\$103,607	\$88,066	5,802,640	\$0.2289	\$1,327,969	\$1,128,774	\$19,646	2,101,144	\$2.3065	\$4,846,344	\$4,119,392	\$5,355,877
Mar-25	111,595	\$0.8691	\$96,990	\$82,442	6,837,087	\$0.2043	\$1,396,671	\$1,187,170	\$19,646	1,082,576	\$1.6978	\$1,837,974	\$1,562,278	\$2,851,536
Apr-25	101,651	\$0.8676	\$88,194	\$74,965	7,809,600	\$0.1419	\$1,108,122	\$941,904	\$4,312	1,029,963	\$1.3925	\$1,434,202	\$1,219,072	\$2,240,253
May-25 *	94,920	\$0.8308	\$78,860	\$67,031	8,325,980	\$0.1041	\$866,946	\$736,904	\$4,312	935,000	\$1.8666	\$1,745,264	\$1,483,475	\$2,291,721
Jun-25 *	81,622	\$0.8308	\$67,812	\$57,640	8,057,400	\$0.1041	\$838,980	\$713,133	\$4,312	950,000	\$1.8384	\$1,746,514	\$1,484,537	\$2,259,622
Jul-25 *	66,271	\$0.8308	\$55,058	\$46,799	8,325,980	\$0.1041	\$866,946	\$736,904	\$4,312	935,000	\$1.8666	\$1,745,264	\$1,483,475	\$2,271,490
Aug-25 *	67,239	\$0.8308	\$55,862	\$47,482	8,325,980	\$0.1041	\$866,946	\$736,904	\$4,312	935,000	\$1.8666	\$1,745,264	\$1,483,475	\$2,272,173
Sep-25 *	82,154	\$0.8308	\$68,254	\$58,016	8,057,400	\$0.1041	\$838,980	\$713,133	\$4,312	950,000	\$1.8384	\$1,746,514	\$1,484,537	\$2,259,998
	1,118,267	\$0.8496	\$950,096	\$807,582	92,704,432	\$0.1481	\$13,730,076	\$11,670,565	\$128,242	13,478,187	\$2.0136	\$27,139,546	\$23,068,614	\$35,675,002

\* Forecast

**South Jersey Gas Company**  
**Gas Costs Recovered Through Sales**  
**For the Period October 1, 2024 through September 30, 2025**

Period	Firm					Total Amount Credited To BGSS	
	Periodic		Monthly		Total		
	Dth	\$	Dth	\$	Dth		\$
Oct-24	741,224	\$2,846,307	142,664	\$1,350,347	883,888	\$4,196,655	
Nov-24	1,396,091	\$5,195,423	163,831	\$2,186,301	1,559,921	\$7,381,725	
Dec-24	3,601,644	\$13,400,894	325,526	\$4,696,594	3,927,170	\$18,097,489	
Jan-25	6,168,915	\$22,956,753	503,963	\$8,198,946	6,672,879	\$31,155,699	
Feb-25	5,892,427	\$21,929,351	491,581	\$8,065,253	6,384,008	\$29,994,604	
Mar-25	5,030,237	\$18,710,750	495,438	\$7,160,537	5,525,675	\$25,871,288	
Apr-25	3,164,275	\$10,767,227	403,425	\$4,751,800	3,567,700	\$15,519,027	
May-25	*	1,361,348	\$5,064,336	250,095	\$2,790,492	1,611,442	\$7,854,828
Jun-25	*	803,355	\$2,988,554	191,060	\$2,024,053	994,415	\$5,012,607
Jul-25	*	637,851	\$2,372,865	292,983	\$2,320,427	930,835	\$4,693,292
Aug-25	*	511,685	\$1,903,515	243,424	\$1,849,259	755,109	\$3,752,773
Sep-25	*	662,006	\$2,462,722	196,927	\$1,958,172	858,933	\$4,420,894
TOTAL		29,971,058	\$110,598,696	3,700,916	\$47,352,183	33,671,974	\$157,950,879

\* Forecast

**South Jersey Gas Company**  
**Gas Costs Recovered Through Sales**  
**For the Period October 1, 2024 through September 30, 2025**

Period	Non-Firm						Total Amount Credited To BGSS
	IGS		ITS		Total		
	Dth	\$	Dth	\$	Dth	\$	
Oct-24	-	\$0	99,522	\$85,045	99,522	\$85,045	\$4,196,655
Nov-24	-	\$0	81,445	\$71,853	81,445	\$71,853	\$7,381,725
Dec-24	-	\$0	108,710	\$93,729	108,710	\$93,729	\$18,097,489
Jan-25	-	\$0	99,915	\$84,833	99,915	\$84,833	\$31,155,699
Feb-25	-	\$0	123,223	\$103,607	123,223	\$103,607	\$29,994,604
Mar-25	-	\$0	111,595	\$96,990	111,595	\$96,990	\$25,871,288
Apr-25	-	\$0	101,651	\$88,194	101,651	\$88,194	\$15,519,027
May-25	*	-	94,920	\$79,353	94,920	\$79,353	\$7,854,828
Jun-25	*	-	81,622	\$68,236	81,622	\$68,236	\$5,012,607
Jul-25	*	-	66,271	\$55,403	66,271	\$55,403	\$4,693,292
Aug-25	*	-	67,239	\$56,211	67,239	\$56,211	\$3,752,773
Sep-25	*	-	82,154	\$68,681	82,154	\$68,681	\$4,420,894
TOTAL	-	\$0	1,118,267	\$952,135	1,118,267	\$952,135	\$157,950,879

\* Forecast

**South Jersey Gas Company**  
**Computation of Interest on Cumulative (Over) Under Recovery**  
**For the Period October 1, 2024 through September 30, 2025**

<b>Period</b>	<b>Under/(Over) Beginning</b>	<b>Under/(Over) Ending</b>	<b>Under/(Over) Average Balance</b>	<b>Monthly Interest Rate (a)</b>	<b>Computed Interest (Expense)</b>	<b>Cumulative Computed Interest (Expense)</b>
Oct-24	(\$5,353,496)	(\$644,198)	(\$2,998,847)	0.5775%	(\$17,318)	(\$17,318)
Nov-24	(\$644,198)	\$3,562,436	\$1,459,119	0.5775%	\$8,426	(\$8,892)
Dec-24	\$3,562,436	\$5,990,327	\$4,776,381	0.5775%	\$27,584	\$18,692
Jan-25	\$5,990,327	\$16,863,364	\$11,426,846	0.5775%	\$65,990	\$84,682
Feb-25	\$16,863,364	\$9,900,406	\$13,381,885	0.5775%	\$77,280	\$161,962
Mar-25	\$9,900,406	(\$488,243)	\$4,706,082	0.5775%	\$27,178	\$189,140
Apr-25	(\$488,243)	(\$4,248,027)	(\$2,368,135)	0.5775%	(\$13,676)	\$175,464
May-25	* (\$4,248,027)	(\$1,396,266)	(\$2,822,146)	0.5775%	(\$16,298)	\$159,166
Jun-25	* (\$1,396,266)	\$2,734,128	\$668,931	0.5775%	\$3,863	\$163,029
Jul-25	* \$2,734,128	\$7,943,755	\$5,338,941	0.5775%	\$30,832	\$193,861
Aug-25	* \$7,943,755	\$13,981,522	\$10,962,638	0.5775%	\$63,309	\$257,171
Sep-25	* \$13,981,522	\$9,413,908	\$11,697,715	0.5775%	\$67,554	\$324,725

\* Forecast

Pursuant to Docket Nos. GR87091101 and GR89080731, the Company is utilizing the monthly offset methodology. No interest is credited to ratepayers since interest on underrecoveries exceeds interest on overrecoveries.



**South Jersey Gas Company**  
**Statement of Injections and Withdrawals - Natural Gas Inventory**  
**For the Period October 1, 2024 through September 30, 2025**

Period	Injections		Inventory (Dth's)		Withdrawals			Ending Inventory	
	Dth's	Amount	Beginning	Ending	Sendout	Average Rate	Cost of Sendout from Storage	Ending Inventory (Dth's)	Ending Inventory (\$)
<b>Beginning Inventory</b>								7,371,565	\$11,596,957
Oct-24	921,927	\$1,564,719	7,371,565	8,191,789	101,703	\$1.58754	\$161,458	8,191,789	\$13,000,218
Nov-24	266,659	\$518,393	8,191,789	7,831,146	627,302	\$1.55861	\$977,721	7,831,146	\$12,540,890
Dec-24	213,516	\$652,673	7,831,146	6,371,635	1,673,027	\$1.53769	\$2,572,599	6,371,635	\$10,620,964
Jan-25	49,076	\$283,865	6,371,635	4,066,534	2,354,177	\$1.68514	\$3,967,111	4,066,534	\$6,937,719
Feb-25	138,064	\$569,050	4,066,534	2,228,100	1,976,498	\$1.63436	\$3,230,307	2,228,100	\$4,276,461
Mar-25	370,691	\$1,264,098	2,228,100	1,390,298	1,208,493	\$1.76662	\$2,134,950	1,390,298	\$3,405,610
Apr-25	1,243,053	\$3,983,540	1,390,298	2,355,654	277,697	\$2.74980	\$763,611	2,355,654	\$6,625,539
May-25	* 1,222,294	\$3,246,413	2,355,654	3,525,833	28,900	\$2.75759	\$79,694	3,525,833	\$9,792,258
Jun-25	* 1,186,664	\$3,617,308	3,525,833	4,669,373	20,250	\$2.84784	\$57,669	4,669,373	\$13,351,897
Jul-25	* 1,161,880	\$3,933,080	4,669,373	5,785,661	23,000	\$2.93861	\$67,588	5,785,661	\$17,217,389
Aug-25	* 1,158,115	\$4,019,701	5,785,661	6,895,227	26,000	\$2.97795	\$77,427	6,895,227	\$21,159,664
Sep-25	* 1,188,912	\$4,115,182	6,895,227	8,050,771	10,000	\$3.12125	\$31,213	8,050,771	\$25,243,633

\* Forecast

**South Jersey Gas Company**  
**Statement of Injections and Withdrawals - LNG Inventory**  
**For the Period October 1, 2024 through September 30, 2025**

Period	Injections		Liquefier Costs	Inventory (Dth's)		Withdrawals			Ending Inventory	
	Dth's	Amount	Amount	Beginning	Ending	Dth's	Average Relief Rate	Amount	Ending Inventory (Dth's)	Ending Inventory (\$)
<b>Beginning Inventory</b>									356,411	\$2,673,113
Oct-24	43,468	\$69,709	\$153,657	356,411	395,560	4,319	\$7.24339	\$31,284	395,560	\$2,865,194
Nov-24	-	\$0	(\$53,973)	395,560	388,462	7,098	\$7.10694	\$50,445	388,462	\$2,760,776
Dec-24	-	\$0	\$8,649	388,462	364,814	23,648	\$7.12921	\$168,591	364,814	\$2,600,834
Jan-25	-	\$0	\$8,335	364,814	300,940	63,874	\$7.15205	\$456,830	300,940	\$2,152,339
Feb-25	-	\$0	\$25,014	300,940	284,940	16,000	\$7.23517	\$115,763	284,940	\$2,061,591
Mar-25	-	\$0	\$45,845	284,940	278,245	6,695	\$7.39607	\$49,517	278,245	\$2,057,919
Apr-25	66,716	\$211,490	\$69,435	278,245	342,070	2,891	\$6.78003	\$19,415	342,070	\$2,319,429
May-25 *	-	\$0	\$18,000	342,070	336,070	6,000	\$6.83318	\$40,999	336,070	\$2,296,430
Jun-25 *	-	\$0	\$18,000	336,070	329,570	6,500	\$6.88674	\$44,764	329,570	\$2,269,666
Jul-25 *	-	\$0	\$18,000	329,570	323,070	6,500	\$6.94136	\$45,119	323,070	\$2,242,547
Aug-25 *	-	\$0	\$18,000	323,070	316,570	6,500	\$6.99708	\$45,481	316,570	\$2,215,066
Sep-25 *	-	\$0	\$18,000	316,570	310,070	6,500	\$7.05393	\$45,851	310,070	\$2,187,216

\* Forecast

South Jersey Gas Company  
Statement of Historical Service Interruptions  
For the Period October 1, 2024 through September 30, 2025

Schedule JGF-16

IGS			
	# OF	# OF	Economical/
	DAYS	CUSTOMERS	Operational
October-24	0.0	0.0	Operational
November-24	0.0	0.0	
December-24	0.0	0.0	
January-25	0.0	0.0	
February-25	0.0	0.0	
March-25	0.0	0.0	
April-25	0.0	0.0	
May-25	0.0	0.0	
June-25	0.0	0.0	
July-25	0.0	0.0	
August-25	0.0	0.0	
September-25	0.0	0.0	

IGS RETAIL # 6			
	# OF	# OF	Economical/
	DAYS	CUSTOMERS	Operational
October-24	0.0	0.0	Operational
November-24	0.0	0.0	
December-24	0.0	0.0	
January-25	0.0	0.0	
February-25	0.0	0.0	
March-25	0.0	0.0	
April-25	0.0	0.0	
May-25	0.0	0.0	
June-25	0.0	0.0	
July-25	0.0	0.0	
August-25	0.0	0.0	
September-25	0.0	0.0	

IGS RETAIL # 4			
	# OF	# OF	Economical/
	DAYS	CUSTOMERS	Operational
October-24	0.0	0.0	Operational
November-24	0.0	0.0	
December-24	0.0	0.0	
January-25	0.0	0.0	
February-25	0.0	0.0	
March-25	0.0	0.0	
April-25	0.0	0.0	
May-25	0.0	0.0	
June-25	0.0	0.0	
July-25	0.0	0.0	
August-25	0.0	0.0	
September-25	0.0	0.0	

IGS RETAIL # 2			
	# OF	# OF	Economical/
	DAYS	CUSTOMERS	Operational
October-24	0.0	0.0	Operational
November-24	0.0	0.0	
December-24	0.0	0.0	
January-25	0.0	0.0	
February-25	0.0	0.0	
March-25	0.0	0.0	
April-25	0.0	0.0	
May-25	0.0	0.0	
June-25	0.0	0.0	
July-25	0.0	0.0	
August-25	0.0	0.0	
September-25	0.0	0.0	

CTS (ITS)			
	# OF	# OF	Economical/
	DAYS	CUSTOMERS	Operational
October-24	0.0	0.0	Economical
November-24	0.0	0.0	
December-24	0.0	0.0	
January-25	177.9 & 120-24	48.0	
February-25	0.0	0.0	
March-25	0.0	0.0	
April-25	0.0	0.0	
May-25	0.0	0.0	
June-25	0.0	0.0	
July-25	0.0	0.0	
August-25	0.0	0.0	
September-25	0.0	0.0	

LVS-FT (ITS)			
	# OF	# OF	Economical/
	DAYS	CUSTOMERS	Operational
October-24	0.0	0.0	Economical
November-24	0.0	0.0	
December-24	0.0	0.0	
January-25	177.9 & 120-24	26.0	
February-25	0.0	0.0	
March-25	0.0	0.0	
April-25	0.0	0.0	
May-25	0.0	0.0	
June-25	0.0	0.0	
July-25	0.0	0.0	
August-25	0.0	0.0	
September-25	0.0	0.0	

IGS INDUST. 6			
	# OF	# OF	Economical/
	DAYS	CUSTOMERS	Operational
October-24	0.0	0.0	Operational
November-24	0.0	0.0	
December-24	0.0	0.0	
January-25	0.0	0.0	
February-25	0.0	0.0	
March-25	0.0	0.0	
April-25	0.0	0.0	
May-25	0.0	0.0	
June-25	0.0	0.0	
July-25	0.0	0.0	
August-25	0.0	0.0	
September-25	0.0	0.0	

IGS INDUST. 2			
	# OF	# OF	Economical/
	DAYS	CUSTOMERS	Operational
October-24	0.0	0.0	Operational
November-24	0.0	0.0	
December-24	0.0	0.0	
January-25	0.0	0.0	
February-25	0.0	0.0	
March-25	0.0	0.0	
April-25	0.0	0.0	
May-25	0.0	0.0	
June-25	0.0	0.0	
July-25	0.0	0.0	
August-25	0.0	0.0	
September-25	0.0	0.0	

EGS-LV			
	# OF	# OF	Economical/
	DAYS	CUSTOMERS	Operational
October-24	0.0	0.0	Economical
November-24	0.0	0.0	
December-24	0.0	0.0	
January-25	177.9 & 120-24	9.0	
February-25	0.0	0.0	
March-25	0.0	0.0	
April-25	0.0	0.0	
May-25	0.0	0.0	
June-25	0.0	0.0	
July-25	0.0	0.0	
August-25	0.0	0.0	
September-25	0.0	0.0	

FES			
	# OF	# OF	Economical/
	DAYS	CUSTOMERS	Operational
October-24	0.0	0.0	Economical
November-24	0.0	0.0	
December-24	1201-12023	1.0	
January-25	177.9 & 120-24	1.0	
February-25	0.0	0.0	
March-25	0.0	0.0	
April-25	0.0	0.0	
May-25	0.0	0.0	
June-25	0.0	0.0	
July-25	0.0	0.0	
August-25	0.0	0.0	
September-25	0.0	0.0	

ITS			
	# OF	# OF	Economical/
	DAYS	CUSTOMERS	Operational
October-24	0.0	0.0	Economical
November-24	0.0	0.0	
December-24	0.0	0.0	
January-25	177.9 & 120-24	4.0	
February-25	0.0	0.0	
March-25	0.0	0.0	
April-25	0.0	0.0	
May-25	0.0	0.0	
June-25	0.0	0.0	
July-25	0.0	0.0	
August-25	0.0	0.0	
September-25	0.0	0.0	

LVS			
	# OF	# OF	Economical/
	DAYS	CUSTOMERS	Operational
October-24	0.0	0.0	Operational
November-24	0.0	0.0	
December-24	0.0	0.0	
January-25	0.0	0.0	
February-25	0.0	0.0	
March-25	0.0	0.0	
April-25	0.0	0.0	
May-25	0.0	0.0	
June-25	0.0	0.0	
July-25	0.0	0.0	
August-25	0.0	0.0	
September-25	0.0	0.0	

**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Tenth Revised Sheet No. 6  
Superseding Ninth Revised Sheet No. 6**

**RESIDENTIAL SERVICE (RSG)**

**APPLICABLE TO USE OF SERVICE FOR:**

All residential purposes. Customer may elect Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service RSG, a customer must hold clear and marketable title to gas that is made available for delivery to the customer's residence on the Company's system.

**CHARACTER OF SERVICE** Firm Sales Service and Firm Transportation Service.

**MONTHLY RATE:** <sup>(1)</sup>

**Customer Charge:** \$10.502563 per month

**Delivery Charge:**

(a) Residential Non-Heating Customers  
Firm Sales Service and Firm Transportation Service \$1.~~259899~~291529 per therm

(b) Residential Heating Customers  
Firm Sales Service and Firm Transportation Service \$1.~~371518~~403148 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

All consumption for customers who elect Firm Sales Service. See Rider "A" of this Tariff.

**APPLICABLE RIDERS:**

Basic Gas Supply Service Clause: BGSS charges are depicted in Rider "A" of this Tariff.

Infrastructure Investment Program The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.

Transportation Initiation Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.

Societal Benefits Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.

Temperature Adjustment Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates and Price to Compare

**Issued** \_\_\_\_\_  
**by South Jersey Gas Company,**  
**B. Schomber, President**

**Effective with service rendered**  
**on and after** \_\_\_\_\_

**Filed pursuant to Order in Docket No. \_\_\_\_\_ of the Board of**  
**Public Utilities, State of New Jersey, dated** \_\_\_\_\_

**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Tenth Revised Sheet No. 10  
Superseding Ninth Revised Sheet No. 10**

**GENERAL SERVICE (GSG)**

**APPLICABLE TO USE OF SERVICE FOR:**

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule. A customer qualifying for service under Rate Schedule GSG may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service or Firm Transportation Service.

**MONTHLY RATE: <sup>(1)</sup>**

**Customer Charge:**

\$40.496175 per month

**Delivery Charges:**

Firm Sales Service and Firm Transportation Service \$1.~~129866~~161496 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

All consumption for customers who elect  
Firm Sales Service See Rider "A" of this Tariff.

**LINE LOSS:**

Line Loss shall be 1.43% as provided in Special Provision (o).

**APPLICABLE RIDERS:**

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider "A" of this Tariff.
Infrastructure Investment Program	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.
Transportation Initiation Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
Temperature Adjustment Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates and Price to Compare.

Issued \_\_\_\_\_  
by South Jersey Gas Company,  
B. Schomber, President

Effective with service rendered  
on and after \_\_\_\_\_

Filed pursuant to Order in Docket No. \_\_\_\_\_ of the  
Board of Public Utilities, State of New Jersey, dated \_\_\_\_\_

**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Tenth Revised Sheet No. 14  
Superseding Ninth Revised Sheet No. 14**

**GENERAL SERVICE – LARGE VOLUME (GSG-LV)**

**APPLICABLE TO USE OF SERVICE FOR:**

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule (other than Rate Schedule GSG), and who has an annualized usage of 100,000 therms or more,. A customer qualifying for service under Rate Schedule GSG-LV may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG-LV, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service or Firm Transportation Service.

**MONTHLY RATE: <sup>(1)</sup>**

**Customer Charge:**

\$264.003500 per month

**Delivery Charges:**

Firm Sales Service and Firm Transportation Service<sup>(2)</sup>

Demand Charge:

D-1FT: \$14.199998 per Mcf of Contract Demand

Volumetric Charge:

\$~~.705096~~ .736726 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

All consumption for customers who elect  
Firm Sales Service

See Rider "A" of this Tariff.

**LINE LOSS:**

Line Loss shall be 1.43% as provided in Special Provision (o).

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates and Price to Compare.

<sup>(2)</sup> See Special Provision (p) of this Rate Schedule GSG-LV, regarding appropriate balancing charges.

Issued \_\_\_\_\_  
by South Jersey Gas Company,  
B. Schomber, President

Effective with service rendered  
on and after \_\_\_\_\_

Filed pursuant to Order in Docket No. \_\_\_\_\_ of the  
Board of Public Utilities, State of New Jersey, dated \_\_\_\_\_

**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Sixth Revised Sheet No. 24  
Superseding Fifth Revised Sheet No. 24**

**COMPREHENSIVE TRANSPORTATION SERVICE (CTS)**

(Continued)

Provisions of this Rate Schedule CTS for gas delivered, including gas deliveries resulting in imbalances, prior to the implementation of the Rate Schedule GSG-LV Monthly BGSS rate.

In order to be reinstated as an eligible Aggregator/Marketer, following termination of aggregator/ Marketer status for Deficiency Imbalances or Excess Imbalances as set forth above, the Aggregator/Marketer in addition to meeting all other applicable requirements must post and maintain for one (1) year security in a credit facility satisfactory to the Company in an amount equal to two (2) times that which would otherwise be required by the Company. At the conclusion of that year and assuming no additional occurrence of Deficiency Imbalances or Excess Imbalances as described above, the Aggregator/Marketer will be released from its obligation to provide security in excess of that otherwise required by the Company. If an additional Deficiency Imbalance or Excess Imbalance as described above occurs during that one-year period, the Aggregator/Marketer will be disqualified as an Aggregator/Marketer upon the Company's system for an additional one (1) year period. As used in this Paragraph (m), ACD shall mean the aggregate of all Contract Demands, expressed in dekatherms, of all customers served by an Aggregator/Marketer under this Rate Schedule CTS.

- (p) The receipt of gas by the Company for transportation under this Rate Schedule CTS shall equal the delivery of said gas to the customer on a daily basis, less a percentage for line loss. The line loss factor to be utilized will by the Company-wide line loss percentage.
- (q) Customers subscribing to this Rate Schedule CTS may elect the "opt-out" provision provided for in the Standard Gas Service Agreement (LV). Such an "opt-out" customer will have no right or entitlement to have base load gas provided by the Company. Provided, however, that a customer electing the "opt-out" provision shall be eligible to receive balancing services from the Company pursuant to appropriate rate schedules and riders. In the case that an "opt-out" customer cannot provide for its capacity, gas supply, or both, the customer must either discontinue the use of base load gas or have it provided by South Jersey at the incremental price. The incremental price charged to an "opt-out" customer shall be the sum of: (1) the highest commodity cost of gas paid by the Company during the month in which the "opt-out" customer uses "Company" gas; and (2) the higher of the cost of incremental capacity needed to serve the returning "opt-out" customer or the system weighted average cost of capacity, plus other charges which must be paid by customers eligible for South Jersey's Monthly BGSS charge. The incremental price will be charged to the customer until the effective date of a new Standard Gas Service Agreement.
- (r) An "opt-out" customer will become eligible to purchase base load gas from the Company or transport gas without "opt-out" status, upon six months' notice to the Company of intention to no longer be an "opt-out" customer, provided that prior to the expiration of the six month notice period, the customer shall have entered into a new Standard Gas Service Agreement which includes the customer's agreement to purchase base load gas or transport without an "opt-out" status for a term of not less than one year. Upon the effective date of the new Standard Gas Service Agreement, which shall be no sooner than the end of the six month period in said notice, the customer shall no longer be obligated to pay the incremental prices set forth above. However, said customer will then be obligated to pay the higher balancing charge of ~~\$0.685830~~ 1.002130 per Dt, including taxes. The Company will not have the right to waive this six month notice requirement.

Issued \_\_\_\_\_  
by South Jersey Gas Company,  
B. Schomber, President

Effective with service rendered  
on and after \_\_\_\_\_

Filed pursuant to Order in Docket No. \_\_\_\_\_ of the Board of  
Public Utilities, State of New Jersey, dated \_\_\_\_\_

**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Ninth Revised Sheet No. 25**  
**Superseding Eighth Revised Sheet No. 25**

**LARGE VOLUME SERVICE (LVS)**

**APPLICABLE TO USE OF SERVICE FOR:**

Firm Sales Service and Firm Transportation Service pursuant to this Rate Schedule LVS, shall be available to all Industrial Customers with a Contract Demand and a minimum annualized average use of 200 Mcf per day. To be eligible for Firm Transportation Service under this Rate Schedule LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service, Limited Firm Sales Service, Firm Transportation Service, and Limited Firm Transportation Service.

**MONTHLY RATE: <sup>(1)</sup>**

**Firm:**

**Customer Charge:**

\$1,225.003963 per month

**Delivery Charge:**

**Firm Sales Service and Firm Transportation Service**

Demand Charge:

D-1FT: \$22.000043 per Mcf of Contract Demand

Volumetric Charge:

\$.262620 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

Demand Charge:

D-2: \$16.~~494513~~629640 per Mcf of Contract Demand.

Volumetric Charge:

See Rider "A" of this Tariff.

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates.

Issued \_\_\_\_\_  
by South Jersey Gas Company,  
B. Schomber, President

Effective with service rendered  
on and after \_\_\_\_\_

Filed pursuant to Order in Docket No. \_\_\_\_\_ of the  
Board of Public Utilities, State of New Jersey, dated \_\_\_\_\_



**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Fifth Revised Sheet No. 30  
Superseding Fourth Revised Sheet No. 30**

**LARGE VOLUME SERVICE (LVS)**

(Continued)

- (l) A Firm Transportation Service customer scheduling gas for delivery may not schedule less than one dekatherm of gas for delivery under this Rate Schedule LVS on any day. All scheduling must be done in whole number dekatherms and not in fractions thereof.
- (m) The BGSS D-2 Demand Charge will equal the Company's system weighted average interstate pipeline demand charge plus the system weighted average gas reservation charge both as of October 1 of each year. The BGSS D-2 Demand Charge is subject to annual adjustment, to be made in the same proceeding in which the Company's annual Periodic BGSS Rate is established for the BGSS Year pursuant to Rider "A" of this Tariff. The BGSS D-2 Demand Charge shall not be less than the sum of the following: (1) the demand charge invoiced by Transcontinental Gas Pipe Line Corporation for its FT service; (2) the Pipeline Capacity Factor; and (3) one dollar (\$1.00) per Dt.
- (n) The Pipeline Capacity Factor will recover the difference between the Company's system weighted average pipeline demand cost and the demand cost of Transcontinental Gas Pipe Line Corporation's FT charge.
- (o) Customers subscribing to this Rate Schedule LVS may elect the "opt-out" provision provided for in the Standard Gas Service Agreement (LV). Such an "opt-out" customer will have no right or entitlement to have base load gas provided by the Company. Provided, however, that a customer electing the "opt-out" provision shall be eligible to receive balancing services from the Company pursuant to appropriate rate schedules and riders. In the case that an "opt-out" customer cannot provide for its capacity, gas supply, or both, the customer must either discontinue the use of base load gas or have it provided by South Jersey at the incremental price. The incremental price charged to an "opt-out" customer shall be the sum of: (1) the highest commodity cost of gas paid by the Company during the month in which the "opt-out" customer uses "Company" gas; and (2) the higher of the cost of incremental capacity needed to serve the returning "opt-out" customer or the system weighted average cost of capacity, plus other charges which must be paid by customers eligible for South Jersey's Monthly BGSS charge. The incremental price will be charged to the customer until the effective date of a new Standard Gas Service Agreement.
- (p) An "opt-out" customer will become eligible to purchase base load gas from the Company, or transport gas without "opt-out" status, upon six months' notice to the Company of intention to no longer be an "opt-out" customer, provided that prior to the expiration of the six month notice period, the customer shall have entered into a new Standard Gas Service Agreement which includes the customer's agreement to purchase base load gas or transport without an "opt-out" status for a term of not less than one year. Upon the effective date of the six month period in said notice, the customer shall no longer be obligated to pay the incremental prices set forth above. However, said customer will then be obligated to pay the higher balancing charge of ~~\$0.685830~~ 1.002130 per Dt, including taxes. The Company will not have the right to waive this six month notice requirement.

**Issued June 1, 2024  
by South Jersey Gas Company,  
B. Schomber, President**

**Effective with service rendered  
on and after May 1, 2025**

**Filed pursuant to Order in Docket No. GR24060370 of the Board of  
Public Utilities, State of New Jersey, dated April 23, 2025**

**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Tenth Revised Sheet No. 31  
Superseding Ninth Revised Sheet No. 31**

**FIRM ELECTRIC SERVICE (FES)**

**APPLICABLE TO USE OF SERVICE FOR:**

All gas that is purchased or transported to generate electricity. Provided, however, that in order to qualify for this Rate Schedule FES, a customer must have a Winter Daily Contract Demand of 1,000 Mcf per day or more, or a Summer Daily Contract Demand of 2,000 Mcf per day or more, or both. To be eligible for Firm Transportation Service under this Rate Schedule FES, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service and Firm Transportation Service.

**MONTHLY RATE <sup>(1)</sup> <sup>(2)</sup>**

**WINTER (November – March):**

**Demand Charge:**

- D-1 \$3.089100 per Mcf of Winter Daily Contract Demand  
D-2 \$8.~~247257~~314820 per Mcf of Daily Billing Determinant or \$0 for Firm Transportation

customers

**Volumetric Charge:**

- C-1: \$.194048 per therm of consumption  
C-2: FES Monthly Commodity Rate, pursuant to Rider "A" and Special Provision (x), OR  
Customer Owned Gas Clause, Rider "D"  
C-3: \$.173700 per therm of consumption  
C-4: Escalator Rate – Charge may change monthly pursuant to Standard Gas Service Addendum.  
**Minimum Bill:** The monthly D-1 and D-2 charges, irrespective of use.

**SUMMER (April – October):**

**Demand Charge:**

- D-1 \$3.089100 per Mcf of Summer Daily Contract Demand  
D-2 \$8.~~247257~~314820 per Mcf of Daily Billing Determinant or \$0 for Firm Transportation

customers

**Volumetric Charge:**

- C-1: \$.194048 per therm of consumption  
C-2: FES Monthly Commodity Rate, pursuant to Rider "A" and Special Provision (x), OR  
Customer Owned Gas Clause, Rider "D"  
C-3: \$.173700 per therm of consumption  
C-4: Escalator Rate – Charge may change monthly pursuant to Standard Gas Service Addendum.

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates.

<sup>(2)</sup> Please refer to Special Provision (p)

Issued \_\_\_\_\_  
by South Jersey Gas Company,  
B. Schomber, President

Effective with service rendered  
on and after \_\_\_\_\_

Filed pursuant to Order in Docket No. \_\_\_\_\_ of the  
Board of Public Utilities, State of New Jersey, dated \_\_\_\_\_

**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Tenth Revised Sheet No. 38  
Superseding Ninth Revised Sheet No. 38**

**ELECTRIC GENERATION SERVICE (EGS)**

**APPLICABLE TO USE OF SERVICE FOR:**

Residential, commercial and industrial uses for electric generation facilities (excluding back-up generator equipment); all Prime Movers; and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS, a customer must have a Firm Daily Contract Demand of less than 200 Mcf per day; provided, however, that a residential EGS customer will have no Firm Daily Contract Demand. To be eligible for Firm Transportation Service under this Rate Schedule EGS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service and Firm Transportation Service

**MONTHLY RATE:** <sup>(1)(2)</sup>

**Residential Customer Charge:**

\$10.502563 per month

**Residential Delivery Charge**

**Residential Volumetric Charge:** \$.~~459487~~491117 per therm

**Commercial and Industrial Customer Charge:**

\$91.996050 per month

**Commercial and Industrial Delivery Charge:**

**Commercial and Industrial Demand Charge:**

D-1 Charge: \$9.750003 per Mcf of contract

**Volumetric Charges:**

Winter Season (effective during billing months of November through March):

All Consumption for Firm Sales Service and Firm Transportation Service

\$.~~446355~~477985 per therm

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates.

<sup>(2)</sup> See Special Provision (k) of this Rate Schedule EGS, regarding appropriate balancing charges.

Issued \_\_\_\_\_  
by South Jersey Gas Company,  
B. Schomber, President

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Board of Public Utilities, State of New Jersey, dated \_\_\_\_\_

**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Tenth Revised Sheet No. 39  
Superseding Ninth Revised Sheet No. 39**

**ELECTRIC GENERATION SERVICE (EGS)**  
(Continued)

Summer Season (effective during billing months of April through October):

All Consumption for Firm Sales Service and Firm Transportation Service

\$.~~414367~~445997 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

Applicable to customers who elect Firm Sales Service

See Rider "A" of this Tariff.

**LINE LOSS:**

Line Loss shall be 1.43% as provided in Special Provision (p).

**APPLICABLE RIDERS:**

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider "A" of this Tariff.
Infrastructure Investment Program	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
Balancing Service Clause	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "J" of this Tariff. However, also see Special Provision (k) regarding Rider "I".
Energy Efficiency Tracker:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "N" of this Tariff.

**TERMS OF PAYMENT:**

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a non-business day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

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Issued \_\_\_\_\_  
by South Jersey Gas Company,  
B. Schomber, President

Effective with service rendered  
on and after \_\_\_\_\_

Filed pursuant to Order in Docket No. \_\_\_\_\_ of the  
Board of Public Utilities, State of New Jersey, dated \_\_\_\_\_

**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Tenth Revised Sheet No. 43  
Superseding Ninth Revised Sheet No. 43**

**ELECTRIC GENERATION SERVICE – LARGE VOLUME (EGS-LV)**

**APPLICABLE TO USE OF SERVICE FOR:**

All commercial and industrial electric generation facilities; all Prime Movers and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS-LV, a customer must have a Firm Daily Contract Demand of 200 Mcf per day or more. To be eligible for Firm Transportation Service under this Rate Schedule EGS-LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service, Firm Transportation Service, Limited Firm Sales Service and Limited Firm Transportation Service.

**MONTHLY RATE:** <sup>(1)</sup>

**Customer Charge:**

\$874.996738 per month

**FIRM:**

**Demand Charges:** <sup>(2)</sup>

D-1 \$29.441185 per Mcf of Firm Daily Contract Demand.

D-2 \$16.~~575946~~700808 per Mcf of Firm Daily Contract Demand or \$0 for Firm Transportation customers.

**Volumetric Charge:**

C-1: \$.194615 per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR  
Customer Owned Gas Clause, Rider "D"

**Minimum Bill:** Monthly D-1 and D-2 charges, irrespective of use.

**LIMITED FIRM:**

**Demand Charge:**

D-2 \$8.~~247257~~314820 per Mcf of Limited Firm Daily Contract Demand or \$0 for Limited Firm Transportation customers

**Volumetric Charge:** <sup>(2)</sup>

C-1: \$.194048 per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR  
Customer Owned Gas Clause, Rider "D"

C-3 \$.173700 per therm for all consumption within Limited Firm Contract Demand level.<sup>1</sup>

**Minimum Bill:** Monthly D-2 charge, irrespective of use.

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates.

<sup>(2)</sup> Please refer to Special Provision (j).

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Sixth Revised Sheet No. 48  
Superseding Fifth Revised Sheet No. 48**

**ELECTRIC GENERATION SERVICE – LARGE VOLUME (EGS-LV)**  
(Continued)

base load gas or have it provided by South Jersey at the incremental price. The incremental price charged to an “opt-out” customer shall be the sum of: (1) the highest commodity cost of gas paid by the Company during the month in which the “opt-out” customer uses “Company” gas; and (2) the higher of the cost of incremental capacity needed to serve the returning “opt-out” customer or the system weighted average cost of capacity, plus other charges which must be paid by customers eligible for South Jersey’s Monthly BGSS charge.

- (o) An “opt-out” customer will become eligible to purchase base load gas from the Company, or transport gas without “opt-out” status upon six months’ notice to the Company of intention to no longer be an “opt-out” customer. It will not be necessary for an EGS-LV “opt-out” customer to execute a new Standard Gas Service Agreement in order to purchase base load gas from the Company or transport gas without “opt-out” status. However, the customer must commit to purchase base load gas or transport gas without “opt-out” status for a minimum of one year. At the end of the six month period specified in said notice, the customer shall no longer be obligated to pay the incremental prices set forth above. However, said customer will then be obligated to pay the higher balancing charge of ~~\$0.685830~~1.002130 per Dt, including taxes. The Company will not have the right to waive this six month notice requirement.
- (p) Customer shall contract for service under the Company’s Standard Gas Service Agreement (EGS).

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Thirty-Sixth Revised Sheet No. 65  
Superseding Thirty-Fifth Revised Sheet No. 65**

**RIDER "A"  
BASIC GAS SUPPLY SERVICE CLAUSE ("BGSSC")**

**APPLICABLE TO:**

Rate Schedule RSG	-	Residential Service
Rate Schedule GSG	-	General Service
Rate Schedule GSG-LV	-	General Service – Large Volume
Rate Schedule LVS	-	Large Volume Service
Rate Schedule FES	-	Firm Electric Service
Rate Schedule EGS	-	Electric Generation Service
Rate Schedule EGS-LV	-	Electric Generation Service - Large Volume
Rate Schedule NGV	-	Natural Gas Vehicle
Twentieth		

**APPLICABLE RATES:**

**Periodic BGSS Subrider (Effective May 1, 2025):**

<u>Rate Schedule</u>	<u>BGSS Rate Before Taxes (per therm)</u>	<u>BGSS Rate With Taxes (per therm)</u>
RSG	\$0. <del>372009</del> <u>472348</u>	\$0. <del>396655</del> <u>503641</u>
GSG (under 5,000 therms)	\$0. <del>372009</del> <u>472348</u>	\$0. <del>396655</del> <u>503641</u>

**Monthly BGSS Subrider (Effective May 1, 2025):**

<u>Rate Schedule</u>	<u>BGSS Rate Before Taxes (per therm)</u>	<u>BGSS Rate With Taxes (per therm)</u>
LVS C-2	\$0.439473	\$0.468588
FES	\$0.276347	\$0.294655
EGS	\$0.488639	\$0.521011
EGS-LV Firm C-2	\$0.439230	\$0.468329
EGS-LV Limited Firm C-2	\$0.464056	\$0.494800
GSG-LV	\$0.488639	\$0.521011
GSG (5,000 therms or greater)	\$0.488639	\$0.521011
NGV	\$0.488639	\$0.521011

The above Periodic and Monthly BGSS rates shall include the BGSS cost savings established in Rider "M" to this Tariff.

**FILING:**

This Subrider shall be applicable to all customers served under Rate Schedules RSG, and those GSG customers who do not meet the "Monthly Threshold". This Periodic BGSS Subrider shall recover gas costs associated with service to customers served under this Subrider.

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Sixth Revised Sheet No. 68  
Superseding Fifth Revised Sheet No. 68**

**RIDER "A"**  
**BASIC GAS SUPPLY SERVICE CLAUSE ("BGSSC")**  
**(Continued)**

The Company will file self-implementing Monthly BGSS rates on the second day following the close of trading of the NYMEX Henry Hub gas contracts for each month. Within each monthly filing, the Company will provide the following:

- (1) Documentation regarding the NYMEX Henry Hub close;
- (2) Supporting schedules that document the actual/projected costs and sales volumes used to derive the monthly gas cost factor; and

**MONTHLY FORMULA:**

The formula for determining the Monthly BGSS rate shall be the sum of the following:

- (1) The Company will calculate a Commodity Cost which will be comprised of the sum of arithmetic average of
  - (i) the closing price of the NYMEX Henry Hub gas contract for the following month and
  - (ii) the weighted average of the estimated Index Prices, for the respective locations at which the Company purchases its gas, to be published in Inside FERC's Gas Market Report for the remaining BGSS Year. Further, the calculation will not include hedging.
- (2) An estimate shall be made of the variable costs of transportation and fuel and line loss for the subject month, to the extent not included in (1), above
- (3) A Non-Commodity Cost component that includes gas costs other than the Commodity Cost of Gas, including but not limited to all fixed pipeline costs, fixed supplier costs, fixed storage costs, pipeline refunds and similar credits, and other credits directed by the Board. The Non-Commodity Cost component shall be calculated on an equal per-therm basis for the entire BGSS Year. This subparagraph (3) is not applicable to FES customers.

The result of the calculation from the Monthly Formula above shall be adjusted for Rate Schedules LVS and EGS-LV (Firm and Limited Firm) to derive the Monthly BGSS Rates by deducting therefrom the volumetric equivalent of the D-2 charges within the respective Rates Schedules. Said deductions shall be as follows:

D-2 Deduction	
<u>Rate Schedule</u>	<u>Including Taxes</u>
LVS	<u><del>\$.052423</del>052853</u>
EGS-LV Firm	<u><del>\$.052682</del>053079</u>
EGS-LV Limited Firm	<u><del>\$.026212</del>026426</u>

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Sixth Revised Sheet No. 86  
Superseding Fifth Revised Sheet No. 86**

**RIDER "I"  
BALANCING SERVICE CLAUSE - LARGE VOLUME (BSC-LV)**

**APPLICABLE TO:**

Rate Schedule GSG-LV	-	General Service-Large Volume
Rate Schedule LVS	-	Large Volume Service
Rate Schedule FES	-	Firm Electric Service
Rate Schedule EGS	-	Electric Generation Service
Rate Schedule EGS-LV	-	Electric Generation Service – Large Volume
Rate Schedule ITS	-	Interruptible Transportation Service
Rate Schedule CTS	-	Comprehensive Transportation Service
Rate Schedule NGV	-	Natural Gas Vehicle

This Rider "I" shall be known as the Balancing Service Clause - Large Volume (BSC-LV) and will be applicable to all EGS-LV and FES customers who utilize Rider "D" to this Tariff, and to all LVS and EGS-LV Firm Transportation Service, and ITS customers. This Rider "I" will also be applicable to all Rate Schedule GSG-LV Firm Transportation Service and NGV Firm Transportation customers who have installed electronic meter reading equipment, pursuant to the provisions of Section 6.1 of the General Terms and Conditions of this Tariff and who elect to take their balancing service under this Rider "I", rather than under Rider "J". The Volumetric Charge, under the monthly Rate Section shall be the only element in this Rider applicable to Firm Sales Service customers subscribing to Rate Schedules LVS and EGS-LV.

**MONTHLY RATE:**

Volumetric Charge:

BS-1: \$0.~~002427~~002361 per therm for all gas delivered under Rate Schedules LVS, EGS-LV, FES, NGV and CTS who "opt-out" as provided for in the Standard Gas Service Agreements (LV), (FES) and (EGS).

BS-1: \$0.~~068583~~100213 per therm for all gas delivered under Rate Schedules GSG-LV, EGS, and under Rate Schedules LVS, EGS-LV, FES, NGV and CTS who do not "opt-out", including Firm Sales Service customers

Cash-Out Charges and Credits:

To be determined monthly in accordance with the methodology set forth in Paragraphs (12), (13) and (14) of this Rider "I".

**DEFINITIONS:**

- (1) "Gas Consumption" means the volume of gas utilized by the customer, as measured at the customer's meter. Gas Consumption will be displayed on the Third Party Marketer Portal (the "Portal"). However, the responsibility for balancing shall remain with the customer even if the Portal is inoperative.
- (2) On any day during which gas receipts for a customer's account exceed Gas Consumption, after adjustment to reflect line loss and sales authorized by the Company for this customer, a daily "Excess Imbalance" results. Provided, however, that as to those ITS customers, who had an annualized average use of 27 Mcf per day or less of gas, Daily Excess Imbalances shall be computed on a monthly basis.

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Sixth Revised Sheet No. 92  
Superseding Fifth Revised Sheet No. 92**

**RIDER "J"**  
**BALANCING SERVICE CLAUSE - GENERAL SERVICE (BSC-GS)**

**APPLICABLE TO:**

Rate Schedule RSG	-	Residential Service Gas
Rate Schedule GSG	-	General Service Gas
Rate Schedule GSG-LV	-	General Service Gas – Large Volume
Rate Schedule EGS	-	Electric Generation Service
Rate Schedule NGV	-	Natural Gas Vehicle

This Rider "J" shall be known as the Balancing Service Clause - General Service (BSC-GS) and will be applicable to all RSG Firm Transportation Service customers and GSG Firm Transportation Service customers. This Rider "J" will also be applicable to GSG-LV, NGV and EGS Firm Transportation customers who elect to take balancing service under this Rider "J". Provided, however, that pursuant to the terms of Rider "I" certain GSG-LV, NGV and EGS Firm Transportation Service customers may elect to take balancing service pursuant to Rider "I". The Volumetric Charge, under the Monthly Rate Section, shall be the only element in this Rider applicable to Firm Sales Service customers subscribing to Rate Schedules RSG, GSG, GSG-LV, NGV and EGS.

**MONTHLY RATE:**

Volumetric Charge:

BS-1: \$.~~068583~~-100213 per therm for all gas delivered under the applicable rate schedules in addition to the following:

**DCQ AND BUY-OUT CHARGE:**

- (1) "Daily Contract Quantity" (DCQ) for all customers except for Rate Schedule RSG Firm Transportation Service customers shall mean a quantity of gas determined annually by the company. The DCQ shall be determined for each of the forthcoming twelve (12) months by dividing the customer's weather-normalized usage for each of the most recent twelve (12) months by the total number of days in each month. The Company may adjust the customer's DCQ during any twelve (12) month period, due to changes in the customer's gas equipment or pattern of usage or other acceptable information provided by the customer. For New Customers, the customer's initial DCQ will be estimated by the Company, based upon the rating of the customer's gas equipment and expected utilization of the equipment. Customer will be obligated to deliver or cause to be delivered to the Company's city gate station the customer's DCQ each day for the customer's account.

The DCQ for Rate Schedule RSG Firm Transportation Service customers shall mean a quantity of gas determined by the Company. The DCQ shall be determined separately for Rate Schedule RSG Firm Transportation Service customers who are heating customers, and for those who are non-heating customers ("Heating Group" and "Non-Heating Group"). The DCQ for both the Heating Group and the Non-Heating Group shall be determined on a Company system-wide, weather normalized basis. The Company will determine the DCQ for each customer in the Heating Group, which will be the same for all members of the Heating Group, and for each customer in the Non-Heating Group, which will be the same for all members of the Non-Heating Group, each month. The Aggregator/Marketer will be obligated to deliver or cause to be delivered to the Company's City Gate Station, each day, the DCQ for each customer within that Aggregator/Marketer's Aggregated Group.

A review of service provided to Rate Schedule RSG Firm Transportation Service customers shall be performed after twelve (12) months service, and every twelve (12) months thereafter. Upon such review, in the

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SOUTH JERSEY GAS COMPANY  
Schedule of Rate Components  
Appendix A - Effective \_\_\_\_\_

Page 1

<b>RESIDENTIAL GAS SERVICE (RSG) - NONHEAT CUSTOMER</b>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b>CUSTOMER CHARGE</b>		9.850000		0.652563	<b>10.502563</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.897170		0.059438	0.956608
IIP	B	0.021494	0.000000	0.001424	0.022918
TIC	C	0.000937	0.000000	0.000062	0.000999
SBC:					
RAC	E, G	0.061162	0.000000	0.004052	0.065214
CLEP	E, K	0.039198	0.000000	0.002597	0.041795
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC		0.126260	0.000000	0.008349	0.134609
CIP	M	0.015703	0.000000	0.001040	0.016743
EET	N	0.055746	0.000000	0.003693	0.059439
Balancing Service Charge BS-1	J	0.093986	0.000000	0.006227	0.100213
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
<b>TOTAL DELIVERY CHARGE</b>		1.211296	0.000000	0.080233	<b>1.291529</b>
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A	0.472348	0.000000	0.031293	<b>0.503641</b>

SOUTH JERSEY GAS COMPANY  
Schedule of Rate Components  
Appendix A - Effective \_\_\_\_\_

Page 2

<b>RESIDENTIAL GAS SERVICE (RSG) - HEAT CUSTOMER</b>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b>CUSTOMER CHARGE</b>		9.850000		0.652563	<b>10.502563</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.897170		0.059438	0.956608
IIP	B	0.021494	0.000000	0.001424	0.022918
TIC	C	0.000937	0.000000	0.000062	0.000999
SBC:					
RAC	E, G	0.061162	0.000000	0.004052	0.065214
CLEP	E, K	0.039198	0.000000	0.002597	0.041795
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC		0.126260	0.000000	0.008349	0.134609
CIP	M	0.120386	0.000000	0.007976	0.128362
EET	N	0.055746	0.000000	0.003693	0.059439
Balancing Service Charge BS-1	J	0.093986	0.000000	0.006227	0.100213
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
<b>Total Delivery Charge</b>		1.315979	0.000000	0.087169	<b>1.403148</b>
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A	0.472348	0.000000	0.031293	<b>0.503641</b>

SOUTH JERSEY GAS COMPANY  
Schedule of Rate Components  
Appendix A - Effective \_\_\_\_\_

Page 3

<b>GENERAL SERVICE (GSG)</b>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b><u>CUSTOMER CHARGE</u></b>		37.980000		2.516175	<b>40.496175</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.723187		0.047911	0.771098
IIP	B	0.017131	0.000000	0.001135	0.018266
TIC	C	0.000937	0.000000	0.000062	0.000999
SBC:					
RAC	E, G	0.061162	0.000000	0.004052	0.065214
CLEP	E, K	0.039198	0.000000	0.002597	0.041795
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC		0.126260	0.000000	0.008349	0.134609
CIP	M	0.072096	0.000000	0.004776	0.076872
EET	N	0.055746	0.000000	0.003693	0.059439
Balancing Service Charge BS-1	J	0.093986	0.000000	0.006227	0.100213
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
<b>Total Delivery Charge</b>		1.089343	0.000000	0.072153	<b>1.161496</b>
<b><u>BGSS: (Applicable To Sales Customers Only using less than 5,000 therms annually)</u></b>	A	0.472348	0.000000	0.031293	<b>0.503641</b>
<b><u>BGSS: (Applicable To Sales Customers Only using 5,000 therms annually or greater)</u></b>	A				<b>RATE SET MONTHLY</b>

SOUTH JERSEY GAS COMPANY  
Schedule of Rate Components  
Appendix A - Effective \_\_\_\_\_

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<b>GENERAL SERVICE-LV (GSG-LV)</b>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b>CUSTOMER CHARGE</b>		247.600000		16.403500	<b>264.003500</b>
<b>D-1 Demand Charge (Mcf)</b>		13.317700		0.882298	<b>14.199998</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.359109		0.023791	0.382900
IIP	B	0.009657	0.000000	0.000640	0.010297
TIC	C	0.000937	0.000000	0.000062	0.000999
SBC:					
RAC	E, G	0.061162	0.000000	0.004052	0.065214
CLEP	E, K	0.039198	0.000000	0.002597	0.041795
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC		0.126260	0.000000	0.008349	0.134609
CIP	M	0.045270	0.000000	0.002999	0.048269
EET	N	0.055746	0.000000	0.003693	0.059439
Balancing Service Charge BS-1	J	0.093986	0.000000	0.006227	0.100213
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
<b>Total Delivery Charge</b>		0.690965	0.000000	0.045761	<b>0.736726</b>
<b><u>BGSS: (Applicable Sales Customers Only)</u></b>	A				<b>RATE SET MONTHLY</b>

SOUTH JERSEY GAS COMPANY  
Schedule of Rate Components  
Appendix A - Effective \_\_\_\_\_

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**COMPREHENSIVE TRANSPORTATION SERVICE (CTS)**

	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b>FIRM</b>					
<b><u>CUSTOMER CHARGE</u></b>		820.630000		54.366738	<b>874.996738</b>
<b><u>D-1 Demand Charge (Mcf)</u></b>		34.701100		2.298948	<b>37.000048</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.091136		0.006038	0.097174
IIP	B	0.005974	0.000000	0.000396	0.006370
SBC:					
RAC	E, G	0.061162	0.000000	0.004052	0.065214
CLEP	E, K	0.039198	0.000000	0.002597	0.041795
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC		0.126260	0.000000	0.008349	0.134609
EET	N	0.055746	0.000000	0.003693	0.059439
<b>Total Delivery Charge</b>		0.279116	0.000000	0.018476	<b>0.297592</b>
Balancing Service Charge BS-1	I	0.093986	0.000000	0.006227	0.100213
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002214	0.000000	0.000147	0.002361
BUY-OUT PRICE					RATE SET MONTHLY
<b>LIMITED FIRM</b>					
<b><u>CUSTOMER CHARGE</u></b>		500.000000		33.125000	<b>533.125000</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.058400		0.003900	0.062300
SBC:					
RAC	E, G	0.061162	0.000000	0.004052	0.065214
CLEP	E, K	0.039198	0.000000	0.002597	0.041795
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC		0.126260	0.000000	0.008349	0.134609
EET	N	0.055746	0.000000	0.003693	0.059439
<b>Total Delivery Charge</b>		0.240406	0.000000	0.015942	<b>0.256348</b>
Balancing Service Charge BS-1	I	0.093986	0.000000	0.006227	0.100213
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002214	0.000000	0.000147	0.002361
BUY-OUT PRICE					RATE SET MONTHLY

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**LARGE VOLUME SERVICE (LVS)**

	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b><u>FIRM</u></b>					
<b><u>CUSTOMER CHARGE</u></b>		1,148.890000		76.113963	<b>1,225.003963</b>
<b><u>D-1 Demand Charge (Mcf)</u></b>		20.633100		1.366943	<b>22.000043</b>
<b><u>D-2 DEMAND BGSS(Applicable to Sales Customers Only)</u></b>	A	15.596380	0.000000	1.033260	<b>16.629640</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.061199		0.004054	0.065253
IIP	B	0.003113	0.000000	0.000206	0.003319
SBC:					
RAC	E, G	0.061162	0.000000	0.004052	0.065214
CLEP	E, K	0.039198	0.000000	0.002597	0.041795
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC		0.126260	0.000000	0.008349	0.134609
EET	N	0.055746	0.000000	0.003693	0.059439
<b>Total Delivery Charge</b>		0.246318	0.000000	0.016302	<b>0.262620</b>
Balancing Service Charge BS-1	I	0.093986	0.000000	0.006227	0.100213
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable to Transportation Customers Only)	I	0.002214	0.000000	0.000147	0.002361
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable Transportaton Customers Only)	I				RATE SET MONTHLY
<b><u>BGSS: (Applicable Sales Customers Only)</u></b>	A				<b>RATE SET MONTHLY</b>
<b><u>LIMITED FIRM</u></b>					
<b><u>CUSTOMER CHARGE</u></b>		500.000000		33.125000	<b>533.125000</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.148587		0.009844	0.158431
IIP	B	0.003113	0.000000	0.000206	0.003319
SBC:					
RAC	E, G	0.061162	0.000000	0.004052	0.065214
CLEP	E, K	0.039198	0.000000	0.002597	0.041795
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC		0.126260	0.000000	0.008349	0.134609
EET	N	0.055746	0.000000	0.003693	0.059439
<b>Total Delivery Charge</b>		0.333706	0.000000	0.022092	<b>0.355798</b>
Balancing Service Charge BS-1	I	0.093986	0.000000	0.006227	0.100213
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable to Transportation Customers Only)	I	0.002214	0.000000	0.000147	0.002361
BUY-OUT PRICE	I				RATE SET MONTHLY



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**FIRM ELECTRIC SALES (FES)**

	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b>WINTER</b>					
<b><u>D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)</u></b>		2.897200		0.191900	<b>3.089100</b>
<b><u>D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)</u></b>	A	7.798190	0.000000	0.516630	<b>8.314820</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
SBC:					
RAC	E, G	0.061162	0.000000	0.004052	0.065214
CLEP	E, K	0.039198	0.000000	0.002597	0.041795
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC		0.126260	0.000000	0.008349	0.134609
EET	N	0.055746	0.000000	0.003693	0.059439
Total Delivery Charge		0.182006	0.000000	0.012042	<b>0.194048</b>
<b><u>C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)</u></b>		0.162900		0.010800	<b>0.173700</b>
<b><u>C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)</u></b>					<b>RATE SET MONTHLY</b>
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A				<b>RATE SET MONTHLY</b>
<b>SUMMER</b>					
<b><u>D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)</u></b>		2.897200		0.191900	<b>3.089100</b>
<b><u>D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)</u></b>	A	7.798190	0.000000	0.516630	<b>8.314820</b>
SBC:					
RAC	E, G	0.061162	0.000000	0.004052	0.065214
CLEP	E, K	0.039198	0.000000	0.002597	0.041795
USF	E	0.025900	0.000000	0.001700	0.027600
EET	N	0.055746	0.000000	0.003693	0.059439
Total Delivery Charge		0.182006	0.000000	0.012042	<b>0.194048</b>
<b><u>C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)</u></b>		0.162900		0.010800	<b>0.173700</b>
<b><u>C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)</u></b>					<b>RATE SET MONTHLY</b>
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A				<b>RATE SET MONTHLY</b>

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**ELECTRIC GENERATION SERVICE (EGS) - RESIDENTIAL**

	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b><u>CUSTOMER CHARGE</u></b>		9.850000		0.652563	<b>10.502563</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.180446		0.011955	0.192401
IIP	B	0.004178	0.000000	0.000277	0.004455
SBC:					
RAC	E, G	0.061162	0.000000	0.004052	0.065214
CLEP	E, K	0.039198	0.000000	0.002597	0.041795
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC		0.126260	0.000000	0.008349	0.134609
EET	N	0.055746	0.000000	0.003693	0.059439
Balancing Service Charge BS-1	J	0.093986	0.000000	0.006227	0.100213
<b>Total Delivery Charge</b>		0.460616	0.000000	0.030501	<b>0.491117</b>
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A	0.472348	0.000000	0.031293	<b>0.503641</b>

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<u>ELECTRIC GENERATION SERVICE (EGS) - COMMERCIAL/INDUSTRIAL</u>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>		86.280000		5.716050	<b>91.996050</b>
<u>D-1 DEMAND (MCF)</u>		9.144200		0.605803	<b>9.750003</b>
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate - Winter Season (Nov - Mar)		0.168130		0.011139	0.179269
Base Rate - Summer Season (Apr - Oct)		0.138130		0.009151	0.147281
IIP	B	0.004178	0.000000	0.000277	0.004455
SBC:					
RAC	E, G	0.061162	0.000000	0.004052	0.065214
CLEP	E, K	0.039198	0.000000	0.002597	0.041795
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC		0.126260	0.000000	0.008349	0.134609
EET	N	0.055746	0.000000	0.003693	0.059439
Balancing Service Charge BS-1	J	0.093986	0.000000	0.006227	0.100213
Total Delivery Charge - Winter Season		0.448300	0.000000	0.029685	<b>0.477985</b>
Total Delivery Charge - Summer Season		0.418300	0.000000	0.027697	<b>0.445997</b>
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				<b>RATE SET MONTHLY</b>

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<b><u>ELECTRIC GENERATION SERVICE-LV (EGS-LV)</u></b>					
	<b><u>RIDER</u></b>	<b><u>RATE</u></b>	<b><u>PUA</u></b>	<b><u>NJ SALES TAX</u></b>	<b><u>TARIFF RATE</u></b>
<b><u>FIRM</u></b>					
<b><u>CUSTOMER CHARGE</u></b>		820.630000		54.366738	<b>874.996738</b>
<b><u>D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)</u></b>		27.611897		1.829288	<b>29.441185</b>
<b><u>D-2 DEMAND BGSS (MCF) (Applicable to Sales Customers Only)</u></b>	A	15.663126	0.000000	1.037682	<b>16.700808</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
IIP	B	0.000532	0.000000	0.000035	0.000567
SBC:					
RAC	E, G	0.061162	0.000000	0.004052	0.065214
CLEP	E, K	0.039198	0.000000	0.002597	0.041795
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
		0.126260	0.000000	0.008349	0.134609
EET	N	0.055746	0.000000	0.003693	0.059439
<b>Total Delivery Charge</b>		0.182538	0.000000	0.012077	<b>0.194615</b>
Balancing Service Charge BS-1	I	0.093986	0.000000	0.006227	0.100213
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002214	0.000000	0.000147	0.002361
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A				<b>RATE SET MONTHLY</b>
<b><u>LIMITED FIRM</u></b>					
<b><u>D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)</u></b>	A	7.798190	0.000000	0.516630	<b>8.314820</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
SBC:					
RAC	E, K	0.061162	0.000000	0.004052	0.065214
CLEP	E, G	0.039198	0.000000	0.002597	0.041795
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
		0.126260	0.000000	0.008349	0.134609
EET	N	0.055746	0.000000	0.003693	0.059439
<b>Total Delivery Charge</b>		0.182006	0.000000	0.012042	<b>0.194048</b>
<b><u>C-3 (Rate is negotiated. Shown here is the benchmark rate.)</u></b>		0.162900		0.010800	<b>0.173700</b>
Balancing Service Charge BS-1	I	0.093986	0.000000	0.006227	0.100213
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002214	0.000000	0.000147	0.002361
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A				<b>RATE SET MONTHLY</b>

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<u>YARD LIGHTING SERVICE (YLS)</u>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
MONTHLY CHARGE / INSTALL		15.910065		1.054042	<b>16.964107</b>
<u>STREET LIGHTING SERVICE (SLS)</u>					
MONTHLY CHARGE / INSTALL		19.107938		1.265901	<b>20.373839</b>
<u>INTERRUPTIBLE GAS SALES (IGS)</u>					
Commodity					Rate Set Monthly
SBC:					
RAC	E, K	0.061162	0.000000	0.004052	0.065214
USF	E	0.025900	0.000000	0.001700	0.027600
Total SBC:		0.087062	0.000000	0.005752	0.092814
EET	N	0.055746	0.000000	0.003693	0.059439

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<u>INTERRUPTIBLE TRANSPORTATION (ITS)</u>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b><u>CUSTOMER CHARGE</u></b>		<b>500.000000</b>		<b>33.125000</b>	<b>533.125000</b>
<b><u>TRANSPORTATION CHARGE A</u></b>		<b>0.078400</b>		<b>0.005200</b>	<b>0.083600</b>
SBC:					
RAC	E, K	0.061162	0.000000	0.004052	0.065214
CLEP	E, G	0.039198	0.000000	0.002597	0.041795
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC:		0.126260	0.000000	0.008349	0.134609
EET	N	0.055746	0.000000	0.003693	0.059439
<b><u>TRANSPORTATION CHARGE B</u></b>		<b>0.143200</b>		<b>0.009500</b>	<b>0.152700</b>
SBC:					
RAC	E, K	0.061162	0.000000	0.004052	0.065214
CLEP	E, G	0.039198	0.000000	0.002597	0.041795
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC:		0.126260	0.000000	0.008349	0.134609
EET	N	0.055746	0.000000	0.003693	0.059439
<b><u>TRANSPORTATION CHARGE C</u></b>		<b>0.203200</b>		<b>0.013500</b>	<b>0.216700</b>
SBC:					
RAC	E, K	0.061162	0.000000	0.004052	0.065214
CLEP	E, G	0.039198	0.000000	0.002597	0.041795
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC:		0.126260	0.000000	0.008349	0.134609
EET	N	0.055746	0.000000	0.003693	0.059439

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<b>NATURAL GAS VEHICLE (NGV)</b>					
		<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b><u>COMPANY OPERATED FUELING STATIONS</u></b>					
<b><u>DELIVERY CHARGE (per therm):</u></b>					
IIP	B	0.007438	0.000000	0.000493	0.007931
SBC					
RAC	E, K	0.061162	0.000000	0.004052	0.065214
CLEP	E, G	0.039198	0.000000	0.002597	0.041795
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC:		0.126260	0.000000	0.008349	0.134609
EET	N	0.055746	0.000000	0.003693	0.059439
Total Delivery Charge		0.189444	0.000000	0.012535	<b>0.201979</b>
<b><u>DISTRIBUTION CHARGE</u></b>		0.241844	0.000000	0.0160220	<b>0.257866</b>
<b><u>COMPRESSION CHARGE</u></b>		0.656506	0.000000	0.043494	<b>0.700000</b>
Balancing Service Charge BS-1	I	0.093986	0.000000	0.006227	0.100213
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable for Transportation Customers Only)	I	0.002214	0.000000	0.000147	0.002361
Balancing Service Charge BS-1	J	0.093986	0.000000	0.006227	0.100213
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A				<b>RATE SET MONTHLY</b>
<b><u>CUSTOMER OPERATED FUELING STATIONS</u></b>					
<b><u>CUSTOMER CHARGE</u></b>					
0 - 999 CF/hour		37.500000		2.484400	<b>39.984400</b>
1,000 - 4,999 CF/hour		75.000000		4.968800	<b>79.968800</b>
5,000 - 24,999 CF/hour		241.970000		16.030500	<b>258.000500</b>
25,000 or Greater CF/hour		925.000000		61.281250	<b>986.281250</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
IIP	B	0.007438	0.000000	0.000493	0.007931
SBC					
RAC	E, K	0.061162	0.000000	0.004052	0.065214
CLEP	E, G	0.039198	0.000000	0.002597	0.041795
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC:		0.126260	0.000000	0.008349	0.134609
EET	N	0.055746	0.000000	0.003693	0.059439
Total Delivery Charge		0.189444	0.000000	0.012535	<b>0.201979</b>
<b><u>DISTRIBUTION CHARGE</u></b>		0.241844	0.000000	0.016022	<b>0.257866</b>
Balancing Service Charge BS-1	I	0.093986	0.000000	0.006227	0.100213
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable for Transportation Customers Only)	I	0.002214	0.000000	0.000147	0.002361
Balancing Service Charge BS-1	J	0.093986	0.000000	0.006227	0.100213
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A				<b>RATE SET MONTHLY</b>
<b><u>Facilities Charge (Applicable only to Customers that elect the Company construct Compressed Natural Gas ("CNG") fueling Facilities located on Customer's property)</u></b>		0.276150		0.018295	<b>0.294445</b>

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**Heat Residential Rate Schedule:**

	<i>RSG FSS</i>	<i>RSG-FTS</i>	<i>Difference</i>
BGSS	0.503641	0.000000	0.503641
Base Rate	0.956608	0.956608	0.000000
IIP	0.022918	0.022918	0.000000
CLEP	0.041795	0.041795	0.000000
RAC	0.065214	0.065214	0.000000
CIP	0.128362	0.128362	0.000000
USF	0.027600	0.027600	0.000000
TIC	0.000999	0.000999	0.000000
EET	0.059439	0.059439	0.000000
BSC "J" BS-1	0.100213	0.100213	0.000000
<b>Price to Compare</b>	<b>1.906789</b>	<b>1.403148</b>	<b>0.503641</b>

**NonHeat Residential Rate Schedule:**

	<i>RSG FSS</i>	<i>RSG-FTS</i>	<i>Difference</i>
BGSS	0.503641	0.000000	0.503641
CIP	0.016743	0.016743	0.000000
Base Rate	0.956608	0.956608	0.000000
IIP	0.022918	0.022918	0.000000
CLEP	0.041795	0.041795	0.000000
RAC	0.065214	0.065214	0.000000
USF	0.027600	0.027600	0.000000
TIC	0.000999	0.000999	0.000000
EET	0.059439	0.059439	0.000000
BSC "J" BS-1	0.100213	0.100213	0.000000
<b>Price to Compare</b>	<b>1.795170</b>	<b>1.291529</b>	<b>0.503641</b>

**GSG**  
(Under 5,000 therms annually)

	<i>GSG FSS</i>	<i>GSG-FTS</i>	<i>Difference</i>
BGSS	0.503641	0.000000	0.503641
CIP	0.076872	0.076872	0.000000
Base Rates	0.771098	0.771098	0.000000
IIP	0.018266	0.018266	0.000000
CLEP	0.041795	0.041795	0.000000
RAC	0.065214	0.065214	0.000000
USF	0.027600	0.027600	0.000000
TIC	0.000999	0.000999	0.000000
EET	0.059439	0.059439	0.000000
BSC "J" BS-1	0.100213	0.100213	0.000000
<b>Price to Compare</b>	<b>1.665137</b>	<b>1.161496</b>	<b>0.503641</b>

**GSG**  
(5,000 therms annually or greater)

	<i>GSG FSS</i>	<i>GSG-FTS</i>	<i>Difference</i>
BGSS	0.521011	0.000000	0.521011
CIP	0.076872	0.076872	0.000000
Base Rates	0.771098	0.771098	0.000000
IIP	0.018266	0.018266	0.000000
CLEP	0.041795	0.041795	0.000000
RAC	0.065214	0.065214	0.000000
USF	0.027600	0.027600	0.000000
TIC	0.000999	0.000999	0.000000
EET	0.059439	0.059439	0.000000
BSC "J" BS-1	0.100213	0.100213	0.000000
<b>Price to Compare</b>	<b>1.682507</b>	<b>1.161496</b>	<b>0.521011</b>

**GSG-LV**

	<i>Prior to 7/15/97</i>		
	<i>GSG-LV FSS</i>	<i>GSG-LV-FTS</i>	<i>Difference</i>
BGSS	0.521011	0.000000	0.521011
CIP	0.048269	0.048269	0.000000
Base Rates	0.382900	0.382900	0.000000
IIP	0.010297	0.010297	0.000000
CLEP	0.041795	0.041795	0.000000
RAC	0.065214	0.065214	0.000000
USF	0.027600	0.027600	0.000000
TIC	0.000999	0.000999	0.000000
EET	0.059439	0.059439	0.000000
BSC "J" BS-1	0.100213	0.100213	0.000000
<b>Price to Compare</b>	<b>1.257737</b>	<b>0.736726</b>	<b>0.521011</b>



**BEFORE THE  
NEW JERSEY BOARD OF PUBLIC UTILITIES**

**SOUTH JERSEY GAS COMPANY**

**Direct Testimony**

**of**

**Maria C. Mendoza**

**Director, Gas Supply  
SJI Utilities, Inc.**

**On Behalf of**

**South Jersey Gas Company**

1    **I.     INTRODUCTION**

2    **Q.     PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.**

3    **A.**     My name is Maria C. Mendoza, and my business address is One South Jersey Place,  
4           Atlantic City, NJ 08401.

5    **Q.     WHAT IS YOUR POSITION WITH SOUTH JERSEY GAS COMPANY?**

6    **A.**     I am Director, Gas Supply for SJI Utilities Inc (“SJIU”). My current responsibilities  
7           include the management and oversight of all aspects of the Gas Supply Department  
8           for South Jersey Gas Company (“South Jersey” or “Company”), including off-  
9           system sales, capacity planning, portfolio modeling, optimization, and forecasting  
10          for the Company.

11   **Q.     WHAT ARE YOUR PROFESSIONAL QUALIFICATIONS?**

12   **A.**     I received my Bachelor’s Degree in Industrial Engineering from Universidad  
13          Industrial de Santander in Colombia, South America. Subsequently, I moved to the  
14          United States where I graduated from Drexel University in 2011 with a Master of  
15          Business Administration. In 2012, I joined South Jersey as a Power Rotational  
16          Associate and in that role, which I held for three years, contributed to the  
17          implementation of new technology supporting the operations of the Utility and  
18          Construction areas of the Company. After completing my three-year term in the  
19          rotational program in 2015, I accepted a position in the Gas Supply Department as  
20          a Supervisor, Gas Scheduler. In that position, I had a number of responsibilities  
21          including trading, regulatory and accounting duties for the Gas Supply Department,  
22          and in July of 2023, I was promoted to my current position as Director, Gas Supply  
23          for SJIU.

1 **Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY IN THIS**  
2 **PROCEEDING?**

3 **A.** The purpose of my testimony is to support the Company’s projected gas supply and  
4 requirements forecast, as well as the gas costs associated with meeting these needs  
5 for the 2024-2025 and 2025-2026 Basic Gas Supply Service (“BGSS”) Years,  
6 ending September 30, 2025 and September 30, 2026, respectively. I will be  
7 discussing the gas costs reflected in this filing and will also support proposed  
8 changes to the Company’s Balancing Service Clause (“BSC”) charges that are  
9 applicable to Rider “I” – BSC Large Volume (“BSC-LV”) and Rider “J” – BSC  
10 General Service (“BSC-GS”) transportation customers. In addition, I address  
11 certain affiliate gas supply and capacity release transactions, marketer-related  
12 issues and planned capacity additions as well as describe the Company’s hedging  
13 activities, cost offsets associated with margin sharing and pipeline refunds and  
14 Conservation Incentive Program (“CIP”) savings. I also address certain Federal  
15 Energy Regulatory Commission (“FERC”) pipeline activities expected to impact  
16 the 2024–2025 and 2025–2026 BGSS/CIP Years. Finally, throughout my  
17 testimony, I describe compliance with various requirements contained in the New  
18 Jersey Board of Public Utilities’ (“BPU” or “Board”) 2019 BGSS Order<sup>1</sup>, 2022  
19 BGSS Order<sup>2</sup> and 2024 BGSS Order<sup>3</sup>.

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<sup>1</sup> In re the Petition of South Jersey Gas Company to Revise the Level of its Basic Gas Supply Service (“BGSS”) Charge and Conservation Incentive Program (“CIP”) Charges for the Year Ending September 30, 2019, Docket No. GR18060609, Order dated May 18, 2019 (“2019 BGSS Order”)

<sup>2</sup> In re the Petition of South Jersey Gas Company to Revise the Level of its Basic Gas Supply Service (“BGSS”) Charge and Conservation Incentive Program (“CIP”) Charges for the Year Ending September 30, 2023 Docket No. GR22060364, Order dated September 7, 2022 (“2022 BGSS Order”)

<sup>3</sup> In re the Petition of South Jersey Gas Company to Revise the Level of its Basic Gas Supply Service (“BGSS”) Charge and Conservation Incentive Program (“CIP”) Charges for the Year Ending September 30, 2024, Docket No. GR23060334, Order dated June 27, 2024 (“2024 BGSS Order”)

1   **Q.   DO YOU SPONSOR ANY SCHEDULES AS PART OF YOUR**  
2       **TESTIMONY?**

3   **A.**   Yes. My testimony includes the following schedules which were prepared under  
4       my supervision and direction, several of which contain information responsive to  
5       various Minimum Filing Requirements (“MFRs”) required by Board Order dated  
6       June 20, 2003 in BPU Docket No. GR02120945 *et. al*, as well as subsequent orders  
7       issued since that time:

8               (i)     Schedule MCM-1 contains the Company’s projected gas send-out  
9               requirements and supplies for the 2025–2026 BGSS/CIP Year;

10              (ii)    Schedule MCM-2 contains projected pipeline pricing for the 2025–  
11              2026 BGSS/CIP Year;

12              (iii)   Schedule MCM-3 contains projected use of supplemental gas  
13              supplies for 2025–2026 BGSS/CIP Year;

14              (iv)    Schedule MCM-4 contains actual and estimated annual gas  
15              requirements and supplies for the 2022–2027 period;

16              (v)     Confidential Schedule MCM-5 contains South Jersey’s Gas  
17              Procurement Strategy and Plan as part of the SJI Utilities Risk Management  
18              Policy. Confidential Schedule MCM-5 will be provided to Board Staff and  
19              the New Jersey Division of Rate Counsel (“Rate Counsel”) upon the  
20              execution of a mutually acceptable Non-Disclosure Agreement;

21              (vi)    Schedule MCM-6 contains the Design Day Forecast for the 2025–  
22              2029 period;

(vii) Schedule MCM-7 contains actual peak day supply and demand for the five highest demand days for the, 2022-2023, 2023–2024 and 2024-2025 winter seasons;

(viii) Schedule MCM-8 contains actual and estimated supplier refunds for the 2024–2025 and 2025-2026 BGSS/CIP Years;

(ix) Schedule MCM-9 contains a summary of hedging activity for the four most recent quarterly hedging reports as of March 31, 2025;

(x) Confidential Schedule MCM-10 contains affiliate transactions between South Jersey and South Jersey Resources Group, Inc. (“SJRG”), and Elizabethtown Gas including delivery points for all purchase and sale transactions and comparable daily/monthly price index information for purchase and sale transactions done at fixed price, for the period from May 2024 through April 2025 Confidential Schedule MCM-10 will be provided to Board Staff and Rate Counsel upon execution of a mutually acceptable Non-Disclosure Agreement;

(xi) Schedule MCM-11 contains summaries of interstate pipeline filings submitted to FERC;

(xii) Schedule MCM-12 contains calculations of the charges applicable to Rider “I” - BSC-LV and Rider “J” - BSC-GS;

(xiii) Schedule MCM-13 contains a summary of transportation and storage contracts and capacity contract changes;

(xiv) Schedule MCM-14 contains the projected spot/natural gas purchase requirements and commodity prices for the 2024–2025 and 2025-2026 BGSS/CIP Years; and

(xv) Schedule MCM-15 Contains Asset Management Agreement (“AMA”) valuation calculations covering transactions that involve baseload AMAs. In accordance with MFR-20, to the extent the Company enters into baseload AMAs, the Company will prepare an analysis produced at the time the AMA is executed that will set forth how much, if any, of the AMA management fee will be excluded from the formula used to determine AMA management fee sharing between the Company and its Periodic BGSS customers because the excluded portion of the fee is the product of an agreement by the Company to provide the Asset Manager with a benefit under the AMA that is forecasted to increase the commodity costs to Periodic BGSS customers.

**II. GAS SUPPLY AND REQUIREMENTS FORECAST**

**Q. PLEASE EXPLAIN GENERALLY THE COMPANY’S GAS SUPPLY AND REQUIREMENTS FORECAST FOR THE 2025–2026 BGSS/CIP YEAR.**

**A.** The gas quantities shown on Schedule MCM-1 are based on a mixture of gas supply sources determined by the Company to yield the best gas cost mixture while providing security of supply and system integrity. The Company utilized the New York Mercantile Exchange (“NYMEX”) Strip Pricing as of May 8, 2025, currently

1 hedged positions and contractual agreements when determining the prices and  
2 quantities of gas, which are shown on Schedule MCM-2 and Schedule MCM-14.

3 For the 2025–2026 BGSS/CIP Year, it is projected in Schedule MCM-1 that  
4 firm customer requirements and projected storage injections will be met  
5 predominantly through annual, seasonal and short term purchases from third-party  
6 sellers on the Transcontinental Gas Pipe Line Company, LLC (“Transco”),  
7 Columbia Gas Transmission, LLC (“Columbia”), and Eastern Gas Transmission  
8 and Storage (“EGTS”) pipeline systems of 4.4 million dekatherms (“MMDth”), 3.2  
9 MMDth, and 0.4 MMDth respectively as well as pipeline storage withdrawals of  
10 8.2 MMDth and liquified natural gas (“LNG”) withdrawals of 0.2 MMDth.

11 **Q. PLEASE PROVIDE THE HISTORIC AND PROSPECTIVE SUPPLY AND**  
12 **REQUIREMENTS FOR THE 2025-2026 BGSS YEAR.**

13 **A.** The data shown on Schedule MCM-4 (page 1 of 3) provides the actual requirements  
14 and supplies by component on an annual heating season and non-heating season  
15 basis for the two prior gas supply years, November 2022 – October 2023 and  
16 November 2023 – October 2024. The data shown on Schedule MCM-4 (page 2 of  
17 3) provides information for the reconciliation period November 2024 – October  
18 2025, including actual data for the November 2024 – March 2025 heating season  
19 and estimated data for the April 2025 – October 2026 non-heating season. Schedule  
20 MCM-1 provides prospective information for the 2025-2026 BGSS/CIP Year,  
21 while Schedule MCM-4 (page 3 of 3) provides the same information on a  
22 prospective basis for the subsequent gas supply years November 2025 – October  
23 2026 and November 2026 - October 2027.

1 **Q. PLEASE PROVIDE AN OVERVIEW OF THE COMPANY’S SUPPLY BY**  
2 **INTERSTATE PIPELINE.**

3 **A. Supplies on Transco**

4 Transco is South Jersey's largest provider of pipeline transportation capacity, and it  
5 is also the provider of six (6) of the eight (8) gas storage services. Additionally, the  
6 Company has a winter season peaking transportation service with Transco, which  
7 is available for the period December 1 through the last day of February of each year  
8 under Rate Schedule PSFT.

9 **Supplies on Columbia**

10 Columbia is South Jersey’s second-largest provider of interstate pipeline services.  
11 The Company holds several firm transportation services with Columbia under Rate  
12 Schedule FTS, and one long-term firm transportation service under Rate Schedules  
13 NTS. In addition, South Jersey subscribes to a firm storage service under  
14 Columbia’s Rate Schedule FSS along with an associated firm storage transportation  
15 service under Rate Schedule SST.

16 The Company’s Maximum Daily Quantity (“MDQ”) for its FTS service is  
17 176,511 Dth/day and its MDQ with its NTS service is 22,511 Dth/day, for a  
18 combined deliverability of 199,022 Dth/day. Each of the referenced services is  
19 available on a year-round basis.

20 **Supplies on EGTS, previously known as Dominion Transmission, Inc.**

21 The Company’s EGTS GSS storage service provides for the delivery of up to  
22 10,000 Dth/day during the winter season. This storage supply is delivered to the  
23 Company’s city gate via a Transco Leidy Line transportation service.



1 **Q. PLEASE EXPLAIN HOW THE PIPELINE STORAGE SERVICES WILL**  
2 **HELP MEET THE COMPANY’S REQUIREMENTS DURING THE 2025-**  
3 **2026 BGSS/CIP YEAR.**

4 **A.** Schedule MCM-1 (lines 30 and 34) reflect the injection of direct purchased gas into  
5 storage services during the 2025-2026 summer season of approximately 8.4  
6 MMDth. Schedule MCM-1 (lines 31 and 35) also reflects the amount of gas  
7 projected to be withdrawn from pipeline storage services of approximately 8.1  
8 MMDth, to meet the Company’s requirements during the 2025-2026 winter season.  
9 The pipeline storage services are essential to meeting demand during the winter  
10 season and serve as to balance the variation in demand all year long.

11 **Q. PLEASE EXPLAIN HOW THE COMPANY USES LNG TO MEET ITS**  
12 **CURRENT AND FORECASTED NEEDS.**

13 **A.** In Schedule MCM-1 (line 26), the Company is projecting that its LNG sendout  
14 requirement during the 2025-2026 BGSS/CIP Year will be 103,400 Dth. South  
15 Jersey’s LNG facility went into service in 2016 and provides a stable LNG supply  
16 source to maintain gas service to its customers during the winter season to meet  
17 peak sendout requirements at a reasonable cost as well as to supply its customers  
18 should an interruption of gas supplies occur on the system of one or more of its  
19 pipeline suppliers.

20 **Q. PLEASE EXPLAIN THE COMPANY’S DESIGN DAY ANALYSIS AND**  
21 **HOW IT IMPACTS THIS FILING.**

22 **A.** South Jersey, like other gas utilities, must plan to meet customer needs on a design  
23 day (a day in which our service area would experience an average daily temperature

1 of 2 degrees Fahrenheit or 63 heating degree days). Schedule MCM-6 represents  
2 the Company's design day forecast ("Design Day Forecast") as compared to  
3 Company entitlements for the 2025-2026 through 2029-2030 winter seasons. This  
4 forecast is used by South Jersey to evaluate its ability to meet customer  
5 requirements on the projected coldest day scenario, which is based on South  
6 Jersey's actual experience in January 1994. For the purpose of this analysis, the  
7 Company updated the forecasting model to incorporate updated customer growth  
8 rates for residential and commercial customers and updated heating use factors.  
9 Incorporating the most recent available data into the design day model provides a  
10 reflection of the effects that energy efficiency programs and conservation incentive  
11 programs have had in recent years and are projected to have in future years.  
12 Schedule MCM-7 contains information related to the actual peak day supply and  
13 demand for the Company's five (5) highest send-out days for each of the last three  
14 winter seasons.

15 For design day planning purposes, South Jersey will rely on 100% of the  
16 daily projected transportation volumes (not acquire backup capacity) associated  
17 with transportation customers served under rate schedules RSG, GSG, GSG-LV  
18 and EGS (as well as those customers, if any, served under rate schedules LVS, CTS  
19 and EGS-LV who do not opt-out) if their volumes are less than or equal to 105,000  
20 Dth/day. Should South Jersey project that the transportation volumes associated  
21 with these rate schedules will exceed 105,000 Dth/day, then South Jersey will rely  
22 on 50% of transportation volumes associated with RSG, GSG, GSG-LV and EGS  
23 transportation customers (as well as those customers, if any, served under rate

1 schedules LVS, CTS and EGS-LV who do not opt-out) that exceed 105,000  
2 Dth/day. Schedule MCM-6 details the Company's design day requirements as  
3 compared to available capacity entitlements through the 2029-2030 winter season.  
4

5 **III. COST OF GAS**

6 **Q. PLEASE EXPLAIN HOW THE COMPANY MANAGES THE COST OF**  
7 **GAS.**

8 **A.** The Company has taken reasonable steps to reduce its gas costs and manage the  
9 high volatility experienced in the natural gas commodities market during the recent  
10 years. South Jersey's efforts to reduce costs and manage volatility have included  
11 (1) continuing to execute its Gas Procurement Strategy and Plan, which include  
12 financial hedging strategies, on file with the Board, (2) employing its gas storage  
13 resources to reduce exposure to some of the volatility associated with wintertime  
14 price swings. Petitioner's purchases of gas supply have been effectuated at prices  
15 consistent with market conditions required by N.J.S.A. 48:3-58(t) and (3)  
16 maximizing credits to firm customers through the optimization of its gas supply  
17 and upstream capacity management, which has resulted in the inclusion of a credit  
18 to BGSS gas costs of \$32.8 million, which represents eighty-five percent (85%) of  
19 the gross margin generated by off-system sales, interruptible sales and  
20 transportation and capacity releases and 100 percent (100%) of capacity release  
21 credits, off-system sales margins and other margins derived from the use of the  
22 Adelphia Gateway LLC ("Adelphia") FT-28 contract. The Company will continue  
23 to monitor market conditions and look for opportunities to lower costs and benefit

1 our customers. Further details regarding the Company's efforts are discussed  
2 below.

3 **Market Responsive Pipeline Supplies**

4 The Company has direct connections with two interstate pipeline companies,  
5 Transco and Columbia. South Jersey also secures firm storage and transportation  
6 services from EGTS and Adelphia whose pipeline systems are located upstream of  
7 the Transco and Columbia systems, respectively. Natural gas stored and transported  
8 by EGTS is delivered into Transco's Leidy Line system for ultimate delivery to  
9 South Jersey. Natural gas transported on the Adelphia system is delivered into  
10 Columbia for ultimate delivery to South Jersey. As required by the governing  
11 MFRs, Schedule MCM-13 presents changes to the Company's portfolio of  
12 interstate pipeline contracts through the period ending September 30, 2026.

13 South Jersey intends to utilize the "open access" status of its pipeline  
14 suppliers to the maximum extent possible to facilitate its ongoing policy of best-  
15 value gas purchasing, with consideration given to security of supply along with  
16 contractual obligations and hedged supplies. With this objective, South Jersey is  
17 projecting that all the natural gas purchases reflected in Schedule MCM-14 for the  
18 2024-2025 and the 2025-2026 BGSS/CIP Years will be priced on a market  
19 responsive basis, with the exception of those hedged purchases made under the  
20 provisions of the Company's Gas Procurement Strategy and Plan which are  
21 attached hereto as Confidential Schedule MCM-5. As indicated earlier in my  
22 testimony, this schedule will be provided to Board Staff and Rate Counsel upon  
23 execution of a mutually acceptable Non-Disclosure Agreement.

1        **Demand Charges**

2        The projected pipeline demand charges shown in Schedule MCM-2 associated with  
3        the purchase of storage and transportation services on the Transco, Columbia,  
4        EGTS and Adelphia pipeline systems reflect the currently effective FERC approved  
5        jurisdictional rates contained in each pipeline's FERC Gas Tariff.

6                On August 30, 2024, Transco filed a general rate case with FERC in Docket  
7        No. RP24-1035. The filing proposed rate increases of approximately 48 percent for  
8        Zone 6 shippers. FERC's procedural schedule anticipates that settlement  
9        negotiations and hearing activities could extend into 2026. Following the maximum  
10       five-month suspension period, the proposed rates became effective on  
11       March 1, 2025.

12               On September 30, 2024, Columbia filed a Section 4 rate case with FERC in  
13       Docket No. RP24-1103, submitting two alternative sets of tariff records: revised  
14       sheets designated as its Primary Case and pro forma sheets labeled its Preferred  
15       Case. In an order dated October 31, 2024, FERC accepted selected sheets from the  
16       Primary Case, suspended them for the maximum five-month period, and allowed  
17       them to become effective, subject to refund, on April 1, 2025, pending the outcome  
18       of hearing and settlement procedures. South Jersey has intervened and protested  
19       these rates both individually and through the applicable customer group for each  
20       pipeline.

21       In this filing, the Company has elected to defer recovery of the rate increases for  
22       both the Transco and Columbia pipeline rate cases for future recovery. Please refer

1 to the Petition and Testimony of James G. Fredericks for a further discussion of this  
2 proposal.

3 In January 2019, the Company entered into an agreement with Transco to  
4 turn back a total of 22,256 Dth/day of Zone 1- Zone 3 production area capacity for  
5 a term of ten (10) years that became effective October 1, 2020. The Company  
6 released this path of capacity to various counterparties over many years as the most  
7 liquid pools to supply this long-haul capacity are in Transco's Zones 3 and 4. The  
8 turn back of this capacity saves customers over \$1,000,000 annually. The  
9 referenced savings are included in Category Two BGSS Gas Cost Savings  
10 discussed further below.

11 **Commodity Charges**

12 The delivered commodity gas prices reflected in Schedule MCM-14 for the 2025-  
13 2026 BGSS/CIP Year were derived based on the Company's Gas Procurement  
14 Strategy and Plan, which is explained in Confidential Schedule MCM-5. These  
15 guidelines were developed with a number of goals in mind, including the  
16 management of price risk through diversity of purchases, providing a framework  
17 from which sound purchasing decisions can be made and the establishment of  
18 criteria for price hedging.

19 The commodity prices in Schedule MCM-14 for gas purchased and  
20 delivered under Transco Rate Schedules FT and PSFT, along with gas purchased  
21 and delivered on Columbia Rate Schedules FTS and NTS, were based on the  
22 average of the NYMEX close as of May 8, 2025, along with the estimated  
23 production and market area indices at the various locations where we expect to

1 purchase gas during the 2025-2026 BGSS/CIP Year. The estimates of indices were  
2 gathered from industry publications along with discussions held with other market  
3 participants including brokers, marketers and other gas distribution companies.  
4 Additionally, any currently hedged positions as shown in the quarterly hedging  
5 report most recently filed with the Board are included in the commodity price  
6 estimate. Also incorporated in these commodity prices are the appropriate pipeline  
7 fuel retainage and transportation costs assessed when delivering gas to South  
8 Jersey's city gate stations.

9 **LNG Commodity Charges**

10 The commodity price of the LNG as shown in Schedule MCM-14 was based on the  
11 delivered cost of LNG using the NYMEX strip on May 8, 2025, along with costs  
12 related to processing natural gas into liquefied natural gas.

13  
14 **IV. BALANCING SERVICE CLAUSE ("BSC") CHARGES**

15 **Q. IS THE COMPANY PROPOSING ANY CHANGE TO ITS CURRENT BSC**  
16 **CHARGES?**

17 **A.** Yes. Within its Rider "I", the Company maintains two separate provisions for per  
18 therm volumetric charges related to balancing as follows: (1) An Opt-Out provision  
19 for customers under Rate Schedules LVS, EGS-LV, FES, NGV and CTS who "Opt-  
20 Out" and forego any right or entitlement to purchase the Company's firm system  
21 gas during the term of their standing Standard Gas Service Agreement; and (2) A  
22 Non Opt-Out provision for customers under Rate Schedules GSG-LV, EGS, LVS,

1 EGS-LV, FES, NGV and CTS who do not Opt Out (*i.e.*, do not select the Opt Out  
2 provision).

3 Related to its Rider “I”, the Company proposes to decrease its current Opt-  
4 Out balancing charge of \$0.002427 per therm to \$0.002361 per therm, and the  
5 Company proposes to increase its current Non Opt-Out balancing charge of  
6 \$0.068583 per therm to \$0.100213 per therm, which is equal to the Company’s  
7 proposed Rider “J” BSC rate <sup>4</sup>. Both changes are proposed to be effective October  
8 1, 2025.

9 Related to its Rider “J”, the Company is proposing, for all applicable Rate  
10 Schedules per its current tariff, to increase its current balancing charge of  
11 \$0.068583 per therm to \$0.100213 per therm, effective October 1, 2025.

12 **Q. PLEASE EXPLAIN THE COMPANY’S RIDER “I” BALANCING**  
13 **SERVICE CHARGE CALCULATION.**

14 **A.** The proposed Rider “I” calculation is provided in Schedule MCM-12, page 1 of 2.  
15 The calculation presented therein reflects updated inventory amounts, which are  
16 based on the middle value of the last five (5) years of updated supply inventory.  
17 Each yearly inventory data point is representing a twelve (12) month average  
18 supply and include LNG, updated storage carrying costs, the calculated percentage  
19 of balancing that pertains to single coldest January day volume requirements and  
20 updated balancing costs. The determination of the proposed pre-tax balancing rate,  
21 based on annual firm therms over the past twelve (12) months, is also provided.

---

<sup>4</sup> All rates quoted herein include applicable taxes



1 **Q. PLEASE EXPLAIN THE COMPANY’S RIDER “J” BALANCING**  
2 **SERVICE CHARGE CALCULATION.**

3 **A.** The proposed Rider “J” calculation is provided in Schedule MCM-12, page 2 of 2.  
4 The calculation presented therein is identical to Rider “I”, but also includes the  
5 following: (1) updated pipeline demand charges and BGSS incentive credits, as  
6 Rider “J” pertains to the Company’s General Service customers, and (2) commodity  
7 costs from the prior winter season, which are intended to send appropriate price  
8 signals to marketers/transportation customers to incent them to bring in the amount  
9 of gas used by customers on a monthly basis.

10  
11 **V. AFFILIATE GAS SUPPLY TRANSACTIONS, NON-BIDDABLE**  
12 **CAPACITY RELEASES AND RELATED ISSUES**

13 **Q. PLEASE EXPLAIN ALL AFFILIATE GAS SUPPLY TRANSACTIONS**  
14 **ENTERED INTO AS OF APRIL 2025.**

15 **A.** Please refer to Confidential Schedule MCM-10 for details, including date, rate and  
16 terms of all gas and capacity sales as of April 2025 to our affiliates SJRG and  
17 Elizabethtown Gas for the 2025-2026 BGSS/CIP Year. As noted above,  
18 Confidential Schedule MCM-10 will be provided to Board Staff and Rate Counsel  
19 upon execution of a mutually acceptable Non-Disclosure Agreement. Should  
20 market opportunities present themselves, we would expect additional transactions  
21 to maximize the value of Company assets for the benefit of BGSS customers.

22 **Q. WERE THERE ANY CAPACITY RELEASES OR AMAs IDENTIFIED IN**  
23 **CONFIDENTIAL SCHEDULE MCM-10 RELEASED ON A NON-**

1           **BIDDABLE BASIS? IF SO, PLEASE EXPLAIN THE PROCESS AND THE**  
2           **BENEFITS TO THE BGSS.**

3    **A.**     Excluding any CIP-related capacity releases, there were no new capacity releases  
4           made on a non-biddable basis included in Confidential Schedule MCM-10. The  
5           Company regularly evaluates its capacity portfolio to determine the volume and  
6           type of off-system sales and/or capacity releases that would be of the greatest  
7           benefit to the BGSS.

8                     For all capacity releases to an affiliate other than CIP-related releases which  
9           expired on March 31, 2025, South Jersey will initially solicit bids by posting the  
10          capacity for a term of one (1) year or less. To the extent the bids do not attract  
11          offers of at least 100% of maximum rates, South Jersey reserves the right to release  
12          the capacity for a term greater than one (1) year at maximum rates.

13  
14   **VI.    ADDITIONAL CAPACITY**

15   **Q.    HAS THE COMPANY CONTRACTED FOR ADDITIONAL CAPACITY**  
16           **AND IF SO, HOW?**

17   **A.**     Yes, the Company has contracted for additional capacity as described below.

18           **Adelphia/PennEast Capacity**

19                     During the winters of 2014 and 2018 when prices spiked, the Company  
20           determined it was prudent to address the need for annually increasing city gate  
21           peaking requirements by subscribing to incremental firm city gate capacity.

22                     The economic impact of addressing this need has been of great concern.  
23           However, South Jersey's primary responsibility is to provide firm, reliable, and  
24           uninterrupted service to our customers which is a non-negotiable obligation.

1           In August 2014, the Company entered into a Precedent Agreement for firm  
2           transportation capacity with PennEast Pipeline Company, LLC (“PennEast”). The  
3           PennEast capacity would have provided supply at lower Marcellus production area  
4           prices as opposed to the volatile Transco Z-6 prices. As the PennEast project met  
5           with increasing regulatory delays, the project sought to amend its FERC application  
6           into two phases. “Phase 1” was to be located in Pennsylvania and “Phase 2”  
7           extending into New Jersey.

8           In November 2017, Adelphia announced a two-zone project with a  
9           termination point in Marcus Hook, Pennsylvania. This presented an opportunity  
10          for South Jersey to access the Marcellus shale supply while building on reliability  
11          and supply diversification.

12          In December 2019, the FERC issued Adelphia a certificate to construct  
13          and operate.

14          In January 2020, South Jersey agreed to amend the Precedent Agreement  
15          with PennEast at a lower volume and rate, with a receipt point intended to be an  
16          interconnection with Adelphia pipeline which would in turn interconnect  
17          downstream with Columbia pipeline and bring the Marcellus production priced  
18          supply to the South Jersey’s service territory. This capacity path presented an  
19          opportunity to 1) bring lower priced supply into the service territory and more  
20          importantly 2) meet the growing need for additional capacity identified in South  
21          Jersey’s Ten-Year Forecast of Requirements and Entitlements referenced earlier in  
22          my testimony.

1           In August 2020, the Company entered a Precedent Agreement with  
2           Adelphia to bring supply from the interconnection with PennEast to the  
3           interconnection with Columbia to the Company's city gate station.

4           In February 2021, the Company executed a Firm Transportation Agreement  
5           for pipeline capacity with Adelphia. The transportation contract quantity is 75,000  
6           Dth/day at \$0.30 per Dth. The terms of the agreement provide South Jersey the  
7           option to extend the contract after the first five (5) years. However, it is at the  
8           Company's discretion to exercise the option.

9           In September 2021, the PennEast developers announced they would cease  
10          all further development of the project. As a result, the Company no longer had the  
11          opportunity to acquire the pipeline capacity related to the PennEast project as  
12          originally anticipated. However, given the deficit of city gate capacity in South  
13          Jersey's long-term planning, the Company proceeded with the Adelphia Precedent  
14          Agreement and continued negotiating a facilities agreement with Columbia to bring  
15          the supply to the Company's service territory.

16          The project viability assessment of South Jersey incorporating this  
17          transportation asset into its portfolio included the modeling of 75,000 Dth/Day of  
18          Adelphia firm capacity built into the Company's Ten-Year Forecast of  
19          Requirements and Entitlements. The results of the model indicated that with this  
20          addition, South Jersey would be able to eliminate peaking supply ranging from  
21          35,000 Dth/Day for the Winter of 2018-2019 to up to 100,000 Dth/Day at the end  
22          of the ten-year window. A comparison between the current state of South Jersey's  
23          installed capacity versus one that included this incremental capacity on the

1 Adelphia/Columbia pipeline resulted in an increase in transportation demand costs  
2 for the 2018-2028 period. However, in a condition of extreme weather, the impact  
3 of this additional capacity also represented significant commodity savings,  
4 eliminated peak day shortfalls in the long run, added an extra layer of supply  
5 diversification and most critically improved reliability of supply.

6 The Adelphia capacity was in service on September 1, 2022, and fully  
7 operational at the Company city gate on September 1, 2023. The associated  
8 demand fees from this capacity are included in the filing. Additionally, and  
9 pursuant to Board's 2022 BGSS Order, the Company agreed to credit BGSS  
10 customers effective September 1, 2022, with all capacity release credits or off-  
11 system sales margins (including the Company's usual 15% share) derived from the  
12 use of pipeline capacity under contract between the Company and Adelphia for the  
13 75,000 Dth/Day of firm transportation capacity and under a contract between the  
14 Company and Columbia for 75,000 Dth of firm transportation capacity in service  
15 since September 2023. The Company has continued to share 100% of any capacity  
16 release credits derived from the Adelphia contract during the current term of this  
17 FT agreement (FTS Agreement No. SJG-0028) ("Adelphia FT Agreement") of  
18 approximately \$1 million in total for the 2024-2025 and 2025-2026 BGSS/CIP  
19 Years.

20 The Adelphia FT Agreement primary term expires on August 31, 2027.  
21 Under the terms of the Adelphia FT Agreement, the Company has a one-time right  
22 exercisable no later than 12 months prior to the expiration of the primary term to  
23 extend or terminate the agreement. The Columbia Transmission agreement (FTS

1 Agreement No. 284291) term expires on October 31, 2027 (“Columbia  
2 Transmission Agreement). This capacity is subject to pre-granted abandonment  
3 upon termination of this agreement and subject to the right of first refusal of South  
4 Jersey.

5 Before extensions beyond the primary terms of these agreements are  
6 considered, the Company will perform a comprehensive review that compares each  
7 agreement’s economic competitiveness, reliability, and strategic alignment with all  
8 feasible alternative supply options, and will include competitive requests for  
9 proposals, scenario analyses, and a detailed comparison of costs, risks, and  
10 operational benefits. This review will weigh (i) firm customer requirements, (ii) the  
11 added system resilience gained from an additional supply source, (iii) the net value  
12 of any incremental demand charges and associated commodity costs, and (iv) the  
13 effect of restructured CIP volumes available through AMAs. It will also consider  
14 emerging supply alternatives, both traditional and non-traditional, to ensure that  
15 any extensions represent the most cost-effective and reliable option for South  
16 Jersey’s customers.

17 **Transco’s Regional Energy Access (REA) Expansion Project (“REA**  
18 **Expansion”)**

19 The Company’s Transco city gates are located on the restricted and fully subscribed  
20 Marcus Hook lateral, which makes it difficult to acquire city gate peaking services  
21 and does not offer any guarantee of future availability. This portion of Transco’s  
22 system has been the focus of increasingly restrictive Operational Flow Orders  
23 (“OFOs”), which severely limit or eliminate any non-primary deliveries on the

1 Marcus Hook lateral. These OFOs continue to grow which, considering that the  
2 lateral is 100% subscribed by firm shippers, makes it extremely risky for the  
3 company to enter into third-party peaking arrangements in the near term and  
4 impossible to be a reliable supply source in the long term. For these reasons, the  
5 Company entered into a Precedent Agreement for Firm Transportation Service  
6 under the REA Expansion with Transco on December 9, 2019. The transportation  
7 contract quantity is 25,000 Dth/day at the negotiated rate of \$0.65 per Dth/day.  
8 This project became effective on August 1, 2024. This date occurred just days after  
9 the US Court of Appeals for the District of Columbia vacated permits issued by  
10 FERC for the REA expansion, finding that FERC did not adequately address market  
11 studies showing the project is not needed. The FERC reinstated the certificate on  
12 January 24, 2025.

13 The REA Expansion provides an economic benefit by avoiding the worst  
14 impact of price spikes, but even more importantly, it provides the reliability that  
15 South Jersey is obligated to provide to its customers.

16 **Cabot Supply**

17 In January 2015, South Jersey entered into three (3) long term supply agreements  
18 directly associated with the new pipeline capacity agreements identified above that  
19 will provide significantly discounted supply and offset the demand and variable  
20 charges associated with those new capacity agreements. The first agreement  
21 provides supply into the Tennessee 300 line at Gibson, which will be moved to the  
22 Tennessee/Columbia interconnect and then transported to South Jersey's city gate  
23 via Columbia. This supply is priced at NYMEX last day settle less \$0.88. The

1 commodity price has been negotiated to offset the per Dth demand charge of both  
2 the Tennessee capacity and the Columbia capacity such that South Jersey will  
3 obtain the supply at its city gate at a price equal to the NYMEX price. The delivery  
4 period began November 2018 and continues for ten (10) years.

5 The second agreement which was intended to provide supply into the  
6 PennEast project is no longer in effect.

7 The third agreement also no longer in effect would provide winter only  
8 supply into the PennEast project, which will be moved to the PennEast/Transco  
9 interconnect and then transported to South Jersey's city gate via Transco.

10 **Supplier Refunds**

11 The Company's actual supplier refunds for both the 2024-2025 and 2025-2026  
12 BGSS/CIP Years are shown in Schedule MCM-8. The refunds shown for the 2024-  
13 2025 BGSS/CIP Year reflect the sharing of penalty revenues with non-penalized  
14 shippers.

15 **Q. IS THE COMPANY CONSIDERING FUTURE MODIFICATIONS TO THE**  
16 **PIPELINE PORTFOLIO?**

17 **A.** Yes, as stated previously, the Company will undertake a comprehensive  
18 reassessment to determine whether extensions to the Adelphia FT Agreement and  
19 the Columbia Transmission Agreement are appropriate.

20 **Q. HAS THE COMPANY COMPLIED WITH ADDITIONAL PROVISIONS**  
21 **OUTLINED IN THE BOARD'S 2024 BGSS ORDER?**

22 **A.** Yes, I will address each additional provision of the 2024 BGSS Order separately  
23 below.



1            “In its 2025-2026 BGSS filing, South Jersey will set forth its plans to  
2            terminate or continue the Adelphia FT Agreement and the Columbia Transmission  
3            Agreement for the period beyond the primary term expiration dates.” As discussed  
4            previously, before extensions beyond the primary terms of these agreements are  
5            considered, the Company will perform a comprehensive review that compares each  
6            agreement’s economic competitiveness, reliability, and strategic alignment with all  
7            feasible alternative supply options, and will include competitive requests for  
8            proposals, scenario analyses, and a detailed comparison of costs, risks, and  
9            operational benefits. South Jersey will only extend such agreements if they  
10          represent the most cost-effective and reliable option for South Jersey’s customers.

11           “The Company will include testimony in its 2025-2026 filing addressing  
12          the operational and cost consequence of its plans for contracting firm upstream  
13          pipeline capacity following the expiration of the primary terms of the Adelphia FT  
14          Agreement and Columbia Transmission Agreement.” In coordination with the  
15          expirations of the Adelphia and Columbia FT Agreements, South Jersey will  
16          conduct a comprehensive comparative analysis of all viable alternatives. This  
17          assessment will model the full cost of each scenario including demand charges,  
18          commodity costs, and operational impacts to identify the option that delivers the  
19          greatest value to customers. The Company will also examine the availability and  
20          pricing of third-party peaking services under then-current market conditions,  
21          evaluate the feasibility of incremental storage or LNG enhancements, and consider  
22          any other practicable measures needed to maintain system reliability and minimize  
23          total cost.

1           “On a prospective basis, South Jersey’s efforts to attain Category Two  
2 BGSS Gas Cost Savings will be undertaken utilizing a competitive process that is  
3 intended to achieve capacity reductions that do not compromise the reliability of  
4 supply that is required to meet the design day requirements of the Company’s firm  
5 customers. To the extent South Jersey enters transactions with affiliates to attain  
6 such savings, such transactions will be subject to the principle that the expected  
7 benefits to BGSS customers are of equal to, or greater than, those that could be  
8 obtained in a transaction with a non-affiliate”. South Jersey issued two (2) Requests  
9 for Proposals (“RFP”) for AMAs intended to attain Category Two BGSS Gas Cost  
10 Savings. The first RFP issued on February 20, 2025 generated bids from nine (9)  
11 separate suppliers. The second RFP issued on April 10, 2025 generated bids from  
12 seven (7) separate suppliers. Three (3) AMAs were awarded to the highest bidders  
13 resulting from these proposals. Two (2) AMAs were awarded to an affiliate and  
14 one (1) AMA was awarded to a non-affiliate.

15           “In determining the mixture of AMAs, biddable capacity release and  
16 maximum rate capacity releases for one (1) year plus one (1) day or more or, South  
17 Jersey will attempt to maximize the value of the transactions for the benefit of  
18 BGSS-P customers by using a competitive bidding process to maximize the value  
19 of its AMAs/capacity releases based on information available at the time the  
20 competitive bidding process is conducted”. For the 2025-26 BGSS year, South  
21 Jersey conducted a competitive bidding process as described further below.  
22

1 “In addition, South Jersey currently releases 46,468 Dekatherms per day of  
2 firm transportation capacity provided by Columbia and Transco under capacity  
3 release agreements that will expire March 31, 2025. Following the expiration of  
4 these capacity release agreements, this firm transportation capacity will be included  
5 in the upstream firm capacity portfolio that is available to meet South Jersey’s firm  
6 customers’ design day requirements.” As discussed in Section IX. CIP below, this  
7 capacity was returned to the utility portfolio and included in Exhibit MCM-6 as a  
8 supply source for the Company’s Design Day planning.

9  
10 **VII. HEDGING PROGRAM**

11 **Q. PLEASE EXPLAIN, GENERALLY, THE COMPANY’S EXISTING**  
12 **HEDGING PROGRAM.**

13 **A.** South Jersey manages its hedging program in accordance with the Commodity  
14 Purchasing Guidelines contained in its Financial and Physical Natural Gas  
15 Transaction Risk Management Policy and Procedures (“Policy and Procedures”)  
16 reviewed and approved by the Company’s Risk Management Committee (“RMC”).  
17 South Jersey’s RMC is responsible for approving and reviewing these hedging  
18 programs, while the Gas Supply Department is responsible for executing the  
19 hedging strategies outlined in the Policy and Procedures.

20 The intent of the hedging program and strategies is to provide commodity  
21 price stabilization at the lowest reasonable cost. South Jersey’s hedging program  
22 consists of the following four hedging strategies: 1) A Non-Discretionary Strategy  
23 - the Company purchases two (2) and 1/2 futures contracts per month for the  
24 eighteen (18) month period beginning with the 7<sup>th</sup> month and continuing through

1 the 24<sup>th</sup> month of the current NYMEX strip; 2) A Planalytics Strategy - the  
2 Company purchases futures contracts based on suggestions from the Planalytics  
3 Energy Buyer hedging tool; 3) A Storage Incentive Mechanism Strategy - the  
4 Company purchases futures contracts for the summer injection period establishing  
5 a benchmark and then manages the physical injections to improve upon the  
6 benchmark; and 4) A Discretionary Strategy - the Company exercises managerial  
7 discretion to utilize futures, options, fixed priced physical, or other derivatives  
8 when deemed appropriate. Furthermore, the Commodity Purchasing Guidelines  
9 require that individual monthly targets be set prior to the beginning of each BGSS  
10 year and that 100% of the minimum required hedging activity be complete for any  
11 BGSS year (October 1 - September 30) prior to October 1 of that year.

12 All hedging gains and losses, as well as the cost of any derivatives and  
13 related transaction fees, are passed through the BGSS clause and as such are subject  
14 to periodic review by the Board. Speculative trading is not practiced by the  
15 Company.

16 **Q. HOW DOES THE COMPANY REPORT ON ITS HEDGING PROGRAM?**

17 **A.** The Gas Supply Department prepares and distributes, on a quarterly basis, a  
18 detailed report of hedging positions for the current and prospective BGSS years.  
19 The reports are presented to and reviewed by South Jersey's RMC and are provided  
20 to the Board as required. The reports contain the details of each hedging strategy  
21 and a summary of all hedging strategies, including the percentage of BGSS sendout  
22 currently hedged.

1           The four most recent quarterly hedging reports as of March 2025 are  
2           contained in Schedule MCM-9.

3  
4   **VIII. MARGIN SHARING AND PIPELINE REFUND BGSS COST OFFSETS**

5   **Q. PLEASE EXPLAIN ALL BGSS COST OFFSETS, INCLUDING**  
6           **INTERRUPTIBLE MARGINS, OFF-SYSTEM SALES AND CAPACITY**  
7           **RELEASE MARGINS, PIPELINE REFUNDS AND OTHER CREDITS, IF**  
8           **ANY, FOR THE RECONCILIATION AND PROJECTED PERIODS.**

9   **A.** For the 2024-2025 BGSS/CIP Year, as shown on Schedule JGF-12, eighty five  
10           percent (85%) of gross margin generated by off-system sales and off-system and  
11           on system capacity releases offset BGSS costs in accordance with the 2019 BGSS  
12           Order, and eighty five percent (85%) of gross margin generated by interruptible  
13           sales offset BGSS costs pursuant to the 2003 BGSS Order <sup>5</sup>. Additionally, it  
14           includes one hundred percent (100%) of gross margin generated by off-system sales  
15           and on system capacity releases derived from the Adelphia capacity.

16           For the 2025-2026 BGSS/CIP Year, as shown on Schedule JGF-9, eighty  
17           five percent (85%) of gross margin generated by off-system sales, off-system and  
18           on system capacity releases, and gross margin generated by interruptible sales  
19           offset BGSS costs pursuant to the 2003 BGSS Order. Additionally, it includes one  
20           hundred percent (100%) of gross margin generated by off-system sales and on  
21           system capacity releases derived from the Adelphia capacity.

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<sup>5</sup> In re the Matter of the Petition of South Jersey Gas Company for Approval of Increased Base Rate Tariff Rates and Charges for the Gas Service and Other Tariff Revisions, Docket No. GR03080683, et al, Order dated April 29, 2003 (“2003 BGSS Order”)

1           These estimates are based on normal weather, historical actual information,  
2           and current market conditions.

3           Additionally, the Company's actual and projected pipeline refunds for the  
4           2024–2025 and 2025-2026 BGSS/CIP Years are shown in Schedule MCM-8 along  
5           with the applicable FERC docket numbers.

6   **IX.   CIP**

7   **Q.   PLEASE EXPLAIN THE COMPANY'S CURRENT AND ANTICIPATED**  
8   **CIP ACTIONS.**

9   **A.**   By Order dated May 21, 2014 in Docket No. GR13030185 (the "CIP Continuation  
10   Order"), the Board approved the continuation of the Company's CIP, with certain  
11   modifications, which became effective with the CIP accrual year beginning  
12   October 1, 2014. Those modifications, which include the Modified BGSS Savings  
13   Test, have been reflected in this CIP filing and are discussed in more detail in the  
14   Prepared Direct Testimony of Daniel P. Yardley.

15           Savings for the 2025-2026 BGSS Year include \$2,243,369 of Category One  
16   Permanent BGSS Savings, which are defined in the CIP Continuation Order as  
17   permanent savings realized from permanent capacity releases and contract  
18   terminations. The Category One Permanent BGSS Savings of \$2,243,369 includes  
19   \$1,360,159 of savings associated with the termination of the SS-1 storage service  
20   provided by Transco and EGTS. The remaining \$883,210 of this savings is the  
21   result of a permanent CIP release of 1.7 million Dts of Washington Storage Service  
22   (WSS) on Transco that became effective May 1, 2006.

1 Pursuant to the November 2021 Order<sup>6</sup>, two of the CIP capacity releases or  
2 20,000 Dth/day Transco FT capacity and 16,468 Dth/day of Columbia FTS capacity  
3 previously released as Category One Permanent BGSS Savings shifted back to  
4 temporary releases in Category Two. Both capacity releases, along with another  
5 Transco FT (Long Haul) release of 10,000 Dth/day, expired on March 31, 2025,  
6 totaling 48,468 Dth/day. The capacity was returned to the utility portfolio and  
7 included in the Company's Design Day planning, as required by paragraph 20 of  
8 the 2024 BGSS Order.

9 In compliance with the 2024 BGSS Order, paragraph 21, in coordination  
10 with the expiration of the aforementioned capacity releases, the Company entered  
11 into three (3) separate AMA agreements each with a term of three (3) years and  
12 volume of 10,000 Dth/day which entitles South Jersey to call on 100% of the supply  
13 related to the capacity released November through March of each year. The  
14 associated AMA management fees total \$589,995 per month are included in  
15 Category Two of the Modified BGSS Saving Test.

16 Category Two of the Modified BGSS Savings Test also includes two  
17 capacity releases that together generate approximately \$2,454,983 in savings  
18 through September 1, 2025. These releases were subject to competitive bidding and  
19 expire on October 31, 2025. The Company intends to re-release the capacity for an  
20 additional one-year term beginning November 1, 2025.

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<sup>6</sup> *In re the Matter of the Petition of South Jersey Gas Company to Revise the Level of its Basic Gas Supply Service ("BGSS") Charge and Conservation Incentive Program ("CIP") Charges for the Year Ending September 30, 2022*, Docket No. GR21060881, Order dated November 17, 2021 ("2021 BGSS Order")

1            Additionally, on October 1, 2020, SJG turned back the Zone 1 Long Haul  
2            capacity on contracts #1003902 and #1002231 to Transco for a term of ten years.  
3            This action along with the previously mentioned reclassified capacities and an  
4            existing CIP release of 10,000 Dth/day of Transco Long Haul capacity totals  
5            Category Two eligible BGSS savings of \$6,738,847 for the 2024–2025 BGSS/CIP  
6            Year.

7            Category Three BGSS savings associated with avoided capacity costs to  
8            meet residential customer growth total \$510,761. This amount has been calculated  
9            as set forth in the CIP Continuation Order and is supported by the Direct Testimony  
10          of Daniel P. Yardley. The total anticipated Category One, Two and Three savings  
11          eligible for the Modified BGSS Savings Test for the 2024-2025 BGSS/CIP Year is  
12          \$11,947,959.

13  
14    **X.    FERC PIPELINE ACTIVITIES**

15    **Q.    PLEASE EXPLAIN WHETHER ANY FERC PROCEEDINGS ARE**  
16    **ANTICIPATED TO IMPACT 2025-2026 BGSS/CIP YEAR COSTS.**

17    **A.**    A summary of FERC proceedings which may impact BGSS costs during the  
18          applicable periods is attached as Schedule MCM-11. This Schedule reflects those  
19          proceedings that may have an operational and/or cost effect on the services that  
20          South Jersey receives from its pipeline suppliers As previously discussed, the  
21          Company has elected to defer recovery of the rate increases for both the Transco  
22          and Columbia pipeline rate cases for future recovery.



1   **XI.    CONCLUSION**

2   **Q.    PLEASE PROVIDE A BRIEF SUMMARY OF YOUR TESTIMONY.**

3   **A.**    My testimony highlights activities the Company is undertaking to optimize the use  
4           of its gas supply portfolio and to minimize and stabilize costs to its customers. For  
5           the reasons set forth in this testimony, the Board should approve the Company's  
6           proposed BGSS, BSC and CIP rates for the 2025-2026 BGSS/CIP Year.

7   **Q.    DOES THAT CONCLUDE YOUR TESTIMONY?**

8   **A.**    Yes, it does.

**South Jersey Gas Company**  
**Supply/Demand Balance**  
(in MDth's)

	Oct 2025	Nov 2025	Dec 2025	Jan 2026	Feb 2026	Mar 2026	Apr 2026	May 2026	Jun 2026	Jul 2026	Aug 2026	Sep 2026	TOTAL
<b><u>Sendout</u></b>													
<b>Firm</b>	1,450.9	3,617.0	5,561.5	6,993.4	6,106.6	4,785.9	2,441.5	1,270.4	764.4	946.0	964.2	866.7	35,768.5
<b>Non-Firm</b>	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Net Gas Sendout</b>	<b>1,450.9</b>	<b>3,617.0</b>	<b>5,561.5</b>	<b>6,993.4</b>	<b>6,106.6</b>	<b>4,785.9</b>	<b>2,441.5</b>	<b>1,270.4</b>	<b>764.4</b>	<b>946.0</b>	<b>964.2</b>	<b>866.7</b>	<b>35,768.5</b>
<b><u>Firm Supplies</u></b>	<b>1,450.9</b>	<b>3,617.0</b>	<b>5,561.5</b>	<b>6,993.4</b>	<b>6,106.6</b>	<b>4,785.9</b>	<b>2,441.5</b>	<b>1,270.4</b>	<b>764.4</b>	<b>946.0</b>	<b>964.2</b>	<b>866.7</b>	<b>35,768.5</b>
<b><u>Spot Supplies</u></b>	<b>2,012.7</b>	<b>3,350.1</b>	<b>4,284.5</b>	<b>5,053.1</b>	<b>4,234.6</b>	<b>3,896.1</b>	<b>3,115.6</b>	<b>2,299.4</b>	<b>1,801.4</b>	<b>1,979.4</b>	<b>1,995.6</b>	<b>1,915.1</b>	<b>35,937.6</b>
<b><u>Other</u></b>													
<b>Take-back Peaking Supply</b>	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Peaking Supplies</b>	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Total Supplemental Gas</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
<b>TOTAL GAS PURCHASES</b>	<b>3,463.6</b>	<b>6,967.0</b>	<b>9,846.0</b>	<b>12,046.6</b>	<b>10,341.2</b>	<b>8,681.9</b>	<b>5,557.1</b>	<b>3,569.8</b>	<b>2,565.9</b>	<b>2,925.4</b>	<b>2,959.8</b>	<b>2,781.8</b>	<b>71,706.1</b>
<b><u>On-Site LNG Activity</u></b>													
<b>LNG Refill</b>	(45.0)	0.0	0.0	0.0	0.0	0.0	(140.0)	0.0	0.0	0.0	0.0	0.0	(185.0)
<b>LNG (Boil-off)</b>	0.0	0.0	8.2	8.1	7.5	8.1	6.5	7.2	7.0	7.0	7.0	6.5	73.1
<b>LNG Peaking</b>	5.5	8.5	17.8	46.9	17.5	11.9	(2.0)	(1.2)	(0.5)	(0.5)	(0.5)	0.0	103.4
<b><u>Storage Activity</u></b>													
<b>Injections</b>	(601.0)	(306.2)	(261.9)	(261.4)	(271.4)	(343.3)	(985.6)	(1,043.1)	(1,043.1)	(1,042.2)	(1,043.5)	(1,044.5)	(8,247.2)
<b>Withdrawals</b>	48.4	579.7	1,538.9	2,185.8	2,153.7	1,237.8	329.9	28.9	20.3	23.0	26.0	10.0	8,182.3
<b><u>Fuel Retainage</u></b>													
<b>Injections</b>	(13.9)	(7.7)	(6.5)	(6.5)	(6.8)	(8.4)	(19.0)	(20.1)	(20.1)	(20.1)	(20.1)	(20.1)	(169.5)
<b>Withdrawals</b>	(0.7)	(7.5)	(19.5)	(32.6)	(28.5)	(16.2)	(3.9)	(0.8)	(0.5)	(0.5)	(0.3)	(0.3)	(111.2)
<b>Net System Supply</b>	<b>2,856.8</b>	<b>7,233.9</b>	<b>11,123.0</b>	<b>13,986.9</b>	<b>12,213.2</b>	<b>9,571.7</b>	<b>4,743.1</b>	<b>2,540.7</b>	<b>1,528.9</b>	<b>1,892.1</b>	<b>1,928.3</b>	<b>1,733.4</b>	<b>71,352.0</b>

South Jersey Gas Company  
Projected Demand Charges and Storage Costs included in the May 30, 2025 BGSS Filing

STORAGE Demand	Contract No.	Cost Type	Billing Determinant			31	30	31	31	28	31	30	31	30	31	31	30	TOTAL
			Demand	Other	Capacity	Oct-2025	Nov-2025	Dec-2025	Jan-2026	Feb-2026	Mar-2026	Apr-2026	May-2026	Jun-2026	Jul-2026	Aug-2026	Sep-2026	
COL FSS	53000	Demand Capacity	52,891		3,473,022	\$2.93000 \$0.05230 \$336,609.68	\$2.93000 \$0.05230 \$336,609.68	\$2.93000 \$0.05230 \$336,609.68	\$2.93000 \$0.05230 \$336,609.68	\$2.93000 \$0.05230 \$336,609.68	\$2.93000 \$0.05230 \$336,609.68	\$2.93000 \$0.05230 \$336,609.68	\$2.93000 \$0.05230 \$336,609.68	\$2.93000 \$0.05230 \$336,609.68	\$2.93000 \$0.05230 \$336,609.68	\$2.93000 \$0.05230 \$336,609.68	\$2.93000 \$0.05230 \$336,609.68	\$1,859,647.56 \$2,179,668.61 \$4,039,316.17
EGTS GSS	300002	Demand Capacity	10,000		423,000	\$2.67490 \$0.02580 \$37,662.40	\$2.67490 \$0.02580 \$37,662.40	\$2.67490 \$0.02580 \$37,662.40	\$2.67490 \$0.02580 \$37,662.40	\$2.67490 \$0.02580 \$37,662.40	\$2.67490 \$0.02580 \$37,662.40	\$2.67490 \$0.02580 \$37,662.40	\$2.67490 \$0.02580 \$37,662.40	\$2.67490 \$0.02580 \$37,662.40	\$2.67490 \$0.02580 \$37,662.40	\$2.67490 \$0.02580 \$37,662.40	\$2.67490 \$0.02580 \$37,662.40	\$320,988.00 \$130,960.80 \$451,948.80
TR GSS	1000813	Demand Capacity	27,314		1,346,482	\$0.12248 \$0.00086 \$139,605.19	\$0.12248 \$0.00086 \$135,101.80	\$0.12248 \$0.00086 \$139,605.19	\$0.12248 \$0.00086 \$139,605.19	\$0.12248 \$0.00086 \$126,095.01	\$0.12248 \$0.00086 \$139,605.19	\$0.12248 \$0.00086 \$135,101.80	\$0.12248 \$0.00086 \$139,605.19	\$0.12248 \$0.00086 \$135,101.80	\$0.12248 \$0.00086 \$139,605.19	\$0.12248 \$0.00086 \$139,605.19	\$0.12248 \$0.00086 \$135,101.80	\$1,221,077.83 \$422,660.70 \$1,643,738.53
TR LSS	1000818	Demand Capacity	12,000		1,224,000	\$0.20707 \$0.00090 \$111,179.64	\$0.20707 \$0.00090 \$107,593.20	\$0.20707 \$0.00090 \$111,179.64	\$0.20707 \$0.00090 \$111,179.64	\$0.20707 \$0.00090 \$100,420.32	\$0.20707 \$0.00090 \$111,179.64	\$0.20707 \$0.00090 \$107,593.20	\$0.20707 \$0.00090 \$111,179.64	\$0.20707 \$0.00090 \$107,593.20	\$0.20707 \$0.00090 \$111,179.64	\$0.20707 \$0.00090 \$111,179.64	\$0.20707 \$0.00090 \$107,593.20	\$906,966.60 \$402,084.00 \$1,309,050.60
TR S-2	1000814	Demand Capacity	1,557		11,663	\$0.24061 \$0.01131 \$15,702.69	\$0.24061 \$0.01131 \$15,196.15	\$0.24061 \$0.01131 \$15,702.69	\$0.24061 \$0.01131 \$15,702.69	\$0.24061 \$0.01131 \$14,183.07	\$0.24061 \$0.01131 \$15,702.69	\$0.24061 \$0.01131 \$15,196.15	\$0.24061 \$0.01131 \$15,702.69	\$0.24061 \$0.01131 \$15,196.15	\$0.24061 \$0.01131 \$15,702.69	\$0.24061 \$0.01131 \$15,702.69	\$0.24061 \$0.01131 \$15,196.15	\$136,739.87 \$48,146.61 \$184,886.48
TR LNG	9014431	Demand Capacity	15,670		215,042	\$0.10411 \$0.02006 \$184,299.53	\$0.10411 \$0.02006 \$178,354.39	\$0.10411 \$0.02006 \$184,299.53	\$0.10411 \$0.02006 \$184,299.53	\$0.10411 \$0.02006 \$166,464.09	\$0.10411 \$0.02006 \$184,299.53	\$0.10411 \$0.02006 \$178,354.39	\$0.10411 \$0.02006 \$184,299.53	\$0.10411 \$0.02006 \$178,354.39	\$0.10411 \$0.02006 \$184,299.53	\$0.10411 \$0.02006 \$184,299.53	\$0.10411 \$0.02006 \$178,354.39	\$595,462.35 \$1,574,516.02 \$2,169,978.37
TR SS-2	1003971	Demand Capacity	16,043		1,764,675	\$0.36594 \$0.00111 \$242,716.50	\$0.36594 \$0.00111 \$234,886.94	\$0.36594 \$0.00111 \$242,716.50	\$0.36594 \$0.00111 \$242,716.50	\$0.36594 \$0.00111 \$219,227.81	\$0.36594 \$0.00111 \$242,716.50	\$0.36594 \$0.00111 \$234,886.94	\$0.36594 \$0.00111 \$242,716.50	\$0.36594 \$0.00111 \$234,886.94	\$0.36594 \$0.00111 \$242,716.50	\$0.36594 \$0.00111 \$242,716.50	\$0.36594 \$0.00111 \$234,886.94	\$2,142,833.03 \$714,958.08 \$2,857,791.11
TR ESS	9050779	Demand Capacity	27,814		232,314	\$0.02522 \$0.00349 \$46,879.59	\$0.02522 \$0.00349 \$45,367.35	\$0.02522 \$0.00349 \$46,879.59	\$0.02522 \$0.00349 \$46,879.59	\$0.02522 \$0.00349 \$42,342.86	\$0.02522 \$0.00349 \$46,879.59	\$0.02522 \$0.00349 \$45,367.35	\$0.02522 \$0.00349 \$46,879.59	\$0.02522 \$0.00349 \$45,367.35	\$0.02522 \$0.00349 \$46,879.59	\$0.02522 \$0.00349 \$46,879.59	\$0.02522 \$0.00349 \$45,367.35	\$256,036.21 \$295,933.19 \$551,969.40
Subtotal Storage Demand						\$1,114,655.23	\$1,090,771.90	\$1,114,655.23	\$1,114,655.23	\$1,043,005.25	\$1,114,655.23	\$1,090,771.90	\$1,114,655.23	\$1,090,771.90	\$1,114,655.23	\$1,114,655.23	\$1,090,771.90	\$13,208,679.46

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				31	30	31	31	28	31	30	31	30	31	31	30					
				Contract No.	Cost Type	Billing Determinant														
						Demand	Other													
FIRM TRANSPORT CAPACITY								Oct-2025	Nov-2025	Dec-2025	Jan-2026	Feb-2026	Mar-2026	Apr-2026	May-2026	Jun-2026	Jul-2026	Aug-2026	Sep-2026	TOTAL
COL ADELPHIA FTS	FTS-SJG-0028	Demand	75,000					\$0.30000	\$0.30000	\$0.30000	\$0.30000	\$0.30000	\$0.30000	\$0.30000	\$0.30000	\$0.30000	\$0.30000	\$0.30000	\$0.30000	\$8,212,500.00
								\$697,500.00	\$675,000.00	\$697,500.00	\$697,500.00	\$630,000.00	\$697,500.00	\$675,000.00	\$697,500.00	\$675,000.00	\$697,500.00	\$697,500.00	\$675,000.00	
COL SST	38086	Demand	26,445 52,891		Winter			\$10.54700	\$10.54700	\$10.54700	\$10.54700	\$10.54700	\$10.54700	\$10.54700	\$10.54700	\$10.54700	\$10.54700	\$10.54700	\$10.54700	\$1,673,492.49
								\$557,841.38	\$557,841.38	\$557,841.38	\$557,841.38	\$557,841.38	\$557,841.38	\$278,915.42	\$278,915.42	\$278,915.42	\$278,915.42	\$278,915.42	\$278,915.42	\$3,347,048.26
COL FTS	38099	Demand	6,043					\$10.66600	\$10.66600	\$10.66600	\$10.66600	\$10.66600	\$10.66600	\$10.66600	\$10.66600	\$10.66600	\$10.66600	\$10.66600	\$10.66600	\$773,455.66
								\$64,454.64	\$64,454.64	\$64,454.64	\$64,454.64	\$64,454.64	\$64,454.64	\$64,454.64	\$64,454.64	\$64,454.64	\$64,454.64	\$64,454.64	\$64,454.64	\$773,455.66
COL FTS	156147	Demand	9,000					\$10.66600	\$10.66600	\$10.66600	\$10.66600	\$10.66600	\$10.66600	\$10.66600	\$10.66600	\$10.66600	\$10.66600	\$10.66600	\$10.66600	\$1,151,928.00
								\$95,994.00	\$95,994.00	\$95,994.00	\$95,994.00	\$95,994.00	\$95,994.00	\$95,994.00	\$95,994.00	\$95,994.00	\$95,994.00	\$95,994.00	\$95,994.00	\$1,151,928.00
COL FTS ESEP	161135	Demand	70,000					\$13.39600	\$13.39600	\$13.39600	\$13.39600	\$13.39600	\$13.39600	\$13.39600	\$13.39600	\$13.39600	\$13.39600	\$13.39600	\$13.39600	\$11,252,640.00
								\$937,720.00	\$937,720.00	\$937,720.00	\$937,720.00	\$937,720.00	\$937,720.00	\$937,720.00	\$937,720.00	\$937,720.00	\$937,720.00	\$937,720.00	\$937,720.00	\$11,252,640.00
COL NTS	39305	Demand	22,511					\$10.79300	\$10.79300	\$10.79300	\$10.79300	\$10.79300	\$10.79300	\$10.79300	\$10.79300	\$10.79300	\$10.79300	\$10.79300	\$10.79300	\$2,915,534.68
								\$242,961.22	\$242,961.22	\$242,961.22	\$242,961.22	\$242,961.22	\$242,961.22	\$242,961.22	\$242,961.22	\$242,961.22	\$242,961.22	\$242,961.22	\$242,961.22	\$2,915,534.68
TENN FTS	337061	Demand	78,000					\$12.16600	\$12.16600	\$12.16600	\$12.16600	\$12.16600	\$12.16600	\$12.16600	\$12.16600	\$12.16600	\$12.16600	\$12.16600	\$12.16600	\$11,387,376.00
								\$948,948.00	\$948,948.00	\$948,948.00	\$948,948.00	\$948,948.00	\$948,948.00	\$948,948.00	\$948,948.00	\$948,948.00	\$948,948.00	\$948,948.00	\$948,948.00	\$11,387,376.00
COL FTS		Demand	75,000					\$10.66600	\$10.66600	\$10.66600	\$10.66600	\$10.66600	\$10.66600	\$10.66600	\$10.66600	\$10.66600	\$10.66600	\$10.66600	\$10.66600	\$9,599,400.00
								\$799,950.00	\$799,950.00	\$799,950.00	\$799,950.00	\$799,950.00	\$799,950.00	\$799,950.00	\$799,950.00	\$799,950.00	\$799,950.00	\$799,950.00	\$799,950.00	
TR FTS ZONE BASED RESV	1003902	Demand	130,915					\$0.51495	\$0.51495	\$0.51495	\$0.51495	\$0.51495	\$0.51495	\$0.51495	\$0.51495	\$0.51495	\$0.51495	\$0.51495	\$0.51495	
TR FTS LONG HAUL TURN BACK DISCOUNT	1003902	Demand						\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	
								\$2,089,861.25	\$2,022,446.37	\$2,089,861.25	\$2,089,861.25	\$1,887,616.61	\$2,089,861.25	\$2,022,446.37	\$2,089,861.25	\$2,022,446.37	\$2,089,861.25	\$2,089,861.25	\$2,022,446.37	\$24,606,430.84
TR FTS DEMAND	1013599	Demand	41,608		Monthly Demand Billing Determinant			\$0.13192	\$0.13192	\$0.13192	\$0.13192	\$0.13192	\$0.13192	\$0.13192	\$0.13192	\$0.13192	\$0.13192	\$0.13192	\$0.13192	
								1,289,848	1,248,240	1,289,848	1,289,848	1,165,024	1,289,848	1,248,240	1,289,848	1,248,240	1,289,848	1,289,848	1,248,240	15,186,920
								\$170,156.75	\$164,667.82	\$170,156.75	\$170,156.75	\$153,689.97	\$170,156.75	\$164,667.82	\$170,156.75	\$164,667.82	\$170,156.75	\$170,156.75	\$164,667.82	\$2,003,458.49
TR FTS SS-1 (WINTER ONLY)	1044825	Demand	17,433		Monthly Demand Billing Determinant			\$0.00000	\$0.13192	\$0.13192	\$0.13192	\$0.13192	\$0.13192	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	
								-	\$22,990	\$40,423	\$40,423	\$48,124	\$40,423	-	-	-	-	-	-	2,632,383
								\$0.00	\$68,992.84	\$71,292.60	\$71,292.60	\$64,393.32	\$71,292.60	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$347,263.97
TR Res PSFT (Dec-Jan-Feb ONLY)	1005003	Demand	3,002		Monthly Demand Billing Determinant			\$0.00000	\$0.00000	\$0.99775	\$0.99775	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	
								-	-	93,062	93,062	84,056	-	-	-	-	-	-	-	270,180
								\$0.00	\$0.00	\$92,852.65	\$92,852.65	\$83,866.91	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$269,572.22
TR FTS CNJEP	9032686	Demand	105,000		Monthly Demand Billing Determinant			\$0.13192	\$0.13192	\$0.13192	\$0.13192	\$0.13192	\$0.13192	\$0.13192	\$0.13192	\$0.13192	\$0.13192	\$0.13192	\$0.13192	
								3,255,000	3,150,000	3,255,000	3,255,000	2,940,000	3,255,000	3,150,000	3,255,000	3,150,000	3,255,000	3,150,000	3,150,000	38,325,000
								\$429,399.60	\$415,548.00	\$429,399.60	\$429,399.60	\$387,844.80	\$429,399.60	\$415,548.00	\$429,399.60	\$415,548.00	\$429,399.60	\$429,399.60	\$415,548.00	\$5,055,834.00
TR REA		Demand	25,000					\$0.6500	\$0.6500	\$0.6500	\$0.6500	\$0.6500	\$0.6500	\$0.6500	\$0.6500	\$0.6500	\$0.6500	\$0.6500	\$0.6500	
								775,000	750,000	775,000	775,000	700,000	775,000	750,000	775,000	750,000	775,000	775,000	750,000	9,125,000
	TBD							\$503,750.00	\$487,500.00	\$503,750.00	\$503,750.00	\$455,000.00	\$503,750.00	\$487,500.00	\$503,750.00	\$487,500.00	\$503,750.00	\$503,750.00	\$487,500.00	\$5,931,250.00
Subtotal Firm Transport Demand								\$7,538,536.84	\$7,482,024.27	\$7,702,682.09	\$7,702,682.09	\$7,310,280.85	\$7,609,829.44	\$7,134,105.47	\$7,259,610.87	\$7,134,105.47	\$7,259,610.87	\$7,259,610.87	\$7,134,105.47	\$88,527,184.60
Other Demand Costs								\$5,000.00	\$5,000.00	\$5,000.00	\$5,000.00	\$5,000.00	\$5,000.00	\$5,000.00	\$5,000.00	\$5,000.00	\$5,000.00	\$5,000.00	\$5,000.00	\$60,000.00
Midstream Partners (Risk Management Consulting)								\$0.00	\$22,951.65	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$22,951.65
ABB SENDOUT Model License Fee								\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$125,000.00	\$0.00	\$0.00	\$0.00	\$125,000.00
Planalytics Annual Fee- Hedging Tool								\$2,269.03	\$2,269.03	\$2,269.03	\$2,269.03	\$2,269.03	\$2,269.03	\$2,269.03	\$2,269.03	\$2,269.03	\$2,269.03	\$2,269.03	\$2,269.03	\$27,228.36
ICE US OTC Commodity Markets, LLC								\$0.00	\$0.00	\$0.00	\$0.00	\$56,000.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$56,000.00
Harbourfront								\$7,269.03	\$93,228.68	\$7,269.03	\$7,269.03	\$7,269.03	\$63,269.03	\$7,269.03	\$7,269.03	\$7,269.03	\$132,269.03	\$7,269.03	\$7,269.03	\$291,180.91
Subtotal Other Demand Costs																				
TOTAL DEMAND COSTS								\$8,660,461.09	\$8,603,016.85	\$8,824,606.35	\$8,824,606.35	\$8,360,555.13	\$8,787,753.70	\$8,232,146.40	\$8,381,535.13	\$8,232,146.40	\$8,506,535.13	\$8,381,535.13	\$8,232,146.40	\$102,027,044.07

**South Jersey Gas Company**  
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STORAGE SERVICES VARIABLE CHARGES		Oct-2025	Nov-2025	Dec-2025	Jan-2026	Feb-2026	Mar-2026	Apr-2026	May-2026	Jun-2026	Jul-2026	Aug-2026	Sep-2026	TOTAL
COL FSS	In Rate	\$0.03330	\$0.03330	\$0.03330	\$0.03330	\$0.03330	\$0.03330	\$0.03330	\$0.03330	\$0.03330	\$0.03330	\$0.03330	\$0.03330	
	Out Rate	\$0.03330	\$0.03330	\$0.03330	\$0.03330	\$0.03330	\$0.03330	\$0.03330	\$0.03330	\$0.03330	\$0.03330	\$0.03330	\$0.03330	
	In Vol.	283,276	202,004	173,115	165,802	162,956	174,038	374,835	374,838	374,838	374,838	374,838	374,838	3,410,214
	Out Vol.	26,553	229,572	525,112	966,725	849,690	483,600	144,000	28,000	20,000	20,000	10,000	10,000	3,313,252
	In Cost	\$9,433.09	\$6,726.73	\$5,764.73	\$5,521.21	\$5,426.43	\$5,795.47	\$12,482.01	\$12,482.11	\$12,482.11	\$12,482.11	\$12,482.04	\$12,482.04	\$113,560.13
	Out Cost	\$884.21	\$7,644.75	\$17,486.23	\$32,191.94	\$28,294.68	\$16,103.88	\$4,795.20	\$932.40	\$666.00	\$666.00	\$333.00	\$333.00	\$110,331.29
COL SST	In Rate	\$0.01900	\$0.01900	\$0.01900	\$0.01900	\$0.01900	\$0.01900	\$0.01900	\$0.01900	\$0.01900	\$0.01900	\$0.01900	\$0.01900	
	Out Rate	\$0.01900	\$0.01900	\$0.01900	\$0.01900	\$0.01900	\$0.01900	\$0.01900	\$0.01900	\$0.01900	\$0.01900	\$0.01900	\$0.01900	
	In Vol.	287,843	205,261	175,906	168,475	165,584	176,844	380,878	380,881	380,881	380,881	380,881	380,879	3,465,194
	Out Vol.	26,553	229,572	525,112	966,725	849,690	483,600	144,000	28,000	20,000	20,000	10,000	10,000	3,313,252
	In Cost	\$5,469.02	\$3,899.96	\$3,342.21	\$3,301.03	\$3,146.10	\$3,360.04	\$7,236.68	\$7,236.74	\$7,236.74	\$7,236.74	\$7,236.70	\$7,236.70	\$65,338.69
	Out Cost	\$504.51	\$4,361.87	\$9,977.13	\$18,367.78	\$16,144.11	\$9,188.40	\$2,736.00	\$532.00	\$380.00	\$380.00	\$190.00	\$190.00	\$62,951.79
EGTS GSS	In Rate	\$0.03930	\$0.03930	\$0.03930	\$0.03930	\$0.03930	\$0.03930	\$0.03930	\$0.03930	\$0.03930	\$0.03930	\$0.03930	\$0.03930	
	IT In Rate	\$0.03930	\$0.03930	\$0.03930	\$0.03930	\$0.03930	\$0.03930	\$0.03930	\$0.03930	\$0.03930	\$0.03930	\$0.03930	\$0.03930	
	Out Rate	\$0.02560	\$0.02560	\$0.02560	\$0.02560	\$0.02560	\$0.02560	\$0.02560	\$0.02560	\$0.02560	\$0.02560	\$0.02560	\$0.02560	
	In Vol.	7,320	0	0	0	0	46,575	57,053	66,843	66,843	66,843	66,843	66,846	
	IT In Vol.	7,320	0	0	0	0	46,575	57,053	66,843	66,843	66,843	66,843	66,846	
	Out Vol.	0	0	0	182,166	187,600	75,400	0	0	0	0	0	0	
	In Cost	\$287.68	\$0.00	\$0.00	\$0.00	\$0.00	\$1,830.40	\$2,242.18	\$2,626.93	\$2,626.93	\$2,626.93	\$2,626.93	\$2,627.05	\$17,495.02
	IT In Cost	\$287.68	\$0.00	\$0.00	\$0.00	\$0.00	\$1,830.40	\$2,242.18	\$2,626.93	\$2,626.93	\$2,626.93	\$2,626.93	\$2,627.05	\$17,495.02
	Out Cost	\$0.00	\$0.00	\$0.00	\$4,663.45	\$4,802.56	\$1,930.24	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$11,396.25
TR GSS	In Rate	\$0.07744	\$0.07744	\$0.07744	\$0.07744	\$0.07744	\$0.07744	\$0.07744	\$0.07744	\$0.07744	\$0.07744	\$0.07744	\$0.07744	
	Out Rate	\$0.06901	\$0.06901	\$0.06901	\$0.06901	\$0.06901	\$0.06901	\$0.06901	\$0.06901	\$0.06901	\$0.06901	\$0.06901	\$0.06901	
	In Vol.	145,284	54,158	40,352	47,200	58,094	65,540	108,239	129,453	129,453	129,453	129,453	129,451	
	Out Vol.	21,752	135,219	122,824	142,395	312,971	243,608	165,248	800	0	3,000	16,000	6	
	In Cost	\$11,250.78	\$4,194.03	\$3,124.89	\$3,655.20	\$4,498.83	\$5,075.45	\$8,382.03	\$10,024.84	\$10,024.84	\$10,024.84	\$10,024.69	\$10,024.69	\$90,305.25
	Out Cost	\$1,501.11	\$9,331.46	\$8,476.08	\$9,826.68	\$21,598.13	\$16,811.39	\$11,403.76	\$55.21	\$0.00	\$0.00	\$1,104.16	\$0.41	\$80,315.43
TR LSS	In Rate	\$0.04441	\$0.04441	\$0.04441	\$0.04441	\$0.04441	\$0.04441	\$0.04441	\$0.04441	\$0.04441	\$0.04441	\$0.04441	\$0.04441	
	Out Rate	\$0.03678	\$0.03678	\$0.03678	\$0.03678	\$0.03678	\$0.03678	\$0.03678	\$0.03678	\$0.03678	\$0.03678	\$0.03678	\$0.03678	
	In Vol.	77,072	27,874	27,200	27,200	32,930	163,240	168,976	168,976	168,976	168,976	168,976	168,976	
	Out Vol.	0	89,997	373,147	364,302	248,569	153,705	0	0	0	0	0	0	
	In Cost	\$3,422.77	\$1,237.88	\$1,207.95	\$1,207.95	\$1,207.95	\$1,462.42	\$7,249.49	\$7,504.22	\$7,504.22	\$7,504.22	\$7,504.22	\$7,504.22	\$54,517.54
	Out Cost	\$0.00	\$3,310.09	\$13,724.35	\$13,399.03	\$9,142.37	\$5,653.27	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$45,229.10
TR S-2	In Rate	\$0.03566	\$0.03566	\$0.03566	\$0.03566	\$0.03566	\$0.03566	\$0.03566	\$0.03566	\$0.03566	\$0.03566	\$0.03566	\$0.03566	
	Out Rate	\$0.05568	\$0.05568	\$0.05568	\$0.05568	\$0.05568	\$0.05568	\$0.05568	\$0.05568	\$0.05568	\$0.05568	\$0.05568	\$0.05568	
	In Vol.	3,123	88	50	55	25	82	8,924	25,567	25,566	25,566	25,566	25,489	
	Out Vol.	54	11,137	49,222	44,408	35,142	158	3	0	0	0	0	0	
	In Cost	\$111.37	\$3.14	\$1.78	\$1.96	\$0.89	\$2.92	\$318.23	\$911.72	\$911.68	\$911.68	\$911.68	\$908.94	\$4,996.00
	Out Cost	\$3.01	\$620.11	\$2,740.68	\$2,472.64	\$1,956.71	\$8.80	\$0.17	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$7,802.10
TR LNG	In Rate	\$0.41389	\$0.41389	\$0.41389	\$0.41389	\$0.41389	\$0.41389	\$0.41389	\$0.41389	\$0.41389	\$0.41389	\$0.41389	\$0.41389	
	Out Rate	\$0.41389	\$0.41389	\$0.41389	\$0.41389	\$0.41389	\$0.41389	\$0.41389	\$0.41389	\$0.41389	\$0.41389	\$0.41389	\$0.41389	
	In Vol.	0	0	0	0	0	0	0	0	0	0	0	0	
	Out Vol.	0	0	0	0	0	0	0	0	0	0	0	0	
	In Cost	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	Out Cost	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TR SS-2	In Rate	\$0.03559	\$0.03559	\$0.03559	\$0.03559	\$0.03559	\$0.03559	\$0.03559	\$0.03559	\$0.03559	\$0.03559	\$0.03559	\$0.03559	
	Out Rate	\$0.03559	\$0.03559	\$0.03559	\$0.03559	\$0.03559	\$0.03559	\$0.03559	\$0.03559	\$0.03559	\$0.03559	\$0.03559	\$0.03559	
	In Vol.	72,571	22,958	22,000	22,000	23,000	25,000	257,049	261,049	261,049	261,049	261,049	261,049	
	Out Vol.	0	113,358	468,558	485,820	415,638	281,301	0	0	0	0	0	0	
	In Cost	\$2,582.80	\$817.08	\$782.98	\$818.37	\$889.75	\$889.75	\$9,148.37	\$9,290.73	\$9,290.73	\$9,290.73	\$9,290.73	\$9,290.73	\$62,276.20
	Out Cost	\$0.00	\$4,034.41	\$16,675.98	\$17,290.33	\$14,792.56	\$10,011.50	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$62,804.78
TR ESS	In Rate	\$0.10752	\$0.10752	\$0.10752	\$0.10752	\$0.10752	\$0.10752	\$0.10752	\$0.10752	\$0.10752	\$0.10752	\$0.10752	\$0.10752	
	Out Rate	\$0.10752	\$0.10752	\$0.10752	\$0.10752	\$0.10752	\$0.10752	\$0.10752	\$0.10752	\$0.10752	\$0.10752	\$0.10752	\$0.10752	
	In Vol.	13,960	200	100	100	1,000	18,417	18,417	17,506	17,506	17,506	18,865	19,520	
	Out Vol.	0	439	0	0	104,044	31	20,674	100	250	0	0	0	
	In Cost	\$1,500.98	\$21.50	\$10.75	\$10.75	\$107.52	\$10.75	\$1,969.44	\$1,980.30	\$1,980.30	\$1,882.25	\$2,028.36	\$2,141.80	\$13,644.72
	Out Cost	\$0.00	\$47.20	\$0.00	\$0.00	\$11,186.81	\$3.33	\$2,222.87	\$10.75	\$26.88	\$0.00	\$0.00	\$0.00	\$13,497.85
TOTAL STORAGE SERVICES VARIABLE CHARGES		\$37,238.99	\$46,250.21	\$83,315.75	\$112,592.92	\$123,124.21	\$79,968.40	\$72,428.62	\$56,214.89	\$55,757.37	\$55,839.46	\$56,359.71	\$55,366.63	\$834,457.15
TOTAL DEMAND AND STORAGE SERVICES VARIABLE CHARGES		\$8,697,700.08	\$8,649,267.06	\$8,907,922.10	\$8,937,199.27	\$8,483,679.34	\$8,867,722.10	\$8,304,575.02	\$8,437,750.02	\$8,287,903.77	\$8,562,374.59	\$8,437,894.84	\$8,287,513.03	\$102,861,301.22

**South Jersey Gas Company**  
**Statement of Injections and Withdrawals - LNG Inventory**  
**For the period October 1, 2025 through September 30, 2026**

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
	<b>Injections</b>		<b>Liquefier Costs</b>	<b>Inventory (Dth)</b>		<b>Withdrawals</b>			<b>Ending Inventory</b>	
Period	Amount	Dth	Amount	Beginning	Ending	Sendout (Dth)	Average Relief Rate	Cost of Sendout from Storage	Ending Inventory (Dth)	Ending Inventory (\$)
<b>Beginning Inventory</b>									310,070	\$2,187,216
Oct 2025	\$ 178,134	45,000	\$155,000	310,070	349,570	5,500	\$7.0539	\$39,040	349,570	\$2,481,310
Nov 2025	\$ -	-	\$19,000	349,570	341,070	8,500	\$7.0982	\$60,796	341,070	\$2,439,514
Dec 2025	\$ -	-	\$18,000	341,070	315,070	26,000	\$7.1525	\$187,338	315,070	\$2,270,176
Jan 2026	\$ -	-	\$18,000	315,070	260,070	55,000	\$7.2053	\$399,434	260,070	\$1,888,742
Feb 2026	\$ -	-	\$18,000	260,070	235,070	25,000	\$7.2624	\$183,291	235,070	\$1,723,451
Mar 2026	\$ -	-	\$18,000	235,070	215,070	20,000	\$7.3316	\$148,164	215,070	\$1,593,287
Apr 2026	\$ 540,094	140,000	\$185,000	215,070	350,570	4,500	\$6.0083	\$29,382	350,570	\$2,288,999
May 2026	\$ -	-	\$18,000	350,570	344,570	6,000	\$6.5294	\$39,484	344,570	\$2,267,514
Jun 2026	\$ -	-	\$18,000	344,570	338,070	6,500	\$6.5807	\$43,114	338,070	\$2,242,400
Jul 2026	\$ -	-	\$18,000	338,070	331,570	6,500	\$6.6329	\$43,460	331,570	\$2,216,940
Aug 2026	\$ -	-	\$18,000	331,570	325,070	6,500	\$6.6862	\$43,813	325,070	\$2,191,127
Sep 2026	\$ -	-	\$18,000	325,070	318,570	6,500	\$6.7405	\$44,173	318,570	\$2,164,954

**SOUTH JERSEY GAS COMPANY**  
**ACTUAL ANNUAL REQUIREMENTS AND SUPPLIES**  
**NOVEMBER 2022 THROUGH OCTOBER 2024**

Quantities in MDts

	1	2	3	5	6	7
	Nov 2022 through Oct 2023			Nov 2023 through Oct 2024		
	Actual	Actual	Actual	Actual	Actual	Actual
	Annual	Heating Season	Non-Heat Season	Annual	Heating Season	Non-Heat Season
<b>FIRM REQUIREMENTS</b>						
Residential	23,577	18,202	5,376	18,591	18,591	6,004
Commercial	9,079	6,173	2,907	9,375	6,358	3,017
GSG Ind	259	210	49	265	207	59
GSG Com- Ind LV	2,834	1,810	1,024	2,767	1,875	892
<b>TOTAL FIRM SENDOUT EXCLUDING TRANSPORTATION (lines 17 thru 20)</b>	<b>35,750</b>	<b>26,394</b>	<b>9,356</b>	<b>31,000</b>	<b>27,032</b>	<b>9,972</b>
Firm Transportation (FT)	<u>14,900</u>	<u>6,356</u>	<u>8,544</u>	<u>15,325</u>	<u>6,772</u>	<u>8,553</u>
<b>TOTAL FIRM SENDOUT AND TRANSPORTATION (lines 22+24)</b>	<b>50,650</b>	<b>32,750</b>	<b>17,900</b>	<b>46,324</b>	<b>33,804</b>	<b>18,525</b>
Interruptible Sales, Interruptible Transportation and Off-System Sales	<u>12,229</u>	<u>7,938</u>	<u>4,291</u>	<u>13,248</u>	<u>7,320</u>	<u>5,928</u>
<b>TOTAL SENDOUT, TRANSPORTATION AND OFF-SYSTEM SALES (line 26+28)</b>	<b>62,879</b>	<b>40,688</b>	<b>22,191</b>	<b>65,576</b>	<b>41,123</b>	<b>24,452</b>
Storage Injections	<u>8,152</u>	<u>1,005</u>	<u>7,146</u>	<u>8,343</u>	<u>964</u>	<u>7,379</u>
<b>TOTAL REQUIREMENTS (lines 30+32)</b>	<b>71,030</b>	<b>41,693</b>	<b>29,337</b>	<b>73,919</b>	<b>42,087</b>	<b>31,832</b>
<b>AVAILABLE SUPPLIES</b>						
Spot Direct Purchases - Transco & Columbia FT & City Gate	25,307	12,141	13,166	28,483	12,608	15,874
LNG	177	139	39	122	80	42
Peaking Supply	0	0	0	0	0	0
Columbia FT ESEP	15,593	10,570	5,023	15,075	10,397	4,678
Transportation Gas (Firm & Interruptible)	23,770	12,077	11,692	23,484	12,147	11,338
<b>TOTAL SUPPLIES EXCLUDING STORAGE (lines 37 thru 42)</b>	<b>64,848</b>	<b>34,927</b>	<b>29,921</b>	<b>67,164</b>	<b>35,232</b>	<b>31,932</b>
Storage Withdrawals	<u>8,170</u>	<u>7,870</u>	<u>299</u>	<u>8,154</u>	<u>7,810</u>	<u>344</u>
<b>TOTAL SUPPLIES AND STORAGE (lines 44+46)</b>	<b>73,018</b>	<b>42,798</b>	<b>30,220</b>	<b>75,318</b>	<b>43,042</b>	<b>32,276</b>

**SOUTH JERSEY GAS COMPANY  
ANNUAL REQUIREMENTS AND SUPPLIES  
NOVEMBER 2024 THROUGH OCTOBER 2025**

**Quantities in MDts**

	1	2	3
	<b>Nov 2024 through Oct 2025</b>		
	Estimated	Actual	Estimated
	Annual	Heating Season	Non-Heat Season
<b>FIRM REQUIREMENTS</b>			
Residential	21,096	21,096	0
Commercial	7,044	7,044	0
Commercial LV	237	237	0
Industrial	1,970	1,970	0
Total HF Sendout - Normal	10,033	0	10,033
<b>TOTAL FIRM SENDOUT REQUIREMENTS (lines 19 thru 23)</b>	<b>40,380</b>	<b>30,347</b>	<b>10,033</b>
Firm Transportation (FT) (WS = Actual SS)	<u>7,540</u>	<u>7,540</u>	<u>0</u>
<b>TOTAL FIRM SENDOUT AND TRANSPORTATION (lines 25+27)</b>	<b>47,920</b>	<b>37,887</b>	<b>10,033</b>
Available For Interruptible and Off-System Sales	<u>14,048</u>	<u>7,433</u>	<u>6,615</u>
<b>TOTAL SENDOUT, TRANSPORTATION AND OFF-SYSTEM SALES (line 29+31)</b>	<b>61,968</b>	<b>45,320</b>	<b>16,648</b>
Storage Injections	<u>9,868</u>	<u>1,049</u>	<u>8,819</u>
<b>TOTAL REQUIREMENTS - NORMAL WEATHER (lines 33+35)</b>	<b>71,835</b>	<b>46,369</b>	<b>25,466</b>
<b>AVAILABLE SUPPLIES</b>			
Spot Direct Purchases - Transco & Columbia FT & City Gate	76,124	15,725	60,399
LNG	121	121	0
Peaking Supply	0	0	0
Columbia ESEP	25,334	10,354	14,980
Transportation Gas (WS Actual - SS up to 105,000 dts/d)	35,296	12,826	22,470
<b>TOTAL SUPPLIES EXCLUDING STORAGE (lines 40 thru 44)</b>	<b>136,875</b>	<b>39,026</b>	<b>97,849</b>
Storage Withdrawals	<u>7,839</u>	<u>7,839</u>	<u>0</u>
<b>TOTAL SUPPLIES PLUS STORAGE (lines 46+48)</b>	<b>144,714</b>	<b>46,865</b>	<b>97,849</b>



SOUTH JERSEY GAS COMPANY  
ANNUAL REQUIREMENTS AND SUPPLIES  
NOVEMBER 2024 THROUGH OCTOBER 2026

	Quantities in MDts			Quantities in MDts		
	1	2	3	1	2	3
	Nov 2024 through Oct 2025			Nov 2025 through Oct 2026		
	Estimated	Estimated	Estimated	Estimated	Estimated	Estimated
	Annual	Heating Season	Non-Heat Season	Annual	Heating Season	Non-Heat Season
<b>TOTAL FIRM SENDOUT AND TRANSPORTATION REQUIREMENTS (EXCLUDES OPT-OUT)</b>	<b>41,506</b>	<b>31,359</b>	<b>10,147</b>	<b>41,907</b>	<b>31,687</b>	<b>10,220</b>
Storage Injections Based on Full Contract Quantities	<u>8,819</u>	<u>0</u>	<u>8,819</u>	<u>8,819</u>	<u>0</u>	<u>8,819</u>
<b>TOTAL SENDOUT, STORAGE INJ. AND TRANS. REQ. - NORMAL WEATHER (lines 18+20)</b>	<b>50,324</b>	<b>31,359</b>	<b>18,965</b>	<b>50,726</b>	<b>31,687</b>	<b>19,039</b>
Available For Non-Firm Sales (NFS) - Normal Weather	<u>14,325</u>	<u>7,710</u>	<u>6,615</u>	<u>14,325</u>	<u>7,710</u>	<u>6,615</u>
<b>TOTAL SENDOUT - STORAGE INJ. - TRANS. REQ. &amp; AVAIL. NFS - NORMAL WEATHER (lines 22+24)</b>	<b>64,649</b>	<b>39,069</b>	<b>25,580</b>	<b>65,051</b>	<b>39,397</b>	<b>25,654</b>
Firm Sendout and Transportation Requirements Added for Design Weather	<u>6,846</u>	<u>6,846</u>	<u>0</u>	<u>6,917</u>	<u>6,917</u>	<u>0</u>
<b>TOTAL SENDOUT - STORAGE INJ. - TRANS. REQ. &amp; AVAIL. NFS - DESIGN WEATHER (lines 26+28)</b>	<b>71,495</b>	<b>45,915</b>	<b>25,580</b>	<b>71,569</b>	<b>45,915</b>	<b>25,654</b>
<b>AVAILABLE SUPPLIES</b>						
Spot Purchases Based on Transco & Col. FT & City Gate Supplies - Cap. Red.For AMA Releases	99,008	42,133	56,875	105,131	45,194	59,936
LNG Withdrawals	199	132	67	199	132	67
Peaking Service	0	0	0	3,150	3,150	0
Columbia East Side Expansion Project	25,550	10,570	14,980	25,550	10,570	14,980
Transportation Gas (105,000 Dts per day)	38,325	15,855	22,470	30,084	10,351	19,732
<b>TOTAL SUPPLIES EXCLUDING STORAGE (lines 33 thru 37)</b>	<b>163,082</b>	<b>68,690</b>	<b>94,392</b>	<b>164,113</b>	<b>69,398</b>	<b>94,715</b>
Storage Withdrawals Full Contract Quantities	<u>8,819</u>	<u>8,819</u>	<u>0</u>	<u>8,819</u>	<u>8,819</u>	<u>0</u>
<b>TOTAL SUPPLIES PLUS STORAGE (lines 39+41)</b>	<b>171,900</b>	<b>77,508</b>	<b>94,392</b>	<b>172,932</b>	<b>78,216</b>	<b>94,715</b>
<b>WINTER RESERVE - NORMAL WEATHER (lines 43-22)</b>		46,149			46,529	
<b>WINTER RESERVE - DESIGN WEATHER (lines 45-28)</b>		39,303			39,612	
Amount in Storage November 1	8,819			8,819		

**SCHEDULE MCM-5 - CONFIDENTIAL**

**SOUTH JERSEY GAS COMPANY**  
**DESIGN DAY FORECAST**  
**2025-26 THROUGH 2029-30**

		2025-26	2026-27	2027-28	2028-29	2029-30
<b>Summary of Requirements vs Supplies</b>						
Total Design Day Requirements		599,950	608,009	614,104	620,441	626,595
Total Design Day Supplies		722,455	722,455	657,455	667,455	672,455
Excess / (Shortfall)		122,505	114,446	43,351	47,014	45,860
<b>Design Day Degree Days</b>						
		63.0	63.0	63.0	63.0	63.0
<b>Quantity in Dts</b>						
		2025-26	2026-27	2027-28	2028-29	2029-30
Total Design Day Sendout Requirements		599,950	608,009	614,104	620,441	626,595
<b>Design Day Capacity Entitlements</b>						
<b>Pipeline City Gate Long-Term Capacity</b>						
	Contract #					
Transco FT (Long-haul)	1003902	118,651	118,651	118,651	128,651	128,651
Transco FT (Long-haul)	1002231	2,264	2,264	2,264	2,264	2,264
Transco (PSFT) (Long-haul)	1005003	3,002	3,002	3,002	3,002	3,002
Transco FT (Leidy Line)	1013599	31,608	31,608	31,608	41,608	41,608
Transco FT (Leidy Line)	1044825	17,433	17,433	17,433	17,433	17,433
Adelphia/Columbia FTS	28/284291	75,000	75,000	0	0	0
Columbia NTS	39305	22,511	22,511	22,511	22,511	22,511
Columbia FTS	38099	12,511	12,511	12,511	22,511	22,511
Columbia FTS	156147	9,000	9,000	9,000	9,000	9,000
Columbia FTS (ESEP)	161135	70,000	70,000	70,000	70,000	70,000
Transco REA FT		25,000	25,000	25,000	25,000	25,000
Total Pipeline Services (lines 23 thru 33)		386,980	386,980	311,980	341,980	341,980
<b>Underground Storage Services</b>						
Transco S-2		1,557	1,557	1,557	1,557	1,557
Transco GSS		27,314	27,314	27,314	27,314	27,314
Transco LSS		12,000	12,000	12,000	12,000	12,000
Transco LG-A		15,670	15,670	15,670	15,670	15,670
Transco SS-2		16,043	16,043	16,043	16,043	16,043
Columbia FSS		52,891	52,891	52,891	52,891	52,891
Total Underground Storage (lines 38 thru 43)		125,475	125,475	125,475	125,475	125,475
<b>Company Sources</b>						
City Gate Supplies - (Peaking)		-	-	10,000	20,000	25,000
Company LNG (110,000 Mcf pro-rated @ 20 hours - converted to Dts)		75,000	75,000	75,000	75,000	75,000
Total Company Entitlement Sources (lines 35+45+48+49)		587,455	587,455	522,455	562,455	567,455
Company Entitlement Deficiency Before Transportation (50-18)		(12,495)	(20,554)	(91,649)	(57,986)	(59,140)
<b>Transportation Sources</b>						
RSG-FT @ 100% of Jan 2025 Average Daily Load		4,910	4,910	4,910	4,910	4,910
GSG-FT & GSG-LV-FT @ 100% of Jan 2025 Average Daily Load		35,586	35,586	35,586	35,586	35,586
Total Transportation Sources (lines 56+57)		40,496	40,496	40,496	40,496	40,496
Incremental Capacity Available From Transco CNJEP (105,000-line 59)		64,504	64,504	64,504	64,504	64,504
Total Transco CNJEP Capacity (lines 58+60)		105,000	105,000	105,000	105,000	105,000
<b>Assets Released as Part of The CIP with Call Option</b>						
Transco FT (Long Haul) AMA - Call through 3/31/28		10,000	10,000	10,000	0	0
Transco FT (Leidy Line) AMA - Call through 3/31/28		10,000	10,000	10,000	0	0
Columbia FTS - AMA - Call through 3/31/28		10,000	10,000	10,000	0	0
Total Assets Released as Part of the CIP (lines 66 thru 68)		30,000	30,000	30,000	0	0
Total Design Day Supplies (lines 51+63+70)		722,455	722,455	657,455	667,455	672,455
Excess / (Shortfall) Between Requirements & Entitlements (lines 72 -18)		122,505	114,446	43,351	47,014	45,860
Excess / (Shortfall) as a Percent of Sendout (lines 74/18)		20.4%	18.8%	7.1%	7.6%	7.3%

**South Jersey Gas Company**  
**Actual Peak Day Supply and Demand**  
**Five Highest Demand Days For Each Of The Last Three Winter Season (Dts)**

WINTER SEASON	DATE OF HIGHEST DEMAND	SUPPLY SOURCES				TOTAL SENDOUT	FIRM SENDOUT	INTERR SENDOUT	TOTAL SENDOUT	DEGREE DAYS
		TRANSCO	COLUMBIA	PSE&G	LNG					
<b>2024-2025</b>	January 22, 2025	247,640	224,577	0	21,179	493,396	493,384	12	493,396	50.80
	January 21, 2025	252,874	229,238	0	10,842	492,954	492,952	2	492,954	49.00
	Febrary 19, 2025	242,946	232,970	0	196	476,112	476,112	0	476,112	42.00
	February 18, 2025	226,957	243,353	0	134	470,444	470,444	0	470,444	42.00
	February 20, 2025	221,780	224,327	0	9,602	455,709	455,709	0	455,709	44.00
<b>2023-2024</b>	January 20, 2024	165,970	228,537	0	25,389	419,896	419,896	0	419,896	42.60
	January 17, 2024	221,064	196,346	0	167	417,577	417,572	5	417,577	42.30
	January 16, 2024	192,597	198,902	0	8,313	399,812	399,812	0	399,812	40.00
	January 21, 2024	159,720	223,810	0	56	383,586	383,586	0	383,586	43.00
	January 19, 2024	160,612	221,447	0	318	382,377	382,377	0	382,377	39.30
<b>2022-2023</b>	December 24, 2022	214,624	187,561	0	63,836	466,021	464,934	1,087	466,021	49.50
	February 3, 2023	223,885	195,350	0	16,897	436,132	436,127	5	436,132	43.00
	December 23, 2022	230,594	198,786	0	2,944	432,324	430,778	1,546	432,324	46.00
	December 25, 2022	202,962	175,710	0	7,469	386,141	385,130	1,011	386,141	43.00
	January 14, 2023	144,402	222,326	0	199	366,927	364,711	2,216	366,927	34.00

**South Jersey Gas Company**  
**Statement of Actual and Estimated Supplier Refunds**  
**For the Period October 1, 2024 through September 30, 2025**

Period	Suppliers	Docket Number	Refund Amounts	Total
Oct-24	Transco	Revenue Sharing of Penalty	\$8,119	\$8,119
Nov-24			\$0	\$0
Dec-24	Columbia	RP25-278-000 - Penalty Refund	\$9,974	\$9,974
Dec-24	Transco	RP25-61-000 - OFO Penalty Sharing to S-2 Customers	\$44	\$44
Jan-25			\$0	\$0
Feb-25			\$0	\$0
Mar-25	Adelphia	RP25-589-001 - 2024 Annual Pipeline Penalty Credit	\$664	\$664
Apr-25			\$0	\$0
May-25 *	Adelphia	RP25-677-001 - Regulatory Refund - SBA	\$1,635	\$1,635
Jun-25			\$0	\$0
Jul-25			\$0	\$0
Aug-25			\$0	\$0
			<u>\$20,436</u>	<u>\$20,436</u>

\* Forecast

**South Jersey Gas Company**  
**Statement of Estimated Supplier Refunds**  
For the period October 1, 2025 through September 30, 2026

Period	Suppliers	Docket Number	Refund Amounts	Total
Oct 2025			\$0	\$0
Nov 2025			\$0	\$0
Dec 2025			\$0	\$0
Jan 2026			\$0	\$0
Feb 2026			\$0	\$0
Mar 2026			\$0	\$0
Apr 2026			\$0	\$0
May 2026			\$0	\$0
Jun 2026			\$0	\$0
Jul 2026			\$0	\$0
Aug 2026			\$0	\$0
Sep 2026			\$0	\$0
			<b>Total</b>	<b>\$0</b>

**South Jersey Gas Company**  
**Summary of Hedging Activity**  
**October 2024 - September 2025**  
**As of March 31, 2025**

Supply Month	BGSS Sendout* (000)	Total Hedged (000)	Program Hedges			
			Non-Discr (000)	Planalytics (000)	Sim (000)	Disc (000)
October-24	1,244	1,280	480	800	-	-
November-24	3,073	2,005	485	400	1,120	-
December-24	4,895	2,430	490	820	1,120	-
January-25	6,306	2,685	495	1,070	1,120	-
February-25	5,432	2,620	500	1,000	1,120	-
March-25	4,105	1,975	505	350	1,120	-
April-25	2,016	1,210	510	700	-	-
May-25	967	515	515	-	-	-
June-25	623	520	520	-	-	-
July-25	700	525	525	-	-	-
August-25	633	530	530	-	-	-
September-25	585	535	535	-	-	-
<b>Total</b>	<b>30,579</b>	<b>16,830</b>	<b>6,090</b>	<b>5,140</b>	<b>5,600</b>	<b>-</b>
<b>Total % Hedged</b>		<b>55.0%</b>	<b>19.9%</b>	<b>16.8%</b>	<b>18.3%</b>	<b>0.0%</b>

\*Sendout for Periodic BGSS customers from the 2024 BGSS Filing

**South Jersey Gas Company**  
**Non Discretionary Hedging Strategy**  
**As of March 31, 2025**

<b>Month</b>	<b>Quantity</b>	<b>Weighted Average Price</b>
October-24	480,000	\$ 3.770
November-24	485,000	\$ 3.708
December-24	490,000	\$ 3.631
January-25	495,000	\$ 3.595
February-25	500,000	\$ 3.569
March-25	505,000	\$ 3.548
April-25	510,000	\$ 3.538
May-25	515,000	\$ 3.520
June-25	520,000	\$ 3.522
July-25	525,000	\$ 3.537
August-25	530,000	\$ 3.557
September-25	535,000	\$ 3.593



South Jersey Gas Company  
Non Discretionary Hedging Strategy  
As of March 31, 2025

INS_TYPE	(Multiple Items)
PFOLIO	SJG_Financial_Trading_NonDiscr
PARAM_SEQ_NUM	1

Trade Date	Column Labels											
Row Labels	10/1/2024	11/1/2024	12/1/2024	1/1/2025	2/1/2025	3/1/2025	4/1/2025	5/1/2025	6/1/2025	7/1/2025	8/1/2025	9/1/2025
10/31/2022	\$ 4.785											
11/30/2022	\$ 5.055	\$ 5.055										
12/30/2022	\$ 4.285	\$ 4.285	\$ 4.285									
1/31/2023	\$ 3.768	\$ 3.768	\$ 3.768	\$ 3.768								
2/28/2023	\$ 3.727	\$ 3.727	\$ 3.727	\$ 3.727	\$ 3.727							
3/31/2023	\$ 3.675	\$ 3.675	\$ 3.675	\$ 3.675	\$ 3.675	\$ 3.675						
4/28/2023	\$ 3.725	\$ 3.725	\$ 3.725	\$ 3.725	\$ 3.725	\$ 3.725	\$ 3.725					
5/30/2023	\$ 3.650	\$ 3.650	\$ 3.650	\$ 3.650	\$ 3.650	\$ 3.650	\$ 3.650	\$ 3.650				
6/30/2023	\$ 3.615	\$ 3.615	\$ 3.615	\$ 3.615	\$ 3.615	\$ 3.615	\$ 3.615	\$ 3.615	\$ 3.615			
7/31/2023	\$ 3.636	\$ 3.636	\$ 3.636	\$ 3.636	\$ 3.636	\$ 3.636	\$ 3.636	\$ 3.636	\$ 3.636	\$ 3.636		
8/31/2023	\$ 3.650	\$ 3.650	\$ 3.650	\$ 3.650	\$ 3.650	\$ 3.650	\$ 3.650	\$ 3.650	\$ 3.650	\$ 3.650	\$ 3.650	
9/28/2023	\$ 3.604	\$ 3.604	\$ 3.604	\$ 3.604	\$ 3.604	\$ 3.604	\$ 3.604	\$ 3.604	\$ 3.604	\$ 3.604	\$ 3.604	\$ 3.604
10/31/2023	\$ 3.804	\$ 3.804	\$ 3.804	\$ 3.804	\$ 3.804	\$ 3.804	\$ 3.804	\$ 3.804	\$ 3.804	\$ 3.804	\$ 3.804	\$ 3.804
11/30/2023	\$ 3.580	\$ 3.580	\$ 3.580	\$ 3.580	\$ 3.580	\$ 3.580	\$ 3.580	\$ 3.580	\$ 3.580	\$ 3.580	\$ 3.580	\$ 3.580
12/29/2023	\$ 3.315	\$ 3.315	\$ 3.315	\$ 3.315	\$ 3.315	\$ 3.315	\$ 3.315	\$ 3.315	\$ 3.315	\$ 3.315	\$ 3.315	\$ 3.315
1/31/2024	\$ 3.370	\$ 3.370	\$ 3.370	\$ 3.370	\$ 3.370	\$ 3.370	\$ 3.370	\$ 3.370	\$ 3.370	\$ 3.370	\$ 3.370	\$ 3.370
2/29/2024	\$ 3.451	\$ 3.451	\$ 3.451	\$ 3.451	\$ 3.451	\$ 3.451	\$ 3.451	\$ 3.451	\$ 3.451	\$ 3.451	\$ 3.451	\$ 3.451
3/28/2024	\$ 3.485	\$ 3.485	\$ 3.485	\$ 3.485	\$ 3.485	\$ 3.485	\$ 3.485	\$ 3.485	\$ 3.485	\$ 3.485	\$ 3.485	\$ 3.485
4/30/2024	\$ 3.618	\$ 3.618	\$ 3.618	\$ 3.618	\$ 3.618	\$ 3.618	\$ 3.618	\$ 3.618	\$ 3.618	\$ 3.618	\$ 3.618	\$ 3.618
5/31/2024	\$ 3.570	\$ 3.570	\$ 3.570	\$ 3.570	\$ 3.570	\$ 3.570	\$ 3.570	\$ 3.570	\$ 3.570	\$ 3.570	\$ 3.570	\$ 3.570
6/28/2024	\$ 3.580	\$ 3.580	\$ 3.580	\$ 3.580	\$ 3.580	\$ 3.580	\$ 3.580	\$ 3.580	\$ 3.580	\$ 3.580	\$ 3.580	\$ 3.580
7/31/2024	\$ 3.305	\$ 3.305	\$ 3.305	\$ 3.305	\$ 3.305	\$ 3.305	\$ 3.305	\$ 3.305	\$ 3.305	\$ 3.305	\$ 3.305	\$ 3.305
8/27/2024	\$ 3.349	\$ 3.349	\$ 3.349	\$ 3.349	\$ 3.349	\$ 3.349	\$ 3.349	\$ 3.349	\$ 3.349	\$ 3.349	\$ 3.349	\$ 3.349
9/30/2024	\$ 3.492	\$ 3.492	\$ 3.492	\$ 3.492	\$ 3.492	\$ 3.492	\$ 3.492	\$ 3.492	\$ 3.492	\$ 3.492	\$ 3.492	\$ 3.492
10/31/2024	\$ 3.370	\$ 3.370	\$ 3.370	\$ 3.370	\$ 3.370	\$ 3.370	\$ 3.370	\$ 3.370	\$ 3.370	\$ 3.370	\$ 3.370	\$ 3.370
11/26/2024	\$ 3.669	\$ 3.669	\$ 3.669	\$ 3.669	\$ 3.669	\$ 3.669	\$ 3.669	\$ 3.669	\$ 3.669	\$ 3.669	\$ 3.669	\$ 3.669
12/31/2024	\$ 3.860	\$ 3.860	\$ 3.860	\$ 3.860	\$ 3.860	\$ 3.860	\$ 3.860	\$ 3.860	\$ 3.860	\$ 3.860	\$ 3.860	\$ 3.860
1/30/2025	\$ 3.975	\$ 3.975	\$ 3.975	\$ 3.975	\$ 3.975	\$ 3.975	\$ 3.975	\$ 3.975	\$ 3.975	\$ 3.975	\$ 3.975	\$ 3.975
2/27/2025	\$ 4.275	\$ 4.275	\$ 4.275	\$ 4.275	\$ 4.275	\$ 4.275	\$ 4.275	\$ 4.275	\$ 4.275	\$ 4.275	\$ 4.275	\$ 4.275
Weighted Average Cost per Dth	\$ 3.770	\$ 3.708	\$ 3.631	\$ 3.595	\$ 3.569	\$ 3.548	\$ 3.538	\$ 3.520	\$ 3.522	\$ 3.537	\$ 3.557	\$ 3.593
Dth Purchased	480,000	485,000	490,000	495,000	500,000	505,000	510,000	515,000	520,000	525,000	530,000	535,000

**South Jersey Gas Company**  
**Planalytics Hedging Strategy**  
**As of March 31, 2025**

<b>Month</b>	<b>Quantity</b>	<b>Average Price</b>	
October-24	800,000	\$	2.386
November-24	400,000	\$	2.880
December-24	820,000	\$	3.359
January-25	1,070,000	\$	3.623
February-25	1,000,000	\$	3.471
March-25	350,000	\$	3.109
April-25	700,000	\$	2.192
May-25	-	\$	-
June-25	-	\$	-
July-25	-	\$	-
August-25	-	\$	-
September-25	-	\$	-

**South Jersey Gas Company  
Storage Incentive Mechanism  
Benchmark Cost Calculation, Actual Results & Sharing (Proforma)  
Actual April - October 2024**

[illegible]

**South Jersey Gas Company**  
**Discretionary Hedging Strategy**  
**As of March 31, 2025**

Financial Fixed Priced				Physical Fixed Price			
Month	Quantity	Average Price		Month	Quantity	Average Price	
October-24	-	\$	-	October-24	-	\$	-
November-24	-	\$	-	November-24	-	\$	-
December-24	-	\$	-	December-24	-	\$	-
January-25	-	\$	-	January-25	-	\$	-
February-25	-	\$	-	February-25	-	\$	-
March-25	-	\$	-	March-25	-	\$	-
April-25	-	\$	-	April-25	-	\$	-
May-25	-	\$	-	May-25	-	\$	-
June-25	-	\$	-	June-25	-	\$	-
July-25	-	\$	-	July-25	-	\$	-
August-25	-	\$	-	August-25	-	\$	-
September-25	-	\$	-	September-25	-	\$	-

**South Jersey Gas Company**  
**Summary of Hedging Activity**  
**October 2025 - September 2026**  
**As of March 31, 2025**

Supply Month	BGSS Sendout* (000)	Total Hedged (000)	Program Hedges			
			Non-Discr (000)	Planalytics (000)	Sim (000)	Disc (000)
October-25	1,244	540	540	-	-	-
November-25	3,073	1,630	510	-	1,120	-
December-25	4,895	1,600	480	-	1,120	-
January-26	6,306	1,570	450	-	1,120	-
February-26	5,432	1,540	420	-	1,120	-
March-26	4,105	1,510	390	-	1,120	-
April-26	2,016	360	360	-	-	-
May-26	967	330	330	-	-	-
June-26	623	300	300	-	-	-
July-26	700	270	270	-	-	-
August-26	633	240	240	-	-	-
September-26	585	210	210	-	-	-
<b>Total</b>	<b>30,579</b>	<b>10,100</b>	<b>4,500</b>	<b>-</b>	<b>5,600</b>	<b>-</b>
<b>Total % Hedged</b>		<b>33.0%</b>	<b>14.7%</b>	<b>0.0%</b>	<b>18.3%</b>	<b>0.0%</b>

\*Sendout for Periodic BGSS customers from the 2024 BGSS Filing

**South Jersey Gas Company**  
**Non Discretionary Hedging Strategy**  
**As of March 31, 2025**

<b>Month</b>	<b>Quantity</b>	<b>Weighted Average Price</b>
October-25	540,000	\$ 3.645
November-25	510,000	\$ 3.635
December-25	480,000	\$ 3.639
January-26	450,000	\$ 3.660
February-26	420,000	\$ 3.681
March-26	390,000	\$ 3.699
April-26	360,000	\$ 3.717
May-26	330,000	\$ 3.725
June-26	300,000	\$ 3.741
July-26	270,000	\$ 3.759
August-26	240,000	\$ 3.816
September-26	210,000	\$ 3.882

**South Jersey Gas Company**  
**Non Discretionary Hedging Strategy**  
**As of March 31, 2025**

INS_TYPE	(Multiple Items)
PFOLIO	SJG_Financial_Trading_NonDiscr
PARAM_SEQ_NUM	1

Trade Date	Column Labels	10/1/2025	11/1/2025	12/1/2025	1/1/2026	2/1/2026	3/1/2026	4/1/2026	5/1/2026	6/1/2026	7/1/2026	8/1/2026	9/1/2026
Row Labels													
10/31/2023	\$	3.804											
11/30/2023	\$	3.580	\$ 3.580										
12/29/2023	\$	3.315	\$ 3.315	\$ 3.315									
1/31/2024	\$	3.370	\$ 3.370	\$ 3.370	\$ 3.370								
2/29/2024	\$	3.451	\$ 3.451	\$ 3.451	\$ 3.451	\$ 3.451							
3/28/2024	\$	3.485	\$ 3.485	\$ 3.485	\$ 3.485	\$ 3.485	\$ 3.485						
4/30/2024	\$	3.618	\$ 3.618	\$ 3.618	\$ 3.618	\$ 3.618	\$ 3.618	\$ 3.618					
5/31/2024	\$	3.570	\$ 3.570	\$ 3.570	\$ 3.570	\$ 3.570	\$ 3.570	\$ 3.570	\$ 3.570				
6/28/2024	\$	3.580	\$ 3.580	\$ 3.580	\$ 3.580	\$ 3.580	\$ 3.580	\$ 3.580	\$ 3.580	\$ 3.580			
7/31/2024	\$	3.305	\$ 3.305	\$ 3.305	\$ 3.305	\$ 3.305	\$ 3.305	\$ 3.305	\$ 3.305	\$ 3.305	\$ 3.305		
8/27/2024	\$	3.349	\$ 3.349	\$ 3.349	\$ 3.349	\$ 3.349	\$ 3.349	\$ 3.349	\$ 3.349	\$ 3.349	\$ 3.349	\$ 3.349	
9/30/2024	\$	3.492	\$ 3.492	\$ 3.492	\$ 3.492	\$ 3.492	\$ 3.492	\$ 3.492	\$ 3.492	\$ 3.492	\$ 3.492	\$ 3.492	\$ 3.492
10/31/2024	\$	3.370	\$ 3.370	\$ 3.370	\$ 3.370	\$ 3.370	\$ 3.370	\$ 3.370	\$ 3.370	\$ 3.370	\$ 3.370	\$ 3.370	\$ 3.370
11/26/2024	\$	3.669	\$ 3.669	\$ 3.669	\$ 3.669	\$ 3.669	\$ 3.669	\$ 3.669	\$ 3.669	\$ 3.669	\$ 3.669	\$ 3.669	\$ 3.669
12/31/2024	\$	3.860	\$ 3.860	\$ 3.860	\$ 3.860	\$ 3.860	\$ 3.860	\$ 3.860	\$ 3.860	\$ 3.860	\$ 3.860	\$ 3.860	\$ 3.860
1/30/2025	\$	3.975	\$ 3.975	\$ 3.975	\$ 3.975	\$ 3.975	\$ 3.975	\$ 3.975	\$ 3.975	\$ 3.975	\$ 3.975	\$ 3.975	\$ 3.975
2/27/2025	\$	4.275	\$ 4.275	\$ 4.275	\$ 4.275	\$ 4.275	\$ 4.275	\$ 4.275	\$ 4.275	\$ 4.275	\$ 4.275	\$ 4.275	\$ 4.275
3/31/2025	\$	4.535	\$ 4.535	\$ 4.535	\$ 4.535	\$ 4.535	\$ 4.535	\$ 4.535	\$ 4.535	\$ 4.535	\$ 4.535	\$ 4.535	\$ 4.535
<b>Average Cost per Dth</b>	<b>\$</b>	<b>3.645</b>	<b>\$ 3.635</b>	<b>\$ 3.639</b>	<b>\$ 3.660</b>	<b>\$ 3.681</b>	<b>\$ 3.699</b>	<b>\$ 3.717</b>	<b>\$ 3.725</b>	<b>\$ 3.741</b>	<b>\$ 3.759</b>	<b>\$ 3.816</b>	<b>\$ 3.882</b>
<b>Dth Purchased</b>		<b>540,000</b>	<b>510,000</b>	<b>480,000</b>	<b>450,000</b>	<b>420,000</b>	<b>390,000</b>	<b>360,000</b>	<b>330,000</b>	<b>300,000</b>	<b>270,000</b>	<b>240,000</b>	<b>210,000</b>

**South Jersey Gas Company**  
**Planalytics Hedging Strategy**  
**As of March 31, 2025**

<b>Month</b>	<b>Quantity</b>	<b>Average Price</b>
October-25	-	\$ -
November-25	-	\$ -
December-25	-	\$ -
January-26	-	\$ -
February-26	-	\$ -
March-26	-	\$ -
April-26	-	\$ -
May-26	-	\$ -
June-26	-	\$ -
July-26	-	\$ -
August-26	-	\$ -
September-26	-	\$ -



Component of Benchmark	For Deliveries During									
	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Total		
Volumes (Bcf)	0.80	0.80	0.80	0.80	0.80	0.80	0.80	5.60		
Financial Hedges										
Commodity Cost (\$000)	\$ 2,988	\$ 2,988	\$ 2,988	\$ 2,988	\$ 2,988	\$ 2,988	\$ 2,988	\$ 2,988	\$ 20,914	
Average Cost	\$ 3.735	\$ 3.735	\$ 3.735	\$ 3.735	\$ 3.735	\$ 3.735	\$ 3.735	\$ 3.735		
Total Benchmark	\$ 2,988	\$ 2,988	\$ 2,988	\$ 2,988	\$ 2,988	\$ 2,988	\$ 2,988	\$ 2,988	\$ 20,914	
	Storage Benchmark Per Dt								3.735	
Actual/Est Injection Volumes	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
Financial Hedges										
Cost (\$000)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Net (Gains) / Losses	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
	Actual Average Cost Before Sharing								-	
Difference between Benchmark and Actual	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
	BGSS Share 80%								\$ -	
	SJG Share								\$ -	
	Actual Average Cost Before Sharing								\$ -	
	SJG Sharing Per Dt								\$ -	
	Actual Average Cost After Sharing								\$ -	

**South Jersey Gas Company**  
**Discretionary Hedging Strategy**  
**As of March 31, 2025**

Financial Fixed Priced				Physical Fixed Price			
Month	Quantity	Average Price		Month	Quantity	Average Price	
October-25	-	\$	-	October-25	-	\$	-
November-25	-	\$	-	November-25	-	\$	-
December-25	-	\$	-	December-25	-	\$	-
January-26	-	\$	-	January-26	-	\$	-
February-26	-	\$	-	February-26	-	\$	-
March-26	-	\$	-	March-26	-	\$	-
April-26	-	\$	-	April-26	-	\$	-
May-26	-	\$	-	May-26	-	\$	-
June-26	-	\$	-	June-26	-	\$	-
July-26	-	\$	-	July-26	-	\$	-
August-26	-	\$	-	August-26	-	\$	-
September-26	-	\$	-	September-26	-	\$	-

**South Jersey Gas Company**  
**Summary of Hedging Activity**  
**October 2024 - September 2025**  
**As of December 31, 2024**

Supply Month	BGSS Sendout* (000)	Total Hedged (000)	Program Hedges			
			Non-Discr (000)	Planalytics (000)	Sim (000)	Disc (000)
October-24	1,244	1,280	480	800	-	-
November-24	3,073	2,005	485	400	1,120	-
December-24	4,895	2,430	490	820	1,120	-
January-25	6,306	2,685	495	1,070	1,120	-
February-25	5,432	2,620	500	1,000	1,120	-
March-25	4,105	1,975	505	350	1,120	-
April-25	2,016	1,810	510	1,300	-	-
May-25	967	515	515	-	-	-
June-25	623	520	520	-	-	-
July-25	700	525	525	-	-	-
August-25	633	500	500	-	-	-
September-25	585	475	475	-	-	-
<b>Total</b>	<b>30,579</b>	<b>17,340</b>	<b>6,000</b>	<b>5,740</b>	<b>5,600</b>	<b>-</b>
<b>Total % Hedged</b>		<b>56.7%</b>	<b>19.6%</b>	<b>18.8%</b>	<b>18.3%</b>	<b>0.0%</b>

\*Sendout for Periodic BGSS customers from the 2024 BGSS Filing

**South Jersey Gas Company**  
**Non Discretionary Hedging Strategy**  
**As of December 31, 2024**

<b>Month</b>	<b>Quantity</b>	<b>Weighted Average Price</b>	
October-24	480,000	\$	3.770
November-24	485,000	\$	3.708
December-24	490,000	\$	3.631
January-25	495,000	\$	3.595
February-25	500,000	\$	3.569
March-25	505,000	\$	3.548
April-25	510,000	\$	3.538
May-25	515,000	\$	3.520
June-25	520,000	\$	3.522
July-25	525,000	\$	3.537
August-25	500,000	\$	3.532
September-25	475,000	\$	3.526

**South Jersey Gas Company**  
**Non Discretionary Hedging Strategy**  
**As of December 31, 2024**

INS_TYPE	(Multiple Items)
PFOLO	SJG_Financial_Trading_NonDiscr
PARAM_SEQ_NUM	1

Trade Date	Column Labels	10/1/2024	11/1/2024	12/1/2024	1/1/2025	2/1/2025	3/1/2025	4/1/2025	5/1/2025	6/1/2025	7/1/2025	8/1/2025	9/1/2025
Row Labels													
10/31/2022	\$	4.785											
11/30/2022	\$	5.055	\$ 5.055										
12/30/2022	\$	4.285	\$ 4.285	\$ 4.285									
1/31/2023	\$	3.768	\$ 3.768	\$ 3.768	\$ 3.768								
2/28/2023	\$	3.727	\$ 3.727	\$ 3.727	\$ 3.727	\$ 3.727							
3/31/2023	\$	3.675	\$ 3.675	\$ 3.675	\$ 3.675	\$ 3.675	\$ 3.675						
4/28/2023	\$	3.725	\$ 3.725	\$ 3.725	\$ 3.725	\$ 3.725	\$ 3.725	\$ 3.725					
5/30/2023	\$	3.650	\$ 3.650	\$ 3.650	\$ 3.650	\$ 3.650	\$ 3.650	\$ 3.650	\$ 3.650				
6/30/2023	\$	3.615	\$ 3.615	\$ 3.615	\$ 3.615	\$ 3.615	\$ 3.615	\$ 3.615	\$ 3.615	\$ 3.615			
7/31/2023	\$	3.636	\$ 3.636	\$ 3.636	\$ 3.636	\$ 3.636	\$ 3.636	\$ 3.636	\$ 3.636	\$ 3.636	\$ 3.636		
8/31/2023	\$	3.650	\$ 3.650	\$ 3.650	\$ 3.650	\$ 3.650	\$ 3.650	\$ 3.650	\$ 3.650	\$ 3.650	\$ 3.650	\$ 3.650	
9/28/2023	\$	3.604	\$ 3.604	\$ 3.604	\$ 3.604	\$ 3.604	\$ 3.604	\$ 3.604	\$ 3.604	\$ 3.604	\$ 3.604	\$ 3.604	\$ 3.604
10/31/2023	\$	3.804	\$ 3.804	\$ 3.804	\$ 3.804	\$ 3.804	\$ 3.804	\$ 3.804	\$ 3.804	\$ 3.804	\$ 3.804	\$ 3.804	\$ 3.804
11/30/2023	\$	3.580	\$ 3.580	\$ 3.580	\$ 3.580	\$ 3.580	\$ 3.580	\$ 3.580	\$ 3.580	\$ 3.580	\$ 3.580	\$ 3.580	\$ 3.580
12/29/2023	\$	3.315	\$ 3.315	\$ 3.315	\$ 3.315	\$ 3.315	\$ 3.315	\$ 3.315	\$ 3.315	\$ 3.315	\$ 3.315	\$ 3.315	\$ 3.315
1/31/2024	\$	3.370	\$ 3.370	\$ 3.370	\$ 3.370	\$ 3.370	\$ 3.370	\$ 3.370	\$ 3.370	\$ 3.370	\$ 3.370	\$ 3.370	\$ 3.370
2/29/2024	\$	3.451	\$ 3.451	\$ 3.451	\$ 3.451	\$ 3.451	\$ 3.451	\$ 3.451	\$ 3.451	\$ 3.451	\$ 3.451	\$ 3.451	\$ 3.451
3/28/2024	\$	3.485	\$ 3.485	\$ 3.485	\$ 3.485	\$ 3.485	\$ 3.485	\$ 3.485	\$ 3.485	\$ 3.485	\$ 3.485	\$ 3.485	\$ 3.485
4/30/2024			\$ 3.618	\$ 3.618	\$ 3.618	\$ 3.618	\$ 3.618	\$ 3.618	\$ 3.618	\$ 3.618	\$ 3.618	\$ 3.618	\$ 3.618
5/31/2024				\$ 3.570	\$ 3.570	\$ 3.570	\$ 3.570	\$ 3.570	\$ 3.570	\$ 3.570	\$ 3.570	\$ 3.570	\$ 3.570
6/28/2024					\$ 3.580	\$ 3.580	\$ 3.580	\$ 3.580	\$ 3.580	\$ 3.580	\$ 3.580	\$ 3.580	\$ 3.580
7/31/2024						\$ 3.305	\$ 3.305	\$ 3.305	\$ 3.305	\$ 3.305	\$ 3.305	\$ 3.305	\$ 3.305
8/27/2024							\$ 3.349	\$ 3.349	\$ 3.349	\$ 3.349	\$ 3.349	\$ 3.349	\$ 3.349
9/30/2024								\$ 3.492	\$ 3.492	\$ 3.492	\$ 3.492	\$ 3.492	\$ 3.492
10/31/2024									\$ 3.370	\$ 3.370	\$ 3.370	\$ 3.370	\$ 3.370
11/26/2024										\$ 3.669	\$ 3.669	\$ 3.669	\$ 3.669
12/31/2024											\$ 3.860	\$ 3.860	\$ 3.860
Weighted Average Cos	\$	3.770	\$ 3.708	\$ 3.631	\$ 3.595	\$ 3.569	\$ 3.548	\$ 3.538	\$ 3.520	\$ 3.522	\$ 3.537	\$ 3.532	\$ 3.526
Dth Purchased		480,000	485,000	490,000	495,000	500,000	505,000	510,000	515,000	520,000	525,000	500,000	475,000

**South Jersey Gas Company**  
**Planalytics Hedging Strategy**  
**As of December 31, 2024**

<b>Month</b>	<b>Quantity</b>	<b>Average Price</b>	
October-24	800,000	\$	2.386
November-24	400,000	\$	2.880
December-24	820,000	\$	3.359
January-25	1,070,000	\$	3.623
February-25	1,000,000	\$	3.471
March-25	350,000	\$	3.109
April-25	1,300,000	\$	2.878
May-25	-	\$	-
June-25	-	\$	-
July-25	-	\$	-
August-25	-	\$	-
September-25	-	\$	-



**South Jersey Gas Company**  
**Discretionary Hedging Strategy**  
**As of December 31, 2024**

Financial Fixed Priced				Physical Fixed Price			
Month	Quantity	Average Price		Month	Quantity	Average Price	
October-24	-	\$	-	October-24	-	\$	-
November-24	-	\$	-	November-24	-	\$	-
December-24	-	\$	-	December-24	-	\$	-
January-25	-	\$	-	January-25	-	\$	-
February-25	-	\$	-	February-25	-	\$	-
March-25	-	\$	-	March-25	-	\$	-
April-25	-	\$	-	April-25	-	\$	-
May-25	-	\$	-	May-25	-	\$	-
June-25	-	\$	-	June-25	-	\$	-
July-25	-	\$	-	July-25	-	\$	-
August-25	-	\$	-	August-25	-	\$	-
September-25	-	\$	-	September-25	-	\$	-



**South Jersey Gas Company**  
**Summary of Hedging Activity**  
**October 2025 - September 2026**  
**As of December 31, 2024**

Supply Month	BGSS Sendout* (000)	Total Hedged (000)	Program Hedges			
			Non-Discr (000)	Planalytics (000)	Sim (000)	Disc (000)
October-25	1,244	450	450	-	-	-
November-25	3,073	420	420	-	-	-
December-25	4,895	390	390	-	-	-
January-26	6,306	360	360	-	-	-
February-26	5,432	330	330	-	-	-
March-26	4,105	300	300	-	-	-
April-26	2,016	270	270	-	-	-
May-26	967	240	240	-	-	-
June-26	623	210	210	-	-	-
July-26	700	180	180	-	-	-
August-26	633	150	150	-	-	-
September-26	585	120	120	-	-	-
<b>Total</b>	<b>30,579</b>	<b>3,420</b>	<b>3,420</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>Total % Hedged</b>		<b>11.2%</b>	<b>11.2%</b>	<b>0.0%</b>	<b>0.0%</b>	<b>0.0%</b>

\*Sendout for Periodic BGSS customers from the 2024 BGSS Filing

**South Jersey Gas Company**  
**Non Discretionary Hedging Strategy**  
**As of December 31, 2024**

<b>Month</b>	<b>Quantity</b>	<b>Weighted Average Price</b>
October-25	450,000	\$ 3.521
November-25	420,000	\$ 3.501
December-25	390,000	\$ 3.495
January-26	360,000	\$ 3.510
February-26	330,000	\$ 3.523
March-26	300,000	\$ 3.530
April-26	270,000	\$ 3.535
May-26	240,000	\$ 3.524
June-26	210,000	\$ 3.518
July-26	180,000	\$ 3.508
August-26	150,000	\$ 3.548
September-26	120,000	\$ 3.598

**South Jersey Gas Company**  
**Non Discretionary Hedging Strategy**  
**As of December 31, 2024**

INS_TYPE	(Multiple Items)
PFOLIO	SJG_Financial_Trading_NonDiscr
PARAM_SEQ_NUM	1

Trade Date	Column Labels	10/1/2025	11/1/2025	12/1/2025	1/1/2026	2/1/2026	3/1/2026	4/1/2026	5/1/2026	6/1/2026	7/1/2026	8/1/2026	9/1/2026
Row Labels													
10/31/2023	\$	3.804											
11/30/2023	\$	3.580	\$ 3.580										
12/29/2023	\$	3.315	\$ 3.315	\$ 3.315									
1/31/2024	\$	3.370	\$ 3.370	\$ 3.370	\$ 3.370								
2/29/2024	\$	3.451	\$ 3.451	\$ 3.451	\$ 3.451	\$ 3.451							
3/28/2024	\$	3.485	\$ 3.485	\$ 3.485	\$ 3.485	\$ 3.485	\$ 3.485						
4/30/2024	\$	3.618	\$ 3.618	\$ 3.618	\$ 3.618	\$ 3.618	\$ 3.618	\$ 3.618					
5/31/2024	\$	3.570	\$ 3.570	\$ 3.570	\$ 3.570	\$ 3.570	\$ 3.570	\$ 3.570	\$ 3.570				
6/28/2024	\$	3.580	\$ 3.580	\$ 3.580	\$ 3.580	\$ 3.580	\$ 3.580	\$ 3.580	\$ 3.580	\$ 3.580			
7/31/2024	\$	3.305	\$ 3.305	\$ 3.305	\$ 3.305	\$ 3.305	\$ 3.305	\$ 3.305	\$ 3.305	\$ 3.305	\$ 3.305		
8/27/2024	\$	3.349	\$ 3.349	\$ 3.349	\$ 3.349	\$ 3.349	\$ 3.349	\$ 3.349	\$ 3.349	\$ 3.349	\$ 3.349	\$ 3.349	
9/30/2024	\$	3.492	\$ 3.492	\$ 3.492	\$ 3.492	\$ 3.492	\$ 3.492	\$ 3.492	\$ 3.492	\$ 3.492	\$ 3.492	\$ 3.492	\$ 3.492
10/31/2024	\$	3.370	\$ 3.370	\$ 3.370	\$ 3.370	\$ 3.370	\$ 3.370	\$ 3.370	\$ 3.370	\$ 3.370	\$ 3.370	\$ 3.370	\$ 3.370
11/26/2024	\$	3.669	\$ 3.669	\$ 3.669	\$ 3.669	\$ 3.669	\$ 3.669	\$ 3.669	\$ 3.669	\$ 3.669	\$ 3.669	\$ 3.669	\$ 3.669
12/31/2024	\$	3.860	\$ 3.860	\$ 3.860	\$ 3.860	\$ 3.860	\$ 3.860	\$ 3.860	\$ 3.860	\$ 3.860	\$ 3.860	\$ 3.860	\$ 3.860
<b>Average Cost per Dth</b>	<b>\$</b>	<b>3.521</b>	<b>\$ 3.501</b>	<b>\$ 3.495</b>	<b>\$ 3.510</b>	<b>\$ 3.523</b>	<b>\$ 3.530</b>	<b>\$ 3.535</b>	<b>\$ 3.524</b>	<b>\$ 3.518</b>	<b>\$ 3.508</b>	<b>\$ 3.548</b>	<b>\$ 3.598</b>
<b>Dth Purchased</b>		<b>450,000</b>	<b>420,000</b>	<b>390,000</b>	<b>360,000</b>	<b>330,000</b>	<b>300,000</b>	<b>270,000</b>	<b>240,000</b>	<b>210,000</b>	<b>180,000</b>	<b>150,000</b>	<b>120,000</b>

**South Jersey Gas Company**  
**Planalytics Hedging Strategy**  
**As of December 31, 2024**

<b>Month</b>	<b>Quantity</b>	<b>Average Price</b>
October-25	-	\$ -
November-25	-	\$ -
December-25	-	\$ -
January-26	-	\$ -
February-26	-	\$ -
March-26	-	\$ -
April-26	-	\$ -
May-26	-	\$ -
June-26	-	\$ -
July-26	-	\$ -
August-26	-	\$ -
September-26	-	\$ -

**South Jersey Gas Company**  
**Discretionary Hedging Strategy**  
**As of December 31, 2024**

Financial Fixed Priced				Physical Fixed Price			
Month	Quantity	Average Price		Month	Quantity	Average Price	
October-25	-	\$	-	October-25	-	\$	-
November-25	-	\$	-	November-25	-	\$	-
December-25	-	\$	-	December-25	-	\$	-
January-26	-	\$	-	January-26	-	\$	-
February-26	-	\$	-	February-26	-	\$	-
March-26	-	\$	-	March-26	-	\$	-
April-26	-	\$	-	April-26	-	\$	-
May-26	-	\$	-	May-26	-	\$	-
June-26	-	\$	-	June-26	-	\$	-
July-26	-	\$	-	July-26	-	\$	-
August-26	-	\$	-	August-26	-	\$	-
September-26	-	\$	-	September-26	-	\$	-

**South Jersey Gas Company**  
**Summary of Hedging Activity**  
**October 2023 - September 2024**  
**As of September 30, 2024**

Supply Month	BGSS Sendout* (000)	Total Hedged (000)	Program Hedges			
			Non-Discr (000)	Planalytics (000)	Sim (000)	Disc (000)
October-23	1,360	820	450	370	-	-
November-23	3,112	1,970	450	400	1,120	-
December-23	5,104	2,390	450	820	1,120	-
January-24	6,622	2,640	450	1,070	1,120	-
February-24	5,714	2,810	450	1,240	1,120	-
March-24	4,309	2,010	450	440	1,120	-
April-24	2,171	1,270	450	820	-	-
May-24	1,132	455	455	-	-	-
June-24	652	460	460	-	-	-
July-24	691	465	465	-	-	-
August-24	627	470	470	-	-	-
September-24	578	475	475	-	-	-
<b>Total</b>	<b>32,072</b>	<b>16,235</b>	<b>5,475</b>	<b>5,160</b>	<b>5,600</b>	<b>-</b>
<b>Total % Hedged</b>		<b>50.6%</b>	<b>17.1%</b>	<b>16.1%</b>	<b>17.5%</b>	<b>0.0%</b>

\*Sendout for October 2023 through May 2024 is based on the Company's June 2023 BGSS filing.  
June 2024 through September 2024 is based on the Company's May 2024 BGSS filing.

**South Jersey Gas Company**  
**Non Discretionary Hedging Strategy**  
**As of September 30, 2024**

<b>Month</b>	<b>Quantity</b>	<b>Weighted Average Price</b>
October-23	450,000	\$ 4.478
November-23	450,000	\$ 4.473
December-23	450,000	\$ 4.471
January-24	450,000	\$ 4.475
February-24	450,000	\$ 4.450
March-24	450,000	\$ 4.430
April-24	450,000	\$ 4.378
May-24	455,000	\$ 4.298
June-24	460,000	\$ 4.175
July-24	465,000	\$ 4.074
August-24	470,000	\$ 3.971
September-24	475,000	\$ 3.844

South Jersey Gas Company  
Non Discretionary Hedging Strategy  
As of September 30, 2024

INS_TYPE	(Multiple Items)
PFOLIO	SJG_Financial_Trading_NonDiscr
PARAM_SEQ_NUM	1

Trade Date	Column Labels	10/1/2023	11/1/2023	12/1/2023	1/1/2024	2/1/2024	3/1/2024	4/1/2024	5/1/2024	6/1/2024	7/1/2024	8/1/2024	9/1/2024
Row Labels													
10/29/2021	\$	3.811											
11/30/2021	\$	3.700	\$	3.700									
12/30/2021	\$	3.535	\$	3.535	\$	3.535							
1/31/2022	\$	4.085	\$	4.085	\$	4.085	\$	4.085					
2/28/2022	\$	4.009	\$	4.009	\$	4.009	\$	4.009					
3/31/2022	\$	4.550	\$	4.550	\$	4.550	\$	4.550	\$	4.550			
4/29/2022	\$	5.145	\$	5.145	\$	5.145	\$	5.145	\$	5.145			
5/31/2022	\$	5.700	\$	5.700	\$	5.700	\$	5.700	\$	5.700			
6/30/2022	\$	5.005	\$	5.005	\$	5.005	\$	5.005	\$	5.005	\$	5.005	
7/29/2022	\$	5.170	\$	5.170	\$	5.170	\$	5.170	\$	5.170	\$	5.170	
8/31/2022	\$	5.760	\$	5.760	\$	5.760	\$	5.760	\$	5.760	\$	5.760	\$
9/30/2022	\$	4.840	\$	4.840	\$	4.840	\$	4.840	\$	4.840	\$	4.840	\$
10/31/2022	\$	4.785	\$	4.785	\$	4.785	\$	4.785	\$	4.785	\$	4.785	\$
11/30/2022	\$	5.055	\$	5.055	\$	5.055	\$	5.055	\$	5.055	\$	5.055	\$
12/30/2022	\$	4.285	\$	4.285	\$	4.285	\$	4.285	\$	4.285	\$	4.285	\$
1/31/2023	\$	3.768	\$	3.768	\$	3.768	\$	3.768	\$	3.768	\$	3.768	\$
2/28/2023	\$	3.727	\$	3.727	\$	3.727	\$	3.727	\$	3.727	\$	3.727	\$
3/31/2023	\$	3.675	\$	3.675	\$	3.675	\$	3.675	\$	3.675	\$	3.675	\$
4/28/2023		\$	3.725	\$	3.725	\$	3.725	\$	3.725	\$	3.725	\$	3.725
5/30/2023			\$	3.650	\$	3.650	\$	3.650	\$	3.650	\$	3.650	\$
6/30/2023				\$	3.615	\$	3.615	\$	3.615	\$	3.615	\$	3.615
7/31/2023					\$	3.636	\$	3.636	\$	3.636	\$	3.636	\$
8/31/2023						\$	3.650	\$	3.650	\$	3.650	\$	3.650
9/28/2023							\$	3.604	\$	3.604	\$	3.604	\$
10/31/2023								\$	3.804	\$	3.804	\$	3.804
11/30/2023									\$	3.580	\$	3.580	\$
12/29/2023										\$	3.315	\$	3.315
1/31/2024											\$	3.370	\$
2/29/2024												\$	3.451
Weighted Average Cost per Dth	\$	4.478	\$	4.473	\$	4.471	\$	4.475	\$	4.450	\$	4.430	\$
Dth Purchased		450,000		450,000		450,000		450,000		455,000		460,000	



**South Jersey Gas Company**  
**Planalytics Hedging Strategy**  
**As of September 30, 2024**

<b>Month</b>	<b>Quantity</b>	<b>Average Price</b>
October-23	370,000	\$ 3.392
November-23	400,000	\$ 3.640
December-23	820,000	\$ 3.877
January-24	1,070,000	\$ 4.007
February-24	1,240,000	\$ 3.958
March-24	440,000	\$ 3.883
April-24	820,000	\$ 3.304
May-24	-	\$ -
June-24	-	\$ -
July-24	-	\$ -
August-24	-	\$ -
September-24	-	\$ -

Component of Benchmark	For Deliveries During								Total
	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23		
Volumes (Bcf)	0.80	0.80	0.80	0.80	0.80	0.80	0.80	5.60	
Financial Hedges									
Commodity Cost (\$000)	\$ 2,616	\$ 2,616	\$ 2,616	\$ 2,616	\$ 2,616	\$ 2,616	\$ 2,616	\$ 18,310	
Average Cost	\$ 3.270	\$ 3.270	\$ 3.270	\$ 3.270	\$ 3.270	\$ 3.270	\$ 3.269		
Total Benchmark	\$ 2,616	\$ 2,616	\$ 2,616	\$ 2,616	\$ 2,616	\$ 2,616	\$ 2,616	\$ 18,310	
	Storage Benchmark Per Dt							3.270	
Actual/Est Injection Volumes	1.10	0.80	1.00	0.80	1.20	0.70	0.00	5.60	
Financial Hedges									
Cost (\$000)	\$ 1,720	\$ 1,140	\$ 1,311	\$ 1,075	\$ 1,621	\$ 912	\$ -		
Net (Gains) / Losses	\$ 1,285	\$ 1,182	\$ 1,130	\$ 793	\$ 882	\$ 830	\$ 732		
Total	\$ 3,006	\$ 2,321	\$ 2,441	\$ 1,868	\$ 2,502	\$ 1,742	\$ 732	\$ 14,613	
	Actual Average Cost Before Sharing							2.609	
Difference between Benchmark and Actual	\$ 390	\$ (294)	\$ (174)	\$ (747)	\$ (113)	\$ (873)	\$ (1,884)	\$ (3,697)	
	BGSS Share 80%							\$ (2,957)	
	SJG Share							\$ (739)	
	Actual Average Cost Before Sharing							\$ 2.609	
	SJG Sharing Per Dt							\$ 0.1320	
	Actual Average Cost After Sharing							\$ 2.742	

**South Jersey Gas Company**  
**Discretionary Hedging Strategy**  
**As of September 30, 2024**

Financial Fixed Priced				Physical Fixed Price			
Month	Quantity	Average Price		Month	Quantity	Average Price	
October-23	-	\$	-	October-23	-	\$	-
November-23	-	\$	-	November-23	-	\$	-
December-23	-	\$	-	December-23	-	\$	-
January-24	-	\$	-	January-24	-	\$	-
February-24	-	\$	-	February-24	-	\$	-
March-24	-	\$	-	March-24	-	\$	-
April-24	-	\$	-	April-24	-	\$	-
May-24	-	\$	-	May-24	-	\$	-
June-24	-	\$	-	June-24	-	\$	-
July-24	-	\$	-	July-24	-	\$	-
August-24	-	\$	-	August-24	-	\$	-
September-24	-	\$	-	September-24	-	\$	-

**South Jersey Gas Company**  
**Summary of Hedging Activity**  
**October 2024 - September 2025**  
**As of September 30, 2024**

Supply Month	BGSS Sendout* (000)	Total Hedged (000)	Program Hedges			
			Non-Discr (000)	Planalytics (000)	Sim (000)	Disc (000)
October-24	1,244	1,280	480	800	-	-
November-24	3,073	2,005	485	400	1,120	-
December-24	4,895	2,430	490	820	1,120	-
January-25	6,306	2,685	495	1,070	1,120	-
February-25	5,432	2,620	500	1,000	1,120	-
March-25	4,105	1,975	505	350	1,120	-
April-25	2,016	1,810	510	1,300	-	-
May-25	967	485	485	-	-	-
June-25	623	460	460	-	-	-
July-25	700	435	435	-	-	-
August-25	633	410	410	-	-	-
September-25	585	385	385	-	-	-
<b>Total</b>	<b>30,579</b>	<b>16,980</b>	<b>5,640</b>	<b>5,740</b>	<b>5,600</b>	<b>-</b>
<b>Total % Hedged</b>		<b>55.5%</b>	<b>18.4%</b>	<b>18.8%</b>	<b>18.3%</b>	<b>0.0%</b>

\*Based on Sendout in 2024 BGSS Filing

**South Jersey Gas Company**  
**Non Discretionary Hedging Strategy**  
**As of September 30, 2024**

<b>Month</b>	<b>Quantity</b>	<b>Weighted Average Price</b>
October-24	480,000	\$ 3.770
November-24	485,000	\$ 3.708
December-24	490,000	\$ 3.631
January-25	495,000	\$ 3.595
February-25	500,000	\$ 3.569
March-25	505,000	\$ 3.548
April-25	510,000	\$ 3.538
May-25	485,000	\$ 3.529
June-25	460,000	\$ 3.522
July-25	435,000	\$ 3.517
August-25	410,000	\$ 3.510
September-25	385,000	\$ 3.500

**South Jersey Gas Company**  
**Non Discretionary Hedging Strategy**  
**As of September 30 2024**

INS_TYPE	(Multiple Items)
PFOLIO	SJG_Financial_Trading_NonDiscr
PARAM_SEQ_NUM	1

Trade Date	Column Labels	10/1/2024	11/1/2024	12/1/2024	1/1/2025	2/1/2025	3/1/2025	4/1/2025	5/1/2025	6/1/2025	7/1/2025	8/1/2025	9/1/2025
Row Labels													
10/31/2022	\$	4.785											
11/30/2022	\$	5.055	\$ 5.055										
12/30/2022	\$	4.285	\$ 4.285	\$ 4.285									
1/31/2023	\$	3.768	\$ 3.768	\$ 3.768	\$ 3.768								
2/28/2023	\$	3.727	\$ 3.727	\$ 3.727	\$ 3.727	\$ 3.727							
3/31/2023	\$	3.675	\$ 3.675	\$ 3.675	\$ 3.675	\$ 3.675	\$ 3.675						
4/28/2023	\$	3.725	\$ 3.725	\$ 3.725	\$ 3.725	\$ 3.725	\$ 3.725	\$ 3.725					
5/30/2023	\$	3.650	\$ 3.650	\$ 3.650	\$ 3.650	\$ 3.650	\$ 3.650	\$ 3.650	\$ 3.650				
6/30/2023	\$	3.615	\$ 3.615	\$ 3.615	\$ 3.615	\$ 3.615	\$ 3.615	\$ 3.615	\$ 3.615	\$ 3.615			
7/31/2023	\$	3.636	\$ 3.636	\$ 3.636	\$ 3.636	\$ 3.636	\$ 3.636	\$ 3.636	\$ 3.636	\$ 3.636	\$ 3.636		
8/31/2023	\$	3.650	\$ 3.650	\$ 3.650	\$ 3.650	\$ 3.650	\$ 3.650	\$ 3.650	\$ 3.650	\$ 3.650	\$ 3.650	\$ 3.650	
9/28/2023	\$	3.604	\$ 3.604	\$ 3.604	\$ 3.604	\$ 3.604	\$ 3.604	\$ 3.604	\$ 3.604	\$ 3.604	\$ 3.604	\$ 3.604	\$ 3.604
10/31/2023	\$	3.804	\$ 3.804	\$ 3.804	\$ 3.804	\$ 3.804	\$ 3.804	\$ 3.804	\$ 3.804	\$ 3.804	\$ 3.804	\$ 3.804	\$ 3.804
11/30/2023	\$	3.580	\$ 3.580	\$ 3.580	\$ 3.580	\$ 3.580	\$ 3.580	\$ 3.580	\$ 3.580	\$ 3.580	\$ 3.580	\$ 3.580	\$ 3.580
12/29/2023	\$	3.315	\$ 3.315	\$ 3.315	\$ 3.315	\$ 3.315	\$ 3.315	\$ 3.315	\$ 3.315	\$ 3.315	\$ 3.315	\$ 3.315	\$ 3.315
1/31/2024	\$	3.370	\$ 3.370	\$ 3.370	\$ 3.370	\$ 3.370	\$ 3.370	\$ 3.370	\$ 3.370	\$ 3.370	\$ 3.370	\$ 3.370	\$ 3.370
2/29/2024	\$	3.451	\$ 3.451	\$ 3.451	\$ 3.451	\$ 3.451	\$ 3.451	\$ 3.451	\$ 3.451	\$ 3.451	\$ 3.451	\$ 3.451	\$ 3.451
3/28/2024	\$	3.485	\$ 3.485	\$ 3.485	\$ 3.485	\$ 3.485	\$ 3.485	\$ 3.485	\$ 3.485	\$ 3.485	\$ 3.485	\$ 3.485	\$ 3.485
4/30/2024			\$ 3.618	\$ 3.618	\$ 3.618	\$ 3.618	\$ 3.618	\$ 3.618	\$ 3.618	\$ 3.618	\$ 3.618	\$ 3.618	\$ 3.618
5/31/2024				\$ 3.570	\$ 3.570	\$ 3.570	\$ 3.570	\$ 3.570	\$ 3.570	\$ 3.570	\$ 3.570	\$ 3.570	\$ 3.570
6/28/2024					\$ 3.580	\$ 3.580	\$ 3.580	\$ 3.580	\$ 3.580	\$ 3.580	\$ 3.580	\$ 3.580	\$ 3.580
7/31/2024						\$ 3.305	\$ 3.305	\$ 3.305	\$ 3.305	\$ 3.305	\$ 3.305	\$ 3.305	\$ 3.305
8/27/2024							\$ 3.349	\$ 3.349	\$ 3.349	\$ 3.349	\$ 3.349	\$ 3.349	\$ 3.349
9/30/2024								\$ 3.492	\$ 3.492	\$ 3.492	\$ 3.492	\$ 3.492	\$ 3.492
Weighted Average Cos	\$	3.770	\$ 3.708	\$ 3.631	\$ 3.595	\$ 3.569	\$ 3.548	\$ 3.538	\$ 3.529	\$ 3.522	\$ 3.517	\$ 3.510	\$ 3.500
Dth Purchased		480,000	485,000	490,000	495,000	500,000	505,000	510,000	485,000	460,000	435,000	410,000	385,000

**South Jersey Gas Company**  
**Planalytics Hedging Strategy**  
**As of September 30, 2024**

<b>Month</b>	<b>Quantity</b>	<b>Average Price</b>	
October-24	800,000	\$	2.386
November-24	400,000	\$	2.880
December-24	820,000	\$	3.359
January-25	1,070,000	\$	3.623
February-25	1,000,000	\$	3.471
March-25	350,000	\$	3.109
April-25	1,300,000	\$	2.878
May-25	-	\$	-
June-25	-	\$	-
July-25	-	\$	-
August-25	-	\$	-
September-25	-	\$	-

[illegible]



**South Jersey Gas Company**  
**Discretionary Hedging Strategy**  
**As of September 30, 20224**

Financial Fixed Priced				Physical Fixed Price			
Month	Quantity	Average Price		Month	Quantity	Average Price	
October-24	-	\$	-	October-24	-	\$	-
November-24	-	\$	-	November-24	-	\$	-
December-24	-	\$	-	December-24	-	\$	-
January-25	-	\$	-	January-25	-	\$	-
February-25	-	\$	-	February-25	-	\$	-
March-25	-	\$	-	March-25	-	\$	-
April-25	-	\$	-	April-25	-	\$	-
May-25	-	\$	-	May-25	-	\$	-
June-25	-	\$	-	June-25	-	\$	-
July-25	-	\$	-	July-25	-	\$	-
August-25	-	\$	-	August-25	-	\$	-
September-25	-	\$	-	September-25	-	\$	-

**South Jersey Gas Company**  
**Summary of Hedging Activity**  
**October 2023 - September 2024**  
**As of June 30, 2024**

Supply Month	BGSS Sendout* (000)	Total Hedged (000)	Program Hedges			
			Non-Discr (000)	Planalytics (000)	Sim (000)	Disc (000)
October-23	1,360	820	450	370	-	-
November-23	3,112	1,970	450	400	1,120	-
December-23	5,104	2,390	450	820	1,120	-
January-24	6,622	2,640	450	1,070	1,120	-
February-24	5,714	2,810	450	1,240	1,120	-
March-24	4,309	2,010	450	440	1,120	-
April-24	2,171	1,270	450	820	-	-
May-24	1,132	455	455	-	-	-
June-24	756	460	460	-	-	-
July-24	755	465	465	-	-	-
August-24	758	470	470	-	-	-
September-24	756	475	475	-	-	-
<b>Total</b>	<b>32,549</b>	<b>16,235</b>	<b>5,475</b>	<b>5,160</b>	<b>5,600</b>	<b>-</b>
<b>Total % Hedged</b>		<b>49.9%</b>	<b>16.8%</b>	<b>15.9%</b>	<b>17.2%</b>	<b>0.0%</b>

\*Based on Sendout in 2023 BGSS Filing

**South Jersey Gas Company**  
**Non Discretionary Hedging Strategy**  
**As of June 30, 2024**

<b>Month</b>	<b>Quantity</b>	<b>Weighted Average Price</b>
October-23	450,000	\$ 4.478
November-23	450,000	\$ 4.473
December-23	450,000	\$ 4.471
January-24	450,000	\$ 4.475
February-24	450,000	\$ 4.450
March-24	450,000	\$ 4.430
April-24	450,000	\$ 4.378
May-24	455,000	\$ 4.298
June-24	460,000	\$ 4.175
July-24	465,000	\$ 4.074
August-24	470,000	\$ 3.971
September-24	475,000	\$ 3.844

South Jersey Gas Company  
Non Discretionary Hedging Strategy  
As of June 30, 2024

INS_TYPE	(Multiple Items)
PFOLIO	SJG_Financial_Trading_NonDiscr
PARAM_SEQ_NUM	1

Trade Date	Column Labels	10/1/2023	11/1/2023	12/1/2023	1/1/2024	2/1/2024	3/1/2024	4/1/2024	5/1/2024	6/1/2024	7/1/2024	8/1/2024	9/1/2024
Row Labels													
10/29/2021	\$	3.811											
11/30/2021	\$	3.700	\$	3.700									
12/30/2021	\$	3.535	\$	3.535	\$	3.535							
1/31/2022	\$	4.085	\$	4.085	\$	4.085	\$	4.085					
2/28/2022	\$	4.009	\$	4.009	\$	4.009	\$	4.009					
3/31/2022	\$	4.550	\$	4.550	\$	4.550	\$	4.550	\$	4.550			
4/29/2022	\$	5.145	\$	5.145	\$	5.145	\$	5.145	\$	5.145			
5/31/2022	\$	5.700	\$	5.700	\$	5.700	\$	5.700	\$	5.700			
6/30/2022	\$	5.005	\$	5.005	\$	5.005	\$	5.005	\$	5.005	\$	5.005	
7/29/2022	\$	5.170	\$	5.170	\$	5.170	\$	5.170	\$	5.170	\$	5.170	
8/31/2022	\$	5.760	\$	5.760	\$	5.760	\$	5.760	\$	5.760	\$	5.760	\$
9/30/2022	\$	4.840	\$	4.840	\$	4.840	\$	4.840	\$	4.840	\$	4.840	\$
10/31/2022	\$	4.785	\$	4.785	\$	4.785	\$	4.785	\$	4.785	\$	4.785	\$
11/30/2022	\$	5.055	\$	5.055	\$	5.055	\$	5.055	\$	5.055	\$	5.055	\$
12/30/2022	\$	4.285	\$	4.285	\$	4.285	\$	4.285	\$	4.285	\$	4.285	\$
1/31/2023	\$	3.768	\$	3.768	\$	3.768	\$	3.768	\$	3.768	\$	3.768	\$
2/28/2023	\$	3.727	\$	3.727	\$	3.727	\$	3.727	\$	3.727	\$	3.727	\$
3/31/2023	\$	3.675	\$	3.675	\$	3.675	\$	3.675	\$	3.675	\$	3.675	\$
4/28/2023		\$	3.725	\$	3.725	\$	3.725	\$	3.725	\$	3.725	\$	3.725
5/30/2023			\$	3.650	\$	3.650	\$	3.650	\$	3.650	\$	3.650	\$
6/30/2023				\$	3.615	\$	3.615	\$	3.615	\$	3.615	\$	3.615
7/31/2023					\$	3.636	\$	3.636	\$	3.636	\$	3.636	\$
8/31/2023						\$	3.650	\$	3.650	\$	3.650	\$	3.650
9/28/2023							\$	3.604	\$	3.604	\$	3.604	\$
10/31/2023								\$	3.804	\$	3.804	\$	3.804
11/30/2023									\$	3.580	\$	3.580	\$
12/29/2023										\$	3.315	\$	3.315
1/31/2024											\$	3.370	\$
2/29/2024												\$	3.451
Weighted Average Cost per Dth	\$	4.478	\$	4.473	\$	4.471	\$	4.475	\$	4.450	\$	4.430	\$
Dth Purchased		450,000		450,000		450,000		450,000		455,000		460,000	

**South Jersey Gas Company**  
**Planalytics Hedging Strategy**  
**As of June 30, 2024**

<b>Month</b>	<b>Quantity</b>	<b>Average Price</b>
October-23	370,000	\$ 3.392
November-23	400,000	\$ 3.640
December-23	820,000	\$ 3.877
January-24	1,070,000	\$ 4.007
February-24	1,240,000	\$ 3.958
March-24	440,000	\$ 3.883
April-24	820,000	\$ 3.304
May-24	-	\$ -
June-24	-	\$ -
July-24	-	\$ -
August-24	-	\$ -
September-24	-	\$ -

Component of Benchmark	For Deliveries During								Total
	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23		
Volumes (Bcf)	0.80	0.80	0.80	0.80	0.80	0.80	0.80	5.60	
Financial Hedges									
Commodity Cost (\$000)	\$ 2,616	\$ 2,616	\$ 2,616	\$ 2,616	\$ 2,616	\$ 2,616	\$ 2,616	\$ 18,310	
Average Cost	\$ 3.270	\$ 3.270	\$ 3.270	\$ 3.270	\$ 3.270	\$ 3.270	\$ 3.269		
Total Benchmark	\$ 2,616	\$ 2,616	\$ 2,616	\$ 2,616	\$ 2,616	\$ 2,616	\$ 2,616	\$ 18,310	
	Storage Benchmark Per Dt							3.270	
Actual/Est Injection Volumes	1.10	0.80	1.00	0.80	1.20	0.70	0.00	5.60	
Financial Hedges									
Cost (\$000)	\$ 1,720	\$ 1,140	\$ 1,311	\$ 1,075	\$ 1,621	\$ 912	\$ -		
Net (Gains) / Losses	\$ 1,285	\$ 1,182	\$ 1,130	\$ 793	\$ 882	\$ 830	\$ 732		
Total	\$ 3,006	\$ 2,321	\$ 2,441	\$ 1,868	\$ 2,502	\$ 1,742	\$ 732	\$ 14,613	
	Actual Average Cost Before Sharing							2.609	
Difference between Benchmark and Actual	\$ 390	\$ (294)	\$ (174)	\$ (747)	\$ (113)	\$ (873)	\$ (1,884)	\$ (3,697)	
	BGSS Share 80%							\$ (2,957)	
	SJG Share							\$ (739)	
	Actual Average Cost Before Sharing							\$ 2.609	
	SJG Sharing Per Dt							\$ 0.1320	
	Actual Average Cost After Sharing							\$ 2.742	

**South Jersey Gas Company**  
**Discretionary Hedging Strategy**  
**As of June 30, 2024**

Financial Fixed Priced				Physical Fixed Price			
Month	Quantity	Average Price		Month	Quantity	Average Price	
October-23	-	\$	-	October-23	-	\$	-
November-23	-	\$	-	November-23	-	\$	-
December-23	-	\$	-	December-23	-	\$	-
January-24	-	\$	-	January-24	-	\$	-
February-24	-	\$	-	February-24	-	\$	-
March-24	-	\$	-	March-24	-	\$	-
April-24	-	\$	-	April-24	-	\$	-
May-24	-	\$	-	May-24	-	\$	-
June-24	-	\$	-	June-24	-	\$	-
July-24	-	\$	-	July-24	-	\$	-
August-24	-	\$	-	August-24	-	\$	-
September-24	-	\$	-	September-24	-	\$	-

**South Jersey Gas Company**  
**Summary of Hedging Activity**  
**October 2024 - September 2025**  
**As of June 30, 2024**

Supply Month	BGSS Sendout* (000)	Total Hedged (000)	Program Hedges			
			Non-Discr (000)	Planalytics (000)	Sim (000)	Disc (000)
October-24	1,494	660	480	180	-	-
November-24	3,574	1,815	485	210	1,120	-
December-24	5,460	2,010	490	400	1,120	-
January-25	7,002	1,965	495	350	1,120	-
February-25	6,024	1,910	470	320	1,120	-
March-25	4,607	1,735	445	170	1,120	-
April-25	2,305	760	420	340	-	-
May-25	1,161	395	395	-	-	-
June-25	758	370	370	-	-	-
July-25	999	345	345	-	-	-
August-25	944	320	320	-	-	-
September-25	790	295	295	-	-	-
<b>Total</b>	<b>35,118</b>	<b>12,580</b>	<b>5,010</b>	<b>1,970</b>	<b>5,600</b>	<b>-</b>
<b>Total % Hedged</b>		<b>35.8%</b>	<b>14.3%</b>	<b>5.6%</b>	<b>15.9%</b>	<b>0.0%</b>

\*Based on Sendout in 2024 BGSS Filing



**South Jersey Gas Company**  
**Non Discretionary Hedging Strategy**  
**As of June 30, 2024**

<b>Month</b>	<b>Quantity</b>	<b>Weighted Average Price</b>
October-24	480,000	\$ 3.770
November-24	485,000	\$ 3.708
December-24	490,000	\$ 3.631
January-25	495,000	\$ 3.595
February-25	470,000	\$ 3.586
March-25	445,000	\$ 3.578
April-25	420,000	\$ 3.572
May-25	395,000	\$ 3.562
June-25	370,000	\$ 3.556
July-25	345,000	\$ 3.552
August-25	320,000	\$ 3.545
September-25	295,000	\$ 3.537

South Jersey Gas Company  
Non Discretionary Hedging Strategy  
As of June 30 2024

INS_TYPE	(Multiple Items)
PFOLIO	SJG_Financial_Trading_NonDiscr
PARAM_SEQ_NUM	1

Trade Date	Column Labels	10/1/2024	11/1/2024	12/1/2024	1/1/2025	2/1/2025	3/1/2025	4/1/2025	5/1/2025	6/1/2025	7/1/2025	8/1/2025	9/1/2025
Row Labels													
10/31/2022	\$	4.785											
11/30/2022	\$	5.055	\$ 5.055										
12/30/2022	\$	4.285	\$ 4.285	\$ 4.285									
1/31/2023	\$	3.768	\$ 3.768	\$ 3.768	\$ 3.768								
2/28/2023	\$	3.727	\$ 3.727	\$ 3.727	\$ 3.727	\$ 3.727							
3/31/2023	\$	3.675	\$ 3.675	\$ 3.675	\$ 3.675	\$ 3.675	\$ 3.675						
4/28/2023	\$	3.725	\$ 3.725	\$ 3.725	\$ 3.725	\$ 3.725	\$ 3.725	\$ 3.725					
5/30/2023	\$	3.650	\$ 3.650	\$ 3.650	\$ 3.650	\$ 3.650	\$ 3.650	\$ 3.650	\$ 3.650				
6/30/2023	\$	3.615	\$ 3.615	\$ 3.615	\$ 3.615	\$ 3.615	\$ 3.615	\$ 3.615	\$ 3.615	\$ 3.615			
7/31/2023	\$	3.636	\$ 3.636	\$ 3.636	\$ 3.636	\$ 3.636	\$ 3.636	\$ 3.636	\$ 3.636	\$ 3.636	\$ 3.636		
8/31/2023	\$	3.650	\$ 3.650	\$ 3.650	\$ 3.650	\$ 3.650	\$ 3.650	\$ 3.650	\$ 3.650	\$ 3.650	\$ 3.650	\$ 3.650	
9/28/2023	\$	3.604	\$ 3.604	\$ 3.604	\$ 3.604	\$ 3.604	\$ 3.604	\$ 3.604	\$ 3.604	\$ 3.604	\$ 3.604	\$ 3.604	\$ 3.604
10/31/2023	\$	3.804	\$ 3.804	\$ 3.804	\$ 3.804	\$ 3.804	\$ 3.804	\$ 3.804	\$ 3.804	\$ 3.804	\$ 3.804	\$ 3.804	\$ 3.804
11/30/2023	\$	3.580	\$ 3.580	\$ 3.580	\$ 3.580	\$ 3.580	\$ 3.580	\$ 3.580	\$ 3.580	\$ 3.580	\$ 3.580	\$ 3.580	\$ 3.580
12/29/2023	\$	3.315	\$ 3.315	\$ 3.315	\$ 3.315	\$ 3.315	\$ 3.315	\$ 3.315	\$ 3.315	\$ 3.315	\$ 3.315	\$ 3.315	\$ 3.315
1/31/2024	\$	3.370	\$ 3.370	\$ 3.370	\$ 3.370	\$ 3.370	\$ 3.370	\$ 3.370	\$ 3.370	\$ 3.370	\$ 3.370	\$ 3.370	\$ 3.370
2/29/2024	\$	3.451	\$ 3.451	\$ 3.451	\$ 3.451	\$ 3.451	\$ 3.451	\$ 3.451	\$ 3.451	\$ 3.451	\$ 3.451	\$ 3.451	\$ 3.451
3/28/2024	\$	3.485	\$ 3.485	\$ 3.485	\$ 3.485	\$ 3.485	\$ 3.485	\$ 3.485	\$ 3.485	\$ 3.485	\$ 3.485	\$ 3.485	\$ 3.485
4/30/2024			\$ 3.618	\$ 3.618	\$ 3.618	\$ 3.618	\$ 3.618	\$ 3.618	\$ 3.618	\$ 3.618	\$ 3.618	\$ 3.618	\$ 3.618
5/31/2024				\$ 3.570	\$ 3.570	\$ 3.570	\$ 3.570	\$ 3.570	\$ 3.570	\$ 3.570	\$ 3.570	\$ 3.570	\$ 3.570
6/28/2024					\$ 3.580	\$ 3.580	\$ 3.580	\$ 3.580	\$ 3.580	\$ 3.580	\$ 3.580	\$ 3.580	\$ 3.580
Weighted Average Cost per Dth	\$	3.770	\$ 3.708	\$ 3.631	\$ 3.595	\$ 3.586	\$ 3.578	\$ 3.572	\$ 3.562	\$ 3.556	\$ 3.552	\$ 3.545	\$ 3.537
Dth Purchased		480,000	485,000	490,000	495,000	470,000	445,000	420,000	395,000	370,000	345,000	320,000	295,000

**South Jersey Gas Company**  
**Planalytics Hedging Strategy**  
**As of June 30, 2024**

<b>Month</b>	<b>Quantity</b>	<b>Average Price</b>
October-24	180,000	\$ 2.645
November-24	210,000	\$ 3.055
December-24	400,000	\$ 3.498
January-25	350,000	\$ 3.906
February-25	320,000	\$ 3.744
March-25	170,000	\$ 3.226
April-25	340,000	\$ 3.011
May-25	-	\$ -
June-25	-	\$ -
July-25	-	\$ -
August-25	-	\$ -
September-25	-	\$ -



**South Jersey Gas Company**  
**Discretionary Hedging Strategy**  
**As of June 30, 2024**

Financial Fixed Priced				Physical Fixed Price			
Month	Quantity	Average Price		Month	Quantity	Average Price	
October-24	-	\$	-	October-24	-	\$	-
November-24	-	\$	-	November-24	-	\$	-
December-24	-	\$	-	December-24	-	\$	-
January-25	-	\$	-	January-25	-	\$	-
February-25	-	\$	-	February-25	-	\$	-
March-25	-	\$	-	March-25	-	\$	-
April-25	-	\$	-	April-25	-	\$	-
May-25	-	\$	-	May-25	-	\$	-
June-25	-	\$	-	June-25	-	\$	-
July-25	-	\$	-	July-25	-	\$	-
August-25	-	\$	-	August-25	-	\$	-
September-25	-	\$	-	September-25	-	\$	-

**SCHEDULE MCM-10 - CONFIDENTIAL**

**FEDERAL REGULATORY FILINGS OF INTEREST TO THE COMPANY**

Listed below are summaries of filings submitted to the Federal Energy Regulatory Commission (Commission or FERC), for review and approval, made by interstate pipeline suppliers which are of interest to the Company:

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**Columbia Gas Transmission, LLC Section 4 Rate Case (Docket No. RP24-1103-000)**

On September 30, 2024, Columbia submitted a General Section 4 Rate Filing & Tariff Changes to the Federal Energy Regulatory Commission (FERC) in Docket No. RP24-1103-000. The revised tariff records included in this filing support a system-wide general increase in Columbia's transportation rates, and include changes to Columbia's rates, rate schedules and General Terms and Conditions. The revised tariff sections in Columbia's Primary Case reflect an effective date of November 1, 2024, however, Columbia requests that the Commission, consistent with its standard practice, suspend the Primary Case tariff sections for the full five-month suspension period so that the rates do not become effective until April 1, 2025.

**Columbia Gas Transmission, LLC. TCO Rate Case – 45 Day COS Update (Docket No. RP24-1103-000)**

On May 15, 2025, TCO submitted its 45-Day Update, which includes updates to all applicable statement and schedules listed in Section 154.311(b), to provide actual data for the test period ended March 31, 2025.

**Fuel Retention Tracker Filing for the Clermont Receipt Point (Docket No. RP25-821-000)**

On April 11, 2025, Transco filed revised tariff records to track fuel retention percentage changes attributable to the lease by Transco of firm capacity from National Fuel under the terms of a Capacity Lease Agreement, which is applicable to quantities scheduled from the point of interconnection between National Fuel's pipeline system and the northern terminus of National Fuel Gas Midstream LLC's gathering system known as the Clermont NFG receipt point under Transco's Rate Schedules FT and IT. The proposed effective date is April 1, 2025.

**Rate Schedule GSS & LSS Fuel Tracker Filing - RP25-746-000**

On March 26, 2025, Transco submitted a filing to track the fuel retention percentage attributable to storage service purchased from Eastern Gas Transmission and Storage, Inc, under its Rate Schedule GSS, which is included in Transco's Rate Schedules GSS and LSS fuel retention percentages. The filing included revised tariff records for Rate Schedules GSS and LSS, proposed to be effective April 01, 2025

**Annual Fuel Tracker - Order Accepting Filing - RP25-660-000**

On March 26, 2025, FERC issued a letter order accepting the rate changes in Transco's February 28, 2025, Annual Fuel Tracker Filing.

**Annual Fuel Tracker - Order Accepting Filing - RP25-667-000**

On March 25, 2025, FERC issued a letter order accepting the rate changes in Transco's February 28, 2025, Annual Electric Power Tracker Filing.

**Motion Filing to Place Suspended Tariff Records into Effect (Docket No. RP24-1035-003)**

On February 28, 2025, Transco submitted a motion filing, in Docket No. RP24-1035-003, to place into effect March 1, 2025 certain revised tariff records, filed August 30, 2024 in a general section 4 rate proceeding in Docket No. RP24-1035, which were suspended by the Commission in their "Order Accepting Tariff Records, Accepting and Suspending Tariff Records, Subject to Refund, and Establishing Hearing and Settlement Judge Procedures" dated September 30, 2024, as modified by its October 8,

2024 “Errata Notice”. Consistent with Section 154.303(c)(2) of the Commission’s regulations, the suspended tariff records have been revised to eliminate the cost of facilities not in service as of February 28, 2025, the end of the test period in this proceeding. This filing also explains that the cost of service for certain services increased above that underlying the rates included in the August 30, 2024, Filing. Therefore, Transco is including in its submitted motion filing to place into effect March 1, 2025, certain tariff records that Transco has elected to cap at the level that was reflected in the general section 4 rate proceeding filed on August 30, 2024, in Docket No. RP24-1035.

**Annual Fuel Tracker Filing (Docket No. RP25-660-000)**

On February 28, 2023, Transco submitted revised tariff records pursuant to Section 38 of Transco’s General Terms and Conditions (“GT&C”) of its FERC Gas Tariff showing the redetermination of its fuel retention percentages applicable to transportation and storage rate schedules. The derivation of the revised fuel retention percentages included herein is based on Transco’s estimate of gas required for operations (“GRO”) for the forthcoming annual period April 2025 through March 2026 plus the balance accumulated in the Deferred GRO Account at January 31, 2025 the end of the annual deferral period. The tariff records are proposed to be effective April 1, 2025.

**Annual Electric Power Tracker Filing (Docket No. RP25-667-000)**

On February 28, 2025, Transco submitted revised tariff records pursuant to Section 41 of Transco’s GT&C to reflect net changes in the Transmission Electric Power (“TEP”) rates. The TEP rates are designed to recover transmission electric power costs for electric compressors and gas coolers located at Transco’s compressor station locations. The tariff records are proposed to be effective April 1, 2025.

**Rate Schedule S-2 Tracker Filing (Docket No. RP25-438-000)**

On January 31, 2025, Transco filed a revised tariff record in order to track rate changes attributable to storage services purchased from Texas Eastern Transmission, LP under its Rate Schedule X-28, which are included in the rates and charges payable under Transco’s Rate Schedule S-2. The effective date of Transco’s revised tariff record is February 1, 2025.

**Notice Dismissing Temporary Certificate Application (Docket No. CP21-94-000)**

On January 27, 2025, FERC issued a notice determining that the temporary certificate of public convenience and necessity for the project is dismissed. This determination came as a result of the FERC’s issuance of the Order on Remand that reinstated the authorizations previously granted for the Regional Energy Access Expansion project.

**Order on Remand Reinstating Certificate and Abandonment Authorization (Docket No. CP21-94-000)**

On January 24, 2025, FERC issued an order on remand reinstating the authorizations previously granted for the Regional Energy Access Expansion project. The Order finds that the Regional Energy Access Expansion project is needed, affirm FERC’s decision not to make a significance determination regarding GHG (greenhouse gas) emission, consider Transco’s measures to reduce GHG emissions, and conclude that the benefits outweigh the adverse impacts.

**Cash-Out OUB True-Up Surcharge Filing (Docket No. RP25-313-000)**

On December 30, 2024, Transco submitted a filing pursuant to Section 15 - “Refund of Cash-Out Revenues” of the General Terms and Conditions of Transco’s Tariff which sets forth the procedures under which Transco will calculate a True-Up Surcharge. The True-Up Surcharge is calculated to be \$0.00001. The sum of the OUB Base Surcharge and True-Up Surcharge is \$0.00068. The proposed effective date of the tariff records is February 1, 2025.



**Rate Schedule GSS and LSS Tracker Filing (Docket No. RP25-273-000)**

On December 6, 2024, Transco filed revised tariff records in order to track third party rate changes attributable to storage services purchased from Eastern Gas Transmission. The effective date of the revised Rate Schedule GSS, and LSS and rates is December 1, 2024.

**Rate Schedule S-2 Fuel Retention Tracker Filing (Docket No. RP25-211-000)**

On November 25, 2024, Transco filed a revised tariff record in order to track rate changes attributable to storage services purchased from Texas Eastern Transmission, LP under its Rate Schedule X-28 which are included in the rates and charges payable under Transco's Rate Schedule S-2. The effective date of Transco's revised S-2 rates and fuel is December 1, 2024.

**Annual Cash Out Report Filing (Docket No. RP25-24-000)**

On October 1, 2024, Transco filed its cash-out report for the annual period August 1, 2023, through July 31, 2024 ("Annual Period"). As of the end of the Annual Period, on a cumulative basis Transco's revenues exceeded its costs by \$2,3174,930. Pursuant to Section 15.1(b) of the GT&C, during the OUB Period, as defined in Section 15.2(a) of the GT&C, if the revenues received in an annual billing period, beginning with the annual billing period commencing August 1, 2020, exceed the costs incurred in the annual billing period, then Transco shall apply fifty percent (50%) of the excess revenues to offset any cumulative under recovery balance that has accrued since August 1, 2020. The remaining fifty percent Schedule S-2 Tracker Filing (Docket No. RP25-59-000)

**Regional Energy Access Expansion (CP21-94-004)**

On September 9, 2024, Transco filed an application for a temporary emergency certificate. The temporary certificate is necessary to ensure that Transco can continue operating the Regional Energy Access (REA) facilities until the Commission issues an order on remand from the July 20, 2024, decision of the U.S. Court of Appeals for the District of Columbia Circuit's in *New Jersey Conservation Foundation v FERC* which vacated and remanded the Commission's order granting a certificate of public convenience and necessity for REA. On September 10, 2024, the Commission noticed the application for temporary certificate for REA and established a deadline to file a motion to intervene on October 8, 2024.

**Transco General Rate Case Filing (RP24-1035-000)**

On August 30, 2024, Transco filed a Section 4 general rate case proposed to be effective October, 2024. On September 30, 2024, the Commission issued an "Order Accepting and Suspending Tariff Records Subject to Refund and Establishing Hearing Procedures" ("September 30th Order"). The September 30 Order, among other things, accepts and suspends, subject to refund, the proposed tariff records which represent rate increases, to be effective March 1, 2025. In addition, the September 30 Order accepts without suspension the proposed tariff records which represent rate reductions to be effective October 1, 2024. The proposed rate revisions are further subject to the outcome of hearing procedures included in the September 30 Order. The Commission further directed that a prehearing conference be convened in this proceeding within 45 days from the date of the designation of the Presiding Administrative Law Judge.

**Rate Schedule S-2 Tracker Filing (Docket No. RP24-922-000)**

On July 29, 2024 Transco filed a revised tariff record in order to track rate changes attributable to storage services purchased from Texas Eastern Transmission, LP under its Rate Schedule X-28 which are included in the rates and charges payable under Transco's Rte Schedule S-2. The effective date of Transco's revised tariff record is August 1, 2024

**Regional Energy Access Expansion Project – CP21-94-000**

On July 26, 2024, Transcontinental Gas Pipeline received a letter order granting Transco's July 12, 2024, request, as supplemented on July 24, 2024, to place into service facilities associated with the Regional Energy Access Expansion Project. This authorization to place into service includes Compressor Station 201 in Gloucester County, New Jersey; the project facilities at Compressor Station 505 in Somerset County, New Jersey; modifications to the three existing delivery meter and regulatory (M&R) stations in New Jersey (Camden, Lawnside, and Mt Laurel M&R Stations); and modifications to the Beaver Dam M&R Station in Maryland

**Flow Through EGTS Penalty Refund Report (Docket No. RP24-915-000)**

On July 24, 2024, Transcontinental Gas Pipeline Company, LLC ("Transco") received a refund from Eastern Gas Transmission and Storage, Inc. ("EGTS") under Docket No. RP24-826-000 for service rendered to Transco under EGTS's Rate Schedule GSS. Transco purchases storage services from ETGS under Rate Schedule GSS in order to provide service under its Rate Schedules GSS and LSS. On July 24th, 2024, Transco refunded the amount received from EGTS, with interest, per the provisions of Section 4.1 (d) of Rate Schedule GSS and Section 4.1 (d) of Rate Schedule LSS.

**Rate Schedule S-2 OFO Refund Report (Docket No. RP 24-907-000)**

On July 17, 2024, Transco submitted its Flow Through of Texas Eastern's OFO Penalty Disbursement Report (Docket No. RP24-779-000). On July 10, 2024, Transcontinental Gas Pipeline Company, LLC ("Transco") received its portion of the penalty disbursement for storage service purchased under Texas Eastern's Rate Schedule X-28 which is used by Transco to provide service to its customers under its Rate Schedule S-2. Pursuant to the provisions of Section 26.2 (b) of Transco's General Terms and Conditions, Transco refunded the amount received from Texas Eastern, with interest, to its Rate Schedule S-2 customers on July 17, 2024

**Rate Schedules LSS and SS-2 Tracker Filing (Docket No. RP24-718-000)**

On April 30, 2024, Transco filed revised tariff records in order to track rate changes attributable to storage services purchased from National Fuel Gas Supply Corporation under its Rate Schedule SS-1 which is included in the rates and charges payable under Transco's rate schedules LSS and SS-2. The effective date on Transco's revised LSS and SS-2 rates is May 1, 2024

**Eastern Gas Transmission and Storage Notice ID 100545**

On April 1, 2025, EGT's fuel rates, including FERC ACA became effective

**Eastern Gas Transmission and Storage (Docket RP24-00846-000)**

On June 06, 2024, Eastern Gas Transmission and Storage, Inc. ("EGTS") filed its annual report of overrun/penalty revenue distribution pursuant to Section 4.1 C of the General Terms and Conditions ("GT&C") of its FERC Gas Tariff, Sixth Revised Volume No 1, and Section 154.502 of the regulations of the Federal Energy Regulatory Commission. ("Commission"). The purpose of this filing is to report the annual revenue distribution and billing adjustments resulting from EGTS' collection of unauthorized overrun charges and penalty revenues for the twelve-month period ending March 31, 2024. Section 41 of the GT&C, Unauthorized Overrun and Penalty Crediting, requires distribution of such charges and revenues to non-offending customers on June 30 of each year, and filing of the related report within 30 days of the distribution.

**Adelphia 45 Day Update Filing (Docket RP24-11006-004)**

On May 15, 2025, Pursuant to Section 154.311 of the Federal Energy Regulatory Commission ("FERC" or "Commission") regulations,<sup>1</sup> Adelphia Gateway, LLC ("Adelphia") hereby submits for filing the statements and schedules for which updates are required within forty-five (45) days after the end of the rate case test period ("45-Day Update"). The test period in the instant proceeding ended March 31, 2025.

**Adelphia Compliance Filing (Docket RP24-1106-003)**

On March 28, 2025 Pursuant to section 4 of the Natural Gas Act ("NGA"), 15 U.S.C. § 717c(e), and Subpart D of Part 154 of the regulations of the Federal Energy Regulatory Commission ("FERC" or "Commission"), 18 C.F.R. §§ 154.301-315, and the Commission's October 31, 2024 Order Accepting and Suspending Tariff Records, Subject to Refund, and Establishing Hearing Procedures in Docket No. RP24-1106-000 ("Suspension Order"), 1 Adelphia Gateway, LLC ("Adelphia") hereby submits as part of its FERC Gas Tariff, Fourth Revised Volume No. 1 ("Tariff") this Type 580 compliance filing to place into effect on April 1, 2025 updated tariff records contained in Adelphia's section 4 rate case filing submitted and as updated on September 30, 2024, in Docket No. RP24-1106-000 ("Rate Case Filing"), as further discussed below. Adelphia requests that the Commission reject as moot the tariff records contained in the Rate Case Filing and listed in Appendix A and accept the substitute tariff records as listed in Appendix B and as included herein as Appendix C (clean substitute tariff records) and Appendix D (marked substitute tariff records), to be effective on April 1, 2025.

**Adelphia Annual Transporter's Use and System Balancing Adjustment Amended Filing (Docket RP25-677-001)**

On March 25, 2025, Adelphia Gateway, LLC ("Adelphia") hereby submits a revised Appendix B to its Annual Transporter's Use and System Balancing Adjustment Filing submitted with the Federal Energy Regulatory Commission ("FERC" or "Commission") on February 28, 2025 to establish the Transporter's Use (%) ("TUP") to be in effect for the 12 months beginning April 1, 2025, pursuant to Section 22.1 of the General Terms and Conditions ("GT&C") of Adelphia's FERC Gas Tariff ("Tariff"), and to establish the System Balancing Adjustment ("SBA") refund or surcharge pursuant to GT&C Section 22.2, as appropriate, for the annual period ending December 31, 2024.

**Adelphia Annual Transporter's Use and System Balancing Adjustment Initial Filing (Docket RP25677-000)**

On March 25, 2025, Adelphia Gateway, LLC ("Adelphia") submits this filing with the Federal Energy Regulatory Commission ("FERC" or "Commission") to establish the Transporter's Use (%) ("TUP") to be in effect for the 12 months beginning April 1, 2025, pursuant to Section 22.1 of the General Terms and Conditions ("GT&C") of Adelphia's FERC Gas Tariff ("Tariff"), and to establish the System Balancing Adjustment ("SBA") refund or surcharge pursuant to GT&C Section 22.2, as appropriate, for the annual period ending December 31, 2024.

**Adelphia General Rate Case Filing (RP24-1106-000)**

On September 30, 2024, Gateway, LLC ("Adelphia") submitted a General Section 4 Rate Filing & Tariff Changes to the Federal Energy Regulatory Commission (FERC) in Docket No. RP24-1106-000. The revised tariff records included in this filing support a system-wide general increase in Adelphia's transportation rates and include changes to Adelphia's rates and rate schedules. Adelphia is requesting that its proposed records become effective on November 1, 2024. Due to an inadvertent filing error, Adelphia also today submitted corrected, updated tariff records to reflect the correct November 1, 2024, effective date and an updated version of Appendix A reflecting the revised version of the aforementioned tariff records.

**South Jersey Gas Company**  
**Calculation of Balancing Service Clause Charge - General Service ("BSC-GS")**  
**Rider "J"**

		\$000
1	<b><u>Balancing Charge Related to Inventory</u></b>	
2	12 month average Inventory balance, including LNG	\$14,859
3	Rate of Return	8.96%
4		
5		
6	Storage Carrying Costs	\$1,331
7	% of Balancing compared to Single Coldest January Day (3 year average) (see calc, line 40-44)	27.5%
8		
9	Balancing Costs related to Inventory	\$366
10	Annual Firm Therms (excluding FT) (000)	405,483
11		
12	Pre-tax Balancing Charge Related to Inventory	\$0.000903
13		
14	<b><u>Balancing Charge Related to Demand and Commodity Charges</u></b>	
15	Commodity Charges	\$80,209
16	Pipeline Demand Charges	\$95,526
17	Less: Adjustments (BGSS Incentive Credits)	\$35,327
18		
19	Total	\$140,408
20	% of Balancing compared to Single Coldest January Day (3 year average) (see calc, line 40-44)	27.5%
21		
22	Balancing Costs related to Demand & Commodity Charges	\$38,644
23	Annual Firm Therms (000)	415,154
24		
25	Pre-tax Balancing Charge Related to Demand and Commodity Charges	\$0.093083
26		
27		
28	<b><u>Total Proposed BSC Charges (Rider J)</u></b>	
29	Pre-tax proposed Balancing Charge related to Inventory	\$0.000903
30	Pre-tax proposed Balancing Charge related to Demand and Commodity Charges	\$0.093083
31		
32	Pre-tax total proposed Balancing Charge	\$0.093986
33		
34	After-tax total proposed Balancing Charge	<b>\$0.100213</b>
35		
36	Current After-tax total Balancing Charge	\$0.068583
37		
38	Total Increase/(Decrease) to After-tax Balancing Charge	\$0.031630
39		
40	<b><u>Calculation of % of Balancing compared to Single Coldest January Day (3 year average)</u></b>	(Therms in 000)
41	Average of the 5 coldest January days of the past 3 years	3,438
42	Less: Average January days (3 years)	2,492
43	Balancing Therms	946
44	Balancing Therms as a % of coldest January days; average of 3 years	27.5%

**South Jersey Gas Company**  
**Calculation of Balancing Service Clause Charge- Large Volume ("BSC-LV")**  
**Rider "I"**

		\$000
1	<b><u>Balancing Charge Related to Inventory</u></b>	
2	12 month average Inventory balance, including LNG	\$14,859
3	Rate of Return	8.96%
4		<hr/>
5		
6	Storage Carrying Costs	\$1,331
7	% of Balancing compared to Single Coldest January Day (3 year average) (see calc, line 39-43)	27.5%
8		<hr/>
9	Balancing Costs related to Inventory	\$366
10	Annual Firm Therms (000)	165,288
11		<hr/>
12	Pre-tax Balancing Charge Related to Inventory	\$0.002214
13		
14		
15	<b><u>Proposed BSC Charges (Rider I)</u></b>	
16		
17	<b>1. <u>Opt-Out Customer Charge</u></b>	
18	Pre-tax proposed Opt-Out Balancing Charge	\$0.002214
19		
20	<b>After-tax proposed Opt-Out Balancing Charge</b>	<b>\$0.002361</b>
21		
22	Current After-tax Opt-Out Balancing Charge	\$0.002427
23		
24	Opt-Out Customer Charge Increase/(Decrease) to After-tax Balancing Charge	(\$0.000066)
25		
26	<b>2. <u>Non-Opt-Out Customer Charge</u></b>	
27	The Company is proposing to use the after-tax BSC rate of \$0.100213, which is its proposed Rider "J" rate (see	
28	Schedule MCM-12, pg. 2 ), as the applicable rate for those customers under Rider "I" who do not Opt-Out.	
29		
30	Pre-tax proposed Non-Opt-Out Balancing Charge (same as Rider J proposed rate)	\$0.093986
31		
32	<b>After-tax proposed Non-Opt-Out Balancing Charge (same as Rider J proposed rate)</b>	<b>\$0.100213</b>
33		
34	Current After-tax Non-Opt-Out Balancing Charge	\$0.068583
35		
36	Non-Opt-Out Customer Charge Increase/(Decrease) to After-tax Balancing Charge	\$0.031630
37		
38		
39	<b><u>Calculation of % of Balancing compared to Single Coldest January Day (3 year average)</u></b>	Therms in (000)
40	Average of the 5 coldest January days of the past 3 years	3,438
41	Less: Average January days (3 years)	2,492
42	Balancing Therms	946
43	Balancing Therms as a % of coldest January days; average of 3 years	27.5%

# SCHEDULE MCM-13

## SOUTH JERSEY GAS COMPANY SUMMARY OF TRANSPORTATION AND STORAGE CONTRACTS CAPACITY CONTRACT CHANGES

Pipeline	Rate Schedule	Contract Number	MDQ Dths/d	MSQ Dth	Days Available	Contract Expiration Date	Evergreen (Y or N)	Recent Action to be Taken
Transco	FT	1003902	128,651			365 Evergreen	Y	Term Extended Per Evergreen -Production Turn Back effective 10/20
Transco	FT	1002231	2,264			365 Evergreen	Y	Term Extended Per Evergreen -Production Turn Back effective 10/20
Transco	FT	1013599	21,608			365 Evergreen	Y	Term Extended Per Evergreen
Transco	FT	9259796	20,000			365 Evergreen	Y	Term Extended Per Evergreen
Transco	PSFT	1005003	3,002			90 Evergreen	Y	Term Extended Per Evergreen
Transco	FT	1044825	17,433			151 Evergreen	Y	Term Extended Per Evergreen
Transco	FT	9032686	105,000			365 10/31/2025	N	No Change
Transco	FT	9286392	25,000			365 8/1/2039	N	No Change
Transco	S-2	1000814		139,967		Evergreen	Y	Term Extended Per Evergreen
Transco	LSS	1000818		1,224,000		3/31/2028	N	No Change
Transco	SS-2	1003971		1,764,675		3/31/2028	N	No Change
Transco	GSS	1000813		1,346,482		3/31/2028	N	No Change
Transco	LNG (LGA)	9011431		215,042		Evergreen	Y	Term Extended Per Evergreen
Transco	ESS	9050779		232,314		Evergreen	Y	Term Extended Per Evergreen
Columbia Gas	NTS	39305	22,511			365 10/31/2027	N	No Change
Columbia Gas	FTS	38099	22,511			365 10/31/2027	N	No Change
Columbia Gas	FTS	156147	9,000			365 10/31/2027	N	No Change
Columbia Gas	FTS	161135	70,000			365 10/31/2030	N	No Change
Columbia Gas	FTS	284291	75,000			365 7/23/2023	N	No Change
Columbia Gas	SST	38086	52,891			10/31/2027	N	No Change
			26,446					
Columbia Gas	FSS	53000		3,473,022		182 10/31/2027	N	No Change
Dominion	GSS	300002		423,000		183 3/31/2028	N	No Change
Tennessee	FT-A	337061	78,000			365 5/31/2033	N	No Change
Adelphia	FT	FTS-SIG 0028	75,000			365 9/30/2027	N	No Change

**South Jersey Gas Company**  
**Calculation of Spot and Natural Gas Purchase Commodity Price**

For the period October 1, 2025 through September 30, 2026

	Oct 2025	Nov 2025	Dec 2025	Jan 2026	Feb 2026	Mar 2026	Apr 2026	May 2026	Jun 2026	Jul 2026	Aug 2026	Sep 2026	Total
<b>NYMEX Settle/Futures</b> (\$/dth)	\$4.063	\$4.364	\$4.852	\$5.139	\$4.812	\$4.262	\$3.897	\$3.889	\$4.045	\$4.219	\$4.253	\$4.207	
<b>NYMEX to Pipeline Rcpt Pt Basis</b> (\$/dth)													
Spot Purchases - Columbia ESEP	(\$0.3270)	(\$0.3200)	(\$0.3090)	(\$0.3020)	(\$0.3100)	(\$0.3220)	(\$0.3310)	(\$0.3310)	(\$0.3270)	(\$0.3230)	(\$0.3230)	(\$0.3240)	
Spot Purchases - Tenn FT & Columbia ESEP	(\$0.8800)	(\$0.8800)	(\$0.8800)	(\$0.8800)	(\$0.8800)	(\$0.8800)	(\$0.8800)	(\$0.8800)	(\$0.8800)	(\$0.8800)	(\$0.8800)	(\$0.8800)	
Spot Purchases - Columbia	(\$0.3250)	(\$0.2230)	(\$0.2140)	(\$0.2080)	(\$0.2140)	(\$0.2250)	(\$0.3720)	(\$0.3720)	(\$0.3690)	(\$0.3660)	(\$0.3650)	(\$0.3660)	
Spot Purchases - Transco	\$0.3480	\$0.3820	\$0.3910	\$0.3960	\$0.3900	\$0.3800	\$0.4310	\$0.4310	\$0.4340	\$0.4370	\$0.4380	\$0.4370	
Spot Purchases - Transco Leidy	(\$0.4710)	(\$0.3890)	(\$0.3870)	(\$0.3850)	(\$0.3870)	(\$0.3900)	(\$0.5330)	(\$0.5330)	(\$0.5320)	(\$0.5310)	(\$0.5310)	(\$0.5310)	
Spot Purchases - Regional Energy Access (REA)	(\$0.4710)	(\$0.3890)	(\$0.3870)	(\$0.3850)	(\$0.3870)	(\$0.3900)	(\$0.5330)	(\$0.5330)	(\$0.5320)	(\$0.5310)	(\$0.5310)	(\$0.5310)	
Spot Purchases - FES & Monthly BGSS	\$0.3480	\$0.3820	\$0.3910	\$0.3960	\$0.3900	\$0.3800	\$0.4310	\$0.4310	\$0.4340	\$0.4370	\$0.4380	\$0.4370	
Spot Purchases on Transco PSFT	\$0.3480	\$0.3820	\$0.3910	\$0.3960	\$0.3900	\$0.3800	\$0.4310	\$0.4310	\$0.4340	\$0.4370	\$0.4380	\$0.4370	
<b>Purchase Point Commodity</b> (\$/dth)													
Spot Purchases - Columbia ESEP	\$3.7360	\$4.0440	\$4.5430	\$4.8370	\$4.5020	\$3.9400	\$3.5660	\$3.5580	\$3.7180	\$3.8960	\$3.9300	\$3.8830	
Spot Purchases - Tenn FT & Columbia ESEP	\$3.1830	\$3.4840	\$3.9720	\$4.2590	\$3.9320	\$3.3820	\$3.0170	\$3.0090	\$3.1650	\$3.3390	\$3.3730	\$3.3270	
Spot Purchases - Columbia	\$3.7380	\$4.1410	\$4.6380	\$4.9310	\$4.5980	\$4.0370	\$3.5250	\$3.5170	\$3.6760	\$3.8530	\$3.8880	\$3.8410	
Spot Purchases - Transco	\$4.4110	\$4.7460	\$5.2430	\$5.5350	\$5.2020	\$4.6420	\$4.3280	\$4.3200	\$4.4790	\$4.6560	\$4.6910	\$4.6440	
Spot Purchases - Transco Leidy	\$3.5920	\$3.9750	\$4.4650	\$4.7540	\$4.4250	\$3.8720	\$3.3640	\$3.3560	\$3.5130	\$3.6880	\$3.7220	\$3.6760	
Spot Purchases - Regional Energy Access (REA)	\$3.5920	\$3.9750	\$4.4650	\$4.7540	\$4.4250	\$3.8720	\$3.3640	\$3.3560	\$3.5130	\$3.6880	\$3.7220	\$3.6760	
Spot Purchases - FES & Monthly BGSS	\$4.4110	\$4.7460	\$5.2430	\$5.5350	\$5.2020	\$4.6420	\$4.3280	\$4.3200	\$4.4790	\$4.6560	\$4.6910	\$4.6440	
Spot Purchases on Transco PSFT	\$4.4110	\$4.7460	\$5.2430	\$5.5350	\$5.2020	\$4.6420	\$4.3280	\$4.3200	\$4.4790	\$4.6560	\$4.6910	\$4.6440	
Off-System COG per DT	\$3.7380	\$4.1410	\$4.6380	\$4.9310	\$4.5980	\$4.0370	\$3.5250	\$3.5170	\$3.6760	\$3.8530	\$3.8880	\$3.8410	
LNG Rates	\$3.9585	\$4.1663	\$4.8241	\$5.2504	\$4.8154	\$4.0994	\$3.8578	\$3.8585	\$4.0083	\$4.2000	\$4.2476	\$4.2028	
<b>SPOT Purchases/Natural Gas Purchases (dth)</b>													
Spot Purchases - Columbia ESEP	0	0	0	0	0	0	0	0	0	0	0	0	0
Spot Purchases - Tenn FT & Columbia ESEP	775,000	2,100,000	2,170,000	2,170,000	1,960,000	2,170,000	750,000	465,000	450,000	465,000	465,000	450,000	14,390,000
Spot Purchases - Columbia	8,518	45,190	290,705	697,841	504,246	150,000	675,330	260,000	215,000	220,000	220,000	220,000	3,506,830
Spot Purchases - Transco	(0)	0	0	118,576	8,852	4,684	78,736	69,170	26,652	13,339	25,449	34,207	379,666
Spot Purchases - Transco Leidy	685,894	702,738	1,210,271	1,210,271	1,093,148	979,848	948,240	979,848	663,768	685,894	685,894	711,180	10,556,993
Spot Purchases - Regional Energy Access (REA)	0	37,500	38,750	77,500	35,000	38,750	0	0	0	0	0	0	227,500
Spot Purchases - FES & Monthly BGSS	233,315	464,641	565,457	732,416	624,905	552,786	363,287	215,406	146,017	285,157	289,262	199,697	4,672,348
Spot Purchases on Transco PSFT	0	0	9,306	46,531	8,406	0	0	0	0	0	0	0	64,243
Liquefied Natural Gas (LNG)	45,000	0	0	0	0	0	140,000	0	0	0	0	0	185,000
Transco AMA	310,000	0	0	0	0	0	300,000	310,000	300,000	310,000	310,000	300,000	2,140,000
<b>Total SPOT Purchases/Natural Gas Purchases (dth)</b>	<b>2,057,726</b>	<b>3,350,070</b>	<b>4,284,490</b>	<b>5,053,135</b>	<b>4,234,557</b>	<b>3,896,068</b>	<b>3,255,594</b>	<b>2,299,424</b>	<b>1,801,437</b>	<b>1,979,389</b>	<b>1,995,605</b>	<b>1,915,084</b>	<b>36,122,580</b>
<b>SPOT Purchases/Natural Gas Purchases (\$)</b>													
Spot Purchases - Columbia ESEP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Spot Purchases - Tenn FT & Columbia ESEP	\$2,466,825	\$7,316,400	\$8,619,240	\$9,242,030	\$7,706,720	\$7,338,940	\$2,262,750	\$1,399,185	\$1,424,250	\$1,552,635	\$1,568,445	\$1,497,150	\$52,394,570
Spot Purchases - Columbia	\$31,840	\$187,132	\$1,348,290	\$3,441,054	\$2,318,525	\$605,550	\$2,380,538	\$914,420	\$790,340	\$847,660	\$855,360	\$845,020	\$14,565,729
Spot Purchases - Transco	(\$2)	\$2	\$3	\$656,317	\$46,046	\$21,744	\$340,771	\$298,815	\$119,374	\$62,105	\$119,383	\$158,857	\$1,823,416
Spot Purchases - Transco Leidy	\$2,463,730	\$2,793,384	\$5,403,860	\$5,753,628	\$4,837,180	\$3,793,971	\$3,189,879	\$3,288,370	\$2,331,817	\$2,529,576	\$2,552,896	\$2,614,298	\$41,552,589
Spot Purchases - Regional Energy Access (REA)	\$0	\$149,063	\$173,019	\$368,435	\$154,875	\$150,040	\$0	\$0	\$0	\$0	\$0	\$0	\$995,431
Spot Purchases - FES & Monthly BGSS	\$1,029,153	\$2,205,188	\$2,964,694	\$4,053,922	\$3,250,758	\$2,566,034	\$1,572,308	\$930,552	\$654,012	\$1,327,691	\$1,356,929	\$927,394	\$22,838,633
Spot Purchases on Transco PSFT	\$0	\$0	\$48,792	\$257,549	\$43,726	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$350,067
Marcus Hook - Woodbury Lateral	\$7,614	\$7,614	\$7,614	\$7,614	\$7,614	\$7,614	\$7,614	\$7,614	\$7,614	\$7,614	\$7,614	\$7,614	\$91,374
Transco AMA	\$1,155,097	\$0	\$0	\$0	\$0	\$0	\$1,051,390	\$1,083,910	\$1,096,603	\$1,188,086	\$1,198,819	\$1,146,094	\$7,919,999
<b>Total SPOT Purchases/Natural Gas Purchases (\$)</b>	<b>\$7,154,257</b>	<b>\$12,658,782</b>	<b>\$18,565,512</b>	<b>\$23,780,550</b>	<b>\$18,365,445</b>	<b>\$14,483,894</b>	<b>\$10,805,251</b>	<b>\$7,922,867</b>	<b>\$6,424,011</b>	<b>\$7,515,366</b>	<b>\$7,659,446</b>	<b>\$7,196,427</b>	<b>\$142,531,808</b>
<b>SPOT/NGP WACOG at Purchase Point</b>													
Unit Cost (before Hedging Impact)	\$3.4768	\$3.7787	\$4.3332	\$4.7061	\$4.3370	\$3.7176	\$3.3190	\$3.4456	\$3.5660	\$3.7968	\$3.8382	\$3.7578	\$3.9458
<b>Hedging Program</b>													
Hedged Volume (dth)													
Volume Non Discr	540,000	540,000	510,000	480,000	450,000	420,000	390,000	360,000	330,000	300,000	270,000	240,000	4,830,000
Volume Planalytics	20,000	30,000	50,000	50,000	60,000	30,000	10,000	0	0	0	0	0	250,000
Volume SIM	800,000	0	0	0	0	0	0	0	0	0	0	0	800,000
<b>Total Hedged Volumes</b>	<b>1,360,000</b>	<b>570,000</b>	<b>560,000</b>	<b>530,000</b>	<b>510,000</b>	<b>450,000</b>	<b>400,000</b>	<b>360,000</b>	<b>330,000</b>	<b>300,000</b>	<b>270,000</b>	<b>240,000</b>	<b>5,880,000</b>
Hedged Volume (\$)													
Hedged (Gain)/Loss- Non Discr	(\$236,070)	(\$369,120)	(\$612,990)	(\$704,640)	(\$504,420)	(\$232,590)	(\$66,930)	(\$55,680)	(\$97,590)	(\$135,840)	(\$117,600)	(\$160,471)	(\$3,293,941)
Hedged (Gain)/Loss - Planalytics	(\$2,520)	(\$5,259)	(\$14,850)	(\$16,218)	(\$16,218)	(\$8,631)	\$70	\$0	\$0	\$0	\$0	\$0	(\$63,408)
(Gain)/Loss SIM	\$70,400	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$70,400
<b>Total Hedging (Gain)/Loss</b>	<b>(\$168,190)</b>	<b>(\$374,379)</b>	<b>(\$627,840)</b>	<b>(\$720,640)</b>	<b>(\$520,638)</b>	<b>(\$241,221)</b>	<b>(\$66,860)</b>	<b>(\$55,680)</b>	<b>(\$97,590)</b>	<b>(\$135,840)</b>	<b>(\$117,600)</b>	<b>(\$160,471)</b>	<b>(\$3,286,949)</b>
<b>Weighted Avg. Unit Cost</b>	<b>(\$0.1237)</b>	<b>(\$0.6568)</b>	<b>(\$1.1211)</b>	<b>(\$1.3597)</b>	<b>(\$1.0209)</b>	<b>(\$0.5360)</b>	<b>(\$0.1672)</b>	<b>(\$0.1547)</b>	<b>(\$0.2957)</b>	<b>(\$0.4528)</b>	<b>(\$0.4356)</b>	<b>(\$0.6686)</b>	<b>(\$0.5590)</b>
WACOG vs. NYMEX Diff.	(\$4.1867)	(\$5.0208)	(\$5.9731)	(\$6.4987)	(\$5.8329)	(\$4.7980)	(\$4.0642)	(\$4.0437)	(\$4.3407)	(\$4.6718)	(\$4.6886)	(\$4.8756)	
<b>Total \$ Impact</b>	<b>(\$5,693,870)</b>	<b>(\$2,861,859)</b>	<b>(\$3,344,960)</b>	<b>(\$3,444,310)</b>	<b>(\$2,974,758)</b>	<b>(\$2,159,121)</b>	<b>(\$1,625,660)</b>	<b>(\$1,455,720)</b>	<b>(\$1,432,440)</b>	<b>(\$1,401,540)</b>	<b>(\$1,265,910)</b>	<b>(\$1,170,151)</b>	<b>(\$28,830,299)</b>
<b>Total Spot Purchases</b>	<b>\$7,154,257</b>	<b>\$12,658,782</b>	<b>\$18,565,512</b>	<b>\$23,780,550</b>	<b>\$18,365,445</b>	<b>\$14,483,894</b>	<b>\$10,805,251</b>	<b>\$7,922,867</b>	<b>\$6,424,011</b>	<b>\$7,515,366</b>	<b>\$7,659,446</b>	<b>\$7,196,427</b>	<b>\$142,531,808</b>
<b>Total Hedging Program Impact</b>	<b>(\$5,693,870)</b>	<b>(\$2,861,859)</b>	<b>(\$3,344,960)</b>	<b>(\$3,444,310)</b>	<b>(\$2,974,758)</b>	<b>(\$2,159,121)</b>	<b>(\$1,625,660)</b>	<b>(\$1,455,720)</b>	<b>(\$1,432,440)</b>	<b>(\$1,401,540)</b>	<b>(\$1,265,910)</b>	<b>(\$1,170,151)</b>	<b>(\$28,830,299)</b>
<b>Total Spot Purchases adj. for Hedging</b>	<b>\$1,460,387</b>	<b>\$9,796,923</b>	<b>\$15,220,552</b>	<b>\$20,336,240</b>	<b>\$15,390,687</b>	<b>\$12,324,773</b>	<b>\$9,179,591</b>	<b>\$6,467,147</b>	<b>\$4,991,571</b>	<b>\$6,113,826</b>	<b>\$6,393,536</b>	<b>\$6,026,276</b>	<b>\$113,701,509</b>
<b>SPOT WACOG at Purchase Point</b>													
Unit Cost (after Hedging Impact)	<b>\$0.7097</b>	<b>\$2.9244</b>	<b>\$3.5525</b>	<b>\$4.0245</b>	<b>\$3.6345</b>	<b>\$3.1634</b>	<b>\$2.8196</b>	<b>\$2.8125</b>	<b>\$2.7709</b>	<b>\$3.0887</b>	<b>\$3.2038</b>	<b>\$3.1467</b>	<b>\$3.1477</b>

**South Jersey Gas Company**  
**Calculation of Spot and Natural Gas Purchase Commodity Price**

For the period October 1, 2024 through September 30, 2025

	Oct 2024	Nov 2024	Dec 2024	Jan 2025	Feb 2025	Mar 2025	Apr 2025	May 2025	Jun 2025	Jul 2025	Aug 2025	Sep 2025	Total
<b>NYMEX Settle/Futures (\$/dth)</b>	\$2.585	\$2.346	\$3.431	\$3.514	\$3.535	\$3.906	\$3.950	\$3.170	\$3.592	\$3.933	\$4.018	\$3.997	
<b>NYMEX to Pipeline Rcpt Pt Basis (\$/dth)</b>													
Spot Purchases - Columbia ESEP	(\$0.3610)	(\$0.3670)	(\$0.3420)	(\$0.3400)	(\$0.3390)	(\$0.3310)	(\$0.3300)	(\$0.3480)	(\$0.3380)	(\$0.3300)	(\$0.3280)	(\$0.3290)	
Spot Purchases - Tenn FT & Columbia ESEP	(\$0.8800)	(\$0.8800)	(\$0.8800)	(\$0.8800)	(\$0.8800)	(\$0.8800)	(\$0.8800)	(\$0.8800)	(\$0.8800)	(\$0.8800)	(\$0.8800)	(\$0.8800)	
Spot Purchases - Columbia	(\$0.2970)	(\$0.1160)	(\$0.0960)	(\$0.0940)	(\$0.0940)	(\$0.0870)	(\$0.3270)	(\$0.3410)	(\$0.3330)	(\$0.3270)	(\$0.3260)	(\$0.3260)	
Spot Purchases - Transco	\$0.2150	\$0.2040	\$0.2240	\$0.2260	\$0.2260	\$0.2330	\$0.3460	\$0.3320	\$0.3390	\$0.3460	\$0.3470	\$0.3470	
Spot Purchases - Transco Leidy	(\$0.4080)	(\$0.2510)	(\$0.2460)	(\$0.2460)	(\$0.2450)	(\$0.2440)	(\$0.4720)	(\$0.4760)	(\$0.4740)	(\$0.4720)	(\$0.4720)	(\$0.4720)	
Spot Purchases - Regional Energy Access (REA)	(\$0.4080)	(\$0.2510)	(\$0.2460)	(\$0.2460)	(\$0.2450)	(\$0.2440)	(\$0.4720)	(\$0.4760)	(\$0.4740)	(\$0.4720)	(\$0.4720)	(\$0.4720)	
Spot Purchases - FES & Monthly BGSS	\$0.2150	\$0.2040	\$0.2240	\$0.2260	\$0.2260	\$0.2330	\$0.3460	\$0.3320	\$0.3390	\$0.3460	\$0.3470	\$0.3470	
Spot Purchases on Transco PSFT	\$0.2150	\$0.2040	\$0.2240	\$0.2260	\$0.2260	\$0.2330	\$0.3460	\$0.3320	\$0.3390	\$0.3460	\$0.3470	\$0.3470	
<b>Purchase Point Commodity (\$/dth)</b>													
Spot Purchases - Columbia ESEP	\$2.2240	\$1.9790	\$3.0890	\$3.1740	\$3.1960	\$3.5750	\$3.6200	\$2.8220	\$3.2540	\$3.6030	\$3.6900	\$3.6680	
Spot Purchases - Tenn FT & Columbia ESEP	\$1.7050	\$1.4660	\$2.5510	\$2.6340	\$2.6550	\$3.0260	\$2.7120	\$2.2900	\$2.7120	\$3.0530	\$3.1380	\$3.1170	
Spot Purchases - Columbia	\$2.2880	\$2.2300	\$3.3350	\$3.4200	\$3.4410	\$3.8190	\$3.6230	\$2.8290	\$3.2590	\$3.6060	\$3.6920	\$3.6710	
Spot Purchases - Transco	\$2.8000	\$2.5500	\$3.6550	\$3.7400	\$3.7610	\$4.1390	\$4.2960	\$3.5020	\$3.9310	\$4.2790	\$4.3650	\$4.3440	
Spot Purchases - Transco Leidy	\$2.1770	\$2.0950	\$3.1850	\$3.2680	\$3.2900	\$3.6620	\$3.4780	\$2.6940	\$3.1180	\$3.4610	\$3.5460	\$3.5250	
Spot Purchases - Regional Energy Access (REA)	\$2.1770	\$2.0950	\$3.1850	\$3.2680	\$3.2900	\$3.6620	\$3.4780	\$2.6940	\$3.1180	\$3.4610	\$3.5460	\$3.5250	
Spot Purchases - FES & Monthly BGSS	\$2.8000	\$2.5500	\$3.6550	\$3.7400	\$3.7610	\$4.1390	\$4.2960	\$3.5020	\$3.9310	\$4.2790	\$4.3650	\$4.3440	
Spot Purchases on Transco PSFT	\$2.8000	\$2.5500	\$3.6550	\$3.7400	\$3.7610	\$4.1390	\$4.2960	\$3.5020	\$3.9310	\$4.2790	\$4.3650	\$4.3440	
Off-System COG per DT	\$2.2880	\$2.2300	\$3.3350	\$3.4200	\$3.4410	\$3.8190	\$3.6230	\$2.8290	\$3.2590	\$3.6060	\$3.6920	\$3.6710	
LNG Rates	\$2.6753	\$2.2871	\$3.2859	\$3.4350	\$3.5010	\$3.8127	\$4.2760	\$3.0544	\$3.5055	\$3.8929	\$3.9915	\$3.9804	
<b>SPOT Purchases/Natural Gas Purchases (dth)</b>													
Spot Purchases - Columbia ESEP	0	0	0	0	0	0	0	0	0	0	0	0	0
Spot Purchases - Tenn FT & Columbia ESEP	775,000	1,200,000	2,170,000	2,170,000	1,960,000	2,170,000	750,000	465,000	450,000	465,000	465,000	450,000	13,490,000
Spot Purchases - Columbia	100,000	150,000	150,000	150,000	150,000	150,000	420,000	432,661	86,075	35,494	39,160	131,444	1,994,834
Spot Purchases - Transco	1,051,079	966,078	459,928	438,833	688,310	447,801	1,167,197	751	(0)	0	(0)	0	5,219,976
Spot Purchases - Transco Leidy	133,970	351,369	605,136	1,089,244	765,204	468,894	648,240	979,848	948,240	979,848	979,848	948,240	8,898,079
Spot Purchases - Regional Energy Access (REA)	0	37,500	38,750	77,500	35,000	38,750	0	0	0	0	0	0	227,500
Spot Purchases - FES & Monthly BGSS	249,510	501,800	565,279	696,120	591,430	502,300	288,666	209,739	154,620	287,834	287,937	198,626	4,533,860
Spot Purchases on Transco PSFT	0	0	9,306	46,531	8,406	0	0	0	0	0	0	0	64,243
Liquefied Natural Gas (LNG)	43,468	0	0	0	0	0	66,716	0	0	0	0	0	110,184
Transco AMA	0	0	0	0	0	0	0	310,000	300,000	310,000	310,000	300,000	1,530,000
<b>Total SPOT Purchases/Natural Gas Purchases (dth)</b>	<b>2,353,027</b>	<b>3,206,747</b>	<b>3,998,399</b>	<b>4,668,228</b>	<b>4,198,349</b>	<b>3,777,744</b>	<b>3,340,818</b>	<b>2,398,000</b>	<b>1,938,934</b>	<b>2,078,176</b>	<b>2,081,945</b>	<b>2,028,310</b>	<b>36,068,677</b>
<b>SPOT Purchases/Natural Gas Purchases (\$)</b>													
Spot Purchases - Columbia ESEP	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Spot Purchases - Tenn FT & Columbia ESEP	\$1,321,375	\$1,759,200	\$5,535,670	\$5,715,780	\$5,203,800	\$6,566,420	\$2,302,500	\$1,064,850	\$1,220,400	\$1,419,645	\$1,459,170	\$1,402,650	\$34,971,460
Spot Purchases - Columbia	\$228,800	\$334,500	\$500,250	\$513,000	\$516,150	\$572,850	\$1,521,660	\$280,518	\$127,991	\$144,579	\$144,579	\$462,531	\$6,446,829
Spot Purchases - Transco	\$2,943,022	\$2,463,498	\$1,681,037	\$1,641,236	\$2,588,734	\$1,853,447	\$5,014,277	\$2,630	(\$2)	\$1	(\$0)	\$0	\$18,187,880
Spot Purchases - Transco Leidy	\$291,652	\$736,118	\$1,927,357	\$3,559,649	\$2,517,520	\$1,717,088	\$2,254,579	\$2,639,711	\$2,956,612	\$3,391,254	\$3,474,541	\$3,342,546	\$28,808,626
Spot Purchases - Regional Energy Access (REA)	\$0	\$78,563	\$123,419	\$253,270	\$115,150	\$141,903	\$0	\$0	\$0	\$0	\$0	\$0	\$712,304
Spot Purchases - FES & Monthly BGSS	\$698,627	\$1,279,591	\$2,066,095	\$2,603,489	\$2,224,369	\$2,079,018	\$1,240,108	\$734,507	\$607,810	\$1,231,641	\$1,256,847	\$862,830	\$16,884,931
Spot Purchases on Transco PSFT	\$0	\$0	\$34,014	\$174,026	\$31,613	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$239,654
Marcus Hook - Woodbury Lateral	\$7,614	\$7,614	\$7,614	\$7,614	\$7,614	\$7,614	\$7,614	\$7,614	\$7,614	\$7,614	\$7,614	\$7,614	\$91,374
Transco AMA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$873,192	\$973,946	\$1,114,058	\$1,140,891	\$1,097,673	\$5,199,760
<b>Total SPOT Purchases/Natural Gas Purchases (\$)</b>	<b>\$5,491,090</b>	<b>\$6,659,084</b>	<b>\$11,875,456</b>	<b>\$14,468,064</b>	<b>\$13,204,951</b>	<b>\$12,938,340</b>	<b>\$12,340,738</b>	<b>\$6,546,504</b>	<b>\$6,046,899</b>	<b>\$7,292,205</b>	<b>\$7,483,642</b>	<b>\$7,195,844</b>	<b>\$111,542,817</b>
<b>SPOT/NGP WACOG at Purchase Point</b>													
Unit Cost (before Hedging Impact)	\$2.3336	\$2.0766	\$2.9701	\$3.0993	\$3.1453	\$3.4249	\$3.6939	\$2.7300	\$3.1187	\$3.5089	\$3.5945	\$3.5477	\$3.0925
<b>Hedging Program</b>													
Hedged Volume (dth)													
Volume Non Discr	480,000	485,000	490,000	495,000	500,000	505,000	510,000	515,000	520,000	525,000	530,000	535,000	6,090,000
Volume Planalytics	800,000	400,000	820,000	1,070,000	1,000,000	350,000	700,000	0	0	0	0	0	5,140,000
Volume SIM	800,000	0	0	0	0	0	800,000	800,000	800,000	800,000	800,000	800,000	5,600,000
<b>Total Hedged Volumes</b>	<b>2,080,000</b>	<b>885,000</b>	<b>1,310,000</b>	<b>1,565,000</b>	<b>1,500,000</b>	<b>855,000</b>	<b>2,010,000</b>	<b>1,315,000</b>	<b>1,320,000</b>	<b>1,325,000</b>	<b>1,330,000</b>	<b>1,335,000</b>	<b>16,830,000</b>
Hedged Volume (\$)													
Hedged (Gain)/Loss- Non Discr	\$568,725	\$660,630	\$97,975	\$40,010	(\$16,890)	(\$180,845)	(\$209,930)	\$179,995	(\$36,475)	(\$208,035)	(\$244,400)	(\$216,255)	\$434,505
Hedged (Gain)/Loss - Planalytics	(\$137,720)	\$227,840	(\$1,080)	\$63,510	\$7,980	(\$278,915)	(\$1,207,150)	\$0	\$0	\$0	\$0	\$0	(\$1,325,535)
(Gain)/Loss SIM	(\$92,000)	\$0	\$0	\$0	\$0	\$0	\$160,800	\$784,800	\$447,200	\$174,400	\$106,400	\$123,200	\$1,704,800
<b>Total Hedging (Gain)/Loss</b>	<b>\$339,005</b>	<b>\$888,470</b>	<b>\$96,895</b>	<b>\$103,520</b>	<b>(\$8,910)</b>	<b>(\$459,760)</b>	<b>(\$1,256,280)</b>	<b>\$964,795</b>	<b>\$410,725</b>	<b>(\$33,635)</b>	<b>(\$138,000)</b>	<b>(\$93,055)</b>	<b>\$813,770</b>
Weighted Avg. Unit Cost	\$0.1630	\$1.0039	\$0.0740	\$0.0661	(\$0.0059)	(\$0.5377)	(\$0.6250)	\$0.7337	\$0.3112	(\$0.0254)	(\$0.1038)	(\$0.0697)	\$0.0484
WACOG vs. NYMEX Diff.	(\$2.4220)	(\$1.3421)	(\$3.3570)	(\$3.4479)	(\$3.5409)	(\$4.4437)	(\$4.5750)	(\$2.4363)	(\$3.2808)	(\$3.9584)	(\$4.1218)	(\$4.0667)	
Total \$ Impact	(\$5,037,795)	(\$1,187,740)	(\$4,397,715)	(\$5,395,890)	(\$5,311,410)	(\$3,799,390)	(\$9,195,780)	(\$3,203,755)	(\$4,330,715)	(\$5,244,860)	(\$5,481,940)	(\$5,429,050)	(\$58,016,040)
<b>Total Spot Purchases</b>	<b>\$5,491,090</b>	<b>\$6,659,084</b>	<b>\$11,875,456</b>	<b>\$14,468,064</b>	<b>\$13,204,951</b>	<b>\$12,938,340</b>	<b>\$12,340,738</b>	<b>\$6,546,504</b>	<b>\$6,046,899</b>	<b>\$7,292,205</b>	<b>\$7,483,642</b>	<b>\$7,195,844</b>	<b>\$111,542,817</b>
<b>Total Hedging Program Impact</b>	<b>(\$5,037,795)</b>	<b>(\$1,187,740)</b>	<b>(\$4,397,715)</b>	<b>(\$5,395,890)</b>	<b>(\$5,311,410)</b>	<b>(\$3,799,390)</b>	<b>(\$9,195,780)</b>	<b>(\$3,203,755)</b>	<b>(\$4,330,715)</b>	<b>(\$5,244,860)</b>	<b>(\$5,481,940)</b>	<b>(\$5,429,050)</b>	<b>(\$58,016,040)</b>
<b>Total Spot Purchases adj. for Hedging</b>	<b>\$453,295</b>	<b>\$5,471,344</b>	<b>\$7,477,741</b>	<b>\$9,072,174</b>	<b>\$7,893,541</b>	<b>\$9,138,950</b>	<b>\$3,144,958</b>	<b>\$3,342,749</b>	<b>\$1,716,184</b>	<b>\$2,047,345</b>	<b>\$2,001,702</b>	<b>\$1,766,794</b>	<b>\$53,526,777</b>
<b>SPOT WACOG at Purchase Point</b>													
Unit Cost (after Hedging Impact)	\$0.1926	\$1.7062	\$1.8702	\$1.9434	\$1.8802	\$2.4192	\$0.9414	\$1.3940	\$0.8851	\$0.9852	\$0.9615	\$0.8711	\$1.4840



To the extent the Company enters into baseload Asset Management Agreements (“AMAs”) (defined as a transaction with a fixed gas purchase obligation for any day of the term of the AMA), the Company will prepare an analysis produced at the time the AMA is executed that will set forth how much, if any, of the AMA management fee will be excluded from the formula used to determine AMA management fee sharing between the Company and its Periodic BGSS customers because the excluded portion of the fee is the product of an agreement by the Company to provide the Asset Manager with a benefit under the AMA that is forecasted to increase the commodity costs to Periodic BGSS customers. The analysis will calculate a) the lowest estimated delivered price on the contract capacity path up to and including the Company city gate compared to b) the estimated commodity cost per month under the contract price of the AMA. The result of this comparison or c) delta, represents an excess in commodity cost that will be subtracted from d) the AMA management fee arriving at e) the net amount that will be subject to the sharing formula over the term of the AMA.

In response to the RFP distributed by the company on March 06, 2025, for an AMA on Transco Zone 3 – Zone 6; SJG awarded a volume of 10,000 dth/day for the term of April 01, 2025 through March 31, 2026, with a fixed gas purchase obligation for the term of the AMA at a seasonal price as follows:

- 1) Summer Period (April-Oct) Monthly - IFERC Transco Zone 6
- 2) Winter Period (Nov- March) Monthly - IFERC Transco Zone 3 plus applicable fuel and variables
- 3) Asset manager fee \$3,320,000

The following illustrative table sets forth the calculation for a baseload AMA at the conditions described above.

Seasonal Pricing Summer NNYN and Winter Z3		
<u>AMA Example Analysis</u>	Volume (Dth/d)	Total Cost
a) Estimated Baseload at the least Commodity Cost*	10,000	\$15,648,351.74
b) Estimated Baseload Commodity Costs with AMA**	10,000	\$15,648,351.74
c) Delta or Additional Commodity Costs		\$0.00
d) AMA Fee (100 %)		\$ 3,320,000.00
e) Less Delta or additional Commodity Costs		\$ -
f) Remaining Asset Mangement Fee subject to sharing formula		\$ 3,320,000.00
<u>Estimated Annual Cost to BGSS:</u>		
Commodity Costs		\$15,648,351.74
AMA Fee Not subject to Sharing		\$ -
85% Sharing from AMA Fee		(\$2,822,000.00)
Total Estimated Cost of Supply		\$12,826,351.74
* Assumes least possible cost of either Z-6 plus variables or Z-3 plus variables		
** Assumes Zone Z-3 Pricing		
<b>Summary</b>		
SJG at Full Sharing	\$ 498,000.00	
Exempt or 15% Delta (15% of Item (e))	\$ -	
Revised SJG Sharing	\$ 498,000.00	

The evaluation of a seasonal priced AMA deal, at the market conditions as of March 17, 2025, when the transaction was awarded, using the latest available Nymex close and seasonal basis data, indicate that this transaction will not represent any additional commodity cost to the BGSS customers. Therefore, the company will be able to apply the 15% sharing formula.

**BEFORE THE  
NEW JERSEY BOARD OF PUBLIC UTILITIES**

**SOUTH JERSEY GAS COMPANY**

**Direct Testimony  
of  
W. Peter Druckenmiller  
Manager, Energy Efficiency**

**On Behalf of  
South Jersey Gas Company**

1    **I.    INTRODUCTION**

2    **Q.    PLEASE STATE YOUR NAME, AFFILIATION, AND BUSINESS**  
3    **ADDRESS.**

4    **A.**    My name is W. Peter Druckenmiller and my business address is One South Jersey  
5    Place, Atlantic City, New Jersey 08401. I am the Manager, Energy Efficiency for  
6    South Jersey Gas Company (“South Jersey” or “Company”).

7    **Q.    PLEASE EXPLAIN YOUR EDUCATIONAL AND PROFESSIONAL**  
8    **BACKGROUND.**

9    **A.**    I earned a Bachelor of Arts degree in Economics and Business Administration from  
10    Ursinus College. In my current position as Program Manager, I manage program  
11    activities within the Company’s Energy Efficiency Department and provide subject  
12    matter expertise in energy efficiency program designs. I also represent the  
13    Company in civic and regulatory forums related to conservation and energy  
14    efficiency.

15                Prior to serving the Company in my current role, I was the Manager of  
16    Energy Efficiency Implementation for several utilities’ programs in Pennsylvania  
17    for five years. Prior to my energy efficiency implementation roles, I have served  
18    in numerous roles in natural gas transportation, and in scheduling and trading,  
19    working with portfolios through the Mid-Atlantic utilities.

20    **Q.    WHAT IS THE PURPOSE OF YOUR TESTIMONY IN THIS**  
21    **PROCEEDING?**

22    **A.**    The purpose of my testimony is to provide information about the various  
23    conservation-oriented initiatives that South Jersey has launched since the

1 Conservation Incentive Program (“CIP”) was originally approved by the Board of  
2 Public Utilities (“Board” or “BPU”) on October 12, 2006, in BPU Docket No.  
3 GR0512019<sup>1</sup>, and further extended on January 20, 2010 in BPU Docket No. also  
4 in GR0512019 and on May 21, 2014 in BPU Docket No. GR13030185<sup>2</sup>. My  
5 testimony will also discuss how South Jersey will spend five hundred thousand  
6 (\$500,000) to fund CIP programs during the CIP year ending September 30, 2025  
7 that 1) aid customers in reducing their natural gas costs, 2) reduce the Company’s  
8 peak winter and design day system demand (as detailed in the Direct Testimony of  
9 Maria C. Mendoza), and 3) do not replicate existing programs offered through the  
10 Board’s Office of Clean Energy. I will also provide actual cost information for the  
11 CIP initiatives.

12 **Q. DO YOU SPONSOR ANY SCHEDULES AS PART OF YOUR**  
13 **TESTIMONY?**

14 **A.** Yes. My testimony includes the following schedules which were prepared under  
15 my supervision:

16 (i) Schedule WPD-1 contains the Company’s CIP Quarterly Report for the  
17 prior CIP period from October 2023 through September 2024 (“2023-24  
18 CIP Year”); and

19 (ii) Schedule WPD-2 contains the Company’s CIP Quarterly Report for the  
20 period from October 2024 through March 2025. The entire current CIP

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<sup>1</sup> In re the Matter of the Petition of South Jersey Gas Company for Authority to Implement a Conservation and Usage Adjustment, Docket No. GR05121019, Order dated October 12, 2006.

<sup>2</sup> In re the Petition of New Jersey Natural Gas Company and South Jersey Gas Company for Authorization to Continue the Conservation Incentive Program, Docket No. GR13030185, Order dated May 21, 2014 (“May 2014 Order”).

1 period is from October 2024 through September 2025 (“2024-25 CIP  
2 Year”).

3 (iii) Schedule WPD-3 contains the annual Conserve website content calendar for  
4 the 2024-25 CIP Year.

5 **Q. HOW IS THE BALANCE OF YOUR TESTIMONY ORGANIZED?**

6 **A.** The balance of my testimony is organized as follows:

7 Section II: CIP Background

8 Section III: Current Programs

9 Section IV: Current CIP Year Program Expenses

10 Section V: Future CIP Initiatives

11 **II. CIP BACKGROUND**

12 **Q. PLEASE DESCRIBE THE COMPANY’S APPROACH TO**  
13 **CONSERVATION SINCE INCEPTION OF THE CIP?**

14 **A.** The CIP has enabled South Jersey to share the common goal of energy efficiency  
15 with its customers. For several years, the Company has focused resources on an  
16 effort to manage and develop energy conservation programs collaboratively with  
17 the BPU and other utilities. The Board's approval of the CIP has aligned the  
18 Company's interests with those of its customers, as the program has eliminated the  
19 Company’s financial disincentive to promote methods and opportunities for  
20 customers to reduce their natural gas consumption and their bills.

21 South Jersey tied together the themes of energy efficiency, comfort and  
22 savings and as a result, in 2016, the Company made the decision to create a separate  
23 and distinct Energy Efficiency Department, the purpose of which is to create a

1 sustainable business model that will be applied to our various markets for years to  
2 come. To that point, in September 2020, the Company filed a petition in Docket  
3 No. GO20090618 seeking approval of a three (3) year \$166.9 million energy  
4 efficiency program (“EEP V”), targeting more aggressive energy efficiency  
5 programming for both residential and commercial customers. In its April 2021  
6 Order<sup>3</sup>, the Board approved the Company’s EEP V as a three (3) year \$133.3  
7 million program, consisting of the following programs: (1) Efficient Products; (2)  
8 Existing Homes, Home Performance with Energy Star; (3) Commercial and  
9 Industrial with Direct install and Energy Solutions for Business: Prescriptive and  
10 Custom; (4) Multi-Family; (5) Utility led subprograms, Home Energy Reports,  
11 Quick Home Energy Checkup (QHEC), Existing Homes Moderate Income  
12 Weatherization; and (6) Commercial and Industrial, Engineered Solutions and  
13 Energy Management. The EEP V enabled South Jersey to promote energy  
14 efficiency through better technology, energy education, and sensible energy  
15 consumption patterns through targeted presentations and partnerships with public  
16 entities and nonprofit organizations.

17 In response to the Board’s October 2023 Order<sup>4</sup>, the Company made a filing  
18 on November 20, 2023 proposing a six (6) month extension of its EEP V programs

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<sup>3</sup> In re the Matter of the Implementation of L. 2018, c. 17 Regarding the Establishment of Energy Efficiency and Peak Demand Reduction Programs, BPU Docket No. OO19010040, and in re the Matter of the Petition of South Jersey Gas Company for Approval of New Energy Efficiency Programs and Associated Cost Recovery Pursuant to the Clean Energy Act, Docket No. GO20090618, Order dated April 7, 2021 (“April 2021 Order”).

<sup>4</sup> In re the Matter of the Petition of South Jersey Gas Company to Revise the level of Its Basic Gas Supply Service (“BGSS”) Charge and Conservation Incentive Program (“CIP”) Charge for the Year Ending September 30, 2023, Docket No. GR22060364, Order dated April 26, 2023 (“April 2023 Order”).

1 through December 31, 2024. By its April 2024 Order<sup>5</sup>, the Board approved the  
2 EEP V extension. Also in response to the Board’s October 2023 Order, the  
3 Company made a filing on December 1, 2023 proposing new Triennium 2  
4 Programs. By its October 2024 Order<sup>6</sup>, the Board approved South Jersey’s  
5 Triennium 2 Programs for a term of two-and-one half years starting January 1, 2025  
6 and ending June 30, 2027 comprised of four (4) residential, three (3) commercial  
7 and industrial (C&I), and one (1) multifamily sectors.

8 Relatedly, South Jersey remains committed to supporting the State’s energy  
9 efficiency goals and appreciate the key role that the Company plays in achieving  
10 the targets contained in the New Jersey Clean Energy Act of 2018 (the “Act”). The  
11 Company will continue to support programs that encourage energy efficiency in a  
12 manner consistent with the Act, which will help make energy bills more affordable  
13 for its customers.

14  
15 **III. CURRENT PROGRAMS**

16 **Q. PLEASE PROVIDE A BRIEF OVERVIEW OF THE CURRENT**  
17 **PROGRAMS.**

18 **A.** The current CIP programs consist of the following Company initiatives:  
19  
20

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<sup>5</sup> In re the Matter of the Petition of South Jersey Gas Company for Approval of New Energy Efficiency Programs and Associated Cost Recovery Pursuant to The Clean Energy Act, BPU Docket No. GO20090618, Order dated April 30, 2024 (“April 2024 Order”).

<sup>6</sup> In re the Matter of the Petition of South Jersey Gas Company for Approval of Triennium 2 Clean energy Programs and Associated Cost Recovery Pursuant to The Clean Energy Act, BPU Docket No. QO23120870, Order dated October 30, 2024 (“October 2024 Order”)



1        **Public Outreach**

2        To help customers increase their energy efficiency participation, South Jersey  
3        engages customers through Conserve, its portfolio of energy efficiency programs  
4        and a free, online bank of articles designed to help viewers save energy and money.  
5        The articles are conveniently located on South Jersey’s website. Topics include  
6        tips and information to help customers decrease their energy consumption, lower  
7        their energy bills and reduce their impact on the environment. The Conserve site  
8        features new content monthly, with topic categories that focus generally on saving  
9        energy and money (Go Green & Save), home and family (Together at Home),  
10       community programs, including EmPowered Schools teacher features  
11       (Community), games, puzzles, and other content to engage children and families  
12       (Conserve Kids) and energy-saving products and services (Energy Efficiency  
13       Programs).

14                Conserve articles are developed based on trends, seasonality, and general  
15       consumer interest. Ongoing monitoring of article engagement informs future article  
16       topics. Seasonality topics include holidays and seasons (clean windows in spring  
17       and ways to celebrate the holidays with savings). This website location is  
18       [southjerseygas.com/conserve](http://southjerseygas.com/conserve).

19                To celebrate Earth Day on April 22, 2025 and promote conservation, South  
20       Jersey featured energy efficiency program information in a dedicated customer  
21       email, digital marketing and social media. In addition, Conserve was promoted  
22       throughout the year on transit buses, print, billboards, local radio, and digital  
23       advertising, including paid social media and local events. The Company also

1 participated in the Cape May County Zoo Earth Day Celebration on April 26, 2025,  
2 and ACUA's Earth Day Festival on April 27, 2025.

3 To create awareness of South Jersey's energy efficiency programs and the  
4 Conserve website, the Company utilizes a multichannel approach including owned  
5 channels - website, social media, bill messaging, statement inserts, and advertising  
6 on local radio, on digital platforms (Google / Facebook / Instagram / Nextdoor),  
7 streaming television, and public transit placements.

## 8 **Sponsorships and Associations**

### 9 ***Sustainable Jersey***

10 In 2013, the Company engaged with Sustainable Jersey and made a  
11 substantial contribution to foster its efforts to create a South Jersey Hub where  
12 multiple towns were able to come together to join Hubs throughout the state,  
13 including the Atlantic/Cape May Hub and Burlington/Camden/Gloucester Hub  
14 within our service territory. Sustainable Jersey is a network of municipalities,  
15 schools and school districts working collectively to bring about a sustainable New  
16 Jersey. Acting with state agencies, non-profit organizations, foundations, academia  
17 and industry, Sustainable Jersey research best practices for what communities could  
18 and should do to contribute to a sustainable future. The program culminates in a  
19 prestigious certification award to municipalities and schools that have documented  
20 meeting a set of rigorous standards. South Jersey is also supporting the Sustainable  
21 Jersey Digital Schools program. This program's focus is supporting schools in  
22 addressing the digital divide and preparing digital learning for the next school year.

1           Sustainable Jersey provides financial resources and support for  
2           sustainability programs and encourages participation in clean energy and energy  
3           efficiency programs. With South Jersey’s contribution, Sustainable Jersey has  
4           made considerable progress to advance initiatives throughout Southern New Jersey.

5           ***EmPowered Schools***

6           South Jersey has partnered with the Alliance to Save Energy’s EmPowered  
7           Schools program, which is a year-long, STEM-based curriculum program that  
8           teaches students about energy efficiency. The program also positions students to  
9           lead energy-saving campaigns in their schools, homes and communities. Since the  
10          introduction of the Empowered Schools program in February 2019, the Company  
11          has provided support and resources to forty (40) schools across Atlantic, Camden,  
12          Cape May, Cumberland, Gloucester and Salem Counties.

13   **Q.   DO ANY OF YOUR CIP INITIATIVES OR PROGRAMS COMPETE WITH**  
14   **THE OFFICE OF CLEAN ENERGY PROGRAMS?**

15   **A.**   As directed by the June 2020 Order<sup>7</sup>, administration of the following programs  
16          transitioned from the Board’s Office of Clean Energy to the utilities: Efficient  
17          Products, Home Performance with Energy, Multifamily, C&I Direct Install, C&I  
18          Prescriptive and Custom. The Office of Clean Energy continues to administer New  
19          Construction, Large Energy Users, Energy Savings Improvement Program, State  
20          Facilities Initiative, Local Government Audits and Combined Heat and Pump and  
21          Fuel Cell Programs. South Jersey also collaborates with the Board and other utilities

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<sup>7</sup> In re the Implementation of P.L. 2018, c. 17 Regarding the Establishment of Energy Efficiency and Peak Demand Reduction Programs, Docket No. QO19010040, Order dated June 10, 2020 (“June 2020 Order”).

1 on program coordination and implementation. In addition, the Company  
2 participates in the Board's monthly Energy Efficiency stakeholder meeting.

3 **Q. PURSUANT TO THE BOARD'S APRIL 2023 ORDER, THE COMPANY**  
4 **AGREED TO ANNUALLY REVIEW THE CIP PROGRAMS IT FUNDS,**  
5 **COMPARE THEM TO OTHER AVAILABLE PROGRAMS, AND MAKE**  
6 **CHANGES TO THE PROGRAMS IT CHOOSES TO FUND IF IT**  
7 **DETERMINES OTHER PROGRAMS ARE MORE EFFECTIVE IN**  
8 **ACHIEVING THE CIP OBJECTIVES. WHAT ARE THE RESULTS OF**  
9 **THIS REVIEW?**

10 **A.** Based on the requirements of the Board's April 2023 Order, the Company has  
11 reviewed the CIP programs it funds and determined that the programs are effective  
12 in achieving the CIP objectives of promoting energy-efficiency and conservation  
13 activities to aid customers in reducing their natural gas costs. The programs are  
14 outlined below.

15 1. The Conserve website is funded through the CIP and is a free resource to  
16 South Jersey's customers where customers can access information and  
17 articles designed to help save energy and money. Topics include tips and  
18 information to help customers decrease their energy consumption, lower  
19 their energy bills and reduce their impact on the environment. The results  
20 show that this is a useful tool for customers and contractors. The Conserve  
21 website also develops and hosts various articles cultivated for seasonality  
22 and customer engagement throughout the year. Topics are refreshed

1 monthly and typically focus on saving energy, home and family, games,  
2 community engagement, and content for families.

- 3 2. The CIP funds are also beneficial to sponsoring EmPowered Schools, an  
4 educational component of a larger nonprofit, the Alliance to Save Energy,  
5 which promotes energy efficiency worldwide to achieve a healthier  
6 economy, a cleaner environment and energy security. Focusing the school  
7 as a real-world learning laboratory, students engage in STEM-based lessons  
8 with hands-on applications that turn their knowledge into power. Program  
9 content focuses on energy efficiency, demand response, and renewable  
10 energy. With EmPowered Schools, Pre-K through 12th grade students  
11 become ambassadors for energy conservation in their schools, homes, and  
12 communities. South Jersey has forty (40) participating schools across its  
13 service territory. This allows the Company to spread energy efficiency  
14 awareness through students in the community. Empowered Schools has  
15 successfully implemented this program for 25 years, including classroom  
16 and take-home resources for school students.

- 17 3. Through the CIP, the Company funds Sustainable Jersey, a network of  
18 municipalities, schools and school districts working collectively to bring  
19 about a sustainable New Jersey. Acting with state agencies, non-profit  
20 organizations, foundations, academia and industry, Sustainable Jersey  
21 research best practices for what communities could and should do to  
22 contribute to a sustainable future. SJG also supports Sustainable Jersey  
23 Digital Schools program which addresses the digital divide and prepares

1 digital learning in order to help students prepare for college and careers.

2 This program shows the best results with direct impact to customers with  
3 83% of municipalities participation, and 67% of New Jersey public schools  
4 registered. Sustainable Jersey has been active for 15 years, certifying a  
5 collective impact where 91% of the New Jersey population lives.

6 The Company has also funded community events. These include ACUA  
7 Earth Day, Cape May Zoo Earth Day, Borough of Stone Harbor Green Fair,  
8 and Hammonton Green Committee Sponsorships. These events provide  
9 South Jersey with the opportunity to engage customers in the community  
10 and provide energy efficiency education. The Company directly reaches  
11 thousands of customers each year through traditional presentations, lunch  
12 and learn event, outreach tables at conferences and green fairs.

13 Additionally, the funding has supported contractor groups such as New  
14 Jersey Air Conditioning Alliance. These events help drive awareness from  
15 the Trade Ally networks to help customers save energy and money with up-  
16 to-date information on Utility Program incentives and information.

17  
18 **Q. PURSUANT TO THE APRIL 2023 ORDER, THE COMPANY AGREED TO**  
19 **REVIEW AND UPDATE SOUTH JERSEY'S CONSERVE WEBSITE AT**  
20 **LEAST EVERY TWO MONTHS TO HELP ENSURE THAT THE**  
21 **CONTENT AND LINKS TO OTHER WEBSITES ARE CURRENT, AND**  
22 **ANNUALLY TO HELP ENSURE THAT THE CONTENT IS EFFECTIVE**

1       **IN HELPING TO MEET THE CIP OBJECTIVES. WHAT IS THE**  
2       **COMPANY’S CONSERVE WEBSITE REVIEW PROCESS?**

3    **A.**     South Jersey’s Marketing team receives a monthly report and an annual report from  
4       the Web Manager that includes pageviews and visited pages within the Conserve  
5       site during the year. The most recent annual report insights included the following  
6       information:

- 7                 • Visitors were primarily leveraging the search box within the  
8                 Conserve site
- 9                 • Top searches included Energy Assessment, Energy Efficiency,  
10                Energy Report, Rebate, and Weatherization.

11            South Jersey’s Marketing team reviewed the activity for the period of  
12            October 1, 2023 through September 30, 2024. These reports show that, for the  
13            period October 1, 2023, through September 30, 2024, there were 22,221 overall  
14            pageviews, 16,398 unique pageviews and 24 posted articles. Through April 2025  
15            of the 2024-2025 CIP year, there were 22,565 page views, 14,605 unique page  
16            views and 15 posted articles. These metrics will be the baseline for comparing  
17            Conserve data for CIP year ending September 30, 2024 versus Conserve data for  
18            the CIP year ending September 2025 and understanding trends related to website  
19            traffic. Schedule WPD-3 provides further information with regards to Conserve  
20            data.

1    **IV:    CURRENT CIP YEAR PROGRAM EXPENSES**

2    **Q.    PLEASE PROVIDE AN OVERVIEW OF THE CURRENT CIP YEAR**  
3    **PROGRAM EXPENSES.**

4    **A.**    Quarterly expenses incurred for each of South Jersey's CIP programs are  
5    summarized in the Company's CIP Quarterly Reports. The current 2024-2025 CIP  
6    Year program expenses are attached hereto as Schedule WPD-2. During the first  
7    half of the 2024-2025 CIP Year, which is from October 2024 to March 2025, South  
8    Jersey invested \$245,602 in CIP programs. With the Company's enhanced  
9    involvement in Sustainable Jersey's increased targeted and cost-effective media  
10    promotions, South Jersey projects that it will spend approximately \$500,000 by the  
11    conclusion of the 2024-2025 CIP Year.

12

13   **V:    FUTURE CIP INITIATIVES**

14   **Q.    DOES THE COMPANY HAVE PLANS FOR ADDITIONAL CIP**  
15   **INITIATIVES?**

16   **A.**    South Jersey will continue to explore ideas for CIP programs, looking to identify  
17   new services and offers that complement existing programs administered by both  
18   the Company and the New Jersey Clean Energy Program.

19   **Q.    PLEASE BRIEFLY SUMMARIZE YOUR TESTIMONY.**

20   **A.**    My testimony has provided an overview of the programs in effect during the 2024-  
21   2025 CIP Year and their related expenditures. All of South Jersey's CIP programs  
22   are designed to complement current energy policies articulated by the Board and



1           the State of New Jersey and are intended to motivate customers to efficiently use  
2           energy and reduce their costs.

3   **Q.    DOES THIS CONCLUDE YOUR TESTIMONY?**

4   **A.    Yes.**

**Cindy Capozzoli**  
Director, Rates

November 6, 2024

Mike Kammer  
Division of Energy  
NJ Board of Public Utilities  
44 South Clinton Street  
P. O. Box 350  
Trenton, NJ 08625-350

Brian Lipman  
Division of Rate Counsel  
140 East Front Street, 4<sup>th</sup> Floor  
P.O. Box 003  
Trenton, NJ 08625

**Re: Conservation Incentive Program (“CIP”) Quarterly Report**

Dear Mr. Kammer and Mr. Lipman:

Pursuant to the New Jersey Board of Public Utilities’ (“Board”) Order dated December 12, 2006, in Docket No. GR05121019, South Jersey Gas Company is filing its CIP Quarterly Report for the quarter ending September 30, 2024. The report is comprised of the following two components:

- Status Report of CIP Programs – Exhibit 1
- Quarterly CIP Report of Expenses – Exhibit 2

In accordance with the Board’s March 19, 2020 and June 10, 2020 Orders issued in Docket No. EO20030254, hard copies are not being submitted at this time, but can be provided at a later time, if needed.

Please do not hesitate to contact me, should you have any questions.

Respectfully,



Cindy Capozzoli

CC:caj/f84  
Attachments

cc: M. Minkel  
S. Peterson  
M. Cummings  
M. Caroselli  
K. Forbes

**South Jersey Gas Company**  
**Status Report of Approved Conservation Incentive Programs (CIP)**  
**Docket No. GR05121019**

**Report of Quarterly Activities as of September 30<sup>th</sup>, 2024**

**Public Sector Outreach Program**

South Jersey Gas (“SJG” or the “Company”) continues to promote energy efficiency through its own suite of programs approved in Docket No. G020090618 (the EEP V), as well as those offered by the Office of Clean Energy to our customers. SJG continues to support efforts to participated in outreach events to educate customers on energy conservation and create awareness of our energy efficiency programs.

We contend that all customers, who can take advantage of the Company’s and the State’s energy efficiency programs, are making a deliberate effort to reduce their energy usage. SJG offers a variety of educational information that allows customers to learn how to save energy and money. The company includes energy efficiency information on our website, on bill inserts, through trade ally training and by educating students through the EmPowered Schools partnership.

To help customers increase their energy efficiency engagement, we continue to engage customers through Conserve, a free, online Energy Efficiency resource conveniently located on the SJG website (<https://southjerseygas.com/conserve>). Conserve offers tips and information to help customers decrease their energy consumption, lower their energy bills, and reduce their impact on the environment. Conserve will feature new content on an ongoing basis, within topic categories that focus generally on saving energy and

money (*Go Green & Save*), home and family (*Together at Home*), community programs and reader input (*Community*), tips and education for students (*Conserve Kids*) and energy-saving products and services (*Energy Efficiency Programs*). In addition to energy-saving tips, ideas and solutions, Conserve will provide games, puzzles, and other content to engage children and families. To create awareness of SJG's energy efficiency programs and the Conserve website, the Company includes bill messaging and advertisements in community newspapers, on local radio and in transit rail stations.

### **Sponsorships and Associations**

SJG continues to sponsor and support Sustainable Jersey and Alliance to Save Energy's EmPowered Schools program, formerly PowerSave Schools. Sustainable Jersey is a network of municipalities, schools and school districts working collectively to bring about a sustainable New Jersey. Acting with state agencies, non-profit organizations, foundations, academia and industry, Sustainable Jersey researches best practices for what communities could and should do to contribute to a sustainable future. The program culminates in a prestigious certification award to municipalities and schools that have documented meeting a set of rigorous standards. SJG is also supporting the Sustainable Jersey Digital Schools program. This program's focus is supporting schools in address the digital divide and preparing digital learning for the next school year.

SJG has continued to partner with the Alliance to Save Energy's EmPowered Schools program, which is a year-long, STEM-based curriculum program that teaches students about energy efficiency. The program also positions students to lead energy-saving campaigns in their schools, homes, and communities. Since the introduction of Alliance

to Save Energy's Empowered Schools program in February 2019, the Company has provided support and resources to forty schools across Atlantic, Camden, Cape May, Cumberland, Gloucester, and Salem Counties. SJG will support forty schools in our service area.

SJG has joined the Consortium for Energy Efficiency (CEE), a nonprofit organization that collaborates with energy efficiency program administrators on market strategies enabling new levels of energy reduction and environmental benefit.

**On-Going Energy Efficiency Messaging:**

The Company continues its efforts to leverage its partnership approach with the NJ Clean Energy Program, to offer customers, both residential and commercial, the most energy value available to them through our enhanced energy efficiency website at [www.southjerseygas.com/energyefficiencyprograms](http://www.southjerseygas.com/energyefficiencyprograms).

Exhibit 2

**South Jersey Gas Company**  
**Docket Number GR05121019**

**Quarterly CIP Report of Expenses**

Program Name	1st Quarter 10/01/23 - 12/31/23	2nd Quarter 1/1/24 -3/31/24	3rd Quarter 4/1/24 - 6/30/24	4th Quarter 7/1/24 - 9/30/24	Annual Total
Direct Mail Campaign					\$0
Public Sector Outreach	\$47,575	\$700	\$12,645	\$119,845	\$180,765
Training					\$0
Sponsorships & Associations		\$198,627	\$500	\$129,823	\$328,949
Total CIP Expenses	\$47,575	\$199,327	\$13,145	\$249,667	\$509,714

**Cindy Capozzoli**  
Senior Director, Rates

May 6, 2025

Stacy Peterson  
Division of Energy  
NJ Board of Public Utilities  
44 South Clinton Street  
Trenton, NJ 08625

Brian Lipman  
Division of Rate Counsel  
140 East Front Street, 4<sup>th</sup> Floor  
P.O. Box 003  
Trenton, NJ 08625

**Re: Conservation Incentive Program (“CIP”) Quarterly Report**

Dear Ms. Peterson and Mr. Lipman:

Pursuant to the New Jersey Board of Public Utilities’ (“Board”) Order dated December 12, 2006, in Docket No. GR05121019, South Jersey Gas Company is filing its CIP Quarterly Report for the quarter ending March 31, 2025. The report is comprised of the following two components:

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Respectfully,



Cindy Capozzoli

CC:caj/f84  
Attachments

cc: M. Minkel  
M. Caroselli  
K. Forbes

**South Jersey Gas Company**  
**Status Report of Approved Conservation Incentive Programs (CIP)**  
**Docket No. GR05121019**

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**South Jersey Gas Company**  
**Docket Number GR05121019**

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Direct Mail Campaign					\$0
Public Sector Outreach	\$42,000	\$9,456			\$51,456
Training					\$0
Sponsorships & Associations	\$2,000	\$192,146			\$194,146
Total CIP Expenses	\$44,000	\$201,602	\$0	\$0	\$245,602

**South Jersey Gas Marketing Content Calendar  
2024-2025 CIP Year**

(2024) Month	October	November	December
Quarterly Theme	Take control Bills, Cold Weather, Community/Holidays, Festive & Warm		
Theme	Energy Efficiency Every Day!	Celebrate the season - Cook up your favorite recipes like a pro w/nat gas	Holidays - less sales, more feel good content
Holidays	Halloween; EE Day	Day Lights Saving, Verteran's Day, Thanksgiving	Winter Holidays; New Years Eve
Conserve Articles	Trick of Treat Energy Myths  Slay Energy Vampires	Grateful for an Energy-Efficient Home  Get Smart about Thermostats	Celebrate the Season with a more Energy -Efficient Approach to Holiday Decorating  Disconnect in more ways than one this holiday season: tips for workplace energy savings
(2025) Month	January	February	March
Quarterly Theme	Have a Warm & Efficient Winter Season Understanding your bill and taking control of energy costs; Utility Assistance; Energy Efficiency; Safety		
Theme	Cold Weather Tips, Utility Bill Assistance, High Bills	Fall in Love with Gas. Cooking with Natural Gas for loved ones	Go Green, Focus on Conserve
Holidays	New Year's Day, Martin Luther King Jr Day	Black History Month, Groundhog's Day, Valentine's Day, President's Day	Women's History Month, St Patrick's Day, Daylight Saving
Conserve Articles	Stay Warm with These Winterproof Solutions to Frigid Temperatures  Celebrate National Cut Your Energy Costs Day	Groundhog's Guide to Saving Energy: Small Changes for a Bright Spring!  Celebrate Valentine's Day with these energy-efficient menu ideas	March into Spring Cleaning with these Energy-Efficient Tips  Teach kids how to conserve energy but MAKE IT FUN!
(2025) Month	April	May	June
Quarterly Theme	Go Green with Blossoming Savings Earth Day, Spring Beginnings, Safety, Small Business Week, Damage Prevention/811; AC tune up & savings		
Theme	Earth Month, Safe Digging Month,	Get ready for an efficient summer	Have a Safe Summer, Summer cooking, cooking with gas grills
Holidays	Earth Day Conserve/Sustainability/Clean Energy Campaign	Mother's Day; Memorial Day; Small Business Week	Father's Day, Summer Starts
Conserve Articles	Go Green by Planting Your Own Energy-Efficient Garden  Energy-saving Cooking Tips for Earth Month	It's time to invest in tnergy efficiency with there sustatinable home design tips  Home Energy -Efficient Upgrades Can Heat up Your Tax Return	Energy efficiency Myth Busting  Beat the summer heat with there energy savings ideas

**BEFORE THE  
NEW JERSEY BOARD OF PUBLIC UTILITIES**

**SOUTH JERSEY GAS COMPANY**

**Direct Testimony**

**of**

**Daniel P. Yardley,**

**Yardley Associates**

**On Behalf of  
South Jersey Gas Company**

1    **I.     INTRODUCTION**

2    **Q.     Please state your name, affiliation and business address.**

3    **A.**     My name is Daniel P. Yardley. I am Principal, Yardley Associates and my business  
4           address is 2409 Providence Hills Drive, Matthews, NC 28105.

5    **Q.     On whose behalf are you testifying?**

6    **A.**     I am testifying on behalf of South Jersey Gas Company (“South Jersey Gas” or the  
7           “Company”).

8    **Q.     Please summarize your professional and educational background.**

9    **A.**     I have been employed as a consultant to the natural gas industry for thirty-five  
10          years. During this period, I have directed or participated in numerous consulting  
11          assignments. A number of these assignments involved the development of gas  
12          distribution company cost allocation, pricing, service unbundling, revenue  
13          decoupling and other tariff analyses. In addition to this work, I have performed  
14          interstate pipeline cost of service, rate design and service unbundling analyses; gas  
15          supply planning analyses; and financial evaluation analyses. I received a Bachelor  
16          of Science Degree in Electrical Engineering from the Massachusetts Institute of  
17          Technology in 1988.

18   **Q.     Have you previously testified before the New Jersey Board of Public Utilities?**

19   **A.**     Yes. I testified before the New Jersey Board of Public Utilities (the “Board”) on  
20          behalf of South Jersey Gas, Elizabethtown Gas Company and New Jersey Natural  
21          Gas Company (“NJNG”) in a number of different proceedings. I sponsored  
22          testimony in 2005 that supported the Company’s petition to implement an

1 innovative rate design that promoted customer conservation and energy efficiency,  
2 which led to the development of the Company's Conservation Incentive Program  
3 ("CIP"), and in 2013 that supported continuation of the CIP. I have also testified  
4 or sponsored pre-filed testimony in proceedings before a number of other State  
5 utility regulatory commissions, the Federal Energy Regulatory Commission and the  
6 Canada Energy Regulator on matters pertaining to cost of service, cost allocation,  
7 rate design, revenue decoupling and upstream capacity planning.

8 **Q. What is the purpose of your testimony in this proceeding?**

9 **A.** The purpose of my testimony is to describe South Jersey Gas' CIP and present the  
10 derivation of the associated tariff charges resulting from the operation of the  
11 program for the annual period ending September 30, 2025.

12 **Q. Are you sponsoring any exhibits that accompany your prepared direct**  
13 **testimony?**

14 **A.** Yes. I am sponsoring the following exhibits, each of which will be explained later  
15 in my testimony:

16 Schedule No. DPY-1: Comparison of 2023-24 Customer Usage to  
17 Baseline;

18 Schedule No. DPY-2: Comparison of 2024-25 Customer Usage to  
19 Baseline;

20 Schedule No. DPY-3: GSG and GSG-LV Large Customer Adjustment;

21 Schedule No. DPY-4: Determination of Weather-Related Component of  
22 CIP;

23 Schedule No. DPY-5: BGSS Savings Test;

24 Schedule No. DPY-6: Calculation of Over/(Under) Recovered CIP  
25 Balance;

Schedule No. DPY-7: Derivation of CIP Charge / Credit; and

Schedule No. DPY-8: Proposed Tariff Sheets.

**II. DESCRIPTION OF THE CIP**

**Q. How was the Company's CIP developed?**

**A.** Following a period of relatively low and stable prices throughout the 1990s, natural gas commodity prices experienced increased volatility and higher market clearing prices in the ensuing years as the growing demand for natural gas to fire electric generation contributed to a significant tightening of the supply-demand balance. Prices continued to rise following major hurricanes that damaged Gulf Coast production in the summer of 2005. South Jersey Gas, together with NJNG, developed and proposed an innovative program late in 2005 that would allow them to aggressively promote energy efficiency and conservation to customers. A necessary component of the proposal was the implementation of a tariff mechanism that eliminated the link between throughput and margin recoveries.

South Jersey Gas and NJNG, together with Board Staff and the New Jersey Division of Rate Counsel ("Rate Counsel"), worked diligently to agree on the terms of a pilot program. On October 12, 2006, the Board, in combined Docket Nos. GR05121019 and GR05121020, adopted a stipulation ("CIP Stipulation") implementing the CIP for South Jersey Gas on a three-year Pilot Program basis effective October 1, 2006. In January 2010, the Board extended the CIP for an additional three-to-four-year period. In May of 2014, the Board approved continuation of the CIP with limited modifications as agreed to by the Company, NJNG, Board Staff and Rate Counsel ("2014 CIP Stipulation").



1     **Q.     How does the CIP promote energy efficiency and conservation?**

2     **A.**     The CIP is comprised of customer-oriented conservation programs and an  
3             innovative tariff mechanism that normalizes South Jersey Gas' margin recoveries  
4             for the impact of conservation and other changes in customer use. The CIP tariff  
5             more appropriately aligns South Jersey Gas' interests with those of its customers as  
6             any customer savings from conservation do not contribute negatively to the  
7             Company's financial performance. Elimination of the disincentives to pursue  
8             customer conservation has enabled South Jersey Gas to implement new initiatives  
9             that capitalize on various channels for promoting conservation by its customers.

10    **Q.     Is the CIP consistent with the current public policy direction in New Jersey?**

11    **A.**     Yes. The CIP promotes cost-effective energy choices by consumers by equipping  
12             them with greater information concerning their consumption patterns. To the extent  
13             that South Jersey Gas customers participate in programs to install or upgrade  
14             existing equipment with high efficiency alternatives, the New Jersey economy and  
15             the environment benefit. The CIP contributes to economic benefits through the  
16             local jobs supported by the contractor activity and the lower cost of energy use to  
17             customers. The CIP also contributes to environmental benefits as higher efficiency  
18             equipment leads to reductions in greenhouse gas emissions. These benefits are  
19             consistent with New Jersey energy policy objectives.

20    **Q.     Please summarize the important features of the CIP tariff.**

21    **A.**     Details of the CIP mechanism are set forth as Rider M of South Jersey Gas' tariff.  
22             Rider M is applicable to all residential and general service customers. The CIP  
23             tariff establishes a baseline monthly usage for four different groups of South Jersey

1 Gas customers: (i) residential non-heating, (ii) residential heating, (iii) general  
2 service, and (iv) general service – large volume. Additionally, Rider M sets forth  
3 the calculation method for establishing the charge or credit for each applicable  
4 group based on a comparison of actual usage to the baseline usage and on class-  
5 specific margin factors. Rider M also reflects features that potentially limit the  
6 Company’s recoveries in a given year. These include limitations upon the recovery  
7 of the margin impact of non-weather related changes in use, and a requirement that  
8 total recoveries not contribute to the Company earning in excess of 9.60 percent  
9 return on equity.

10 **Q. Please describe the recovery limitations applicable to the non-weather related**  
11 **CIP amount.**

12 **A.** The CIP incorporates a recovery limitation specifically applicable to changes in  
13 average consumption that are not attributable to weather. This is referred to as the  
14 non-weather component of the CIP amount and is determined by subtracting the  
15 weather component from the total CIP amount. The non-weather component is  
16 subject to a recovery limitation determined through the application of a two-  
17 pronged test. The first prong of the recovery test limits recoveries of any amounts  
18 whereby Basic Gas Supply Service (“BGSS”) savings are less than 75 percent of  
19 the non-weather component. The second prong of the recovery test limits recoveries  
20 of any amounts by which the non-weather component exceeds 6.5 percent of  
21 variable margin revenues. The amount of the non-weather component that does not  
22 pass both of these recovery limits is deferred to the subsequent year and is included  
23 in the non-weather component subject to the two-pronged test at that time.

1   **Q.     Please explain the source of BGSS savings that are relied upon for the BGSS**  
2       **savings test.**

3   **A.**    BGSS savings result from gas supply contract restructurings, avoided costs or other  
4       purchasing practices that benefit customers by lowering BGSS costs. The 2014  
5       CIP Stipulation specifies the categories of BGSS savings as well as an initial level  
6       of verified BGSS savings. In the current filing, the Company is supporting total  
7       BGSS savings of \$11.9 million as further described in the testimony of Maria  
8       Mendoza. The \$11.9 million of BGSS savings includes \$2.2 million of permanent  
9       capacity release savings, \$9.2 million of additional capacity release savings and  
10      \$0.5 million of avoided cost BGSS savings.

11   **Q.     What steps are necessary to calculate the annual CIP charge or credit?**

12   **A.**    The calculation of the Rider M adjustment is performed for each of the four  
13       customer groups subject to the clause, resulting in a single credit or charge  
14       applicable to all customers within each grouping. The calculation begins by  
15       dividing the actual customers for each month into the actual booked volumes to  
16       establish an actual average use per customer. An adjustment to the number of  
17       general service and general service large volume customers is made to reflect any  
18       large customers that have been added to the system. Next, the monthly average use  
19       per customer value is compared to the baseline usage per customer for the  
20       corresponding customer group. This difference represents the average usage  
21       impact for all customers in the class for the month. In order to determine the total  
22       volume impact for the class, the monthly differences are multiplied by the  
23       corresponding actual number of customers. The margin impact is simply the usage

1 impact multiplied by the margin revenue factor for the customer group set forth in  
2 Rider M. The charge or credit for the group is the total margin adjustment divided  
3 by the forecasted sales for the recovery period. Since the charge or credit is derived  
4 based on projected throughput, any over or under-recovery from the prior recovery  
5 period is included in the calculation of the charge or credit for the current period.

6 **Q. What time period is covered under this CIP filing?**

7 **A.** This filing addresses the annual period beginning October 1, 2024 through  
8 September 30, 2025 (“2024-25 CIP Year”). The schedules supporting this filing  
9 are based on seven (7) months of actual data and five (5) months of projected data  
10 for the period. The resulting charge or credit, including any over or under recovery  
11 for the prior period, is applied to customer bills beginning on October 1, 2025. The  
12 timing of the CIP rate adjustments was agreed to in order to synchronize them with  
13 the review and implementation of South Jersey Gas’ annual BGSS filing.

14 **Q. Have you prepared a summary of results for the prior year of the CIP program**  
15 **covering the twelve-month period ending September 30, 2024?**

16 **A.** Yes. Now that the annual period covered by the previous year of the CIP is  
17 complete, actual results for this time period can be calculated. Schedule No. DPY-  
18 1 provides the actual results for the 2023-24 CIP Year ending September 30, 2024  
19 for each of the four groups, which reflect a combined total of \$42.0 million margin  
20 revenue below the benchmark level, including both the weather and non-weather  
21 impacts.

1   **Q.     Please provide a comparison of customer usage to the benchmark for the**  
2   **annual period beginning October 1, 2024.**

3   **A.**   Actual average use per customer for October 2024 through April 2025 and  
4   projections through September 2025 are provided for each of the customer groups  
5   covered by the CIP tariff in Schedule No. DPY-2. Schedule No. DPY-2 also  
6   provides a comparison of the actual values shown in column (d) to the baseline  
7   values set forth in Rider M and shown in column (e). The margin impact of the  
8   difference in average use per customer is calculated by multiplying the change in  
9   average use per customer times the actual number of customers times the margin  
10   revenue factor. The margin revenue factor for each customer group is also set forth  
11   in Rider M. The total impact of changes in average use per customer for the period  
12   results in a forecasted margin of \$18.6 million below the benchmark level.

13   **Q.     Does the comparison reflected in Schedule No. DPY-2 reflect the large**  
14   **customer adjustment as provided for in Rider M?**

15   **A.**   Yes. The actual number of customers for the general service and general service  
16   large volume customer groups shown in column (c) of Schedule No. DPY-2 reflects  
17   an adjustment for large customer additions to South Jersey Gas' system. As  
18   specified in Rider M, an adjustment is made for any incremental general service  
19   customer that exceeds 1,200 cubic feet per hour of connected load and any general  
20   service large volume customer that exceeds 50,000 cubic feet per hour of connected  
21   load. The incremental load for these customers is converted into an equivalent  
22   number of additional customers to be included in the Rider M calculations going  
23   forward. This removes any potential disincentive to connecting beneficial, large

1 customer loads. The level of the monthly large customer adjustment applicable to  
2 the 2024-25 CIP Year is provided as Schedule No. DPY-3.

3 **Q. Have you performed the dual pronged eligibility test applicable to the non-**  
4 **weather component of the CIP for the current year?**

5 **A.** Yes. I determined the weather-related component of the CIP by calculating the  
6 margin impact of weather consistent with the terms of South Jersey Gas'  
7 Temperature Adjustment Clause. The calculation of the weather-related  
8 component for each customer group is provided in Schedule No. DPY-4. The total  
9 weather-related component, which equals \$13.7 million of revenue deficiency, is  
10 subtracted from the total CIP revenue deficiency of \$18.6 million to establish the  
11 non-weather-related component for the current period, which is a revenue  
12 deficiency of \$4.9 million as shown in on Page 1 of Schedule No. DPY-5. The  
13 modified BGSS Savings test and the variable margin revenue test are shown on  
14 Exhibit No. DPY-5. The full non-weather revenue deficiency of \$4.9 million  
15 passes both the BGSS Savings test and the Variable Margin Revenue test and is  
16 recoverable through the CIP.

17 **Q. Do the calculations reflected on Schedule DPY-5 reflect a carry-forward from**  
18 **the 2023-2024 CIP Year?**

19 **A.** Yes. \$14.7 million of non-weather CIP impacts that did not pass the BGSS Savings  
20 test for the 2023-2024 CIP Year are carried forward to the current filing. The excess  
21 BGSS Savings for the current year cover a portion of the non-weather impacts  
22 carried forward from the prior year. Specifically, \$11.0 million of the \$14.7 million  
23 of prior non-weather impacts pass the BGSS savings test in the current year and are

1 recoverable through the CIP. The remaining \$3.7 million of non-weather impacts  
2 will be deferred and subject to the BGSS Savings test in the 2026-2027 CIP filing.

3 **Q. Please provide the derivation of the CIP charge or credit to be effective**  
4 **October 1, 2025.**

5 **A.** The total amount of the CIP that is to be charged to customers through Rider M is  
6 the combination of the recoverable weather and non-weather-related margin  
7 impacts, or \$29.6 million. Recovery of this amount would not result in the  
8 Company exceeding the ROE limitation set forth in Rider M and calculated on  
9 Exhibit A to the Petition. The weather and non-weather-related CIP amounts are  
10 collected through customer group-specific charges based on projected throughput  
11 for the annual period beginning October 1, 2025. The throughput forecast is the  
12 same as that proposed to be utilized to establish the Periodic BGSS Rate effective  
13 October 1, 2025. In addition to the CIP amount for the current year, the calculated  
14 charges also include the net under-collection of the CIP for the recovery period  
15 ending September 30, 2025 of \$2.2 million, which is shown in Schedule No. DPY-  
16 6. The derivation of the resulting CIP charges is set forth in Schedule No. DPY-7.  
17 This schedule also shows the application of state taxes in order to establish rates  
18 billed to customers.

19 **Q. Are you sponsoring revised tariff sheets that implement these charges?**

20 **A.** Yes. Schedule No. DPY-8 provides proposed tariff sheets that reflect the CIP  
21 charges to be effective October 1, 2025.

1   **Q.**     **Given that the CIP charge or credit is based in part on projected data, how**  
2           **will these projections be trued up in the future?**

3   **A.**     The actual CIP recoveries or credits to customers will be trued up in future filings.  
4           The first element of the true-up will reflect any adjustment to the recoverable  
5           amount based on actual data for the period May 1, 2025 through September 30,  
6           2025, which represents the final five (5) months of the current year of the CIP. The  
7           second element of the true-up relates to differences between actual and projected  
8           throughput for the annual period beginning October 1, 2025, which is the period  
9           over which the CIP charge or credit is collected. The true-up of these elements for  
10          actual experience will be reflected in the docket addressing the Company's CIP  
11          filing to be made on or before June 1, 2026.

12   **Q.**     **Does this conclude your prepared direct testimony?**

13   **A.**     Yes, it does.



Line No.		Month	Total Class Throughput	Number of Customers	Average Use / Cust.	Baseline Use / Cust.	Difference Per Cust.	Margin Revenue Factor	Margin Excess / (Deficiency)
		(a)	(b)	(c)	(d) = (b) / (c)	(e)	(f) = (d) - (e)	(g)	(h) = (f) * (c) * (g)
1									
2									
3	Actual	October-23	125,638	9,937	12.6	13.6	(1.0)	\$0.907968	\$ (8,630)
4	Actual	November-23	203,664	9,874	20.6	22.9	(2.3)	\$0.907968	\$ (20,384)
5	Actual	December-23	315,686	9,851	32.0	27.5	4.5	\$0.907968	\$ 40,662
6	Actual	January-24	394,278	9,820	40.2	35.7	4.5	\$0.907968	\$ 39,682
7	Actual	February-24	315,276	9,803	32.2	38.0	(5.8)	\$0.907968	\$ (51,970)
8	Actual	March-24	250,614	9,782	25.6	25.1	0.5	\$0.907968	\$ 4,618
9	Actual	April-24	188,699	9,740	19.4	16.5	2.9	\$0.907968	\$ 25,413
10	Actual	May-24	94,977	9,728	9.8	13.9	(4.1)	\$0.907968	\$ (36,539)
11	Actual	June-24	106,393	9,688	11.0	9.7	1.3	\$0.907968	\$ 11,276
12	Actual	July-24	86,263	9,683	8.9	10.3	(1.4)	\$0.907968	\$ (12,232)
13	Actual	August-24	96,045	9,647	10.0	9.3	0.66	\$0.907968	\$ 5,746
14	Actual	September-24	98,028	9,614	10.2	11.4	(1.2)	\$0.907968	\$ (10,507)
15					232.4	233.9			
16									
17		Total Group 1 Margin Excess / (Deficiency)							\$ (12,865)
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
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31									
32									
33									
34	Actual	October-23	9,375,121	380,215	24.7	33.2	(8.5)	\$0.907968	\$ (2,949,095)
35	Actual	November-23	29,283,028	381,285	76.8	72.0	4.8	\$0.907968	\$ 1,662,043
36	Actual	December-23	36,288,930	382,491	94.9	118.2	(23.3)	\$0.907968	\$ (8,100,442)
37	Actual	January-24	51,258,439	383,215	133.8	150.2	(16.4)	\$0.907968	\$ (5,720,610)
38	Actual	February-24	39,666,450	383,718	103.4	123.0	(19.6)	\$0.907968	\$ (6,837,784)
39	Actual	March-24	27,923,953	383,839	72.7	97.7	(25.0)	\$0.907968	\$ (8,695,716)
40	Actual	April-24	17,758,798	383,571	46.3	50.4	(4.1)	\$0.907968	\$ (1,428,398)
41	Actual	May-24	8,391,512	383,760	21.9	29.0	(7.1)	\$0.907968	\$ (2,485,588)
42	Actual	June-24	5,019,500	384,078	13.1	13.4	(0.3)	\$0.907968	\$ (115,443)
43	Actual	July-24	6,188,907	384,394	16.1	13.6	2.5	\$0.907968	\$ 872,692
44	Actual	August-24	6,068,265	384,559	15.8	15.5	0.3	\$0.907968	\$ 97,

Line No.		Month	Total Class Throughput	Number of Customers	Average Use / Cust.	Baseline Use / Cust.	Difference Per Cust.	Margin Revenue Factor	Margin Excess / (Deficiency)
		(a)	(b)	(c)	(d) = (b) / (c)	(e)	(f) = (d) - (e)	(g)	(h) = (f) * (c) * (g)
1									
2									
3									
4	Actual	October-23	4,861,279	27,219	178.6	181.9	(3.3)	\$0.731793	\$ (65,757)
5	Actual	November-23	9,689,025	27,392	353.7	338.5	15.2	\$0.731793	\$ 305,036
6	Actual	December-23	12,612,430	27,537	458.0	524.2	(66.2)	\$0.731793	\$ (1,333,667)
7	Actual	January-24	17,345,664	27,641	627.5	693.4	(65.9)	\$0.731793	\$ (1,332,306)
8	Actual	February-24	14,317,041	27,635	518.1	577.8	(59.7)	\$0.731793	\$ (1,207,796)
9	Actual	March-24	10,319,323	27,664	373.0	491.6	(118.6)	\$0.731793	\$ (2,400,500)
10	Actual	April-24	6,944,015	27,651	251.1	286.9	(35.8)	\$0.731793	\$ (723,785)
11	Actual	May-24	3,877,848	27,602	140.5	190.8	(50.3)	\$0.731793	\$ (1,016,178)
12	Actual	June-24	2,920,263	27,705	105.4	112.0	(6.6)	\$0.731793	\$ (133,696)
13	Actual	July-24	3,487,259	27,587	126.4	110.2	16.2	\$0.731793	\$ 327,449
14	Actual	August-24	4,264,045	27,567	154.7	123.3	31.4	\$0.731793	\$ 633,443
15	Actual	September-24	2,945,687	27,562	106.9	108.7	(1.8)	\$0.731793	\$ (36,305)
16					3,394.0	3,739.3			
17									
18		Total Group 3 Margin Excess / (Deficiency)							\$ (6,984,062)
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31	Actual	October-23	1,807,180	183	9,875.3	9,871.9	3.4	\$0.363960	\$ 226
32	Actual	November-23	2,979,994	184	16,195.6	19,424.5	(3,228.9)	\$0.363960	\$ (216,234)
33	Actual	December-23	3,229,255	184	17,550.3	17,494.6	55.7	\$0.363960	\$ 3,730
34	Actual	January-24	4,557,859	197	23,136.3	32,153.1	(9,016.8)	\$0.363960	\$ (646,503)
35	Actual	February-24	4,198,972	196	21,423.3	21,291.2	132.1	\$0.363960	\$ 9,425
36	Actual	March-24	3,785,351	197	19,215.0	22,463.0	(3,248.0)	\$0.363960	\$ (232,883)
37	Actual	April-24	2,229,005	197	11,314.7	15,655.6	(4,340.9)	\$0.363960	\$ (311,240)
38	Actual	May-24	1,480,245	196	7,552.3	9,494.2	(1,941.9)	\$0.363960	\$ (138,530)
39	Actual	June-24	1,976,556	196	10,084.5	5,206.3	4,878.2	\$0.363960	\$ 347,990
40	Actual	July-24	(529,279)	196	(2,700.4)	4,652.4	(7,352.8)	\$0.363960	\$ (524,521)
41	Actual	August-24	1,116,908	196	5,698.5	6,225.3	(526.8)	\$0.363960	\$ (37,580)
42	Actual	September-24	1,243,436	182	6,832.1	5,874.5	957.6	\$0.363960	\$ 63,432
43					146,177.6	169,806.6			
44									
45		Total Group 4 Margin Excess / (Deficiency)							\$ (1,682,688)
46									
47									
48		Total Groups 1 through 4							\$ (41,995,218)

South Jersey Gas Company  
2025-26 Conservation Incentive Program Filing  
Comparison of 2024-25 Customer Usage to Baseline

Line No.		Month (a)	Total Class Throughput (b)	Number of Customers (c)	Average Use / Cust. (d) = (b) / (c)	Baseline Use / Cust. (e)	Difference Per Cust. (f) = (d) - (e)	Margin Revenue Factor (g)	Margin Excess / (Deficiency) (h) = (f) * (c) * (g)
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46									
47									
48									

**Group 1: RSG Non-Heating**

Total Group 1 Margin Excess / (Deficiency)

**Group 2: RSG Heating**

Total Group 2 Margin Excess / (Deficiency)



South Jersey Gas Company  
2025-26 Conservation Incentive Program Filing  
GSG and GSG-LV Large Customer Adjustment

Line No.	Month (a)	Customers Above 1,200 CFH		Equivalent GSG Customers		Monthly Adjustment (f) = (e) - (b)	Cumulative Large Customer Adjustment (g)
		Count (b)	CFH (c)	Avg. CFH (d)	Customers (e) = (c) / (d)		
1							
2	Starting Point						675
3							
4							
5	Actual October-24	5	10,115	600	17	12	687
6	Actual November-24	6	24,636	600	41	35	722
7	Actual December-24	10	53,134	600	89	79	801
8	Actual January-25	9	17,042	600	28	19	820
9	Actual February-25	3	16,895	600	28	25	845
10	Actual March-25	10	62,881	600	105	95	940
11	Actual April-25	10	23,757	600	40	30	970
12	Projected May-25	0	0	600	0	0	970
13	Projected June-25	0	0	600	0	0	970
14	Projected July-25	0	0	600	0	0	970
15	Projected August-25	0	0	600	0	0	970
16	Projected September-25	0	0	600	0	0	970
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28	Starting Point						0
29							
30							
31	Actual October-24	0	0	25,000	0	0	0
32	Actual November-24	0	0	25,000	0	0	0
33	Actual December-24	0	0	25,000	0	0	0
34	Actual January-25	0	0	25,000	0	0	0
35	Actual February-25	0	0	25,000	0	0	0
36	Actual March-25	0	0	25,000	0	0	0
37	Actual April-25	0	0	25,000	0	0	0
38	Projected May-25	0	0	25,000	0	0	0
39	Projected June-25	0	0	25,000	0	0	0
40	Projected July-25	0	0	25,000	0	0	0
41	Projected August-25	0	0	25,000	0	0	0
42	Projected September-25	0	0	25,000	0	0	0

Line No.	Month (a)	Actual October-24 (b)	Actual November-24 (c)	Actual December-24 (d)	Actual January-25 (e)	Actual February-25 (f)	Actual March-25 (g)	Actual April-25 (h)	Projected May-25 (i)	Total (j)
1	Group 2: RSG Heating									
2	480.11 RSG Heat Sales									
3										
4	Therms	9,545,481	21,933,908	44,399,629	62,623,917	47,766,103	27,362,328	16,945,260	7,940,210	238,516,835
5										
6	Customers	374,241	374,881	376,173	377,138	377,656	378,231	378,381	378,105	376,851
7	Base Load / Customer	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0	16.0
8	Total Baseload	5,983,328	5,993,560	6,014,216	6,029,644	6,037,926	6,047,119	6,049,517	6,045,109	48,200,419
9										
10	Heat Load	3,562,153	15,940,348	38,385,413	56,594,273	41,728,177	21,315,209	10,895,743	1,895,101	190,316,416
11										
12	Actual Degree Days	167	419	806	997	786	510	293	122	4,100
13	Normal Degree Days	232	513	792	958	816	656	340	122	4,429
14	Difference	(65)	(94)	14	39	(30)	(146)	(47)	-	(329)
15										
16	Actual Heat Use per Degree Day	21,330.00	38,044.00	47,625.00	56,765.00	53,089.00	41,795.00	37,187.00	15,534.00	46,419.00
17										
18	Weather Impact - Therms	(1,386,450)	(3,576,136)	666,750	2,213,835	(1,592,670)	(6,102,070)	(1,747,789)	-	(11,524,530)
19										
20	Margin Revenue Factor	0.918664	0.918664	0.918664	0.918664	0.918664	0.918664	0.918664	0.918664	
21										
22	Weather Impact - Dollars	\$ (1,273,682)	\$ (3,285,267)	\$ 612,519	\$ 2,033,771	\$ (1,463,129)	\$ (5,605,752)	\$ (1,605,631)	\$ -	\$ (10,587,171)
23										
24										
25	490.21 RSG Heat Transp									
26										
27										
28	Therms	270,582	623,682	1,261,985	1,730,170	1,301,191	770,274	467,352	226,989	6,652,225
29										
30	Customers	10,962	11,060	11,085	11,031	10,809	10,564	10,411	10,809	10,841
31	Base Load / Customer	14.26	14.26	14.26	14.26	14.26	14.26	14.26	14.26	14.3
32	Total Baseload	156,325	157,723	158,079	157,309	154,143	150,649	148,468	154,143	1,236,840
33										
34	Heat Load	114,257	465,959	1,103,906	1,572,861	1,147,047	619,625	318,885	72,846	5,415,385
35										
36	Actual Degree Days	167	419	806	997	786	510	293	122	4,100
37	Normal Degree Days	232	513	792	958	816	656	340	122	4,429
38	Difference	(65)	(94)	14	39	(30)	(146)	(47)	-	(329)
39										
40	Actual Heat Use per Degree Day	684.00	1,112.00	1,370.00	1,578.00	1,459.00	1,215.00	1,088.00	597.00	1,321.00
41										
42	Weather Impact - Therms	(44,460)	(104,528)	19,180	61,542	(43,770)	(177,390)	(51,136)	-	(340,562)
43										
44	Margin Revenue Factor	0.918664	0.918664	0.918664	0.918664	0.918664	0.918664	0.918664	0.918664	
45										
46	Weather Impact - Dollars	\$ (40,844)	\$ (96,026)	\$ 17,620	\$ 56,536	\$ (40,210)	\$ (162,962)	\$ (46,977)	\$ -	\$ (312,863)
47										
48										
49	Group 2: RSG Heating Summary									
50	480.11 RSG Heat Sales									\$ (10,587,171)
51	490.21 RSG Heat Transp									\$ (312,863)
52	Total									\$ (10,900,034)

South Jersey Gas Company  
2025-26 Conservation Incentive Program Filing

Determination of Weather-Related Component of CIP

Line No.	Month (a)	Actual October-24 (b)	Actual November-24 (c)	Actual December-24 (d)	Actual January-25 (e)	Actual February-25 (f)	Actual March-25 (g)	Actual April-25 (h)	Projected May-25 (i)	Total (j)
1										
2	<b>481.31 GSG Com Heat Sales</b>									
3										
4	Therms	2,114,772	4,278,444	8,437,362	12,863,511	8,332,124	6,063,420	4,181,358	3,733,268	50,004,260
5										
6	Customers	20,321	20,492	20,825	21,065	21,120	21,147	21,133	21,212	20,914
7	Base Load / Customer	<u>94.60</u>	<u>94.60</u>	<u>94.60</u>	<u>94.60</u>	<u>94.60</u>	<u>94.60</u>	<u>94.60</u>	<u>94.60</u>	94.6
8	Total Baseload	1,922,461	1,938,639	1,970,142	1,992,847	1,998,050	2,000,605	1,999,280	2,006,730	15,828,755
9										
10	Heat Load	192,311	2,339,806	6,467,220	10,870,663	6,334,074	4,062,816	2,182,078	1,726,538	34,175,505
11										
12	Actual Degree Days	167	419	806	997	786	510	293	122	4,100
13	Normal Degree Days	<u>232</u>	<u>513</u>	<u>792</u>	<u>958</u>	<u>816</u>	<u>656</u>	<u>340</u>	<u>122</u>	<u>4,429</u>
14	Difference	(65)	(94)	14	39	(30)	(146)	(47)	-	(329)
15										
16	Actual Heat Use per Degree Day	1,152.00	5,584.00	8,024.00	10,903.00	8,059.00	7,966.00	7,447.00	14,152.00	8,335.00
17										
18	Weather Impact - Therms	(74,880)	(524,896)	112,336	425,217	(241,770)	(1,163,036)	(350,009)	-	(1,817,038)
19										
20	Margin Revenue Factor	0.740318	0.740318	0.740318	0.740318	0.740318	0.740318	0.740318	0.740318	
21										
22	Weather Impact - Dollars	\$ (55,435)	\$ (388,590)	\$ 83,164	\$ 314,796	\$ (178,987)	\$ (861,016)	\$ (259,118)	\$ -	\$ (1,345,186)
23										
24										
25										
26	<b>481.32 GSG Ind Heat Sales</b>									
27										
28	Therms	60,905	179,091	402,801	537,864	397,042	256,485	160,885	74,646	2,069,718
29										
30	Customers	262	262	263	262	261	262	262	261	262
31	Base Load / Customer	<u>97.01</u>	<u>97.01</u>	<u>97.01</u>	<u>97.01</u>	<u>97.01</u>	<u>97.01</u>	<u>97.01</u>	<u>97.01</u>	97.0
32	Total Baseload	25,416	25,416	25,513	25,416	25,319	25,416	25,416	25,319	203,232
33										
34	Heat Load	35,489	153,674	377,288	512,448	371,723	231,068	135,469	49,327	1,866,486
35										
36	Actual Degree Days	167	419	806	997	786	510	293	122	4,100
37	Normal Degree Days	<u>232</u>	<u>513</u>	<u>792</u>	<u>958</u>	<u>816</u>	<u>656</u>	<u>340</u>	<u>122</u>	<u>4,429</u>
38	Difference	(65)	(94)	14	39	(30)	(146)	(47)	-	(329)
39										
40	Actual Heat Use per Degree Day	213.00	367.00	468.00	514.00	473.00	453.00	462.00	404.00	455.00
41										
42	Weather Impact - Therms	(13,845)	(34,498)	6,552	20,046	(14,190)	(66,138)	(21,714)	-	(123,787)
43										
44	Margin Revenue Factor	0.740318	0.740318	0.740318	0.740318	0.740318	0.740318	0.740318	0.740318	
45										
46	Weather Impact - Dollars	\$ (10,250)	\$ (25,539)	\$ 4,851	\$ 14,840	\$ (10,505)	\$ (48,963)	\$ (16,075)	\$ -	\$ (91,641)

Line No.	Month (a)	Actual October-24 (b)	Actual November-24 (c)	Actual December-24 (d)	Actual January-25 (e)	Actual February-25 (f)	Actual March-25 (g)	Actual April-25 (h)	Projected May-25 (i)	Total (j)
1	Group 3: GSG (continued)									
2	489.831 GSG Com Heat Transp									
3										
4	Therms	1,866,461	3,456,466	6,453,853	7,290,022	6,127,911	4,051,494	2,887,195	791,296	32,924,698
5										
6	Customers	4,585	4,568	4,568	4,495	4,496	4,478	4,449	4,496	
7	Base Load / Customer	366.76	366.76	366.76	366.76	366.76	366.76	366.76	366.76	
8	Total Baseload	1,681,572	1,675,337	1,675,337	1,648,564	1,648,931	1,642,329	1,631,693	1,648,931	13,252,695
9										
10	Heat Load	184,888	1,781,129	4,778,516	5,641,458	4,478,980	2,409,165	1,255,501	-	20,529,638
11										
12	Actual Degree Days	167	419	806	997	786	510	293	122	4,100
13	Normal Degree Days	232	513	792	958	816	656	340	122	4,429
14	Difference	(65)	(94)	14	39	(30)	(146)	(47)	-	(329)
15										
16	Actual Heat Use per Degree Day	1,107.00	4,251.00	5,929.00	5,658.00	5,698.00	4,724.00	4,285.00	-	5,007.00
17										
18	Weather Impact - Therms	(71,955)	(399,594)	83,006	220,662	(170,940)	(689,704)	(201,395)	-	(1,229,920)
19										
20	Margin Revenue Factor	0.740318	0.740318	0.740318	0.740318	0.740318	0.740318	0.740318	0.740318	
21										
22	Weather Impact - Dollars	\$ (53,270)	\$ (295,827)	\$ 61,451	\$ 163,360	\$ (126,550)	\$ (510,600)	\$ (149,096)	\$ -	\$ (910,532)
23										
24										
25										
26	489.832 GSG Ind Heat Transp									
27										
28	Therms	33,879	65,404	117,482	169,719	95,452	130,207	(31,707)	13,442	593,878
29										
30	Customers	48	49	49	47	47	46	45	47	
31	Base Load / Customer	490.02	490.02	490.02	490.02	490.02	490.02	490.02	490.02	
32	Total Baseload	23,521	24,011	24,011	23,031	23,031	22,541	22,051	23,031	185,229
33										
34	Heat Load	10,358	41,393	93,471	146,688	72,420	107,666	-	-	471,995
35										
36	Actual Degree Days	167	419	806	997	786	510	293	122	4,100
37	Normal Degree Days	232	513	792	958	816	656	340	122	4,429
38	Difference	(65)	(94)	14	39	(30)	(146)	(47)	-	(329)
39										
40	Actual Heat Use per Degree Day	62.00	99.00	116.00	147.00	92.00	211.00	-	-	115.00
41										
42	Weather Impact - Therms	(4,030)	(9,306)	1,624	5,733	(2,760)	(30,806)	-	-	(39,545)
43										
44	Margin Revenue Factor	0.740318	0.740318	0.740318	0.740318	0.740318	0.740318	0.740318	0.740318	
45										
46	Weather Impact - Dollars	\$ (2,983)	\$ (6,889)	\$ 1,202	\$ 4,244	\$ (2,043)	\$ (22,806)	\$ -	\$ -	\$ (29,275)
47										
48										
49	Group 3: GSG Summary									
50	481.31 GSG Com Heat Sales									\$ (1,345,186)
51	481.32 GSG Ind Heat Sales									\$ (91,641)
52	489.831 GSG Com Heat Transp									\$ (910,532)
53	489.832 GSG Ind Heat Transp									\$ (29,275)
54	Total									\$ (2,376,634)



[illegible]

Line No.	Month (a)	Actual October-24 (b)	Actual November-24 (c)	Actual December-24 (d)	Actual January-25 (e)	Actual February-25 (f)	Actual March-25 (g)	Actual April-25 (h)	Projected May-25 (i)	Total (j)
1										
2										
3										
4										
5	Therms	886,081	1,742,018	2,818,697	3,957,333	2,984,079	2,383,863	1,352,620	982,114	17,106,805
6										
7	Customers	123	123	121	119	118	118	117	118	
8	Base Load / Customer	6,049.93	6,049.93	6,049.93	6,049.93	6,049.93	6,049.93	6,049.93	6,049.93	
9	Total Baseload	744,141	744,141	732,041	719,941	713,891	713,891	707,842	713,891	5,789,781
10										
11	Heat Load	141,940	997,877	2,086,656	3,237,392	2,270,187	1,669,972	644,779	268,223	11,317,024
12										
13	Actual Degree Days	167	419	806	997	786	510	293	122	4,100
14	Normal Degree Days	232	513	792	958	816	656	340	122	4,429
15	Difference	(65)	(94)	14	39	(30)	(146)	(47)	-	(329)
16										
17	Actual Heat Use per Degree Day	850.00	2,382.00	2,589.00	3,247.00	2,888.00	3,274.00	2,201.00	2,199.00	2,760.00
18										
19	Weather Impact - Therms	(55,250)	(223,908)	36,246	126,633	(86,640)	(478,004)	(103,447)	-	(908,040)
20										
21	Margin Revenue Factor	0.368766	0.368766	0.368766	0.368766	0.368766	0.368766	0.368766	0.368766	
22										
23	Weather Impact - Dollars	\$ (20,374)	\$ (82,570)	\$ 13,366	\$ 46,698	\$ (31,950)	\$ (176,272)	\$ (38,148)	\$ -	\$ (289,250)
24										
25										
26										
27										
28										
29	Therms	96,819	125,119	128,723	154,276	124,228	69,170	109,605	59,183	867,124
30										
31	Customers	7	7	7	7	7	7	8	7	
32	Base Load / Customer	15,823	15,823	15,823	15,823	15,823	15,823	15,823	15,823	
33	Total Baseload	110,759	110,759	110,759	110,759	110,759	110,759	126,582	110,759	901,896
34										
35	Heat Load	-	14,360	17,964	43,517	13,469	-	-	-	89,309
36										
37	Actual Degree Days	167	419	806	997	786	510	293	122	4,100
38	Normal Degree Days	232	513	792	958	816	656	340	122	4,429
39	Difference	(65)	(94)	14	39	(30)	(146)	(47)	-	(329)
40										
41	Actual Heat Use per Degree Day	-	34.00	22.00	44.00	17.00	-	-	-	22.00
42										
43	Weather Impact - Therms	-	(3,196)	308	1,716	(510)	-	-	-	(7,238)
44										
45	Margin Revenue Factor	0.368766	0.368766	0.368766	0.368766	0.368766	0.368766	0.368766	0.368766	
46										
47	Weather Impact - Dollars	\$ -	\$ (1,179)	\$ 114	\$ 633	\$ (188)	\$ -	\$ -	\$ -	\$ (620)
48										
49										

South Jersey Gas Company  
2025-26 Conservation Incentive Program Filing

## BGSS Savings Test

Line No.	Description (a)	Amount (b)																		
1	<b><u>Step 1: Determine Weather and Non-Weather CIP Impacts</u></b>																			
2																				
3		<b>Margin Excess/(Deficiency)</b>																		
4	CIP Group 1	<table><tr><th><u>Weather</u></th><th><u>Non-Weather</u></th><th><u>Total</u></th></tr><tr><td>\$ -</td><td>\$ (306,700)</td><td>\$ (306,700)</td></tr><tr><td>\$ (10,900,034)</td><td>\$ (4,268,208)</td><td>\$ (15,168,242)</td></tr><tr><td>\$ (2,376,634)</td><td>\$ 31,703</td><td>\$ (2,344,931)</td></tr><tr><td>\$ (410,944)</td><td>\$ (370,908)</td><td>\$ (781,852)</td></tr><tr><td>\$ (13,687,612)</td><td>\$ (4,914,113)</td><td>\$ (18,601,725)</td></tr></table>	<u>Weather</u>	<u>Non-Weather</u>	<u>Total</u>	\$ -	\$ (306,700)	\$ (306,700)	\$ (10,900,034)	\$ (4,268,208)	\$ (15,168,242)	\$ (2,376,634)	\$ 31,703	\$ (2,344,931)	\$ (410,944)	\$ (370,908)	\$ (781,852)	\$ (13,687,612)	\$ (4,914,113)	\$ (18,601,725)
<u>Weather</u>	<u>Non-Weather</u>	<u>Total</u>																		
\$ -	\$ (306,700)	\$ (306,700)																		
\$ (10,900,034)	\$ (4,268,208)	\$ (15,168,242)																		
\$ (2,376,634)	\$ 31,703	\$ (2,344,931)																		
\$ (410,944)	\$ (370,908)	\$ (781,852)																		
\$ (13,687,612)	\$ (4,914,113)	\$ (18,601,725)																		
5	CIP Group 2																			
6	CIP Group 3																			
7	CIP Group 4																			
8																				
9																				
10																				
11																				
12																				
13																				
14																				
15	<b><u>Step 2: Apply Modified BGSS Savings Test</u></b>																			
16																				
17																				
18	<b><u>A. Non-weather Impact Subject to Modified BGSS Savings Test</u></b>																			
19	Non-Weather Deficiency	\$ 4,914,113																		
20	75% Factor	<u>75%</u>																		
21	Subtotal	\$ 3,685,585																		
22																				
23	Prior Year Carry-Forward (Modified BGSS Savings Test)	\$ 14,665,291																		
24	75% Factor	<u>75%</u>																		
25	Subtotal	\$ 10,998,968																		
26																				
27	Non-weather Impact Subject to Test	<b>\$ 14,684,553</b>																		
28																				
29																				
30	<b><u>B. BGSS Savings</u></b>																			
31	Permanent Capacity Savings	\$ 2,243,369																		
32	Additional Capacity BGSS Savings	\$ 9,193,830																		
33	Avoided Cost BGSS Savings	<u>\$ 510,761</u>																		
34	Total BGSS Savings	<b>\$ 11,947,959</b>																		
35																				
36																				
37	<b><u>C. Results</u></b>																			
38	Non-Weather Impacts Passing Test (current accrual)	<b>\$ 4,914,113</b>																		
39	Non-Weather Impacts Passing Test (prior year carry-forward)	<b>\$ 11,016,499</b>																		
40	Non-Weather Impacts Exceeding Test	<b>\$ 3,648,792</b>																		

South Jersey Gas Company  
2025-26 Conservation Incentive Program Filing

BGSS Savings Test

Line No.	<u>Description</u> (a)	<u>Amount</u> (b)
1	<b><u>Step 3: Apply Variable Margin Revenue Test</u></b>	
2		
3		
4	<b><u>A. Non-weather Impact Subject to Variable Margin Revenue Test</u></b>	
5	Non-Weather Impact	\$ 4,914,113
6		
7	Prior Year Carry-Forward (Variable Margin Revenue Test)	\$ -
8		
9	Non-weather Impact Subject to Test	\$ 4,914,113
10		
11		
12	<b><u>B. Variable Margin Revenues</u></b>	
13	Variable Margin Revenues applicable to 6.5% Fixed Recovery Cap	\$ 352,303,622
14	6.5% Factor	6.5%
15	Subtotal	<u>\$ 22,899,735</u>
16		
17	Total Fixed Recovery Cap	<b>\$ 22,899,735</b>
18		
19		
20	<b><u>C. Results</u></b>	
21	Non-Weather Impacts Passing Test (current accrual)	<b>\$ 4,914,113</b>
22	Non-Weather Impacts Passing Test (prior year carry-forward)	\$ -
23	Non-Weather Impacts Exceeding Test	\$ -
24		
25		
26	Notes:	
27	(1) Variable margin revenues equal to the actual number of customers multiplied by the Benchmark UPC	
28	and multiplied by the margin revenue factor.	
29		
30		
31		
32	<b><u>Step 4: Determine Recoverable Non-Weather CIP Impacts</u></b>	
33		
34		
35	<b><u>A. Current Year Accrual Recoverable Non-Weather Impacts</u></b>	
36	Amount Passing Modified BGSS Savings Test	\$ 4,914,113
37		
38	Amount Passing Variable Margin Revenue Test	\$ 4,914,113
39		
40	Recoverable Amount	<b>\$ 4,914,113</b>
41		
42		
43	<b><u>B. Previous Carry-Forward Recoverable Amounts</u></b>	
44	Total Unrecoverable Amount From Prior Year	<b>\$ 14,665,291</b>
45		
46	Prior Year Subject to Modified BGSS Savings Test	\$ 14,665,291
47	Prior Year Passing Modified BGSS Savings Test	<u>\$ 11,016,499</u>
48	Remaining Unrecoverable Amount	<u>\$ 3,648,792</u>
49		
50	Prior Year Subject to Variable Margin Revenue Test	\$ -
51	Prior Year Passing Variable Margin Revenue Test	<u>\$ -</u>
52	Remaining Unrecoverable Amount	<u>\$ -</u>
53		
54	Non-Recoverable Prior Year Carry-Forward	\$ 3,648,792
55		
56	Recoverable Amount From Prior Year	<b>\$ 11,016,499</b>
57		
58		
59		
60	<b>Total Non-Weather Recoverable CIP Amount</b>	<b><u>\$ 15,930,612</u></b>
61		
62	<b>CIP Non-Weather Amount Carried Forward to Next Year</b>	<b><u>\$ 3,648,792</u></b>

South Jersey Gas Company  
2025-26 Conservation Incentive Program Filing

Calculation of Over/(Under) Recovered CIP Balance

Line No.	Category	Group 1 RSG Non-Heating	Group 2 RSG Heating	Group 3 GSG	Group 4 GSG-LV	Total (f) = (b) + (c) + (d) + (e)
	(a)	(b)	(c)	(d)	(e)	
1						
2						
3						
4	Actual October-24	\$ 2,390	\$ 726,003	\$ 267,904	\$ 50,276	\$ 1,046,573
5	Actual November-24	\$ 2,813	\$ 1,528,281	\$ 375,871	\$ 86,671	\$ 1,993,637
6	Actual December-24	\$ 2,993	\$ 3,945,907	\$ 803,382	\$ 136,405	\$ 4,888,686
7	Actual January-25	\$ 4,581	\$ 6,760,299	\$ 1,294,991	\$ 221,855	\$ 8,281,725
8	Actual February-25	\$ 4,625	\$ 6,395,247	\$ 1,285,994	\$ 200,308	\$ 7,886,174
9	Actual March-25	\$ 3,768	\$ 5,437,048	\$ 1,155,749	\$ 200,385	\$ 6,796,950
10	Actual April-25	\$ 2,756	\$ 3,104,053	\$ 737,759	\$ 134,922	\$ 3,979,490
11	Projected May-25	\$ 1,655	\$ 1,459,888	\$ 408,149	\$ 103,875	\$ 1,973,567
12	Projected June-25	\$ 1,303	\$ 816,857	\$ 303,410	\$ 51,634	\$ 1,173,203
13	Projected July-25	\$ 1,572	\$ 643,990	\$ 272,948	\$ 55,065	\$ 973,575
14	Projected August-25	\$ 1,440	\$ 525,896	\$ 182,429	\$ 25,227	\$ 734,992
15	Projected September-25	\$ 1,802	\$ 663,091	\$ 293,667	\$ 48,366	\$ 1,006,925
16						
17						
18						
19						
20						
21						
22	<b>Total Recoveries</b>	<b>\$ 31,696</b>	<b>\$ 32,006,561</b>	<b>\$ 7,382,253</b>	<b>\$ 1,314,987</b>	<b>\$ 40,735,497</b>
23						
24	<b>Prior Period Adjustment</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
25						
26						
27						
28						
29	<b>Recoverable CIP Amounts</b>					
30	Final from 2023-2024 CIP Year (Excess)/Deficiency	\$ 137,494	\$ 33,510,429	\$ 7,800,837	\$ 1,500,245	\$ 42,949,005
31						
32	<b>Total Recoverable CIP</b>	<b>\$ 137,494</b>	<b>\$ 33,510,429</b>	<b>\$ 7,800,837</b>	<b>\$ 1,500,245</b>	<b>\$ 42,949,005</b>
33						
34						
35						
36	<b>Over / (Under) Recovery</b>	<b>\$ (105,798)</b>	<b>\$ (1,503,869)</b>	<b>\$ (418,584)</b>	<b>\$ (185,257)</b>	<b>\$ (2,213,508)</b>
	<b>(Credited to Ratepayer)/Owed to SJG</b>					

South Jersey Gas Company  
2025-26 Conservation Incentive Program Filing

Derivation of CIP Charge / Credit

Line No.	Description (a)	Margin Excess / (Deficiency) (b)	2025-26 Throughput Therms (c)	Charge / (Credit) (d) = (-b) / (c)	Taxes (e)	Total Charge / (Credit) (f) = (d) + (e)
1	<b>Group 1: RSG Non-Heating</b>					
2						
3	Weather-Related	\$ -				
4	Non Weather-Related	\$ (306,700)				
5	Total CIP	\$ (306,700)				
6						
7	Prior Year Amounts					
8	Prior Year Carry-Over	\$ -				
9	Prior Year Over/(Under) Recovery	\$ (105,798)				
10	Total CIP Including Prior Year	\$ (412,498)				
11	Net Charge/(Credit)		2,248,069	\$ 0.183490		
12						
13	NJ State Sales Tax				\$ 0.012156	
14	Total Including Sales Tax					\$ 0.195646
15						
16						
17						
18	<b>Group 2: RSG Heating</b>					
19						
20	Weather-Related	\$ (10,900,034)				
21	Non Weather-Related	\$ (4,268,208)				
22	Total CIP	\$ (15,168,242)				
23						
24	Prior Year Amounts					
25	Prior Year Carry-Over	\$ (8,295,077)				
26	Prior Year Over/(Under) Recovery	\$ (1,503,869)				
27	Total CIP Including Prior Year	\$ (24,967,188)				
28	Net Charge/(Credit)		278,214,534	\$ 0.089741		
29						
30	NJ State Sales Tax				\$ 0.005945	
31	Total Including Sales Tax					\$ 0.095686

South Jersey Gas Company  
2025-26 Conservation Incentive Program Filing

Derivation of CIP Charge / Credit

Line No.	Description (a)	Margin Excess / (Deficiency) (b)	2025-26 Throughput Therms (c)	Charge / (Credit) (d) = (-b) / (c)	Taxes (e)	Total Charge / (Credit) (f) = (d) + (e)
1	<b>Group 3: GSG</b>					
2						
3	Weather-Related	\$ (2,376,634)				
4	Non Weather-Related	\$ 31,703				
5	Total CIP	\$ (2,344,931)				
6						
7	Prior Year Amounts					
8	Prior Year Carry-Over	\$ (2,228,881)				
9	Prior Year Over/(Under) Recovery	\$ (418,584)				
10	Total CIP Including Prior Year	\$ (4,992,396)				
11	Net Charge/(Credit)		107,052,997	\$ 0.046635		
12						
13	NJ State Sales Tax				\$ 0.003090	
14	Total Including Sales Tax					\$ 0.049725
15						
16						
17						
18	<b>Group 4: GSG Large Volume</b>					
19						
20	Weather-Related	\$ (410,944)				
21	Non Weather-Related	\$ (370,908)				
22	Total CIP	\$ (781,852)				
23						
24	Prior Year Amounts					
25	Prior Year Carry-Over	\$ (492,540)				
26	Prior Year Over/(Under) Recovery	\$ (185,257)				
27	Total CIP Including Prior Year	\$ (1,459,650)				
28	Net Charge/(Credit)		28,576,602	\$ 0.051078		
29						
30	NJ State Sales Tax				\$ 0.003384	
31	Total Including Sales Tax					\$ 0.054462

**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Tenth Revised Sheet No. 6  
Superseding Ninth Revised Sheet No. 6**

**RESIDENTIAL SERVICE (RSG)**

**APPLICABLE TO USE OF SERVICE FOR:**

All residential purposes. Customer may elect Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service RSG, a customer must hold clear and marketable title to gas that is made available for delivery to the customer's residence on the Company's system.

**CHARACTER OF SERVICE** Firm Sales Service and Firm Transportation Service.

**MONTHLY RATE:** <sup>(1)</sup>

**Customer Charge:** \$10.502563 per month

**Delivery Charge:**

(a) Residential Non-Heating Customers  
Firm Sales Service and Firm Transportation Service \$1.~~259899~~438802 per therm

(b) Residential Heating Customers  
Firm Sales Service and Firm Transportation Service \$1.~~371518~~338842 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

All consumption for customers who elect Firm Sales Service. See Rider "A" of this Tariff.

**APPLICABLE RIDERS:**

Basic Gas Supply Service Clause: BGSS charges are depicted in Rider "A" of this Tariff.

Infrastructure Investment Program The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.

Transportation Initiation Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.

Societal Benefits Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.

Temperature Adjustment Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates and Price to Compare

**Issued** \_\_\_\_\_  
**by South Jersey Gas Company,**  
**B. Schomber, President**

**Effective with service rendered**  
**on and after** \_\_\_\_\_

**Filed pursuant to Order in Docket No. \_\_\_\_\_ of the Board of**  
**Public Utilities, State of New Jersey, dated** \_\_\_\_\_



**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Tenth Revised Sheet No. 10**  
**Superseding Ninth Revised Sheet No. 10**

**GENERAL SERVICE (GSG)**

**APPLICABLE TO USE OF SERVICE FOR:**

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule. A customer qualifying for service under Rate Schedule GSG may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service or Firm Transportation Service.

**MONTHLY RATE: <sup>(1)</sup>**

**Customer Charge:**

\$40.496175 per month

**Delivery Charges:**

Firm Sales Service and Firm Transportation Service

\$1.~~129866~~102719 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

All consumption for customers who elect  
Firm Sales Service

See Rider "A" of this Tariff.

**LINE LOSS:**

Line Loss shall be 1.43% as provided in Special Provision (o).

**APPLICABLE RIDERS:**

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider "A" of this Tariff.
Infrastructure Investment Program	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.
Transportation Initiation Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
Temperature Adjustment Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates and Price to Compare.

Issued \_\_\_\_\_  
by South Jersey Gas Company,  
B. Schomber, President

Effective with service rendered  
on and after \_\_\_\_\_

Filed pursuant to Order in Docket No. \_\_\_\_\_ of the  
Board of Public Utilities, State of New Jersey, dated \_\_\_\_\_

**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Tenth Revised Sheet No. 14  
Superseding Ninth Revised Sheet No. 14**

**GENERAL SERVICE – LARGE VOLUME (GSG-LV)**

**APPLICABLE TO USE OF SERVICE FOR:**

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule (other than Rate Schedule GSG), and who has an annualized usage of 100,000 therms or more,. A customer qualifying for service under Rate Schedule GSG-LV may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG-LV, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service or Firm Transportation Service.

**MONTHLY RATE: <sup>(1)</sup>**

**Customer Charge:**

\$264.003500 per month

**Delivery Charges:**

Firm Sales Service and Firm Transportation Service<sup>(2)</sup>

Demand Charge:

D-1FT: \$14.199998 per Mcf of Contract Demand

Volumetric Charge:

\$~~.705096~~ .711289 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

All consumption for customers who elect  
Firm Sales Service

See Rider "A" of this Tariff.

**LINE LOSS:**

Line Loss shall be 1.43% as provided in Special Provision (o).

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates and Price to Compare.

<sup>(2)</sup> See Special Provision (p) of this Rate Schedule GSG-LV, regarding appropriate balancing charges.

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Sixth Revised Sheet No. 102  
Superseding Fifth Revised Sheet No. 102**

**RIDER "M"**  
**CONSERVATION INCENTIVE PROGRAM**  
(Continued)

mechanism. The Deficiency or Excess shall be calculated each month by multiplying the result obtained from subtracting the Baseline Usage per Customer from the Actual Usage per Customer by the actual number of customers, and then multiplying the resulting therms by the Margin Revenue Factor.

- (d) Recovery of any Deficiency in accordance with Paragraph (c), above, associated with non-weather related changes in customer usage will be limited to the level of BGSS savings achieved as provided for in the 2014 Order of the Board of Public Utilities in Docket No. GR13030185. The value of the weather-related changes in customer usage shall be calculated in accordance with Rider F to this tariff.
- (e) Except as limited by Paragraph (d), above, the amount to be surcharged or credited to the Customer Class Group shall equal the aggregate Deficiency or Excess for all months during the Annual Period determined in accordance with the provisions herein, divided by the FAU for the Customer Class Group.
- (f) The currently effective CIP Factor by Customer Class Group are as follows:

	<b>Group I: RSG <u>Non-Heating</u></b>	<b>Group II: RSG <u>Heating</u></b>	<b>Group III: <u>GSG</u></b>	<b>Group IV: <u>GSG-LV</u></b>
CIP Factors Per Therm	<del>\$0.0157031834</del>	<del>\$0.120386089</del>	<del>\$0.072096046</del>	<del>\$0.0452700510</del>
	<u>90</u>	<u>741</u>	<u>635</u>	<u>78</u>
Applicable NJ Sales Tax Factor	<u>1.066250</u>	<u>1.066250</u>	<u>1.066250</u>	<u>1.066250</u>
CIP Factors Per Therm with NJ Sales Tax	<del><u>\$0.016743195</u></del>	<del><u>\$0.12836209568</u></del>	<del><u>\$0.076872049</u></del>	<del><u>\$0.0482690544</u></del>
	<u>646</u>	<u>6</u>	<u>725</u>	<u>62</u>

- (g) Cost recovery under the CIP is contingent on an earnings test. If the product of the earnings test calculation exceeds the Company's most recently approved ROE by fifty (50) basis points or more, cost recovery under the CIP shall not be allowed.

The Company's rate of return on common equity shall be calculated by dividing the Company's regulated jurisdictional net income for the annual period by the Company's average jurisdictional common equity balance for such annual period. The average jurisdictional common equity balance will be derived by multiplying the average of the Company's beginning and ending net rate base for the annual period by the Board-approved equity ratio in the Company's most recent rate case. The Company's regulated jurisdictional net income shall be calculated by subtracting from total net income the CIP booked margin revenue accruals and the Company's share of margins from: (1) Interruptible Sales; (2) Interruptible Transportation; (3) On-System Capacity Release; (4) Off-System Sales and Capacity Release; (5) the Storage Incentive Mechanism; and (6) the Energy Efficiency Tracker.

- (h) As used in this Rider "M", the following terms shall have the meanings ascribed to them herein:

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Board of Public Utilities, State of New Jersey, dated \_\_\_\_\_

SOUTH JERSEY GAS COMPANY  
Schedule of Rate Components  
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<b>RESIDENTIAL GAS SERVICE (RSG) - NONHEAT CUSTOMER</b>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b>CUSTOMER CHARGE</b>		9.850000		0.652563	<b>10.502563</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.897170		0.059438	0.956608
IIP	B	0.021494	0.000000	0.001424	0.022918
TIC	C	0.000937	0.000000	0.000062	0.000999
SBC:					
RAC	E, G	0.061162	0.000000	0.004052	0.065214
CLEP	E, K	0.039198	0.000000	0.002597	0.041795
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC		0.126260	0.000000	0.008349	0.134609
CIP	M	0.183490	0.000000	0.012156	0.195646
EET	N	0.055746	0.000000	0.003693	0.059439
Balancing Service Charge BS-1	J	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
<b>TOTAL DELIVERY CHARGE</b>		1.349419	0.000000	0.089383	<b>1.438802</b>
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A	0.372009	0.000000	0.024646	<b>0.396655</b>

SOUTH JERSEY GAS COMPANY  
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**RESIDENTIAL GAS SERVICE (RSG) - HEAT CUSTOMER**

	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b>CUSTOMER CHARGE</b>		9.850000		0.652563	<b>10.502563</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.897170		0.059438	0.956608
IIP	B	0.021494	0.000000	0.001424	0.022918
TIC	C	0.000937	0.000000	0.000062	0.000999
SBC:					
RAC	E, G	0.061162	0.000000	0.004052	0.065214
CLEP	E, K	0.039198	0.000000	0.002597	0.041795
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC		0.126260	0.000000	0.008349	0.134609
CIP	M	0.089741	0.000000	0.005945	0.095686
EET	N	0.055746	0.000000	0.003693	0.059439
Balancing Service Charge BS-1	J	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
<b>Total Delivery Charge</b>		1.255670	0.000000	0.083172	<b>1.338842</b>
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A	0.372009	0.000000	0.024646	<b>0.396655</b>

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<b>GENERAL SERVICE (GSG)</b>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b>CUSTOMER CHARGE</b>		37.980000		2.516175	<b>40.496175</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.723187		0.047911	0.771098
IIP	B	0.017131	0.000000	0.001135	0.018266
TIC	C	0.000937	0.000000	0.000062	0.000999
SBC:					
RAC	E, G	0.061162	0.000000	0.004052	0.065214
CLEP	E, K	0.039198	0.000000	0.002597	0.041795
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC		0.126260	0.000000	0.008349	0.134609
CIP	M	0.046635	0.000000	0.003090	0.049725
EET	N	0.055746	0.000000	0.003693	0.059439
Balancing Service Charge BS-1	J	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
<b>Total Delivery Charge</b>		1.034218	0.000000	0.068501	<b>1.102719</b>
<b><u>BGSS: (Applicable To Sales Customers Only using less than 5,000 therms annually)</u></b>	A	0.372009	0.000000	0.024646	<b>0.396655</b>
<b><u>BGSS: (Applicable To Sales Customers Only using 5,000 therms annually or greater)</u></b>	A				<b>RATE SET MONTHLY</b>

SOUTH JERSEY GAS COMPANY  
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<b>GENERAL SERVICE-LV (GSG-LV)</b>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b>CUSTOMER CHARGE</b>		247.600000		16.403500	<b>264.003500</b>
<b>D-1 Demand Charge (Mcf)</b>		13.317700		0.882298	<b>14.199998</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.359109		0.023791	0.382900
IIP	B	0.009657	0.000000	0.000640	0.010297
TIC	C	0.000937	0.000000	0.000062	0.000999
SBC:					
RAC	E, G	0.061162	0.000000	0.004052	0.065214
CLEP	E, K	0.039198	0.000000	0.002597	0.041795
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC		0.126260	0.000000	0.008349	0.134609
CIP	M	0.051078	0.000000	0.003384	0.054462
EET	N	0.055746	0.000000	0.003693	0.059439
Balancing Service Charge BS-1	J	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
<b>Total Delivery Charge</b>		0.667109	0.000000	0.044180	<b>0.711289</b>
<b><u>BGSS: (Applicable Sales Customers Only)</u></b>	A				<b>RATE SET MONTHLY</b>

SOUTH JERSEY GAS COMPANY  
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**COMPREHENSIVE TRANSPORTATION SERVICE (CTS)**

	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b>FIRM</b>					
<b><u>CUSTOMER CHARGE</u></b>		820.630000		54.366738	<b>874.996738</b>
<b><u>D-1 Demand Charge (Mcf)</u></b>		34.701100		2.298948	<b>37.000048</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.091136		0.006038	0.097174
IIP	B	0.005974	0.000000	0.000396	0.006370
SBC:					
RAC	E, G	0.061162	0.000000	0.004052	0.065214
CLEP	E, K	0.039198	0.000000	0.002597	0.041795
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC		0.126260	0.000000	0.008349	0.134609
EET	N	0.055746	0.000000	0.003693	0.059439
<b>Total Delivery Charge</b>		0.279116	0.000000	0.018476	<b>0.297592</b>
Balancing Service Charge BS-1	I	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002276	0.000000	0.000151	0.002427
BUY-OUT PRICE					RATE SET MONTHLY
<b>LIMITED FIRM</b>					
<b><u>CUSTOMER CHARGE</u></b>		500.000000		33.125000	<b>533.125000</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.058400		0.003900	0.062300
SBC:					
RAC	E, G	0.061162	0.000000	0.004052	0.065214
CLEP	E, K	0.039198	0.000000	0.002597	0.041795
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC		0.126260	0.000000	0.008349	0.134609
EET	N	0.055746	0.000000	0.003693	0.059439
<b>Total Delivery Charge</b>		0.240406	0.000000	0.015942	<b>0.256348</b>
Balancing Service Charge BS-1	I	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002276	0.000000	0.000151	0.002427
BUY-OUT PRICE					RATE SET MONTHLY



SOUTH JERSEY GAS COMPANY  
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<b><u>LARGE VOLUME SERVICE (LVS)</u></b>					
	<b><u>RIDER</u></b>	<b><u>RATE</u></b>	<b><u>PUA</u></b>	<b><u>NJ SALES TAX</u></b>	<b><u>TARIFF RATE</u></b>
<b><u>FIRM</u></b>					
<b><u>CUSTOMER CHARGE</u></b>		1,148.890000		76.113963	<b>1,225.003963</b>
<b><u>D-1 Demand Charge (Mcf)</u></b>		20.633100		1.366943	<b>22.000043</b>
<b><u>D-2 DEMAND BGSS(Applicable to Sales Customers Only)</u></b>	A	15.469649	0.000000	1.024864	<b>16.494513</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.061199		0.004054	0.065253
IIP	B	0.003113	0.000000	0.000206	0.003319
SBC:					
RAC	E, G	0.061162	0.000000	0.004052	0.065214
CLEP	E, K	0.039198	0.000000	0.002597	0.041795
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC		0.126260	0.000000	0.008349	0.134609
EET	N	0.055746	0.000000	0.003693	0.059439
<b>Total Delivery Charge</b>		0.246318	0.000000	0.016302	<b>0.262620</b>
Balancing Service Charge BS-1	I	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable to Transportation Customers Only)	I	0.002276	0.000000	0.000151	0.002427
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable Transportaton Customers Only)	I				RATE SET MONTHLY
<b><u>BGSS: (Applicable Sales Customers Only)</u></b>	A				<b>RATE SET MONTHLY</b>
<b><u>LIMITED FIRM</u></b>					
<b><u>CUSTOMER CHARGE</u></b>		500.000000		33.125000	<b>533.125000</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.148587		0.009844	0.158431
IIP	B	0.003113	0.000000	0.000206	0.003319
SBC:					
RAC	E, G	0.061162	0.000000	0.004052	0.065214
CLEP	E, K	0.039198	0.000000	0.002597	0.041795
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC		0.126260	0.000000	0.008349	0.134609
EET	N	0.055746	0.000000	0.003693	0.059439
<b>Total Delivery Charge</b>		0.333706	0.000000	0.022092	<b>0.355798</b>
Balancing Service Charge BS-1	I	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable to Transportation Customers Only)	I	0.002276	0.000000	0.000151	0.002427
BUY-OUT PRICE	I				RATE SET MONTHLY

SOUTH JERSEY GAS COMPANY  
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<b>FIRM ELECTRIC SALES (FES)</b>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b>WINTER</b>					
<b><u>D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)</u></b>		2.897200		0.191900	<b>3.089100</b>
<b><u>D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)</u></b>	A	7.734825	0.000000	0.512432	<b>8.247257</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
SBC:					
RAC	E, G	0.061162	0.000000	0.004052	0.065214
CLEP	E, K	0.039198	0.000000	0.002597	0.041795
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC		0.126260	0.000000	0.008349	0.134609
EET	N	0.055746	0.000000	0.003693	0.059439
Total Delivery Charge		0.182006	0.000000	0.012042	<b>0.194048</b>
<b><u>C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)</u></b>		0.162900		0.010800	<b>0.173700</b>
<b><u>C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)</u></b>					<b>RATE SET MONTHLY</b>
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A				<b>RATE SET MONTHLY</b>
<b>SUMMER</b>					
<b><u>D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)</u></b>		2.897200		0.191900	<b>3.089100</b>
<b><u>D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)</u></b>	A	7.734825	0.000000	0.512432	<b>8.247257</b>
SBC:					
RAC	E, G	0.061162	0.000000	0.004052	0.065214
CLEP	E, K	0.039198	0.000000	0.002597	0.041795
USF	E	0.025900	0.000000	0.001700	0.027600
EET	N	0.055746	0.000000	0.003693	0.059439
Total Delivery Charge		0.182006	0.000000	0.012042	<b>0.194048</b>
<b><u>C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)</u></b>		0.162900		0.010800	<b>0.173700</b>
<b><u>C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)</u></b>					<b>RATE SET MONTHLY</b>
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A				<b>RATE SET MONTHLY</b>

SOUTH JERSEY GAS COMPANY  
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**ELECTRIC GENERATION SERVICE (EGS) - RESIDENTIAL**

	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b><u>CUSTOMER CHARGE</u></b>		9.850000		0.652563	<b>10.502563</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.180446		0.011955	0.192401
IIP	B	0.004178	0.000000	0.000277	0.004455
SBC:					
RAC	E, G	0.061162	0.000000	0.004052	0.065214
CLEP	E, K	0.039198	0.000000	0.002597	0.041795
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC		0.126260	0.000000	0.008349	0.134609
EET	N	0.055746	0.000000	0.003693	0.059439
Balancing Service Charge BS-1	J	0.064322	0.000000	0.004261	0.068583
<b>Total Delivery Charge</b>		0.430952	0.000000	0.028535	<b>0.459487</b>
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A	0.372009	0.000000	0.024646	<b>0.396655</b>

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<u>ELECTRIC GENERATION SERVICE (EGS) - COMMERCIAL/INDUSTRIAL</u>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>CUSTOMER CHARGE</u>		86.280000		5.716050	<b>91.996050</b>
<u>D-1 DEMAND (MCF)</u>		9.144200		0.605803	<b>9.750003</b>
<u>DELIVERY CHARGE (per therm):</u>					
Base Rate - Winter Season (Nov - Mar)		0.168130		0.011139	0.179269
Base Rate - Summer Season (Apr - Oct)		0.138130		0.009151	0.147281
IIP	B	0.004178	0.000000	0.000277	0.004455
SBC:					
RAC	E, G	0.061162	0.000000	0.004052	0.065214
CLEP	E, K	0.039198	0.000000	0.002597	0.041795
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC		0.126260	0.000000	0.008349	0.134609
EET	N	0.055746	0.000000	0.003693	0.059439
Balancing Service Charge BS-1	J	0.064322	0.000000	0.004261	0.068583
Total Delivery Charge - Winter Season		0.418636	0.000000	0.027719	<b>0.446355</b>
Total Delivery Charge - Summer Season		0.388636	0.000000	0.025731	<b>0.414367</b>
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				<b>RATE SET MONTHLY</b>

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<b><u>ELECTRIC GENERATION SERVICE-LV (EGS-LV)</u></b>					
<b><u>FIRM</u></b>	<b><u>RIDER</u></b>	<b><u>RATE</u></b>	<b><u>PUA</u></b>	<b><u>NJ SALES TAX</u></b>	<b><u>TARIFF RATE</u></b>
<b><u>CUSTOMER CHARGE</u></b>		820.630000		54.366738	<b>874.996738</b>
<b><u>D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)</u></b>		27.611897		1.829288	<b>29.441185</b>
<b><u>D-2 DEMAND BGSS (MCF) (Applicable to Sales Customers Only)</u></b>	A	15.546022	0.000000	1.029924	<b>16.575946</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
IIP	B	0.000532	0.000000	0.000035	0.000567
SBC:					
RAC	E, G	0.061162	0.000000	0.004052	0.065214
CLEP	E, K	0.039198	0.000000	0.002597	0.041795
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
		0.126260	0.000000	0.008349	0.134609
EET	N	0.055746	0.000000	0.003693	0.059439
<b>Total Delivery Charge</b>		0.182538	0.000000	0.012077	<b>0.194615</b>
Balancing Service Charge BS-1	I	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002276	0.000000	0.000151	0.002427
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A				<b>RATE SET MONTHLY</b>
<b><u>LIMITED FIRM</u></b>					
<b><u>D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)</u></b>	A	7.734825	0.000000	0.512432	<b>8.247257</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
SBC:					
RAC	E, K	0.061162	0.000000	0.004052	0.065214
CLEP	E, G	0.039198	0.000000	0.002597	0.041795
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
		0.126260	0.000000	0.008349	0.134609
EET	N	0.055746	0.000000	0.003693	0.059439
<b>Total Delivery Charge</b>		0.182006	0.000000	0.012042	<b>0.194048</b>
<b><u>C-3 (Rate is negotiated. Shown here is the benchmark rate.)</u></b>		0.162900		0.010800	<b>0.173700</b>
Balancing Service Charge BS-1	I	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002276	0.000000	0.000151	0.002427
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A				<b>RATE SET MONTHLY</b>

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<u>YARD LIGHTING SERVICE (YLS)</u>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
MONTHLY CHARGE / INSTALL		15.910065		1.054042	<b>16.964107</b>
<u>STREET LIGHTING SERVICE (SLS)</u>					
MONTHLY CHARGE / INSTALL		19.107938		1.265901	<b>20.373839</b>
<u>INTERRUPTIBLE GAS SALES (IGS)</u>					
Commodity					Rate Set Monthly
SBC:					
RAC	E, K	0.061162	0.000000	0.004052	0.065214
USF	E	0.025900	0.000000	0.001700	0.027600
Total SBC:		0.087062	0.000000	0.005752	0.092814
EET	N	0.055746	0.000000	0.003693	0.059439

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<u>INTERRUPTIBLE TRANSPORTATION (ITS)</u>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b><u>CUSTOMER CHARGE</u></b>		<b>500.000000</b>		<b>33.125000</b>	<b>533.125000</b>
<b><u>TRANSPORTATION CHARGE A</u></b>		<b>0.078400</b>		<b>0.005200</b>	<b>0.083600</b>
SBC:					
RAC	E, K	0.061162	0.000000	0.004052	0.065214
CLEP	E, G	0.039198	0.000000	0.002597	0.041795
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC:		0.126260	0.000000	0.008349	0.134609
EET	N	0.055746	0.000000	0.003693	0.059439
<b><u>TRANSPORTATION CHARGE B</u></b>		<b>0.143200</b>		<b>0.009500</b>	<b>0.152700</b>
SBC:					
RAC	E, K	0.061162	0.000000	0.004052	0.065214
CLEP	E, G	0.039198	0.000000	0.002597	0.041795
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC:		0.126260	0.000000	0.008349	0.134609
EET	N	0.055746	0.000000	0.003693	0.059439
<b><u>TRANSPORTATION CHARGE C</u></b>		<b>0.203200</b>		<b>0.013500</b>	<b>0.216700</b>
SBC:					
RAC	E, K	0.061162	0.000000	0.004052	0.065214
CLEP	E, G	0.039198	0.000000	0.002597	0.041795
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC:		0.126260	0.000000	0.008349	0.134609
EET	N	0.055746	0.000000	0.003693	0.059439

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<u>NATURAL GAS VEHICLE (NGV)</u>					
		<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>COMPANY OPERATED FUELING STATIONS</u>					
<u>DELIVERY CHARGE (per therm):</u>					
IIP	B	0.007438	0.000000	0.000493	0.007931
SBC					
RAC	E, K	0.061162	0.000000	0.004052	0.065214
CLEP	E, G	0.039198	0.000000	0.002597	0.041795
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC:		0.126260	0.000000	0.008349	0.134609
EET	N	0.055746	0.000000	0.003693	0.059439
Total Delivery Charge		0.189444	0.000000	0.012535	0.201979
<u>DISTRIBUTION CHARGE</u>		0.241844	0.000000	0.0160220	0.257866
<u>COMPRESSION CHARGE</u>		0.656506	0.000000	0.043494	0.700000
Balancing Service Charge BS-1	I	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable for Transportation Customers Only)	I	0.002276	0.000000	0.000151	0.002427
Balancing Service Charge BS-1	J	0.064322	0.000000	0.004261	0.068583
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				RATE SET MONTHLY
<u>CUSTOMER OPERATED FUELING STATIONS</u>					
<u>CUSTOMER CHARGE</u>					
0 - 999 CF/hour		37.500000		2.484400	39.984400
1,000 - 4,999 CF/hour		75.000000		4.968800	79.968800
5,000 - 24,999 CF/hour		241.970000		16.030500	258.000500
25,000 or Greater CF/hour		925.000000		61.281250	986.281250
<u>DELIVERY CHARGE (per therm):</u>					
IIP	B	0.007438	0.000000	0.000493	0.007931
SBC					
RAC	E, K	0.061162	0.000000	0.004052	0.065214
CLEP	E, G	0.039198	0.000000	0.002597	0.041795
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC:		0.126260	0.000000	0.008349	0.134609
EET	N	0.055746	0.000000	0.003693	0.059439
Total Delivery Charge		0.189444	0.000000	0.012535	0.201979
<u>DISTRIBUTION CHARGE</u>		0.241844	0.000000	0.016022	0.257866
Balancing Service Charge BS-1	I	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable for Transportation Customers Only)	I	0.002276	0.000000	0.000151	0.002427
Balancing Service Charge BS-1	J	0.064322	0.000000	0.004261	0.068583
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				RATE SET MONTHLY
<u>Facilities Charge (Applicable only to Customers that elect the Company construct Compressed Natural Gas ("CNG") fueling Facilities located on Customer's property)</u>		0.276150		0.018295	0.294445



**Heat Residential Rate Schedule:**

	<i>RSG FSS</i>	<i>RSG-FTS</i>	<i>Difference</i>
BGSS	0.396655	0.000000	0.396655
Base Rate	0.956608	0.956608	0.000000
IIP	0.022918	0.022918	0.000000
CLEP	0.041795	0.041795	0.000000
RAC	0.065214	0.065214	0.000000
CIP	0.095686	0.095686	0.000000
USF	0.027600	0.027600	0.000000
TIC	0.000999	0.000999	0.000000
EET	0.059439	0.059439	0.000000
BSC "J" BS-1	0.068583	0.068583	0.000000
Price to Compare	1.735497	1.338842	0.396655

**NonHeat Residential Rate Schedule:**

	<i>RSG FSS</i>	<i>RSG-FTS</i>	<i>Difference</i>
BGSS	0.396655	0.000000	0.396655
CIP	0.195646	0.195646	0.000000
Base Rate	0.956608	0.956608	0.000000
IIP	0.022918	0.022918	0.000000
CLEP	0.041795	0.041795	0.000000
RAC	0.065214	0.065214	0.000000
USF	0.027600	0.027600	0.000000
TIC	0.000999	0.000999	0.000000
EET	0.059439	0.059439	0.000000
BSC "J" BS-1	0.068583	0.068583	0.000000
Price to Compare	1.835457	1.438802	0.396655

**GSG**  
(Under 5,000 therms annually)

	<i>GSG FSS</i>	<i>GSG-FTS</i>	<i>Difference</i>
BGSS	0.396655	0.000000	0.396655
CIP	0.049725	0.049725	0.000000
Base Rates	0.771098	0.771098	0.000000
IIP	0.018266	0.018266	0.000000
CLEP	0.041795	0.041795	0.000000
RAC	0.065214	0.065214	0.000000
USF	0.027600	0.027600	0.000000
TIC	0.000999	0.000999	0.000000
EET	0.059439	0.059439	0.000000
BSC "J" BS-1	0.068583	0.068583	0.000000
Price to Compare	1.499374	1.102719	0.396655

**GSG**  
(5,000 therms annually or greater)

	<i>GSG FSS</i>	<i>GSG-FTS</i>	<i>Difference</i>
BGSS	0.521011	0.000000	0.521011
CIP	0.049725	0.049725	0.000000
Base Rates	0.771098	0.771098	0.000000
IIP	0.018266	0.018266	0.000000
CLEP	0.041795	0.041795	0.000000
RAC	0.065214	0.065214	0.000000
USF	0.027600	0.027600	0.000000
TIC	0.000999	0.000999	0.000000
EET	0.059439	0.059439	0.000000
BSC "J" BS-1	0.068583	0.068583	0.000000
Price to Compare	1.623730	1.102719	0.521011

**GSG-LV**

	<i>Prior to 7/15/97</i>		
	<i>GSG-LV FSS</i>	<i>GSG-LV-FTS</i>	<i>Difference</i>
BGSS	0.521011	0.000000	0.521011
CIP	0.054462	0.054462	0.000000
Base Rates	0.382900	0.382900	0.000000
IIP	0.010297	0.010297	0.000000
CLEP	0.041795	0.041795	0.000000
RAC	0.065214	0.065214	0.000000
USF	0.027600	0.027600	0.000000
TIC	0.000999	0.000999	0.000000
EET	0.059439	0.059439	0.000000
BSC "J" BS-1	0.068583	0.068583	0.000000
Price to Compare	1.232300	0.711289	0.521011