



Dominick DiRocco, Esq  
Vice President, Rates & Regulatory Affairs

One South Jersey Place  
Atlantic City, NJ 08401  
T: (609) 561-9000 x4262  
ddirocco@sjindustries.com

July 31, 2025

**Electronic Filing**

Sherri Lewis, Board Secretary  
New Jersey Board of Public Utilities  
44 South Clinton Avenue  
Trenton, NJ 08625-0350

**Re: In the Matter of the Petition of South Jersey Gas Company to Revise the Cost Recovery Charge Associated with Energy Efficiency Programs ("EET Charge")  
BPU Docket No. \_\_\_\_\_**

Dear Secretary Lewis:

Enclosed please find South Jersey Gas Company's Petition to Revise the Cost Recovery Charge Associated with its Energy Efficiency Programs, which have been filed electronically today utilizing the New Jersey Board of Public Utilities' ("Board" or "BPU") e-filing program.

In accordance with Minimum Filing Requirement #2 on Exhibit A to the Petition, the Company is submitting the following Excel files with this Petition. Note that all Energy Efficiency programs are summarized in the Excel file called SJG 2025-2026 EE II.xlsx, tab called JGF-3 Pages 1-2.

- (1) SJG 2025-2026 EE II.xlsx
- (2) SJG 2025-2026 EE III.xlsx
- (3) SJG 2025-2026 EE IV.xlsx
- (4) SJG 2025-2026 EE T1.xlsx
- (5) SJG 2025-2026 EE T2.xlsx

In accordance with the Board's Orders dated March 19, 2020 and June 10, 2020 issued in BPU Docket No. EO20030254, hard copies are not being submitted at this time, but can be provided at a later time, if needed.

Please do not hesitate to contact me with any questions you may have. Thank you for your attention to this matter.

Respectfully submitted,

A handwritten signature in dark ink, appearing to read "Dominick DiRocco", written over a light gray background.

Dominick DiRocco

DD:clc  
Enclosures  
cc: Service List (electronically)

**IN THE MATTER OF THE PETITION OF  
SOUTH JERSEY GAS COMPANY TO REVISE  
THE COST RECOVERY CHARGE ASSOCIATED WITH ENERGY  
EFFICIENCY PROGRAMS ("EET CHARGE")**

**BPU DOCKET NO. \_\_\_\_\_**

**SERVICE LIST**

**NJ BOARD OF PUBLIC UTILITIES**

Stacy Peterson  
NJ Board of Public Utilities  
44 South Clinton Avenue  
P. O. Box 350  
Trenton, NJ 08625-0350  
[stacy.peterson@bpu.nj.gov](mailto:stacy.peterson@bpu.nj.gov)

Brian Lipman  
Division of Rate Counsel  
140 East Front Street, 4th Floor  
P.O. Box 003  
Trenton, NJ 08625  
[blipman@rpa.nj.gov](mailto:blipman@rpa.nj.gov)

**DIVISION OF RATE COUNSEL**

Maura Caroselli  
Division of Rate Counsel  
140 East Front Street, 4th Floor  
P.O. Box 003  
Trenton, NJ 08625  
[mcaroselli@rpa.nj.gov](mailto:mcaroselli@rpa.nj.gov)

Megan Lupo, Esq.  
Division of Rate Counsel  
140 East Front Street, 4th Floor  
P.O. Box 003  
Trenton, NJ 08625  
[mlupo@rpa.nj.gov](mailto:mlupo@rpa.nj.gov)

Joy Carter  
Division of Rate Counsel  
140 East Front Street, 4<sup>th</sup> Floor  
P.O. Box 003  
Trenton, NJ 08625  
[jcarter@rpa.nj.gov](mailto:jcarter@rpa.nj.gov)

Mamie W. Purnell, Esq.  
Division of Rate Counsel  
140 East Front Street, 4<sup>th</sup> Floor  
P.O. Box 003  
Trenton, NJ 08625  
[mpurnell@rpa.nj.gov](mailto:mpurnell@rpa.nj.gov)

**DIVISION OF LAW**

Karen Forbes  
Division of Rate Counsel  
140 East Front Street, 4<sup>th</sup> Floor  
P.O. Box 003  
Trenton, NJ 08625  
[kforbes@rpa.nj.gov](mailto:kforbes@rpa.nj.gov)

Terel Klein, Esq., DAG  
Dept. of Law & Public Safety  
Division of Law  
R.J. Hughes Justice Complex  
25 Market Street  
P.O. Box 112  
Trenton, NJ 08625  
[terel.klein@law.njoag.gov](mailto:terel.klein@law.njoag.gov)

Jordan Mitchell, DAG  
 Dept. of Law & Public Safety  
 Division of Law  
 RJ Hughes Justice Complex  
 25 Market Street, 7<sup>th</sup> Floor West  
 P.O. Box 112  
 Trenton, NJ 08625  
[jordan.mitchell@law.njoag.gov](mailto:jordan.mitchell@law.njoag.gov)

Pamela Owen, DAG  
 Dept. of Law & Public Safety  
 Division of Law  
 R.J. Hughes Justice Complex  
 25 Market Street  
 P.O. Box 112  
 Trenton, NJ 08625  
[pamela.owen@law.njoag.gov](mailto:pamela.owen@law.njoag.gov)

### **SOUTH JERSEY GAS COMPANY**

Dominick DiRocco, Esq.,  
 SJI Utilities Inc.  
 1 South Jersey Place  
 Atlantic City, NJ 08401  
[ddirocco@sjindustries.com](mailto:ddirocco@sjindustries.com)

Sheree Kelly  
 SJI Utilities, Inc.  
 520 Green Lane  
 Union, NJ 07083  
[skelly@sjindustries.com](mailto:skelly@sjindustries.com)

Cindy Capozzoli  
 SJI Utilities Inc.  
 1 South Jersey Place  
 Atlantic City, NJ 08401  
[ccapozzoli@sjindustries.com](mailto:ccapozzoli@sjindustries.com)

James G. Fredericks  
 South Jersey Gas Company  
 1 South Jersey Place  
 Atlantic City, NJ 08401  
[jfredericks@sjindustries.com](mailto:jfredericks@sjindustries.com)

Gary Akmentins  
 South Jersey Gas Company  
 One South Jersey Place  
 Atlantic City, NJ 08401  
[gakmentins@sjindustries.com](mailto:gakmentins@sjindustries.com)

Karen J. Crispin  
 South Jersey Gas Company  
 1 South Jersey Place  
 Atlantic City, NJ 08401  
[kcrispin@sjindustries.com](mailto:kcrispin@sjindustries.com)

Jennifer Weitz  
 SJI Utilities, Inc.  
 520 Green Lane  
 Union, NJ 07083  
[jweitz@sjindustries.com](mailto:jweitz@sjindustries.com)

Carolyn A. Jacobs  
 SJI Utilities Inc.  
 1 South Jersey Place  
 Atlantic City, NJ 08401  
[cjacobs@sjindustries.com](mailto:cjacobs@sjindustries.com)

Maureen Minkel  
 SJI  
 One South Jersey Place  
 Atlantic City, NJ 08401  
[mminkel@sjindustries.com](mailto:mminkel@sjindustries.com)

**STATE OF NEW JERSEY  
BOARD OF PUBLIC UTILITIES**

**IN THE MATTER OF THE PETITION                   :**  
**OF SOUTH JERSEY GAS COMPANY               :**  
**TO REVISE THE COST RECOVERY               :** **BPU DOCKET NO. \_\_\_\_\_**  
**CHARGE ASSOCIATED WITH ENERGY       :**  
**EFFICIENCY PROGRAMS (“EET               :**  
**CHARGE”)**

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**CASE SUMMARY, VERIFIED PETITION, TESTIMONY AND  
SCHEDULES**

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July 31, 2025

**STATE OF NEW JERSEY  
BOARD OF PUBLIC UTILITIES**

**IN THE MATTER OF THE PETITION** : **Docket No. \_\_\_\_\_**  
**OF SOUTH JERSEY GAS COMPANY** :  
**TO REVISE THE COST RECOVERY** : **CASE SUMMARY**  
**CHARGE ASSOCIATED WITH ENERGY** :  
**EFFICIENCY PROGRAMS (“EET** :  
**CHARGE”)**

This Petition presents the request of South Jersey Gas Company (“Petitioner”) that the New Jersey Board of Public Utilities (“Board”) accept the filing of Petitioner’s revised Energy Efficiency Tracker (“EET”) Charge. By this Petition, Petitioner seeks authorization to recover approximately \$31.5 million through the EET, including \$6.0 million related to the Legacy program, \$12.8 million related to the Triennium 1 program and \$12.7 million related to the Triennium 2 program. The Petition proposes the following per therm rates, inclusive of taxes, to be effective on October 1, 2025:

	Current	Proposed	Increase/(Decrease)
Legacy	\$0.017202	\$0.011775	(\$0.005427)
Triennium 1	\$0.032333	\$0.025315	(\$0.007018)
Triennium 2	\$0.009904	\$0.025075	\$0.015171
Total EET	\$0.059439	\$0.062165	\$0.002726

The proposed EET rate change will increase the monthly bill of a residential heating customer using 100 therms by \$0.27 from \$187.32 to \$187.59, an increase of 0.1% as compared to rates in effect on July 1, 2025.

**STATE OF NEW JERSEY  
BOARD OF PUBLIC UTILITIES**

**IN THE MATTER OF THE PETITION                   : BPU DOCKET NO. \_\_\_\_\_**  
**OF SOUTH JERSEY GAS COMPANY               :**  
**TO REVISE THE COST RECOVERY               : VERIFIED PETITION**  
**CHARGE ASSOCIATED WITH ENERGY       :**  
**EFFICIENCY PROGRAMS (“EET               :**  
**CHARGE”)**

**TO THE HONORABLE BOARD OF PUBLIC UTILITIES:**

Petitioner, South Jersey Gas Company (“South Jersey” or “Company”), a public utility corporation of the State of New Jersey, with its principal office at One South Jersey Place, Atlantic City, New Jersey, hereby petitions the Board of Public Utilities (“Board”) for authorization to increase its Energy Efficiency Tracker (“EET”) Charge pursuant to Rider “N” of the Company’s tariff. The EET was initially established pursuant to N.J.S.A. 48:3-98.1 by way of the Board’s July 2009 Order<sup>1</sup>, and reauthorized pursuant to the Board’s June 2013 Order<sup>2</sup>, August 2015 Order<sup>3</sup>, October 2018 Order<sup>4</sup>, April 2021 Order<sup>5</sup>, April 2024 Order<sup>6</sup>, and October 2024 Order<sup>7</sup>. In support of this Petition, South Jersey states as follows:

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<sup>1</sup> In re the Matter of Energy Efficiency Programs and Associated Cost Recovery Mechanisms and In re the Matter of the Petition of South Jersey Gas Company for Approval of Energy Efficiency Program (“EEP”) with an Associated Energy Efficiency Tracker (“EET”) Pursuant to N.J.S.A. 48:3-98.1; and to Modify Rate Schedule EGS-LV, BPU Docket Nos. EO09010056 and EO09010059, Order dated July 24, 2009 (“July 2009 Order”).

<sup>2</sup> In re the Matter of the Petition of South Jersey Gas Company for Approval of an Energy Efficiency Program (“EEP”) with an Associated Energy Efficiency Tracker (“EET”) Pursuant to N.J.S.A. 48:3-98.1, BPU Docket No. GO12050363, Order dated June 21, 2013 (“June 2013 Order”).

<sup>3</sup> In re the Matter of the Petition of South Jersey Gas Company for Approval to Continue its Energy Efficiency Programs and Energy Efficiency Tracker Pursuant to N.J.S.A. 48:3-98.1, BPU Docket No. GR15010090, Order dated August 19, 2015 (“August 2015 Order”).

<sup>4</sup> In re the Matter of the Petition of South Jersey Gas Company for Approval to Continue its Energy Efficiency Programs (“EEP IV”) and Energy Efficiency Tracker Pursuant to N.J.S.A. 48:3-98.1, BPU Docket No. GO18030350, Order dated October 29, 2018 (“October 2018 Order”).

<sup>5</sup> In re the Matter of the Implementation of L. 2018, C. 17 Regarding the Establishment of Energy Efficiency and Peak Demand Reduction Programs, BPU Docket No. QO19010040, Order dated April 7, 2021 (“April 2021 Order”).

<sup>6</sup> In re the Matter of Petition of South Jersey Gas Company for Approval of New Energy Efficiency Programs and Associated Cost Recovery Pursuant to the Clean Energy Act, BPU Docket No. GO20090618, Order dated April 30, 2024 (“April 2024 Order”).

<sup>7</sup> In re the Matter of the Petition of South Jersey Gas Company for Approval of Triennium 2 Clean Energy Programs and Associated Cost Recovery Pursuant to the Clean Energy Act, BPU Docket No. QO23120870, Order dated October 30, 2024 (“October 2024 Order”).

## **I. INTRODUCTION**

1. South Jersey is a corporation duly organized under the laws of the State of New Jersey and is a public utility engaged in the transmission, distribution, transportation, and sale of natural gas within its defined service territory within the State of New Jersey. Said service territory includes all or portions of the following counties: Atlantic, Burlington, Camden, Cape May, Cumberland, Gloucester and Salem. Within its service territory, South Jersey serves approximately 425,800 customers.

2. South Jersey is regulated by the Board for the purposes of ensuring safe, adequate and proper natural gas service pursuant to N.J.S.A. 48:2-23.3.

3. The purpose of this filing is to reconcile Energy Efficiency Program (“EEP”) costs and cost recoveries for actual data from July 1, 2024 through June 30, 2025 and projected data from July 1, 2025 through June 30, 2026, and to recover forecasted revenues during the period October 1, 2025 through September 30, 2026.

## **II. BACKGROUND**

4. On January 26, 2009, South Jersey filed a petition with the Board in Docket Nos. EO09010059 and EO090100576 seeking approval to develop and implement several EEPs that were to be made available to South Jersey customers over a two-year period to promote energy efficiency and conservation, while stimulating the State’s economy.

5. At the same time, the Company sought Board approval for an associated cost recovery rider mechanism, *i.e.*, the EET.

6. The EEPs were designed to complement and supplement the then existing offerings of the New Jersey Clean Energy Program and the Company’s Conservation Incentive Program to encourage higher levels of participation in EEPs within South Jersey’s service territory.

7. Consistent with New Jersey statutes and regulations and State energy policy, the EEPs proposed by South Jersey were geared toward encouraging customers to reduce their overall energy usage. The EEPs also had the beneficial effect of creating additional jobs in the energy efficiency market.

8. In its July 2009 Order, the Board adopted the terms of a Stipulation entered into among South Jersey, the New Jersey Division of Rate Counsel (“Rate Counsel”), and Board Staff (“Staff”) (collectively, “Parties”), approving the EEPs and the EET for the recovery of costs incurred by South Jersey.

9. Pursuant to the July 2009 Order, the Company was authorized to recover all revenue requirements associated with the EEPs. Cost recovery was through the creation of the EET, which consisted of two parts. The first part of the EET allowed the Company to earn a return on its investments and recover the amortization of the regulatory asset to be created upon South Jersey’s balance sheet. The second part of the EET allowed the Company to recover incremental operating and maintenance expenses associated with the EEPs. The Parties also agreed that the Company shall submit an annual EET cost recovery filing, including certain Minimum Filing Requirements (“MFRs”), to establish the Rider “N” EET Charge.

10. On May 3, 2012, South Jersey filed a second petition in Docket No. GO12050363 seeking to continue its approved EEPs, with certain modifications, and to implement new EEPs.

11. In its June 2013 Order, the Board authorized South Jersey to offer four (4) EEPs through June 2015 with an authorized total program budget of \$24 million (“EEP II Extension Program”), which included: (1) the Residential Home Performance and Finance Energy Efficiency Program; (2) the Non-Residential Energy Efficiency Investment Program; (3) the Enhanced Residential HVAC Rebate Program; and (4) the Commercial Customer Direct Install Financing Program. The June 2013 Order also authorized South Jersey to continue its EET to recover all prudently incurred costs associated with the EEPs.



12. On January 20, 2015, South Jersey filed a third petition in Docket No. GR15010090 seeking approval to further extend the approved EEPs, with certain modifications, and to implement a new EEP.

13. In its August 2015 Order, the Board authorized South Jersey to continue its Residential Home Performance and Finance Energy Efficiency Program, Non-Residential Energy Efficiency Investment Program, Enhanced Residential HVAC Rebate Program, and Commercial Customer Direct Install Financing Program through August 2017 with an authorized budget of \$36.3 million (“EEP III Extension Program”). The August 2015 Order also authorized South Jersey to implement the Social Marketing and Education Program (OPOWER) and to maintain its EET for the recovery of all prudently incurred costs associated with the EEPs.

14. On January 25, 2017, the Board approved an extended term of the EEP III Extension Program to December 31, 2018, with no additional funding.

15. On March 27, 2018, the Company filed a fourth petition in Docket No. GO18030350 seeking approval to further extend the approved EEPs, with certain modifications, and to implement new EEPs for a five-year period with an overall budget of approximately \$195 million (“EEP IV Extension Program”).

16. In its October 2018 Order, the Board authorized South Jersey to implement the EEP IV Extension Program for a three-year period ending December 2021, with a total program budget of \$81.3 million. The EEP IV Extension Program consists of the following subprograms: (1) NJCEP Residential Loans/Rebates Program, (2) NJCEP Commercial Loans Program, (3) Residential Behavior Program, (4) Residential Efficient Products Program, (5) Residential Home Assessment with Direct Install Program, (6) Residential Retrofit Weatherization Program, and (7) C&I Engineered Solutions Program. The October 2018 Order also authorized South Jersey to maintain its EET for the recovery of all prudently incurred costs associated with the EEPs.

17. The EEP II Extension Program, EEP III Extension Program and EEP IV Extension Program will hereinafter be referred to as Legacy Programs.

18. On September 25, 2020, the Company filed a fifth petition in Docket No. QO19010040 to implement the Triennium 1 Program pursuant to the Clean Energy Act, including requirements for the utilities to establish programs that reduce the use of electricity and natural gas, for a three-year period beginning July 1, 2021 and ending June 30, 2024.

19. By its April 2021 Order, the Board authorized the implementation of the Triennium 1 Program for a three-year period commencing July 1, 2021. By its April 2024 Order, the Board authorized the extension of the Triennium 1 Program through December 31, 2024.

20. By its October 2024 Order, the Board authorized the implementation of the Company's next EE Programs ("Triennium 2 Program") effective January 1, 2025 with an applicable rate of \$0.009904 per therm<sup>8</sup>.

21. By its April 2025 Order<sup>9</sup>, the Board authorized South Jersey to implement an EET Charge for its Legacy Programs and Triennium 1 Program of \$0.049535 per therm effective May 1, 2025. The combined EET Charge for its Legacy Programs and Triennium 1 Program of \$0.049535 per therm coupled with the Triennium 2 Program rate of \$0.009904 per therm resulted in a total EET Charge of \$0.059439 per therm effective May 1, 2025.

22. This Petition includes the Company's request for cost recovery related to its Legacy Programs, Triennium 1 Program and Triennium 2 Program.

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<sup>8</sup> All rates quoted herein are inclusive of applicable taxes.

<sup>9</sup> In re *the Matter of the Petition of South Jersey Gas Company for Approval to Revise the Cost Recovery Charge Associated with Energy Efficiency Programs ("EET Charge")*, BPU Docket No. GR24070550, Order dated April 23, 2025 ("April 2025 Order").

### **III. RELIEF REQUESTED IN THIS PETITION**

23. A schedule setting forth each MFR and its location in this filing is attached hereto as Exhibit A.

24. Based on the foregoing, and the information provided in the attached Exhibits and Schedules, South Jersey proposes to increase its combined EET Charge for the Legacy Programs, Triennium 1 Program and Triennium 2 Program from \$0.059439 to \$0.062165 per therm, an increase of \$0.002726 per therm.

25. The overall impact of Petitioner's proposed EET Charge in this proceeding will increase the monthly bill of a residential heating customer using 100 therms by \$0.27 from \$187.32 to \$187.59, or an increase of 0.1% as compared to rates in effect on July 1, 2025. A draft Notice of Filing and Public Notice is attached to this Petition as Exhibit B.

### **IV. SUPPORTING TESTIMONY**

26. In support of this Petition, attached hereto and incorporated herein is the testimony of:

a) James G. Fredericks, Manager, Rates (Exhibit C) and

b) Maureen Minkel, Senior Director – Marketing and Energy Efficiency (Exhibit D)

### **V. MISCELLANEOUS**

27. The Company is serving notice of this filing on the Director, New Jersey Division of Rate Counsel via electronic mail in lieu of providing hard copies. In accordance with the Board's Orders dated March 19, 2020 and June 10, 2020 in Docket No. EO20030254, hard copies are not being submitted at this time, but can be provided at a later time, if needed.

28. Similarly, South Jersey has also served notice of the filing on the New Jersey Department of Law and Public Safety via electronic mail in lieu of providing hard copies, but hard copies can be provided at a later time, if needed.

WHEREFORE, Petitioner respectfully requests that the Board (1) accept Petitioner's filing, (2) allow the proposed Rider "N" EET Charge to become effective October 1, 2025, (3) grant any waivers of Petitioner's tariff necessitated by this filing as set forth herein and, (4) grant such other relief as the Board may deem just and proper.

Respectfully submitted,  
SOUTH JERSEY GAS COMPANY



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By: Dominick DiRocco, Esq.  
SJI Utilities, Inc.  
VP/Rates & Regulatory Affairs

Dated: July 31, 2025

Communications addressed to the Petitioner  
in this case is to be sent to:

Dominick DiRocco, Esq.  
VP, Rates & Regulatory Affairs  
SJI Utilities, Inc.  
One South Jersey Place  
Atlantic City, New Jersey 08401  
[ddirocco@sjindustries.com](mailto:ddirocco@sjindustries.com)

Cindy Capozzoli  
Senior Director, Rates  
SJI Utilities, Inc.  
One South Jersey Place  
Atlantic City, New Jersey 08401  
[ccapozzoli@sjindustries.com](mailto:ccapozzoli@sjindustries.com)

Sheree Kelly, Esq.  
Regulatory Counsel  
SJI Utilities, Inc.  
520 Green Lane  
Union, New Jersey 07083  
[skelly@sjindustries.com](mailto:skelly@sjindustries.com)

### VERIFICATION

I, Sheree L. Kelly, Esq., of full age, being duly sworn according to law, upon my oath, depose and say:

1. I am Regulatory Affairs Counsel of SJI Utilities, Inc., the parent company to South Jersey Gas Company ("Company") and I am authorized to make this verification on behalf of the Company.
2. I have reviewed the within petition and the information contained therein is true according to the best of my knowledge, information and belief.



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Sheree L. Kelly, Esq.  
Regulatory Affairs Counsel

Sworn to and subscribed  
before me this 31st day  
of July 2025



Carolyn A. Jacobs  
NOTARY PUBLIC  
State of New Jersey  
My Commission Expires  
October 28, 2028



**In the Matter of the Petition Of South Jersey Gas Company  
to Revise the Cost Recovery Charge  
Associated with the Energy Efficiency Programs ("EET Charge")**

<b>Minimum Filing Requirements</b>	<b>Schedule Reference</b>
1. Information on direct FTE employment impacts, including a breakdown by each of the Board approved SJG EE programs. The Company will not be responsible for addressing the level of employment activity for HVAC and/or HPES contractors that are hired by customers unless those contractors are hired by SJG.	MM-7
2. A monthly revenue requirement calculation based on EE Program expenditures, including the investment and cost components showing the actual monthly revenue requirement for each of the past 12 months or clause-review period, as well as supporting calculations, including the information related to the tax rate and revenue multiplier used in the revenue requirement calculation. The utility shall provide electronic copies of such supporting information, with all inputs and formulae intact, where applicable.	JGF-2, JGF-7, & JGF-8
3. For the review period, actual clause revenues, by month and by rate class recorded under the EE Program.	JGF-6
4. Monthly beginning and ending clause deferred balances related to the EE Program, as well as the average deferred balance, net of tax, for the actual 12-month period and forecast period.	JGF-3
5. The interest rate used each month for over/under deferred balance recoveries related to the EE Program, and all supporting documentation and calculations for the interest rate.	JGF-3
6. The interest expense to be charged or credited to ratepayers each month.	JGF-3
7. A schedule showing budgeted versus actual EE Program costs by the following categories: administrative (all utility costs); marketing/sales; training; rebates/incentives, including inspections and quality control; program implementation (all contract costs); evaluation; and any other costs. To the extent that the Board directs New Jersey's Clean Energy Program to report additional categories, the utility shall provide additional categories, as applicable.	MM-1
8. A schedule showing budgeted versus actual EE Program revenues.	JGF-6
9. The monthly journal entries utilized (including the accounts and account numbers) relating to regulatory asset and deferred O&M expenses related to the EE Program for the actual 12-month review period.	MM-3

**In the Matter of the Petition Of South Jersey Gas Company  
to Revise the Cost Recovery Charge  
Associated with the Energy Efficiency Programs ("EET Charge")**

Minimum Filing Requirements	Schedule Reference
10. Supporting details for all administrative costs related to the EE Program included in the revenue requirement.	JGF-2
11. Information supporting the carrying cost used for the unamortized costs of the EE program.	JGF-3
12. Number of program participants for each of the Board approved SJG EE programs, including a breakdown by sub-program, if applicable.	MM-2
13. Estimated demand and energy savings for each of the Board approved SJG EE programs, including a breakdown by sub-program, if applicable.	MM-4
14. Estimated emissions reductions for each of the Board approved SJG EE programs, including a breakdown by sub-program, if applicable.	MM-4
15. Testimony supporting the annual true-up petition.	Exhibit C & Exhibit D
16. If the Company is filing for an increase in rates, the Company shall include a draft public notice with the annual true-up petition and proposed publication dates.	Exhibit B
17. For programs that provide incentives for conversion of energy utilization to natural gas from other energy sources (e.g., converting from electric to gas furnaces), the Company shall identify: i. the number of such projects; ii. an estimate of the increase in annual gas demand and energy associated with these projects; and iii. the avoided use of electricity and/or other fuels.	MM-5
18. In areas where gas and electric service territories overlap, the Company shall provide: i. The number of projects in progress and completed. a. For each project, identify which utility is the lead utility providing the program services and the partner utility with whom the services were coordinated.	MM-6
19. Tariff pages in clean and redline versions.	JGF-9
20. Net impact of the proposed rate changes.	JGF-5
21. The impact of the proposed rate changes on the bill of a typical residential customer with workpapers supporting this calculation	JGF-5

## NOTICE OF FILING AND PUBLIC HEARINGS

### IN THE MATTER OF THE PETITION OF SOUTH JERSEY GAS COMPANY TO REVISE THE COST RECOVERY CHARGE ASSOCIATED WITH ENERGY EFFICIENCY PROGRAMS (“EET CHARGE”) BPU Docket No. GR\_\_\_\_\_

**PLEASE TAKE NOTICE** that on July 31, 2025, South Jersey Gas Company (“South Jersey” or “Company”) filed a petition with the New Jersey Board of Public Utilities (“Board” or “BPU”) in Docket No. GR\_\_\_\_\_ to increase the EET Charge from \$0.059439 per therm to \$0.062165 per therm, inclusive of applicable taxes, effective October 1, 2025 (“Petition”). The proposed rate is designed to recover the Company’s energy efficiency program costs amounting to \$31.5 million. These programs are intended to promote the efficient use of energy by South Jersey’s customers. The proposed rate is subject to Board approval and may be higher or lower depending on the Board’s final determination and the date on which such rate is made effective by the Board. A comparison of the Company’s current rate to the proposed rate is as follows:

	<b>Current Rate</b> <b><u>Per Therm</u></b>	<b>Proposed Rate</b> <b><u>Per Therm</u></b>
<b>EET Charge</b>	\$0.059439	\$0.062165

If approved, the effect of the Company’s Petition on the monthly bill of a typical residential heating customer using 100 therms, as compared to rates in effect as of July 1, 2025, is outlined below:

<b>Consumption</b> <b><u>in Therms</u></b>	<b>Present</b> <b><u>Monthly Bill</u></b> <b><u>July 1, 2025</u></b>	<b>Proposed</b> <b><u>Monthly Bill</u></b>	<b>Proposed</b> <b><u>Monthly Increase</u></b>	<b><u>Percent Change</u></b>
100	\$187.32	\$187.59	\$0.27	0.1%

The Board has the statutory authority, pursuant to N.J.S.A. 48:2-21, to approve and establish such tariff classifications and rates at levels it finds just and reasonable as well as to establish the effective date of such rates. Therefore, the Board may establish these rates at levels and/or an effective date other than those proposed by South Jersey Gas.

A copy of this Notice is being served upon the clerk, executive or administrator of each municipality and county within the Company’s service territory as well as the New Jersey Division of Rate Counsel (“Rate Counsel”) who will represent the interests of the ratepayers in these proceedings. A copy of the Petition can be viewed on the Company’s website at [www.southjerseygas.com](http://www.southjerseygas.com) under regulatory information. The Petition is also available to review online on the Board’s website at <https://publicaccess.bpu.state.nj.us>, where you can search by the above-captioned docket number. The Petition and Board file may also be reviewed at the Board located at 44 South Clinton Avenue, Trenton, New Jersey, with an appointment. To make an appointment, please call (609) 913-6298.



**PLEASE TAKE FURTHER NOTICE** that virtual public hearings will be held on following date and times so that members of the public may present their views on the Petition:

**VIRTUAL PUBLIC HEARINGS**

DATE: TBD

HEARING TIMES: 4:30 p.m. and 5:30 p.m.

**Join Microsoft Teams Meeting**

Press Ctrl key + Click on this link: [TBD](#)

Select 'Join Now' to enter the meeting. If prompted, enter the following Meeting ID, Meeting Passcode and your name.

Meeting ID: TBD

Meeting Passcode: TBD

-or-

**Join by Phone**

Dial In:

When prompted, enter Conference ID: TBD followed by the # sign to access the meeting.

Representatives of the Company, Board Staff and Rate Counsel will participate in the virtual public hearings. Members of the public may use the Microsoft Teams meeting link or the dial-in number and phone conference ID set forth above to express their views on this Petition. All comments will be part of the final record of the proceeding and will be considered by the Board. To encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, such as interpreters or listening assistance, 48 hours prior to the above hearings to the Board Secretary at [board.secretary@bpu.nj.gov](mailto:board.secretary@bpu.nj.gov) or call the Board at the number listed below.

The Board is also accepting written and electronic comments. Comments may be submitted directly to the specific docket number listed above using the "Post Comments" button on the Board's Public Document Search tool at <https://publicaccess.bpu.state.nj.us>. Comments are considered public documents for purposes of the State's Open Public Records Act. Only public documents should be submitted using the "Post Comments" button on the Board's Public Document Search tool. Any confidential information should be submitted in accordance with the procedures set forth in N.J.A.C. 14:1-12.3. In addition to hard copy submissions, confidential information may also be filed electronically via the Board's e-filing system or by email to the Secretary of the Board. Please include "Confidential Information" in the subject line of any such email. Instructions for confidential e-filing are found on the Board's webpage at <https://www.nj.gov/bpu/agenda/efiling/>.

Emailed and/or written comments may also be submitted to:

Secretary of the Board

44 South Clinton Ave.

Trenton, NJ 08625

Phone: 609-913-6241

Email: [board.secretary@bpu.nj.gov](mailto:board.secretary@bpu.nj.gov)

**South Jersey Gas Company  
Brent Schomber**

**IN THE MATTER OF THE PETITION OF  
SOUTH JERSEY GAS COMPANY TO REVISE  
THE COST RECOVERY CHARGE ASSOCIATED WITH ENERGY EFFICIENCY  
PROGRAMS (“EET CHARGE”)**

**BPU DOCKET NO. \_\_\_\_\_**

**DIRECT TESTIMONY  
OF  
JAMES G. FREDERICKS  
MANAGER, RATES**

**On Behalf Of  
South Jersey Gas Company**

**Exhibit C**

**July 31, 2025**

**SOUTH JERSEY GAS COMPANY  
DIRECT TESTIMONY OF  
JAMES G. FREDERICKS**

1   **I.    INTRODUCTION**

2   **Q.    PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.**

3   **A.**My name is James G. Fredericks. My business address is 1 South Jersey Place, Atlantic  
4           City, New Jersey 08401.

5   **Q.    BY WHOM ARE YOU EMPLOYED AND IN WHAT CAPACITY?**

6   **A.**I am employed by South Jersey Gas Company (“South Jersey” or “Company”) as  
7           Manager, Rates.

8   **Q.    WHAT IS THE SCOPE OF YOUR DUTIES AT SOUTH JERSEY?**

9   **A.**I am responsible for designing and developing rates and rate schedules for regulatory  
10          filings with the New Jersey Board of Public Utilities (“Board” or “BPU”) and internal  
11          management purposes. I also oversee daily Rates Department functions, including  
12          tariff administration, monthly pricing, competitive analyses, and preparation of  
13          management reports.

14   **Q.    PLEASE DESCRIBE YOUR PROFESSIONAL QUALIFICATIONS AND**  
15          **BUSINESS EXPERIENCE.**

16   **A.**In 1986, I graduated from Ithaca College with a Bachelor of Science degree in  
17          Economics and Business Administration.

18               My professional responsibilities have encompassed financial analysis,  
19          planning, and pricing in financial services, manufacturing, and energy services  
20          companies. In 1986, I was employed by the Prudential as a Rate Analyst being

1 promoted to Associate Manager prior to leaving in 1996. In 1996, I was employed by  
 2 Alcatel-Lucent as a Senior Analyst. In 2001, I was employed by PECO Energy as a  
 3 Principal Operations Analyst. In 2002, I joined South Jersey as a Senior Rate Analyst  
 4 in the Rates and Regulatory Affairs Department. In 2014, I transferred to the  
 5 Company's Energy Efficiency Department. In 2021, I returned to the Rates and  
 6 Regulatory Affairs Department as Rate Analyst Lead and was promoted to my current  
 7 position of Manager, Rates in 2024.

8 **Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY IN THIS PROCEEDING?**

9 **A.** The purpose of my testimony is to support South Jersey's proposed revisions to its  
 10 Energy Efficiency Tracker ("EET") Charge per Rider "N" to the Company's tariff  
 11 ("EET Rider"), to be assessed to all customers except those served under special  
 12 contracts approved by the Board and those customers exempt from this charge pursuant  
 13 to the Long-Term Capacity Agreement Pilot Program ("LCAPP"), P.L. 2011, c. 9. The  
 14 EET Charge enables South Jersey to recover through a surcharge the costs associated  
 15 with Energy Efficiency Programs ("EE Programs").

16 **Q. IS THE COMPANY PROPOSING ANY CHANGES TO ITS EE PROGRAM**  
 17 **NAMES WITHIN ITS TARIFF?**

18 **A.** Yes. Effective July 1, 2021, certain EE Programs were approved by the Board's April  
 19 2021 Order<sup>1</sup> for a three (3)-year period ending June 30, 2024 ("Triennium 1 Program"  
 20 or "T1"). The Triennium 1 Program was further extended through December 31, 2024

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<sup>1</sup> In re the Matter of the Implementation of L. 2018, C. 17 Regarding the Establishment of Energy Efficiency and Peak Demand Reduction Programs, BPU Docket No. QO19010040, Order dated April 7, 2021 ("April 2021 Order").

by the Board's April 2024 Order<sup>2</sup>. Historically, South Jersey has referred to the Triennium 1 Program as the EEP Extension Program in its EE Program filings and tariff. With this Petition, the Company proposes to refer to these EE Programs as the Triennium 1 Program or T1 and to update its tariff accordingly.

**Q. THE EET CHARGE HAS THREE COMPONENTS. WHICH COMPONENT DOES THIS FILING PERTAIN TO?**

**A.** The EET Charge is comprised of three components which are addressed in this filing. The first component is comprised of the ongoing amortizations of the Company's "EEP II Extension" approved by the Board's June 2013 Order<sup>3</sup>, "EEP III Extension" approved by the Board's August 2015 Order<sup>4</sup>, and "EEP IV Extension" approved by the Board's October 2018 Order<sup>5</sup> ("Legacy Programs"). The second component of the EET Charge is associated with the Company's Triennium 1 Program previously discussed in this testimony. The third component of the EET Charge is associated with the Company's EE Programs made effective January 1, 2025 by the Board's October

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<sup>2</sup> In re the Matter of the Petition of South Jersey Gas Company for Approval of New Energy Efficiency Programs and Associated Cost Recovery Pursuant to the Clean Energy Act, BPU Docket No. GO20090618, Order dated April 30, 2024 ("April 2024 Order").

<sup>3</sup> In re the Matter of the Petition of South Jersey Gas Company for Approval of an Energy Efficiency Program ("EEP") with an Associated Energy Efficiency Tracker ("EET") Pursuant to N.J.S.A. 48:3-98.1, BPU Docket No. GO12050363, Order dated June 21, 2013 ("June 2013 Order").

<sup>4</sup> In re the Matter of the Petition of South Jersey Gas Company for Approval to Continue its Energy Efficiency Programs and Energy Efficiency Tracker Pursuant to N.J.S.A. 48:3-98.1, BPU Docket No. GR15010090, Order dated August 19, 2015 ("August 2015 Order").

<sup>5</sup> In re the Matter of the Petition of South Jersey Gas Company for Approval to Continue its Energy Efficiency Programs ("EEP IV") and Energy Efficiency Tracker Pursuant to N.J.S.A. 48:3-98.1, BPU Docket No. GO18030350, Order dated October 29, 2018 ("October 2018 Order").

2024 Order<sup>6</sup> (“Triennium 2 Program” or “T2”). The combined Triennium 1 Program and Triennium 2 Program may also be referred to as “New Programs” herein.

**Q. DOES YOUR TESTIMONY INCLUDE ANY ILLUSTRATIVE SCHEDULES?**

**A.** Yes. My testimony includes schedules and proposed tariff sheets that were prepared under my direction and supervision. These schedules contain information responsive to the Minimum Filing Requirements (“MFRs”) as referenced in the MFR Index attached to the Company’s Petition as Exhibit A. The schedules are as follows:

(a) Schedule JGF-1 sets forth the calculation of the proposed EET Charge to be effective October 1, 2025;

(b) Schedule JGF-2 sets forth the monthly revenue requirement calculation for the periods covered in this filing, including from July 1, 2024 through June 30, 2025 (“2024-25 Program Year”) and from July 1, 2025 through June 30, 2026 (“2025-26 Program Year”);

(c) Schedule JGF-3 sets forth monthly cost recoveries, carrying costs, and the interest rates applicable to the calculation of the carrying costs;

(d) Schedule JGF-4 sets forth the projected normalized volumes;

(e) Schedule JGF-5 sets forth the bill impact for residential and small commercial customers;

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<sup>6</sup> In re the Matter of the Petition of South Jersey Gas Company for Approval of Triennium 2 Clean Energy Programs and Associated Cost Recovery Pursuant to the Clean Energy Act, BPU Docket No. QO23120870, Order dated October 30, 2024 (“October 2024 Order”).

- (f) Schedule JGF-6 sets forth a comparison of budgeted revenues to actual revenues for the Legacy, Triennium 1 and Triennium 2 Programs;
- (g) Schedule JGF-7 sets forth the derivation of the revenue factor used in the Legacy, Triennium 1 and Triennium 2 Programs;
- (h) Schedule JGF-8 sets forth the calculation of the pre-tax rate of return applied to net investments of certain Legacy Programs and the Triennium 1 and Triennium 2 Programs in deriving revenue requirements;
- (i) Schedule JGF-9 consists of proposed tariff sheets in redlined and clean form;

## **II. CURRENT FILING**

### **Q. PLEASE EXPLAIN THE PROPOSED CHANGE IN THE EET CHARGE.**

**A.** By its April 2025 Order<sup>7</sup>, the Board approved a 2024-25 EET Charge of \$0.049535<sup>8</sup> per therm related to its Legacy Programs and Triennium 1 Program, effective May 1, 2025. When combined with the Triennium 2 Program rate of \$0.009904 per therm,

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<sup>7</sup> In re the Matter of the Petition of South Jersey Gas Company to Revise the Cost Recovery Charge Associated with Energy Efficiency Programs ("EET Charge"), BPU Docket No. GR24070550, Order dated April 23, 2025 ("April 2025 Order").

<sup>8</sup> All rates quoted herein are inclusive of applicable taxes.

made effective January 1, 2025 by the Board's October 2024 Order, the total EET Charge was \$0.059439 per therm.

	Current	Proposed	Increase/(Decrease)
Legacy	\$0.017202	\$0.011775	(\$0.005427)
Triennium 1	\$0.032333	\$0.025315	(\$0.007018)
Triennium 2	\$0.009904	\$0.025075	\$0.015171
Total EET	\$0.059439	\$0.062165	\$0.002726

By this filing, the Company is proposing to increase its currently effective rate of \$0.059439 per therm to \$0.062165 per therm.

**Q. WHAT EFFECTIVE DATE DOES THE COMPANY PROPOSE FOR THE PROPOSED EET CHARGE?**

**A.** The Company is proposing that the proposed EET Charge take effect on October 1, 2025. The calculation of the proposed EET Charge is based on actual data for the 2024-25 Program Year and projected data for the 2025-26 Program Year.

**Q. WHAT IS THE BASIS FOR THE COMPANY'S PROPOSED REVISIONS TO ITS EET CHARGE?**

**A.** The Company's filing is being made in compliance with the Board's March 2022 Order<sup>9</sup> regarding the Legacy Programs and the Board's April 2021 Order, April 2024 Order and October 2024 Order regarding the New Programs. This annual filing reconciles the costs and cost recoveries for the period October 1, 2024 through September 30, 2025 ("2024-25 Recovery Year"). It establishes a rate sufficient to

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<sup>9</sup> In re *the Matter of The Petition Of South Jersey Gas Company for Approval to Revise the Cost Recovery Charge Associated with Energy Efficiency Programs ("EET Charge")*, BPU Docket No. GR21060950, Order Dated March 9, 2022 ("March 2022 Order").



1 recover (1) any under/over recoveries related to the 2024-25 Recovery Year and (2) the  
2 projected EE Program revenue requirements for the period October 1, 2025 through  
3 September 30, 2025 (“2025-26 Recovery Year”).  
4

5 **III. COST RECOVERY MECHANISM**

6 **Q. PLEASE DESCRIBE THE EET RIDER AND WHAT IT IS DESIGNED TO**  
7 **RECOVER.**

8 **A.** By its April 2021 Order, March 2022 Order, April 2024 Order and October 2024 Order,  
9 the Board authorized the continuation of a surcharge by which South Jersey recovers  
10 the costs associated with its EE Programs. Details concerning actual expenditures and  
11 projected spending, as well as other information associated with the EE Programs, are  
12 provided in Mrs. Minkel’s testimony and supporting schedules.

13 **Q. PLEASE EXPLAIN HOW THE PROPOSED EET CHARGE WAS**  
14 **CALCULATED.**

15 **A.** The proposed EET Charge was calculated by adding the prior period ending balance,  
16 inclusive of carrying costs, to the current year revenue requirements and dividing the  
17 total amount by the volumes projected for the 2025-26 Recovery Year for the service  
18 classifications and customers subject to the EET Rider as shown on Schedule JGF-9.

19 **Q. WHAT IS THE METHODOLOGY USED TO PROJECT FIRM SALES AND**  
20 **SERVICES FOR THE RECOVERY YEAR IN ORDER TO DERIVE THE**  
21 **COMPANY’S PROPOSED EET CHARGE?**

1    **A.**     The methodology used to derive the projected normalized volumes on Schedule JGF-  
2           4 is the same as that used in developing the demand forecast that supported South  
3           Jersey's Basic Gas Supply Service rate filing dated May 30, 2025. As mentioned  
4           above, the EET Charge is applicable to all customers except those served under special  
5           contracts approved by the Board and those customers exempt pursuant to the LCAPP  
6           legislation.

7    **Q.     PLEASE EXPLAIN HOW INCURRED O&M COSTS AND REVENUE**  
8           **REQUIREMENTS FOR PROGRAM EXPENDITURES ARE DETERMINED**  
9           **AND CALCULATED.**

10   **A.**     O&M costs are recoverable in the year incurred. The number of years that the  
11           Company's EE Program expenditures are recoverable vary for each of the Company's  
12           EE Programs.

13           The expenditures are recoverable over ten (10) years for the EEP II Extension,  
14           seven (7) years for the EEP III and EEP IV Extensions, and ten (10) years for the  
15           Triennium 1 Program and Triennium 2 Program. The calculation of the allowable  
16           monthly revenue requirement for the amortized EE Program expenditures is set forth  
17           on Schedule JGF-2. The allowable monthly recoverable amount is developed by taking  
18           EE Program expenditures less accumulated amortization and accumulated deferred  
19           income tax credits to derive a month end net investment. The monthly return on  
20           investment is calculated by taking the month end cumulative net investment multiplied  
21           by the pre-tax rate of return of 8.96% shown on Schedule JGF-8 divided by twelve (12)  
22           or 0.07467%. This amount plus the pre-tax incremental O&M and the pre-tax

1 amortization expenses is then grossed up for a revenue factor, excluding taxes, of  
2 1.01343 shown on Schedule JGF-7. The result is the allowable monthly revenue  
3 requirement.

4 **Q. HOW WERE AMORTIZATION EXPENSES CALCULATED?**

5 **A.** The amortization expenses were calculated by dividing each month's amortizable  
6 expenditure by the appropriate number of months and accumulating the amounts to the  
7 total monthly amortization expenses.

8 **Q. HOW WERE DEFERRED INCOME TAXES CALCULATED?**

9 **A.** The deferred income taxes were calculated by multiplying the difference in the  
10 Company's tax and book amortization expense by the effective income tax rate. The  
11 current effective income tax rate is 28.11% based on a 21% Federal income tax rate  
12 and a 9% State corporate business tax rate, effective January 1, 2018.

13 **Q. ARE CARRYING COSTS INCLUDED IN THE EET CALCULATION?**

14 **A.** Yes. In accordance with the April 2021 Order, March 2022 Order, April 2024 Order  
15 and October 2024 Order, the Company is permitted to recover carrying costs or issue  
16 credits on its EET-related over/under recovered balances. The Company will continue  
17 to accrue such amounts on its deferred EET-related balances for recovery in subsequent  
18 years as shown on Schedule JGF-3.

19 **Q. HOW WERE THE CARRYING COSTS CALCULATED?**

20 **A.** Carrying cost rates are applied to each year's net prior year balance and current year  
21 revenue requirements and recoveries. The interest rate is equal to the weighted interest  
22 rate for the corresponding month obtained on its commercial paper and bank credit

lines. It is applied to the average monthly EET-related balance as shown on Schedule JGF-3. Interest on monthly balances is not compounded.

**Q. WHAT ARE THE RECOVERIES FOR THE 2024-25 AND THE 2025-26 RECOVERY YEARS?**

**A.** Schedule JGF-3, Page 1 presents net recoveries totaling \$24.3 million for the 2024-25 Recovery Year. Schedule JGF-3, Page 2 presents net recoveries totaling \$31.0 million for the 2025-26 Recovery Year.

**Q. WHAT ARE THE CURRENT EE PROGRAM YEAR EXPENDITURES REFLECTED IN THE FILING?**

**A.** For the 2024-25 Program Year for the Triennium 1 Program, Schedule JGF-2, Page 13 identifies \$20.7 million of direct investment program expenditures, comprised of \$19.5 million of investments and \$1.2 million of O&M expense. Schedule JGF-2, Page 15 identifies \$1.8 million of loan program expenditures, comprised of \$0.7 million of investments and \$1.1 million of O&M expense.

For the 2024-25 Program Year for the Triennium 2 Program, Schedule JGF-2, Page 17 identifies \$8.4 million of direct investment program expenditures, comprised of \$8.1 million of investments and \$0.3 million of O&M expense. Schedule JGF-2, Page 19 identifies \$23.2 million of loan program expenditures, comprised of \$22.5 million of investments and \$0.7 million of O&M expense.

A further breakdown of the Triennium 1 and Triennium 2 expenditures for the 2024-25 Program Year can be found on Schedule MM-1 sponsored by Mrs. Minkel.

1                    Additionally, Schedule JGF-2, Page 11 identifies \$0.5 million in EE IV Loan  
2                    program O&M expense.

3        **Q.    WHAT MAKES UP THE RECOVERABLE COSTS IN THE PROPOSED EET**  
4        **CHARGE?**

5        **A.**    For the 2025-26 Recovery Year, the EET Charge is designed to recover the sum of  
6                    \$5,958,092 related to the Legacy program as set forth in Schedule JGF-1, Page 2,  
7                    \$12,808,988 related to the Triennium 1 program set forth in Schedule JGF-1, Page 1,  
8                    and \$12,688,039 related to Triennium 2 program set forth in Schedule JGF-1, Page 1.  
9                    The amounts include prior period balances, current year amounts and projected  
10                  recoverable amounts.

11       **Q.    DID THE COMPANY MAKE ANY CHANGES IN METHODOLOGY IN THE**  
12       **MODEL CALCULATIONS FROM THE PRIOR YEAR?**

13       **A.**    No. However, as noted in the Company's July 31, 2024 EE Program filing in BPU  
14                  Docket No. GR24070550, the Company transferred \$5,636,575 of Loan Origination  
15                  Fees from Loan Investments to Direct Investments on June 30, 2025 and is amortizing  
16                  over seven (7) years. This amortization is part of the Company's current EET Charge  
17                  made effective by the April 2024 Order. These fees represented charges paid by the  
18                  Company to an outside vendor for the processing of loan applications and are  
19                  investments made by the Company that are not included in customer's loan  
20                  repayments. Any additional Loan Origination Fees incurred after June 30, 2025 are  
21                  recovered under Direct Investments and amortized over ten (10) years.

1   **Q.    WHAT IS THE IMPACT OF THE PROPOSED CHANGES IN THE EET**  
2       **CHARGE ON TYPICAL RESIDENTIAL CUSTOMERS?**

3   **A.**    As shown on Schedule JGF-5, page 1 of 2, the impact of the proposed adjustment of  
4       the EET Charge will increase the monthly bill of a residential heating customer using  
5       100 therms by \$0.27 from \$187.32 to \$187.59, an increase of 0.1%, as compared to  
6       rates in effect on July 1, 2025.

7   **Q.    DOES THIS CONCLUDE YOUR TESTIMONY?**

8   **A.**    Yes, it does.

**South Jersey Gas Company  
Energy Efficiency Program ("EEP")  
Annual Revenue Requirement  
and Total EEP Rate (Legacy, T1 and T2)**

**July 25 - June 26**

Line #	<u><b>DIRECT PROGRAM INVESTMENTS</b></u>	<u><b>Triennium 1</b></u>	<u><b>Triennium 2</b></u>
1	Annual Investment	\$ -	\$ 47,749,390
2			
3	Cumulative Investment	\$ 62,552,579	\$ 55,866,340
4			
5	Less Accumulated Amortization	\$ (17,712,363)	\$ (3,102,677)
6			
7	Less Accumulated Deferred Tax	\$ (12,604,585)	\$ (14,831,866)
8			
9	Net Investment	\$ 32,235,632	\$ 37,931,797
10			
11	Rate of Return (Pre Tax)	8.96%	8.96%
12			
13	Required Net Operating Income	\$ 3,080,117	\$ 1,740,611
14			
15	Incremental O&M Pre Tax	\$ -	\$ 954,018
16			
17	Pre Tax Amortization	\$ 6,496,825	\$ 2,838,874
18			
19	Operating Income	\$ 9,576,943	\$ 5,533,502
20			
21	Revenue Factor	1.01343	1.01343
22			
23	Revenue Requirement Excluding SUT	\$ 9,705,600	\$ 5,607,817
24			
25			
26	<u><b>OBR PROGRAM INVESTMENTS</b></u>		
27			
28	Annual Investment	\$ -	\$ 28,480,310
29	Less OBR Repayments	\$ (8,907,755)	\$ (6,239,764)
30	OBR Write-Off	\$ -	\$ -
31	Net Investment	\$ (8,907,755)	\$ 22,385,160
32			
33	Cumulative Investment	\$ 30,094,168	\$ 44,625,705
34			
35	Rate of Return (Pre Tax)	8.96%	8.96%
36			
37	Required Net Operating Income	\$ 3,062,249	\$ 2,421,970
38			
39	Incremental O&M Pre Tax	\$ -	\$ 4,564,424
40			
41	Operating Income	\$ 3,062,249	\$ 6,986,395
42			
43	Revenue Factor	1.01343	1.01343
44			
45	Revenue Requirement Excluding SUT	<u>\$ 3,103,388</u>	<u>\$ 7,080,222</u>
46			
47			
48	<u><b>RATE CALCULATION</b></u>		
49	Revenue Requirement For Direct Investments Excluding SUT	\$ 9,705,600	\$ 5,607,817
50	Revenue Requirement For OBRs Programs Excluding SUT	\$ 3,103,388	\$ 7,080,222
51	OBR Write-Off Recovery	\$ -	\$ -
52	Prior Year (Over)/Under Recovered Deferred Balance Including Carrying Costs	\$ -	\$ -
53	Total Revenue Requirements	\$ 12,808,988	\$ 12,688,039
54			
55	Therms	539,517,914	539,517,914
56			
57	Rate Per Therm, Excluding SUT	\$ 0.023742	\$ 0.023517
58			
59	Rate Per Therm, Including SUT	<u>\$ 0.025315</u>	<u>\$ 0.025075</u>
60			
61	Legacy - Rate Per Therm, Including SUT (Schedule JGF-1 Legacy)		<u>\$ 0.011775</u>
62			
63	<b>Total EEP Rate Per Therm, Excluding SUT (Legacy, Triennium 1 and Triennium 2) (Schedule JGF-1, Page 2, Line 14) and line 57 above)</b>		<u><b>\$ 0.058302</b></u>
64			
65	<b>Total EEP Rate Per Therm, Including SUT (Legacy, Triennium 1 and Triennium 2) (Total line 59 and 61)</b>		<u><b>\$ 0.062165</b></u>

**South Jersey Gas Company  
Energy Efficiency Program ("EEP")  
Annual Revenue Requirement  
and EEP Legacy Rate**

Line #	<u>Legacy Program Revenue Requirement (excluding SUT) for the period July 2025 - June 2026</u>	EEP Legacy Rate
1	2013 Extension - Direct Program Investments and Loans (Docket No. GO12050363)	\$212,363
2	2015 Extension - Direct Program Investments and Loans (Docket No. GR15010090)	\$5,267
3	<u>2018 Extension - Direct Program Investments and Loans (Docket No. GO18030350)</u>	<u>\$3,765,902</u>
4	Legacy Program Revenue Requirement Excluding SUT	\$3,983,532
5		
6	Add: 6/30/2025 Under/(Over) Recovered Balance	\$1,898,659
7		
8	Projected Carrying Costs for the Year Ending September 2026	\$75,901
9		
10	Total Revenue Requirement Excluding SUT	<u>\$5,958,092</u>
11		
12	Total Therms	539,517,914
13		
14	EEP Legacy Rate per Therm Excluding SUT	<u>\$0.011043</u>
15		
16	Applicable NJ Sales and Use Tax Factor	1.06625
17		
18	EEP Legacy Rate per Therm Including SUT	<u><u>\$0.011775</u></u>



South Jersey Gas Company

Energy Efficiency Tracker - 2013 Extension  
Docket No. GO12050363

2024 - 2025 Revenue Requirement Direct Investment Programs

	Actual Jul-24	Actual Aug-24	Actual Sep-24	Actual Oct-24	Actual Nov-24	Actual Dec-24	Actual Jan-25	Actual Feb-25	Actual Mar-25	Actual Apr-25	Actual May-25	Actual Jun-25	Total
1 Monthly Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2													
3 Net Monthly Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4													
5 Cumulative Investment	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100	\$ 871,100
6													
7 Less Accumulated Amortization	\$ (857,715)	\$ (860,627)	\$ (863,540)	\$ (866,100)	\$ (868,600)	\$ (871,100)	\$ (871,100)	\$ (871,100)	\$ (871,100)	\$ (871,100)	\$ (871,100)	\$ (871,100)	\$ (871,100)
8													
9 Less Accumulated Deferred Tax	\$ (84,244)	\$ (83,374)	\$ (82,505)	\$ (81,636)	\$ (80,766)	\$ (79,897)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
10													
11 Net Investment	\$ (70,859)	\$ (72,902)	\$ (74,945)	\$ (76,636)	\$ (78,266)	\$ (79,897)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0
12													
13 Rate of Return	0.747%	0.747%	0.747%	0.747%	0.747%	0.747%	0.747%	0.747%	0.747%	0.747%	0.747%	0.747%	
14													
15 Required Net Operating Income	\$ (529)	\$ (544)	\$ (560)	\$ (572)	\$ (584)	\$ (597)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ (3,386)
16													
17 Incremental O&M Pre Tax	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18													
19 Pre Tax Amortization	\$ 2,913	\$ 2,913	\$ 2,913	\$ 2,560	\$ 2,500	\$ 2,500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 16,298
20													
21 Operating Income	\$ 2,383	\$ 2,368	\$ 2,353	\$ 1,988	\$ 1,916	\$ 1,903	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 12,911
22													
23 Revenue Factor	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	
24													
25 Revenue Requirement	\$ 2,575	\$ 2,559	\$ 2,542	\$ 2,148	\$ 2,070	\$ 2,057	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 13,952
26													
27 Revenue Requirement Excluding SUT	\$ 2,415	\$ 2,400	\$ 2,385	\$ 2,014	\$ 1,941	\$ 1,929	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 13,085

**2025 - 2026 Revenue Requirement Direct Investment Programs**

[illegible]

South Jersey Gas Company

Energy Efficiency Tracker - 2013 Extension

Docket No. GO12050363

2024 - 2025 Revenue Requirement Loan Investment Programs

	Actual Jul-24	Actual Aug-24	Actual Sep-24	Actual Oct-24	Actual Nov-24	Actual Dec-24	Actual Jan-25	Actual Feb-25	Actual Mar-25	Actual Apr-25	Actual May-25	Actual Jun-25	Total
1 Monthly Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (520,140)	\$ (520,140)
2 Less Loan Repayments	\$ (33,705)	\$ (110,377)	\$ (60,049)	\$ (50,657)	\$ (16,408)	\$ (65,047)	\$ (35,208)	\$ (9,181)	\$ (44,429)	\$ (21,889)	\$ (12,138)	\$ (21,708)	\$ (480,797)
3 Less Reassignment of Grants to SJG	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4 Net Monthly Investment	\$ (33,705)	\$ (110,377)	\$ (60,049)	\$ (50,657)	\$ (16,408)	\$ (65,047)	\$ (35,208)	\$ (9,181)	\$ (44,429)	\$ (21,889)	\$ (12,138)	\$ (541,848)	\$ (1,000,937)
5													
6 Cumulative Investment	\$ 3,847,721	\$ 3,737,344	\$ 3,677,295	\$ 3,626,638	\$ 3,610,230	\$ 3,545,183	\$ 3,509,975	\$ 3,500,794	\$ 3,456,365	\$ 3,434,475	\$ 3,422,337	\$ 2,880,489	\$ 2,880,489
7													
8 Rate of Return	0.747%	0.747%	0.747%	0.747%	0.747%	0.747%	0.747%	0.747%	0.747%	0.747%	0.747%	0.747%	
9													
10 Required Net Operating Income	\$ 28,730	\$ 27,905	\$ 27,457	\$ 27,079	\$ 26,956	\$ 26,471	\$ 26,208	\$ 26,139	\$ 25,808	\$ 25,644	\$ 25,553	\$ 21,508	\$ 315,458
11													
12 Incremental O&M Pre Tax	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13													
14 Operating Income	\$ 28,730	\$ 27,905	\$ 27,457	\$ 27,079	\$ 26,956	\$ 26,471	\$ 26,208	\$ 26,139	\$ 25,808	\$ 25,644	\$ 25,553	\$ 21,508	\$ 315,458
15													
16 Revenue Factor	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	
17													
18 Revenue Requirement	\$ 31,044	\$ 30,154	\$ 29,669	\$ 29,261	\$ 29,128	\$ 28,603	\$ 28,319	\$ 28,245	\$ 27,887	\$ 27,710	\$ 27,612	\$ 23,241	\$ 340,875
19													
20 Revenue Requirement Excluding SUT	\$ 29,115	\$ 28,280	\$ 27,826	\$ 27,443	\$ 27,318	\$ 26,826	\$ 26,560	\$ 26,490	\$ 26,154	\$ 25,988	\$ 25,897	\$ 21,797	\$ 319,695

South Jersey Gas Company

Energy Efficiency Tracker - 2013 Extension  
Docket No. G012050363  
2025 - 2026 Revenue Requirement Loan Investment Programs

	Projected Jul-25	Projected Aug-25	Projected Sep-25	Projected Oct-25	Projected Nov-25	Projected Dec-25	Projected Jan-26	Projected Feb-26	Projected Mar-26	Projected Apr-26	Projected May-26	Projected Jun-26	Total
1 Monthly Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2 Less Loan Repayments	\$ (83,350)	\$ (83,350)	\$ (83,350)	\$ (83,350)	\$ (83,350)	\$ (83,350)	\$ (83,350)	\$ (83,350)	\$ (83,350)	\$ (83,350)	\$ (83,350)	\$ (83,350)	\$ (1,000,197)
3 Less Reassignment of Grants to SJG	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4 Net Monthly Investment	\$ (83,350)	\$ (83,350)	\$ (83,350)	\$ (83,350)	\$ (83,350)	\$ (83,350)	\$ (83,350)	\$ (83,350)	\$ (83,350)	\$ (83,350)	\$ (83,350)	\$ (83,350)	\$ (1,000,197)
5													
6 Cumulative Investment	\$ 2,797,140	\$ 2,713,790	\$ 2,630,440	\$ 2,547,090	\$ 2,463,741	\$ 2,380,391	\$ 2,297,041	\$ 2,213,691	\$ 2,130,342	\$ 2,046,992	\$ 1,963,642	\$ 1,880,292	\$ 1,880,292
7													
8 Rate of Return	0.747%	0.747%	0.747%	0.747%	0.747%	0.747%	0.747%	0.747%	0.747%	0.747%	0.747%	0.747%	0.747%
9													
10 Required Net Operating Income	\$ 20,885	\$ 20,263	\$ 19,641	\$ 19,018	\$ 18,396	\$ 17,774	\$ 17,151	\$ 16,529	\$ 15,907	\$ 15,284	\$ 14,662	\$ 14,040	\$ 209,549
11													
12 Incremental O&M Pre Tax	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
13													
14 Operating Income	\$ 20,885	\$ 20,263	\$ 19,641	\$ 19,018	\$ 18,396	\$ 17,774	\$ 17,151	\$ 16,529	\$ 15,907	\$ 15,284	\$ 14,662	\$ 14,040	\$ 209,549
15													
16 Revenue Factor	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057
17													
18 Revenue Requirement	\$ 22,568	\$ 21,896	\$ 21,223	\$ 20,551	\$ 19,878	\$ 19,206	\$ 18,533	\$ 17,861	\$ 17,188	\$ 16,516	\$ 15,843	\$ 15,171	\$ 226,432
19													
20 Revenue Requirement Excluding SUT	\$ 21,166	\$ 20,535	\$ 19,904	\$ 19,274	\$ 18,643	\$ 18,012	\$ 17,382	\$ 16,751	\$ 16,120	\$ 15,489	\$ 14,859	\$ 14,228	\$ 212,363

South Jersey Gas Company

Energy Efficiency Tracker - 2015 Extension  
Docket No. GR15010090

2024-2025 Revenue Requirement Direct Investment Programs

	Actual Jul-24	Actual Aug-24	Actual Sep-24	Actual Oct-24	Actual Nov-24	Actual Dec-24	Actual Jan-25	Actual Feb-25	Actual Mar-25	Actual Apr-25	Actual May-25	Actual Jun-25	Total
1 Monthly Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2													
3 Net Monthly Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4													
5 Cumulative Investment	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024	\$ 3,423,024
6													
7 Less Accumulated Amortization	\$ (3,333,702)	\$ (3,345,041)	\$ (3,356,380)	\$ (3,367,719)	\$ (3,376,499)	\$ (3,383,913)	\$ (3,391,326)	\$ (3,397,549)	\$ (3,403,772)	\$ (3,409,995)	\$ (3,413,465)	\$ (3,416,936)	\$ (3,416,936)
8													
9 Less Accumulated Deferred Tax	\$ (311,101)	\$ (307,914)	\$ (304,727)	\$ (301,539)	\$ (299,071)	\$ (296,987)	\$ (294,903)	\$ (293,154)	\$ (291,405)	\$ (289,655)	\$ (288,680)	\$ (287,704)	\$ (287,704)
10													
11 Net Investment	\$ (221,780)	\$ (229,931)	\$ (238,083)	\$ (246,234)	\$ (252,547)	\$ (257,876)	\$ (263,206)	\$ (267,679)	\$ (272,153)	\$ (276,627)	\$ (279,122)	\$ (281,616)	\$ (281,616)
12													
13 Rate of Return	0.747%	0.747%	0.747%	0.747%	0.747%	0.747%	0.747%	0.747%	0.747%	0.747%	0.747%	0.747%	0.747%
14													
15 Required Net Operating Income	\$ (1,656)	\$ (1,717)	\$ (1,778)	\$ (1,839)	\$ (1,886)	\$ (1,925)	\$ (1,965)	\$ (1,999)	\$ (2,032)	\$ (2,065)	\$ (2,084)	\$ (2,103)	\$ (23,049)
16													
17 Incremental O&M Pre Tax	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18													
19 Pre Tax Amortization	\$ 13,834	\$ 11,339	\$ 11,339	\$ 11,339	\$ 8,781	\$ 7,413	\$ 7,413	\$ 6,223	\$ 6,223	\$ 6,223	\$ 3,470	\$ 3,470	\$ 97,067
20													
21 Operating Income	\$ 12,178	\$ 9,622	\$ 9,561	\$ 9,500	\$ 6,895	\$ 5,488	\$ 5,448	\$ 4,224	\$ 4,191	\$ 4,158	\$ 1,386	\$ 1,367	\$ 74,019
22													
23 Revenue Factor	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057
24													
25 Revenue Requirement	\$ 13,159	\$ 10,397	\$ 10,331	\$ 10,266	\$ 7,451	\$ 5,930	\$ 5,887	\$ 4,565	\$ 4,529	\$ 4,493	\$ 1,498	\$ 1,477	\$ 79,982
26													
27 Revenue Requirement Excluding SUT	\$ 12,342	\$ 9,751	\$ 9,689	\$ 9,628	\$ 6,988	\$ 5,562	\$ 5,521	\$ 4,281	\$ 4,247	\$ 4,213	\$ 1,405	\$ 1,386	\$ 75,013

[illegible]

**South Jersey Gas Company**  
**Energy Efficiency Tracker - 2015 Extension**  
**Docket No. GR15010090**  
**2024-2025 Revenue Requirement Loan Investment Programs**

	Actual Jul-24	Actual Aug-24	Actual Sep-24	Actual Oct-24	Actual Nov-24	Actual Dec-24	Actual Jan-25	Actual Feb-25	Actual Mar-25	Actual Apr-25	Actual May-25	Actual Jun-25	Total
1 Monthly Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (867,705)	\$ (867,705)
2 Less Loan Repayments	\$ (105,145)	\$ (97,847)	\$ (83,463)	\$ (91,715)	\$ (78,865)	\$ (73,912)	\$ (74,980)	\$ (64,725)	\$ (69,966)	\$ (62,998)	\$ (58,328)	\$ (57,513)	\$ (919,457)
3 Net Monthly Investment	\$ (105,145)	\$ (97,847)	\$ (83,463)	\$ (91,715)	\$ (78,865)	\$ (73,912)	\$ (74,980)	\$ (64,725)	\$ (69,966)	\$ (62,998)	\$ (58,328)	\$ (925,218)	\$ (1,787,162)
4													
5 Cumulative Investment	\$ 1,844,431	\$ 1,746,584	\$ 1,663,121	\$ 1,571,405	\$ 1,492,540	\$ 1,418,628	\$ 1,343,648	\$ 1,278,923	\$ 1,208,958	\$ 1,145,960	\$ 1,087,631	\$ 162,413	\$ 162,413
6													
7 Rate of Return	0.747%	0.747%	0.747%	0.747%	0.747%	0.747%	0.747%	0.747%	0.747%	0.747%	0.747%	0.747%	
8													
9 Required Net Operating Income	\$ 13,772	\$ 13,041	\$ 12,418	\$ 11,733	\$ 11,144	\$ 10,592	\$ 10,033	\$ 9,549	\$ 9,027	\$ 8,556	\$ 8,121	\$ 1,213	\$ 119,200
10													
11 Incremental O&M Pre Tax	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12													
13 Operating Income	\$ 13,772	\$ 13,041	\$ 12,418	\$ 11,733	\$ 11,144	\$ 10,592	\$ 10,033	\$ 9,549	\$ 9,027	\$ 8,556	\$ 8,121	\$ 1,213	\$ 119,200
14													
15 Revenue Factor	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	
16													
17 Revenue Requirement	\$ 14,881	\$ 14,092	\$ 13,418	\$ 12,679	\$ 12,042	\$ 11,446	\$ 10,841	\$ 10,319	\$ 9,754	\$ 9,246	\$ 8,775	\$ 1,310	\$ 128,804
18													
19 Revenue Requirement Excluding SUT	\$ 13,957	\$ 13,216	\$ 12,585	\$ 11,891	\$ 11,294	\$ 10,735	\$ 10,167	\$ 9,678	\$ 9,148	\$ 8,671	\$ 8,230	\$ 1,229	\$ 120,801

[illegible]



**South Jersey Gas Company**  
**Energy Efficiency Tracker - 2018 Extension**  
**Docket No. GO18030350**  
**2024-2025 Revenue Requirement Direct Investment Programs**

	Actual July-24	Actual August-24	Actual September-24	Actual October-24	Actual November-24	Actual December-24	Actual January-25	Actual February-25	Actual March-25	Actual April-25	Actual May-25	Actual June-25	Total
1 Monthly Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2													
3 Net Monthly Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4													
5 Cumulative Investment	\$ 17,592,995	\$ 17,592,995	\$ 17,592,995	\$ 17,592,995	\$ 17,592,995	\$ 17,592,995	\$ 17,592,995	\$ 17,592,995	\$ 17,592,995	\$ 17,592,995	\$ 17,592,995	\$ 17,592,995	\$ 17,592,995
6													
7 Less Accumulated Amortization	\$ (12,159,952)	\$ (12,375,211)	\$ (12,590,470)	\$ (12,805,729)	\$ (13,020,988)	\$ (13,236,247)	\$ (13,451,506)	\$ (13,666,765)	\$ (13,882,024)	\$ (14,097,284)	\$ (14,312,543)	\$ (14,527,802)	\$ (14,527,802)
8													
9 Less Accumulated Deferred Tax	\$ (1,527,228)	\$ (1,466,719)	\$ (1,406,210)	\$ (1,345,700)	\$ (1,285,191)	\$ (1,224,682)	\$ (1,164,172)	\$ (1,103,663)	\$ (1,043,154)	\$ (982,644)	\$ (922,135)	\$ (861,626)	\$ (861,626)
10													
11 Net Investment	\$ 3,905,814	\$ 3,751,065	\$ 3,596,315	\$ 3,441,565	\$ 3,286,816	\$ 3,132,066	\$ 2,977,316	\$ 2,822,566	\$ 2,667,817	\$ 2,513,067	\$ 2,358,317	\$ 2,203,568	\$ 2,203,568
12													
13 Rate of Return	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	
14													
15 Required Net Operating Income	\$ 29,163	\$ 28,008	\$ 26,852	\$ 25,697	\$ 24,542	\$ 23,386	\$ 22,231	\$ 21,075	\$ 19,920	\$ 18,764	\$ 17,609	\$ 16,453	\$ 273,700
16													
17 Incremental O&M Pre Tax	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18													
19 Pre Tax Amortization	\$ 215,259	\$ 215,259	\$ 215,259	\$ 215,259	\$ 215,259	\$ 215,259	\$ 215,259	\$ 215,259	\$ 215,259	\$ 215,259	\$ 215,259	\$ 215,259	\$ 2,583,108
20													
21 Operating Income	\$ 244,422	\$ 243,267	\$ 242,112	\$ 240,956	\$ 239,801	\$ 238,645	\$ 237,490	\$ 236,334	\$ 235,179	\$ 234,023	\$ 232,868	\$ 231,712	\$ 2,856,809
22													
23 Revenue Factor	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	
24													
25 Revenue Requirement	\$ 264,116	\$ 262,867	\$ 261,618	\$ 260,370	\$ 259,121	\$ 257,873	\$ 256,624	\$ 255,376	\$ 254,127	\$ 252,879	\$ 251,630	\$ 250,381	\$ 3,086,982
26													
27 Revenue Requirement, Excluding SUT	\$ 247,705	\$ 246,534	\$ 245,363	\$ 244,192	\$ 243,021	\$ 241,850	\$ 240,679	\$ 239,508	\$ 238,337	\$ 237,166	\$ 235,995	\$ 234,824	\$ 2,895,176

South Jersey Gas Company

Energy Efficiency Tracker - 2018 Extension  
Docket No. GO18030350  
2025-2026 Revenue Requirement Direct Investment Programs

	Projected July-25	Projected August-25	Projected September-25	Projected October-25	Projected November-25	Projected December-25	Projected January-26	Projected February-26	Projected March-26	Projected April-26	Projected May-26	Projected June-26	Total
1 Monthly Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2													
3 Net Monthly Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4													
5 Cumulative Investment	\$ 17,592,995	\$ 17,592,995	\$ 17,592,995	\$ 17,592,995	\$ 17,592,995	\$ 17,592,995	\$ 17,592,995	\$ 17,592,995	\$ 17,592,995	\$ 17,592,995	\$ 17,592,995	\$ 17,592,995	\$ 17,592,995
6													
7 Less Accumulated Amortization	\$ (14,743,061)	\$ (14,958,320)	\$ (15,173,579)	\$ (15,388,838)	\$ (15,602,906)	\$ (15,809,822)	\$ (16,004,124)	\$ (16,187,780)	\$ (16,366,370)	\$ (16,538,891)	\$ (16,690,024)	\$ (16,829,856)	\$ (16,829,856)
8													
9 Less Accumulated Deferred Tax	\$ (801,117)	\$ (740,607)	\$ (680,098)	\$ (619,589)	\$ (559,414)	\$ (501,250)	\$ (446,632)	\$ (395,006)	\$ (344,804)	\$ (296,309)	\$ (253,825)	\$ (214,518)	\$ (214,518)
10													
11 Net Investment	\$ 2,048,818	\$ 1,894,068	\$ 1,739,318	\$ 1,584,569	\$ 1,430,675	\$ 1,281,923	\$ 1,142,239	\$ 1,010,209	\$ 881,821	\$ 757,795	\$ 649,146	\$ 548,621	\$ 548,621
12													
13 Rate of Return	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	
14													
15 Required Net Operating Income	\$ 15,298	\$ 14,142	\$ 12,987	\$ 11,831	\$ 10,682	\$ 9,572	\$ 8,529	\$ 7,543	\$ 6,584	\$ 5,658	\$ 4,847	\$ 4,096	\$ 111,770
16													
17 Incremental O&M Pre Tax	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18													
19 Pre Tax Amortization	\$ 215,259	\$ 215,259	\$ 215,259	\$ 215,259	\$ 214,069	\$ 206,916	\$ 194,302	\$ 183,656	\$ 178,590	\$ 172,521	\$ 151,133	\$ 139,831	\$ 2,302,054
20													
21 Operating Income	\$ 230,557	\$ 229,401	\$ 228,246	\$ 227,090	\$ 224,751	\$ 216,488	\$ 202,831	\$ 191,199	\$ 185,174	\$ 178,179	\$ 155,980	\$ 143,928	\$ 2,413,824
22													
23 Revenue Factor	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	
24													
25 Revenue Requirement	\$ 249,133	\$ 247,884	\$ 246,636	\$ 245,387	\$ 242,859	\$ 233,930	\$ 219,173	\$ 206,604	\$ 200,094	\$ 192,535	\$ 168,548	\$ 155,524	\$ 2,608,306
26													
27 Revenue Requirement, Excluding SUT	\$ 233,653	\$ 232,482	\$ 231,311	\$ 230,140	\$ 227,769	\$ 219,395	\$ 205,555	\$ 193,767	\$ 187,661	\$ 180,572	\$ 158,075	\$ 145,861	\$ 2,446,243

**South Jersey Gas Company**  
**Energy Efficiency Tracker - 2018 Extension**  
**Docket No. GO18030350**  
**2024-2025 Revenue Requirement Loan Programs**

	Actual July-24	Actual August-24	Actual September-24	Actual October-24	Actual November-24	Actual December-24	Actual January-25	Actual February-25	Actual March-25	Actual April-25	Actual May-25	Actual June-25	Total
1 Monthly Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2 Less Loan Repayments	\$ (599,509)	\$ (545,039)	\$ (506,860)	\$ (550,766)	\$ (534,828)	\$ (523,306)	\$ (537,942)	\$ (544,539)	\$ (571,000)	\$ (509,453)	\$ (535,305)	\$ (520,060)	\$ (6,478,608)
3 Net Monthly Investment	<u>\$ (599,509)</u>	<u>\$ (545,039)</u>	<u>\$ (506,860)</u>	<u>\$ (550,766)</u>	<u>\$ (534,828)</u>	<u>\$ (523,306)</u>	<u>\$ (537,942)</u>	<u>\$ (544,539)</u>	<u>\$ (571,000)</u>	<u>\$ (509,453)</u>	<u>\$ (535,305)</u>	<u>\$ (520,060)</u>	<u>\$ (6,478,608)</u>
4													
5 Cumulative Investment	\$ 17,956,743	\$ 17,411,703	\$ 16,904,843	\$ 16,354,077	\$ 15,819,248	\$ 15,295,943	\$ 14,758,001	\$ 14,213,462	\$ 13,642,462	\$ 13,133,009	\$ 12,597,704	\$ 12,077,644	\$ 12,077,644
6													
7 Rate of Return	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	
8													
9 Required Net Operating Income	\$ 134,077	\$ 130,007	\$ 126,223	\$ 122,110	\$ 118,117	\$ 114,210	\$ 110,193	\$ 106,127	\$ 101,864	\$ 98,060	\$ 94,063	\$ 90,180	\$ 1,345,231
10													
11 Incremental O&M Pre Tax	\$ 28,513	\$ 44,644	\$ 45,487	\$ 43,867	\$ 48,272	\$ 42,046	\$ 43,523	\$ 43,970	\$ 44,139	\$ 42,528	\$ 39,430	\$ 50,000	\$ 516,419
12													
13 Operating Income	\$ 162,590	\$ 174,652	\$ 171,710	\$ 165,977	\$ 166,389	\$ 156,256	\$ 153,716	\$ 150,097	\$ 146,003	\$ 140,587	\$ 133,493	\$ 140,180	\$ 1,861,650
14													
15 Revenue Factor	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	
16													
17 Revenue Requirement	\$ 175,690	\$ 188,723	\$ 185,544	\$ 179,350	\$ 179,795	\$ 168,846	\$ 166,101	\$ 162,191	\$ 157,767	\$ 151,915	\$ 144,248	\$ 151,474	\$ 2,011,643
18													
19 Revenue Requirement Excluding SUT	<u>\$ 164,773</u>	<u>\$ 176,997</u>	<u>\$ 174,016</u>	<u>\$ 168,206</u>	<u>\$ 168,623</u>	<u>\$ 158,355</u>	<u>\$ 155,781</u>	<u>\$ 152,113</u>	<u>\$ 147,964</u>	<u>\$ 142,476</u>	<u>\$ 135,286</u>	<u>\$ 142,062</u>	<u>\$ 1,886,652</u>

**South Jersey Gas Company**  
**Energy Efficiency Tracker - 2018 Extension**  
**Docket No. GO18030350**  
**2025-2026 Revenue Requirement Loan Programs**

	Projected July-25	Projected August-25	Projected September-25	Projected October-25	Projected November-25	Projected December-25	Projected January-26	Projected February-26	Projected March-26	Projected April-26	Projected May-26	Projected June-26	Total
1 Monthly Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2 Less Loan Repayments	\$ (457,063)	\$ (457,063)	\$ (457,063)	\$ (457,063)	\$ (457,063)	\$ (457,063)	\$ (426,002)	\$ (397,116)	\$ (368,380)	\$ (333,300)	\$ (310,903)	\$ (290,074)	\$ (4,868,151)
3 Net Monthly Investment	<u>\$ (457,063)</u>	<u>\$ (457,063)</u>	<u>\$ (457,063)</u>	<u>\$ (457,063)</u>	<u>\$ (457,063)</u>	<u>\$ (457,063)</u>	<u>\$ (426,002)</u>	<u>\$ (397,116)</u>	<u>\$ (368,380)</u>	<u>\$ (333,300)</u>	<u>\$ (310,903)</u>	<u>\$ (290,074)</u>	<u>\$ (4,868,151)</u>
4													
5 Cumulative Investment	\$ 11,620,581	\$ 11,163,518	\$ 10,706,456	\$ 10,249,393	\$ 9,792,331	\$ 9,335,268	\$ 8,909,266	\$ 8,512,149	\$ 8,143,769	\$ 7,810,470	\$ 7,499,567	\$ 7,209,493	\$ 7,209,493
6													
7 Rate of Return	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	
8													
9 Required Net Operating Income	\$ 86,767	\$ 83,354	\$ 79,942	\$ 76,529	\$ 73,116	\$ 69,703	\$ 66,523	\$ 63,557	\$ 60,807	\$ 58,318	\$ 55,997	\$ 53,831	\$ 828,444
10													
11 Incremental O&M Pre Tax	\$ 35,521	\$ 34,824	\$ 34,054	\$ 33,329	\$ 42,000	\$ 42,000	\$ 42,000	\$ 42,000	\$ 42,000	\$ 42,000	\$ 42,000	\$ 42,000	\$ 473,727
12													
13 Operating Income	\$ 122,288	\$ 118,178	\$ 113,995	\$ 109,858	\$ 115,116	\$ 111,703	\$ 108,523	\$ 105,557	\$ 102,807	\$ 100,318	\$ 97,997	\$ 95,831	\$ 1,302,171
14													
15 Revenue Factor	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	1.08057	
16													
17 Revenue Requirement	\$ 132,140	\$ 127,700	\$ 123,180	\$ 118,709	\$ 124,391	\$ 120,703	\$ 117,266	\$ 114,062	\$ 111,090	\$ 108,401	\$ 105,892	\$ 103,552	\$ 1,407,087
18													
19 Revenue Requirement Excluding SUT	<u>\$ 123,930</u>	<u>\$ 119,765</u>	<u>\$ 115,526</u>	<u>\$ 111,333</u>	<u>\$ 116,662</u>	<u>\$ 113,204</u>	<u>\$ 109,980</u>	<u>\$ 106,975</u>	<u>\$ 104,188</u>	<u>\$ 101,665</u>	<u>\$ 99,313</u>	<u>\$ 97,118</u>	<u>\$ 1,319,659</u>

South Jersey Gas Company

Energy Efficiency Tracker - Triennium 1

Docket No. GO20090618

2024-2025 Revenue Requirement Direct Investment Programs

	Actual July-24	Actual August-24	Actual September-24	Actual October-24	Actual November-24	Actual December-24	Actual January-25	Actual February-25	Actual March-25	Actual April-25	Actual May-25	Actual June-25	Total
1 Monthly Investment	\$ 1,929,995	\$ 2,096,182	\$ 1,223,050	\$ (1,159,063)	\$ 904,667	\$ 3,764,996	\$ 2,469,177	\$ 472,331	\$ 1,179,541	\$ 569,993	\$ 728,006	\$ 5,321,463	\$ 19,500,338
2													
3 Net Monthly Investment	<u>\$ 1,929,995</u>	<u>\$ 2,096,182</u>	<u>\$ 1,223,050</u>	<u>\$ (1,159,063)</u>	<u>\$ 904,667</u>	<u>\$ 3,764,996</u>	<u>\$ 2,469,177</u>	<u>\$ 472,331</u>	<u>\$ 1,179,541</u>	<u>\$ 569,993</u>	<u>\$ 728,006</u>	<u>\$ 5,321,463</u>	<u>\$ 19,500,338</u>
4													
5 Cumulative Investment	\$ 44,982,236	\$ 47,078,418	\$ 48,301,468	\$ 47,142,405	\$ 48,047,072	\$ 51,812,068	\$ 54,281,245	\$ 54,753,576	\$ 55,933,117	\$ 56,503,110	\$ 57,231,116	\$ 62,552,579	\$ 62,552,579
6													
7 Less Accumulated Amortization	\$ (6,331,772)	\$ (6,724,092)	\$ (7,126,604)	\$ (7,519,458)	\$ (7,919,850)	\$ (8,351,617)	\$ (8,803,961)	\$ (9,260,241)	\$ (9,726,350)	\$ (10,197,209)	\$ (10,674,135)	\$ (11,215,537)	\$ (11,215,537)
8													
9 Less Accumulated Deferred Tax	\$ (10,864,645)	\$ (11,343,601)	\$ (11,574,254)	\$ (11,138,010)	\$ (11,279,762)	\$ (12,216,733)	\$ (12,783,665)	\$ (12,788,177)	\$ (12,988,722)	\$ (13,016,589)	\$ (13,087,167)	\$ (14,430,842)	\$ (14,430,842)
10													
11 Net Investment	<u>\$ 27,785,818</u>	<u>\$ 29,010,725</u>	<u>\$ 29,600,610</u>	<u>\$ 28,484,937</u>	<u>\$ 28,847,460</u>	<u>\$ 31,243,718</u>	<u>\$ 32,693,620</u>	<u>\$ 32,705,159</u>	<u>\$ 33,218,045</u>	<u>\$ 33,289,312</u>	<u>\$ 33,469,814</u>	<u>\$ 36,906,199</u>	<u>\$ 36,906,199</u>
12													
13 Rate of Return	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	
14													
15 Required Net Operating Income	\$ 207,467	\$ 216,613	\$ 221,018	\$ 212,688	\$ 215,394	\$ 233,286	\$ 244,112	\$ 244,199	\$ 248,028	\$ 248,560	\$ 249,908	\$ 275,566	\$ 2,816,840
16													
17 Incremental O&M Pre Tax	\$ 160,852	\$ 101,520	\$ 72,679	\$ 159,661	\$ 111,921	\$ 302,411	\$ 2,197	\$ 9,336	\$ 21,641	\$ (530)	\$ 20,345	\$ 216,834	\$ 1,178,866
18													
19 Pre Tax Amortization	\$ 374,852	\$ 392,320	\$ 402,512	\$ 392,853	\$ 400,392	\$ 431,767	\$ 452,344	\$ 456,280	\$ 466,109	\$ 470,859	\$ 476,926	\$ 541,402	\$ 5,258,617
20													
21 Operating Income	<u>\$ 743,171</u>	<u>\$ 710,453</u>	<u>\$ 696,210</u>	<u>\$ 765,202</u>	<u>\$ 727,708</u>	<u>\$ 967,464</u>	<u>\$ 698,653</u>	<u>\$ 709,815</u>	<u>\$ 735,778</u>	<u>\$ 718,889</u>	<u>\$ 747,179</u>	<u>\$ 1,033,803</u>	<u>\$ 9,254,324</u>
22													
23 Revenue Factor	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	
24													
25 Revenue Requirement	<u>\$ 753,155</u>	<u>\$ 719,997</u>	<u>\$ 705,563</u>	<u>\$ 775,481</u>	<u>\$ 737,484</u>	<u>\$ 980,461</u>	<u>\$ 708,039</u>	<u>\$ 719,350</u>	<u>\$ 745,663</u>	<u>\$ 728,547</u>	<u>\$ 757,217</u>	<u>\$ 1,047,691</u>	<u>\$ 9,378,648</u>

**South Jersey Gas Company**  
**Energy Efficiency Tracker - Triennium 1**  
**Docket No. G020090618**  
**Revenue Requirement Direct Investment Programs**

	Projected July-25	Projected August-25	Projected September-25	Projected October-25	Projected November-25	Projected December-25	Projected January-26	Projected February-26	Projected March-26	Projected April-26	Projected May-26	Projected June-26	Total
1 Monthly Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2													
3 Net Monthly Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4													
5 Cumulative Investment	\$ 62,552,579	\$ 62,552,579	\$ 62,552,579	\$ 62,552,579	\$ 62,552,579	\$ 62,552,579	\$ 62,552,579	\$ 62,552,579	\$ 62,552,579	\$ 62,552,579	\$ 62,552,579	\$ 62,552,579	\$ 62,552,579
6													
7 Less Accumulated Amortization	\$ (11,756,939)	\$ (12,298,341)	\$ (12,839,744)	\$ (13,381,146)	\$ (13,922,548)	\$ (14,463,950)	\$ (15,005,352)	\$ (15,546,754)	\$ (16,088,156)	\$ (16,629,558)	\$ (17,170,961)	\$ (17,712,363)	\$ (17,712,363)
8													
9 Less Accumulated Deferred Tax	\$ (14,278,654)	\$ (14,126,466)	\$ (13,974,278)	\$ (13,822,090)	\$ (13,669,902)	\$ (13,517,714)	\$ (13,365,526)	\$ (13,213,337)	\$ (13,061,149)	\$ (12,908,961)	\$ (12,756,773)	\$ (12,604,585)	\$ (12,604,585)
10													
11 Net Investment	\$ 36,516,985	\$ 36,127,771	\$ 35,738,557	\$ 35,349,344	\$ 34,960,130	\$ 34,570,916	\$ 34,181,702	\$ 33,792,488	\$ 33,403,274	\$ 33,014,060	\$ 32,624,846	\$ 32,235,632	\$ 32,235,632
12													
13 Rate of Return	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	
14													
15 Required Net Operating Income	\$ 272,660	\$ 269,754	\$ 266,848	\$ 263,941.76	\$ 261,036	\$ 258,130	\$ 255,223	\$ 252,317	\$ 249,411	\$ 246,505	\$ 243,599	\$ 240,693	\$ 3,080,117
16													
17 Incremental O&M Pre Tax	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18													
19 Pre Tax Amortization	\$ 541,402	\$ 541,402	\$ 541,402	\$ 541,402	\$ 541,402	\$ 541,402	\$ 541,402	\$ 541,402	\$ 541,402	\$ 541,402	\$ 541,402	\$ 541,402	\$ 6,496,825
20													
21 Operating Income	\$ 814,062	\$ 811,156	\$ 808,250	\$ 805,344	\$ 802,438	\$ 799,532	\$ 796,625	\$ 793,719	\$ 790,813	\$ 787,907	\$ 785,001	\$ 782,095	\$ 9,576,943
22													
23 Revenue Factor	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	
24													
25 Revenue Requirement	\$ 824,998	\$ 822,053	\$ 819,108	\$ 816,163	\$ 813,218	\$ 810,273	\$ 807,327	\$ 804,382	\$ 801,437	\$ 798,492	\$ 795,547	\$ 792,602	\$ 9,705,600

**South Jersey Gas Company**  
**Energy Efficiency Tracker - Triennium 1**  
**Docket No. GO20090618**  
**2024-2025 Revenue Requirement OBR Programs**

	Actual July-24	Actual August-24	Actual September-24	Actual October-24	Actual November-24	Actual December-24	Actual January-25	Actual February-25	Actual March-25	Actual April-25	Actual May-25	Actual June-25	Total
1 Monthly Investment	\$ 450,000	\$ 300,000	\$ -	\$ -	\$ 2,000,000	\$ 250,000	\$ -	\$ 24,120	\$ -	\$ 7,670	\$ 5,710	\$ (2,350,170)	\$ 687,330
2 Less Loan Repayments	\$ (632,746)	\$ (629,421)	\$ (641,457)	\$ (676,439)	\$ (639,025)	\$ (773,049)	\$ (629,052)	\$ (639,351)	\$ (711,095)	\$ (701,144)	\$ (738,698)	\$ (775,500)	\$ (8,186,976)
3 Net Monthly Investment	<u>\$ (182,746)</u>	<u>\$ (329,421)</u>	<u>\$ (641,457)</u>	<u>\$ (676,439)</u>	<u>\$ 1,360,975</u>	<u>\$ (523,049)</u>	<u>\$ (629,052)</u>	<u>\$ (615,231)</u>	<u>\$ (711,095)</u>	<u>\$ (693,474)</u>	<u>\$ (732,988)</u>	<u>\$ (3,125,670)</u>	<u>\$ (7,499,646)</u>
4													
5 Cumulative Investment	\$ 46,318,823	\$ 45,989,402	\$ 45,347,946	\$ 44,671,506	\$ 46,032,481	\$ 45,509,432	\$ 44,880,380	\$ 44,265,150	\$ 43,554,055	\$ 42,860,581	\$ 42,127,593	\$ 39,001,923	\$ 39,001,923
6													
7 Rate of Return	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	
8													
9 Required Net Operating Income	\$ 345,847	\$ 343,388	\$ 338,598	\$ 333,547	\$ 343,709	\$ 339,804	\$ 335,107	\$ 330,513	\$ 325,204	\$ 320,026	\$ 314,553	\$ 291,214	\$ 3,961,509
10													
11 Incremental O&M Pre Tax	\$ 157,420	\$ 193,306	\$ 9,890	\$ 146,847	\$ 121,050	\$ 288,663	\$ 23,964	\$ 24,935	\$ 52,028	\$ (2,175)	\$ 43,083	\$ 62,492	\$ 1,121,504
12													
13 Operating Income	\$ 503,267	\$ 536,694	\$ 348,488	\$ 480,395	\$ 464,759	\$ 628,467	\$ 359,071	\$ 355,448	\$ 377,232	\$ 317,851	\$ 357,635	\$ 353,706	\$ 5,083,013
14													
15 Revenue Factor	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	
16													
17 Revenue Requirement	<u>\$ 510,028</u>	<u>\$ 543,904</u>	<u>\$ 353,169</u>	<u>\$ 486,848</u>	<u>\$ 471,002</u>	<u>\$ 636,910</u>	<u>\$ 363,895</u>	<u>\$ 360,223</u>	<u>\$ 382,299</u>	<u>\$ 322,121</u>	<u>\$ 362,440</u>	<u>\$ 358,458</u>	<u>\$ 5,151,299</u>

**South Jersey Gas Company**  
**Energy Efficiency Tracker - Triennium 1**  
**Docket No. GO20090618**  
**Revenue Requirement OBR Programs**

	Projected July-25	Projected August-25	Projected September-25	Projected October-25	Projected November-25	Projected December-25	Projected January-26	Projected February-26	Projected March-26	Projected April-26	Projected May-26	Projected June-26	Total
1 Monthly Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2 Less Loan Repayments	\$ (742,313)	\$ (742,313)	\$ (742,313)	\$ (742,313)	\$ (742,313)	\$ (742,313)	\$ (742,313)	\$ (742,313)	\$ (742,313)	\$ (742,313)	\$ (742,313)	\$ (742,313)	\$ (8,907,755)
3 Net Monthly Investment	<u>\$ (742,313)</u>	<u>\$ (742,313)</u>	<u>\$ (742,313)</u>	<u>\$ (742,313)</u>	<u>\$ (742,313)</u>	<u>\$ (742,313)</u>	<u>\$ (742,313)</u>	<u>\$ (742,313)</u>	<u>\$ (742,313)</u>	<u>\$ (742,313)</u>	<u>\$ (742,313)</u>	<u>\$ (742,313)</u>	<u>\$ (8,907,755)</u>
4													
5 Cumulative Investment	\$ 38,259,610	\$ 37,517,297	\$ 36,774,984	\$ 36,032,671	\$ 35,290,358	\$ 34,548,045	\$ 33,805,733	\$ 33,063,420	\$ 32,321,107	\$ 31,578,794	\$ 30,836,481	\$ 30,094,168	\$ 30,094,168
6													
7 Rate of Return	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	
8													
9 Required Net Operating Income	\$ 285,672	\$ 280,129	\$ 274,587	\$ 269,044	\$ 263,501	\$ 257,959	\$ 252,416	\$ 246,874	\$ 241,331	\$ 235,788	\$ 230,246	\$ 224,703	\$ 3,062,249
10													
11 Incremental O&M Pre Tax	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
12													
13 Operating Income	\$ 285,672	\$ 280,129	\$ 274,587	\$ 269,044	\$ 263,501	\$ 257,959	\$ 252,416	\$ 246,874	\$ 241,331	\$ 235,788	\$ 230,246	\$ 224,703	\$ 3,062,249
14													
15 Revenue Factor	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	
16													
17 Revenue Requirement	<u>\$ 289,510</u>	<u>\$ 283,892</u>	<u>\$ 278,275</u>	<u>\$ 272,658</u>	<u>\$ 267,041</u>	<u>\$ 261,424</u>	<u>\$ 255,807</u>	<u>\$ 250,190</u>	<u>\$ 244,573</u>	<u>\$ 238,956</u>	<u>\$ 233,339</u>	<u>\$ 227,722</u>	<u>\$ 3,103,388</u>



South Jersey Gas Company

Energy Efficiency Tracker - Triennium 2  
Docket No. QO23120870

2024-2025 Revenue Requirement Direct Investment Programs

	Actual July-24	Actual August-24	Actual September-24	Actual October-24	Actual November-24	Actual December-24	Actual January-25	Actual February-25	Actual March-25	Actual April-25	Actual May-25	Actual June-25	Total
1 Monthly Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 554,145	\$ 3,994,442	\$ 325,731	\$ 1,632,107	\$ 549,561	\$ 1,060,965	\$ 8,116,950
2													
3 Net Monthly Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 554,145	\$ 3,994,442	\$ 325,731	\$ 1,632,107	\$ 549,561	\$ 1,060,965	\$ 8,116,950
4													
5 Cumulative Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 554,145	\$ 4,548,587	\$ 4,874,318	\$ 6,506,425	\$ 7,055,985	\$ 8,116,950	\$ 8,116,950
6													
7 Less Accumulated Amortization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (4,618)	\$ (42,523)	\$ (83,142)	\$ (137,362)	\$ (196,162)	\$ (263,803)	\$ (263,803)
8													
9 Less Accumulated Deferred Tax	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (154,472)	\$ (1,266,655)	\$ (1,346,799)	\$ (1,790,343)	\$ (1,928,296)	\$ (2,207,520)	\$ (2,207,520)
10													
11 Net Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 395,055	\$ 3,239,410	\$ 3,444,376	\$ 4,578,719	\$ 4,931,527	\$ 5,645,627	
12													
13 Rate of Return							0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	
14													
15 Required Net Operating Income	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,950	\$ 24,188	\$ 25,718	\$ 34,188	\$ 36,822	\$ 42,154	\$ 166,019
16													
17 Incremental O&M Pre Tax	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 52,103	\$ 35,202	\$ 42,569	\$ 43,523	\$ 49,753	\$ 37,264	\$ 260,414
18													
19 Pre Tax Amortization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,618	\$ 37,905	\$ 40,619	\$ 54,220	\$ 58,800	\$ 67,641	\$ 263,803
20													
21 Operating Income	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 59,671	\$ 97,294	\$ 108,906	\$ 131,931	\$ 145,375	\$ 147,059	\$ 690,236
22													
23 Revenue Factor							1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	
24													
25 Revenue Requirement	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 60,472	\$ 98,601	\$ 110,369	\$ 133,702	\$ 147,327	\$ 149,034	\$ 699,506

South Jersey Gas Company

Energy Efficiency Tracker - Triennium 2

Docket No. Q023120870

2025-2026 Revenue Requirement Direct Investment Programs

	Projected July-25	Projected August-25	Projected September-25	Projected October-25	Projected November-25	Projected December-25	Projected January-26	Projected February-26	Projected March-26	Projected April-26	Projected May-26	Projected June-26	Total
1 Monthly Investment	\$ 1,620,106	\$ 1,812,963	\$ 1,593,348	\$ 2,342,655	\$ 1,989,705	\$ 4,027,030	\$ 6,053,232	\$ 6,053,232	\$ 5,826,780	\$ 5,476,780	\$ 5,476,780	\$ 5,476,780	\$ 47,749,390
2													
3 Net Monthly Investment	<u>\$ 1,620,106</u>	<u>\$ 1,812,963</u>	<u>\$ 1,593,348</u>	<u>\$ 2,342,655</u>	<u>\$ 1,989,705</u>	<u>\$ 4,027,030</u>	<u>\$ 6,053,232</u>	<u>\$ 6,053,232</u>	<u>\$ 5,826,780</u>	<u>\$ 5,476,780</u>	<u>\$ 5,476,780</u>	<u>\$ 5,476,780</u>	<u>\$ 47,749,390</u>
4													
5 Cumulative Investment	\$ 9,737,056	\$ 11,550,019	\$ 13,143,367	\$ 15,486,022	\$ 17,475,727	\$ 21,502,757	\$ 27,555,988	\$ 33,609,220	\$ 39,436,000	\$ 44,912,780	\$ 50,389,560	\$ 55,866,340	\$ 55,866,340
6													
7 Less Accumulated Amortization	\$ (344,946)	\$ (441,196)	\$ (550,724)	\$ (679,774)	\$ (825,405)	\$ (1,004,595)	\$ (1,234,228)	\$ (1,514,305)	\$ (1,842,938)	\$ (2,217,211)	\$ (2,637,124)	\$ (3,102,677)	\$ (3,102,677)
8													
9 Less Accumulated Deferred Tax	\$ (2,640,122)	\$ (3,122,690)	\$ (3,539,792)	\$ (4,162,036)	\$ (4,680,405)	\$ (5,762,033)	\$ (7,399,047)	\$ (9,021,881)	\$ (10,567,410)	\$ (12,001,724)	\$ (13,423,210)	\$ (14,831,866)	\$ (14,831,866)
10													
11 Net Investment	\$ 6,751,988	\$ 7,986,133	\$ 9,052,852	\$ 10,644,212	\$ 11,969,916	\$ 14,736,129	\$ 18,922,714	\$ 23,073,035	\$ 27,025,652	\$ 30,693,845	\$ 34,329,226	\$ 37,931,797	
12													
13 Rate of Return	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	
14													
15 Required Net Operating Income	\$ 50,415	\$ 59,630	\$ 67,595	\$ 79,477	\$ 89,375	\$ 110,030	\$ 141,290	\$ 172,279	\$ 201,792	\$ 229,181	\$ 256,325	\$ 283,224	\$ 1,740,611
16													
17 Incremental O&M Pre Tax	\$ 60,342	\$ 60,944	\$ 60,385	\$ 65,088	\$ 66,840	\$ 71,297	\$ 94,854	\$ 94,854	\$ 94,854	\$ 94,854	\$ 94,854	\$ 94,854	\$ 954,018
18													
19 Pre Tax Amortization	\$ 81,142	\$ 96,250	\$ 109,528	\$ 129,050	\$ 145,631	\$ 179,190	\$ 229,633	\$ 280,077	\$ 328,633	\$ 374,273	\$ 419,913	\$ 465,553	\$ 2,838,874
20													
21 Operating Income	\$ 191,899	\$ 216,824	\$ 237,508	\$ 273,615	\$ 301,847	\$ 360,517	\$ 465,776	\$ 547,209	\$ 625,278	\$ 698,307	\$ 771,091	\$ 843,630	\$ 5,533,502
22													
23 Revenue Factor	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	
24													
25 Revenue Requirement	<u>\$ 194,476</u>	<u>\$ 219,735</u>	<u>\$ 240,698</u>	<u>\$ 277,290</u>	<u>\$ 305,900</u>	<u>\$ 365,359</u>	<u>\$ 472,032</u>	<u>\$ 554,558</u>	<u>\$ 633,676</u>	<u>\$ 707,686</u>	<u>\$ 781,447</u>	<u>\$ 854,960</u>	<u>\$ 5,607,817</u>

South Jersey Gas Company

Energy Efficiency Tracker -Triennium 2  
Docket No. QO23120870

2024-2025 Revenue Requirement OBR Programs

	Actual July-24	Actual August-24	Actual September-24	Actual October-24	Actual November-24	Actual December-24	Actual January-25	Actual February-25	Actual March-25	Actual April-25	Actual May-25	Actual June-25	Total
1 Monthly Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,500,000	\$ 1,700	\$ 9,000,000	\$ 36,975	\$ 48,025	\$ 5,913,300	\$ 22,500,000
2 Less OBR Repayments	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (624)	\$ (5,884)	\$ (16,672)	\$ (48,695)	\$ (42,965)	\$ (114,840)
3													
4 Net Monthly Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,500,000	\$ 1,076	\$ 8,994,116	\$ 20,303	\$ (670)	\$ 5,870,335	\$ 22,385,160
5													
6 Net Cumulative Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,500,000	\$ 7,501,076	\$ 16,495,192	\$ 16,515,495	\$ 16,514,825	\$ 22,385,160	\$ 22,385,160
7													
8 Rate of Return							0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	
9													
10 Required Net Operating Income	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 56,000	\$ 56,008	\$ 123,164	\$ 123,316	\$ 123,311	\$ 167,143	\$ 648,941
11													
12 Incremental O&M Pre Tax	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 105,512	\$ 61,057	\$ 119,145	\$ 96,447	\$ 124,365	\$ 144,699	\$ 651,225
13													
14 Operating Income	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 161,512	\$ 117,065	\$ 242,309	\$ 219,763	\$ 247,676	\$ 311,842	\$ 1,300,166
15													
16 Revenue Factor							1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	
17													
18 Revenue Requirement	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 163,681	\$ 118,637	\$ 245,563	\$ 222,714	\$ 251,002	\$ 316,030	\$ 1,317,628

South Jersey Gas Company

Energy Efficiency Tracker -Triennium 2  
Docket No. QO23120870

2025-2026 Revenue Requirement OBR Programs

	Projected July-25	Projected August-25	Projected September-25	Projected October-25	Projected November-25	Projected December-25	Projected January-26	Projected February-26	Projected March-26	Projected April-26	Projected May-26	Projected June-26	Total
1 Monthly Investment	\$ -	\$ -	\$ -	\$ 2,000,000	\$ 1,000,000	\$ -	\$ -	\$ -	\$ 12,430,901	\$ -	\$ -	\$ 13,049,408	\$ 28,480,310
2 Less OBR Repayments	\$ (227,272)	\$ (278,793)	\$ (332,595)	\$ (388,681)	\$ (444,766)	\$ (503,133)	\$ (550,008)	\$ (599,337)	\$ (651,120)	\$ (702,903)	\$ (754,687)	\$ (806,470)	\$ (6,239,764)
3													
4 Net Monthly Investment	<u>\$ (227,272)</u>	<u>\$ (278,793)</u>	<u>\$ (332,595)</u>	<u>\$ 1,611,319</u>	<u>\$ 555,234</u>	<u>\$ (503,133)</u>	<u>\$ (550,008)</u>	<u>\$ (599,337)</u>	<u>\$ 11,779,781</u>	<u>\$ (702,903)</u>	<u>\$ (754,687)</u>	<u>\$ 12,242,938</u>	<u>\$ 22,240,546</u>
5													
6 Net Cumulative Investment	\$ 22,157,887	\$ 21,879,094	\$ 21,546,499	\$ 23,157,818	\$ 23,713,053	\$ 23,209,920	\$ 22,659,912	\$ 22,060,575	\$ 33,840,357	\$ 33,137,454	\$ 32,382,767	\$ 44,625,705	\$ 44,625,705
7													
8 Rate of Return	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%	0.7467%
9													
10 Required Net Operating Income	\$ 165,446	\$ 163,364	\$ 160,881	\$ 172,912	\$ 177,057	\$ 173,301	\$ 169,194	\$ 164,719	\$ 252,675	\$ 247,426	\$ 241,791	\$ 333,205	\$ 2,421,970
11													
12 Incremental O&M Pre Tax	\$ 269,005	\$ 272,428	\$ 274,929	\$ 296,136	\$ 313,642	\$ 453,495	\$ 447,465	\$ 447,465	\$ 447,465	\$ 447,465	\$ 447,465	\$ 447,465	\$ 4,564,424
13													
14 Operating Income	\$ 434,451	\$ 435,792	\$ 435,809	\$ 469,048	\$ 490,700	\$ 626,796	\$ 616,659	\$ 612,184	\$ 700,140	\$ 694,891	\$ 689,256	\$ 780,670	\$ 6,986,395
15													
16 Revenue Factor	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343	1.01343
17													
18 Revenue Requirement	<u>\$ 440,285</u>	<u>\$ 441,644</u>	<u>\$ 441,662</u>	<u>\$ 475,347</u>	<u>\$ 497,290</u>	<u>\$ 635,214</u>	<u>\$ 624,941</u>	<u>\$ 620,405</u>	<u>\$ 709,542</u>	<u>\$ 704,224</u>	<u>\$ 698,513</u>	<u>\$ 791,155</u>	<u>\$ 7,080,222</u>

South Jersey Gas Company

Energy Efficiency Tracker  
2024 - 2025 Monthly Recovery and Interest Calculation

	Actual Oct-24	Actual Nov-24	Actual Dec-24	Actual Jan-25	Actual Feb-25	Actual Mar-25	Actual Apr-25	Actual May-25	Actual Jun-25	Projected Jul-25	Projected Aug-25	Projected Sep-25	Total
1 Period Volumes	22,146,643	30,461,853	61,671,018	95,217,338	89,650,910	79,754,789	50,313,453	29,690,605	21,401,241	20,010,512	17,009,277	20,069,774	537,397,413
2 Recovery Rate										\$0.055746	\$0.055746	\$0.055746	
3 Recoveries	\$ 831,202	\$ 1,150,602	\$ 2,346,451	\$ 4,114,388	\$ 4,244,822	\$ 3,777,980	\$ 2,372,969	\$ 1,525,281	\$ 1,156,712	\$ 1,115,506	\$ 948,199	\$ 1,118,810	\$ 24,702,921
4 Allocation To Loan Repayments For Loans in Default	\$ (24,033)	\$ (24,033)	\$ (24,033)	\$ (24,033)	\$ (24,033)	\$ (24,033)	\$ (24,033)	\$ (37,150)	\$ (37,150)	\$ (37,150)	\$ (37,150)	\$ (37,150)	\$ (353,981)
5													
6 Net Recoveries	\$ 807,169	\$ 1,126,569	\$ 2,322,418	\$ 4,090,355	\$ 4,220,789	\$ 3,753,946	\$ 2,348,935	\$ 1,488,132	\$ 1,119,562	\$ 1,078,356	\$ 911,049	\$ 1,081,660	\$ 24,348,940
7													
8 Revenue Requirements Excluding SUT													
9 2013 EET Extension	\$ 29,457	\$ 29,260	\$ 28,755	\$ 26,560	\$ 26,490	\$ 26,154	\$ 25,988	\$ 25,897	\$ 21,797	\$ 21,166	\$ 20,535	\$ 19,904	\$ 301,963
10 2015 EET Extension	\$ 21,519	\$ 18,282	\$ 16,296	\$ 15,689	\$ 13,959	\$ 13,395	\$ 12,885	\$ 9,635	\$ 2,615	\$ 2,185	\$ 1,349	\$ 870	\$ 128,677
11 2018 EET Extension	\$ 412,399	\$ 411,645	\$ 400,205	\$ 396,460	\$ 391,621	\$ 386,301	\$ 379,642	\$ 371,281	\$ 376,887	\$ 357,583	\$ 352,248	\$ 346,838	\$ 4,583,108
12 Triennium 1	\$ 1,262,330	\$ 1,208,486	\$ 1,617,371	\$ 1,071,934	\$ 1,079,574	\$ 1,127,962	\$ 1,050,668	\$ 1,119,657	\$ 1,406,149	\$ 1,114,508	\$ 1,105,946	\$ 1,097,384	\$ 14,261,968
13 Triennium 2	\$ -	\$ -	\$ -	\$ 224,153	\$ 217,238	\$ 355,932	\$ 356,416	\$ 398,329	\$ 465,064	\$ 634,761	\$ 661,380	\$ 682,360	\$ 3,995,635
14 Combined Revenue Requirement	\$ 1,725,704	\$ 1,667,672	\$ 2,062,628	\$ 1,734,795	\$ 1,728,883	\$ 1,909,745	\$ 1,825,599	\$ 1,924,798	\$ 2,272,511	\$ 2,130,203	\$ 2,141,457	\$ 2,147,355	\$ 23,271,351
15													
16 Less Recoveries	\$ 807,169	\$ 1,126,569	\$ 2,322,418	\$ 4,090,355	\$ 4,220,789	\$ 3,753,946	\$ 2,348,935	\$ 1,488,132	\$ 1,119,562	\$ 1,078,356	\$ 911,049	\$ 1,081,660	\$ 24,348,940
17													
18 Monthly (Over)/Under Recovered Balance	\$ 918,535	\$ 541,103	\$ (259,790)	\$ (2,355,559)	\$ (2,491,906)	\$ (1,844,202)	\$ (523,336)	\$ 436,667	\$ 1,152,948	\$ 1,051,847	\$ 1,230,408	\$ 1,065,695	\$ (1,077,590)
19													
20 Beginning (Over)/Under Recovered Balance	\$ 6,324,198	\$ 7,242,734	\$ 7,783,837	\$ 7,524,046	\$ 5,168,487	\$ 2,676,581	\$ 832,380	\$ 309,044	\$ 745,710	\$ 1,898,659	\$ 2,950,506	\$ 4,180,913	\$ 6,324,198
21													
22 Ending (Over)/Under Recovered Balance	\$ 7,242,734	\$ 7,783,837	\$ 7,524,046	\$ 5,168,487	\$ 2,676,581	\$ 832,380	\$ 309,044	\$ 745,710	\$ 1,898,659	\$ 2,950,506	\$ 4,180,913	\$ 5,246,609	\$ 5,246,609
23													
24 Average (Over)/Under Recovered Balance (Net of Taxes)	\$ 4,876,634	\$ 5,401,301	\$ 5,502,419	\$ 4,562,331	\$ 2,819,910	\$ 1,261,296	\$ 410,285	\$ 379,131	\$ 950,518	\$ 1,743,032	\$ 2,563,389	\$ 3,388,723	
25													
26 Interest (To Customers) / To Company (Net of Taxes)	\$ 20,309	\$ 21,667	\$ 21,894	\$ 17,552	\$ 10,840	\$ 4,865	\$ 1,582	\$ 1,457	\$ 3,636	\$ 6,707	\$ 9,783	\$ 12,713	\$ 133,006
27													
28 Cumulative Interest Balance	\$ 81,057	\$ 102,724	\$ 124,618	\$ 142,170	\$ 153,010	\$ 157,875	\$ 159,457	\$ 160,915	\$ 164,550	\$ 171,258	\$ 181,041	\$ 193,753	
29													
30 Interest Rate On (Over)/Under Recovered Balance	4.99748%	4.81377%	4.77468%	4.61656%	4.61310%	4.62900%	4.62668%	4.61227%	4.59011%	4.61764%	4.57986%	4.50170%	

South Jersey Gas Company

Energy Efficiency Tracker  
2025 - 2026 Monthly Recovery and Interest Calculation

	Projected Oct-25	Projected Nov-25	Projected Dec-25	Projected Jan-26	Projected Feb-26	Projected Mar-26	Projected Apr-26	Projected May-26	Projected Jun-26	Projected Jul-26	Projected Aug-26	Projected Sep-26	Total
1 Period Volumes	18,682,956	24,451,641	65,307,636	94,762,799	91,112,864	78,130,944	56,173,730	31,173,253	22,323,741	19,896,415	17,274,909	20,227,026	539,517,914
2 Recovery Rate	\$0.058302	\$0.058302	\$0.058302	\$0.058302	\$0.058302	\$0.058302	\$0.058302	\$0.058302	\$0.058302	\$0.058302	\$0.058302	\$0.058302	
3 Recoveries	\$ 1,089,254	\$ 1,425,580	\$ 3,807,566	\$ 5,524,861	\$ 5,312,062	\$ 4,555,190	\$ 3,275,041	\$ 1,817,463	\$ 1,301,519	\$ 1,160,001	\$ 1,007,162	\$ 1,179,276	\$ 31,454,973
4 Allocation To Loan Repayments For Loans in Default	\$ (37,150)	\$ (37,150)	\$ (37,150)	\$ (37,150)	\$ (37,150)	\$ (37,150)	\$ (37,150)	\$ (37,150)	\$ (37,150)	\$ (51,806)	\$ (51,806)	\$ (51,806)	\$ (489,765)
5													
6 Net Recoveries	\$ 1,052,104	\$ 1,388,430	\$ 3,770,416	\$ 5,487,711	\$ 5,274,913	\$ 4,518,041	\$ 3,237,891	\$ 1,780,313	\$ 1,264,369	\$ 1,108,195	\$ 955,356	\$ 1,127,470	\$ 30,965,209
7													
8 Revenue Requirements Excluding SUT													
9 2013 EET Extension	\$ 19,274	\$ 18,643	\$ 18,012	\$ 17,382	\$ 16,751	\$ 16,120	\$ 15,489	\$ 14,859	\$ 14,228	\$ 13,597	\$ 12,966	\$ 12,335	\$ 189,656
10 2015 EET Extension	\$ 863	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 863
11 2018 EET Extension	\$ 341,474	\$ 344,431	\$ 332,599	\$ 315,535	\$ 300,742	\$ 291,849	\$ 282,238	\$ 257,388	\$ 242,979	\$ 179,275	\$ 166,038	\$ 154,542	\$ 3,209,088
12 Triennium 1	\$ 1,088,821	\$ 1,080,259	\$ 1,071,697	\$ 1,063,135	\$ 1,054,572	\$ 1,046,010	\$ 1,037,448	\$ 1,028,886	\$ 1,020,323	\$ 1,011,711	\$ 1,003,098	\$ 994,485	\$ 12,500,445
13 Triennium 2	\$ 752,637	\$ 803,190	\$ 1,000,572	\$ 1,096,972	\$ 1,174,964	\$ 1,343,218	\$ 1,411,909	\$ 1,479,960	\$ 1,646,115	\$ 1,739,897	\$ 1,816,807	\$ 2,005,590	\$ 16,271,832
14 Combined Revenue Requirement	\$ 2,203,069	\$ 2,246,524	\$ 2,422,880	\$ 2,493,023	\$ 2,547,028	\$ 2,697,197	\$ 2,747,084	\$ 2,781,092	\$ 2,923,645	\$ 2,944,480	\$ 2,998,909	\$ 3,166,952	\$ 32,171,884
15													
16 Less Recoveries	\$ 1,052,104	\$ 1,388,430	\$ 3,770,416	\$ 5,487,711	\$ 5,274,913	\$ 4,518,041	\$ 3,237,891	\$ 1,780,313	\$ 1,264,369	\$ 1,108,195	\$ 955,356	\$ 1,127,470	\$ 30,965,209
17													
18 Monthly (Over)/Under Recovered Balance	\$ 1,150,965	\$ 858,094	\$ (1,347,536)	\$ (2,994,688)	\$ (2,727,884)	\$ (1,820,843)	\$ (490,807)	\$ 1,000,779	\$ 1,659,276	\$ 1,836,285	\$ 2,043,553	\$ 2,039,482	\$ 1,206,676
19													
20 Beginning (Over)/Under Recovered Balance	\$ 5,246,609	\$ 6,397,573	\$ 7,255,667	\$ 5,908,132	\$ 2,913,444	\$ 185,559	\$ (1,635,284)	\$ (2,126,091)	\$ (1,125,312)	\$ 533,964	\$ 2,370,250	\$ 4,413,803	\$ 5,246,609
21													
22 Ending (Over)/Under Recovered Balance	\$ 6,397,573	\$ 7,255,667	\$ 5,908,132	\$ 2,913,444	\$ 185,559	\$ (1,635,284)	\$ (2,126,091)	\$ (1,125,312)	\$ 533,964	\$ 2,370,250	\$ 4,413,803	\$ 6,453,285	\$ 6,453,285
23													
24 Average (Over)/Under Recovered Balance (Net of Taxes)	\$ 4,185,501	\$ 4,907,657	\$ 4,731,728	\$ 3,170,915	\$ 1,113,937	\$ (521,103)	\$ (1,352,026)	\$ (1,168,717)	\$ (212,560)	\$ 1,043,920	\$ 2,438,528	\$ 3,906,174	
25													
26 Interest (To Customers) / To Company (Net of Taxes)	\$ 15,314	\$ 17,448	\$ 16,402	\$ 10,992	\$ 3,825	\$ (1,713)	\$ (4,444)	\$ (3,783)	\$ (662)	\$ 3,253	\$ 7,529	\$ 11,742	\$ 75,901
27													
28 Cumulative Interest Balance	\$ 209,068	\$ 226,515	\$ 242,918	\$ 253,909	\$ 257,735	\$ 256,022	\$ 251,577	\$ 247,794	\$ 247,132	\$ 250,384	\$ 257,913	\$ 269,655	
29													
30 Interest Rate On (Over)/Under Recovered Balance	4.39063%	4.26622%	4.15975%	4.15975%	4.12067%	3.94436%	3.94473%	3.88467%	3.73858%	3.73891%	3.70483%	3.60717%	

South Jersey Gas Company  
Projected Volumes

	Projected Oct-25	Projected Nov-25	Projected Dec-25	Projected Jan-26	Projected Feb-26	Projected Mar-26	Projected Apr-26	Projected May-26	Projected Jun-26	Projected Jul-26	Projected Aug-26	Projected Sep-26	Total
Rate Schedule RSG	4,790,126	8,062,981	38,410,231	57,343,180	54,698,763	45,426,691	29,767,291	12,368,916	6,746,145	5,361,849	4,389,048	5,529,879	272,895,099
Rate Schedule RSG-FT	135,734	255,833	1,069,170	1,591,487	1,503,013	1,253,224	804,621	344,372	175,066	154,596	129,174	151,216	7,567,504
Rate Schedule GSG/GSG-LV	2,504,712	2,884,186	8,407,189	13,195,154	12,676,237	10,984,005	8,032,483	4,234,928	2,962,575	2,425,242	1,806,300	2,710,045	72,823,056
Rate Schedule GSG-FT/GSG-LV-FT	2,141,960	3,729,394	7,324,370	11,143,026	10,839,348	9,220,943	6,488,072	3,474,641	2,029,410	2,395,986	1,488,830	2,530,565	62,806,543
Rate Schedule EGS - Ltd Firm	28,674	27,979	27,018	45,644	39,608	37,800	42,398	39,588	43,208	61,982	33,005	14,186	441,091
Rate Schedule LVS -FS	-	-	-	-	-	-	-	-	-	-	-	-	-
Rate Schedule LVS -FT	5,174,217	4,988,446	5,245,878	5,932,832	6,098,033	5,824,919	6,049,885	6,005,106	5,784,814	5,602,581	5,222,663	5,041,901	66,971,275
Rate Schedule CTS	2,226,886	2,545,258	2,997,671	3,229,523	3,267,050	3,190,132	3,145,819	2,806,224	2,538,008	2,359,325	2,367,974	2,326,968	33,000,837
Rate Schedule FES	-	-	-	-	-	-	-	-	-	-	-	-	-
Rate Schedule ITS	721,754	879,596	927,300	865,049	637,461	906,722	943,495	949,201	816,221	662,713	672,385	821,542	9,803,438
Rate Schedule EGS-LV/EGS LV-FT	758,737	704,329	657,397	976,951	1,075,297	1,034,336	629,807	744,734	743,529	648,990	763,258	767,426	9,504,790
Rate Schedules IGS	-	-	-	-	-	-	-	-	-	-	-	-	-
Rate Schedules NGV	200,158	373,638	241,413	439,954	278,054	252,172	269,860	205,543	484,766	223,153	402,273	333,298	3,704,282
Total	18,682,956	24,451,641	65,307,636	94,762,799	91,112,864	78,130,944	56,173,730	31,173,253	22,323,741	19,896,415	17,274,909	20,227,026	539,517,914

**South Jersey Gas Company  
Energy Efficiency Program 2025 Annual True-Up Filing  
Residential Heat Customer  
Monthly Bill Impact**

	25 Therms		100 Therms		200 Therms	
	<u>7/1/2025</u>	<u>Proposed</u>	<u>7/1/2025</u>	<u>Proposed</u>	<u>7/1/2025</u>	<u>Proposed</u>
Cost of Service	\$ 0.956608	\$ 0.956608	\$ 0.956608	\$ 0.956608	\$ 0.956608	\$ 0.956608
IIP	\$ 0.022918	\$ 0.022918	\$ 0.022918	\$ 0.022918	\$ 0.022918	\$ 0.022918
Balancing Charge	\$ 0.068583	\$ 0.068583	\$ 0.068583	\$ 0.068583	\$ 0.068583	\$ 0.068583
BGSS	\$ 0.396655	\$ 0.396655	\$ 0.396655	\$ 0.396655	\$ 0.396655	\$ 0.396655
CIP	\$ 0.128362	\$ 0.128362	\$ 0.128362	\$ 0.128362	\$ 0.128362	\$ 0.128362
EET	\$ 0.059439	<b>\$ 0.062165</b>	\$ 0.059439	<b>\$ 0.062165</b>	\$ 0.059439	<b>\$ 0.062165</b>
SBC:						
RAC Rate per Therm	\$ 0.065214	\$ 0.065214	\$ 0.065214	\$ 0.065214	\$ 0.065214	\$ 0.065214
CLEP Rate per Therm	\$ 0.041795	\$ 0.041795	\$ 0.041795	\$ 0.041795	\$ 0.041795	\$ 0.041795
USF Rate per Therm	\$ 0.027600	\$ 0.027600	\$ 0.027600	\$ 0.027600	\$ 0.027600	\$ 0.027600
TIC Rate per Therm	\$ 0.000999	\$ 0.000999	\$ 0.000999	\$ 0.000999	\$ 0.000999	\$ 0.000999
Total Rate per Therm	<u>\$ 1.768173</u>	<u>\$ 1.770899</u>	<u>\$ 1.768173</u>	<u>\$ 1.770899</u>	<u>\$ 1.768173</u>	<u>\$ 1.770899</u>
Applicable Therms	<u>25</u>	<u>25</u>	<u>100</u>	<u>100</u>	<u>200</u>	<u>200</u>
Total per Therm Charge	\$ 44.20	\$ 44.27	\$ 176.82	\$ 177.09	\$ 353.63	\$ 354.18
Customer Service Charge	<u>\$ 10.50</u>	<u>\$ 10.50</u>	<u>\$ 10.50</u>	<u>\$ 10.50</u>	<u>\$ 10.50</u>	<u>\$ 10.50</u>
Total RSG Bill	<u>\$ 54.71</u>	<u>\$ 54.78</u>	<u>\$ 187.32</u> (a)	<u>\$ 187.59</u>	<u>\$ 364.14</u>	<u>\$ 364.68</u>
<b>Monthly Dollar (Decrease)/Increase</b>		<b>\$ 0.07</b>		<b>\$ 0.27</b>		<b>\$ 0.54</b>
<b>Monthly Percentage (Decrease)/Increase</b>		<b>0.1%</b>		<b>0.1%</b>		<b>0.1%</b>

(a) Due to rounding in the Company's billing system, the Total per Therm Charge and Customer Service Charge are calculated to 6 decimal places. The billing system then sums these two amounts and rounds to 2 decimal places.



**South Jersey Gas Company**  
**Energy Efficiency Program 2025 Annual True-Up Filing**  
**General Service Customer Using Less Than 5,000 Annually**  
**Monthly Bill Impact**

	500 Therms		1,000 Therms		2,000 Therms	
	<u>7/1/2025</u>	<u>Proposed</u>	<u>7/1/2025</u>	<u>Proposed</u>	<u>7/1/2025</u>	<u>Proposed</u>
Cost of Service	\$ 0.771098	\$ 0.771098	\$ 0.771098	\$ 0.771098	\$ 0.771098	\$ 0.771098
IIP	\$ 0.018266	\$ 0.018266	\$ 0.018266	\$ 0.018266	\$ 0.018266	\$ 0.018266
Balancing Charge	\$ 0.068583	\$ 0.068583	\$ 0.068583	\$ 0.068583	\$ 0.068583	\$ 0.068583
BGSS	\$ 0.396655	\$ 0.396655	\$ 0.396655	\$ 0.396655	\$ 0.396655	\$ 0.396655
CIP	\$ 0.076872	\$ 0.076872	\$ 0.076872	\$ 0.076872	\$ 0.076872	\$ 0.076872
EET	\$ 0.059439	<b>\$ 0.062165</b>	\$ 0.059439	<b>\$ 0.062165</b>	\$ 0.059439	<b>\$ 0.062165</b>
SBC:						
RAC Rate per Therm	\$ 0.065214	\$ 0.065214	\$ 0.065214	\$ 0.065214	\$ 0.065214	\$ 0.065214
CLEP Rate per Therm	\$ 0.041795	\$ 0.041795	\$ 0.041795	\$ 0.041795	\$ 0.041795	\$ 0.041795
USF Rate per Therm	\$ 0.027600	\$ 0.027600	\$ 0.027600	\$ 0.027600	\$ 0.027600	\$ 0.027600
TIC Rate per Therm	\$ 0.000999	\$ 0.000999	\$ 0.000999	\$ 0.000999	\$ 0.000999	\$ 0.000999
Total Rate per Therm	<u>\$ 1.526521</u>	<u>\$ 1.529247</u>	<u>\$ 1.526521</u>	<u>\$ 1.529247</u>	<u>\$ 1.526521</u>	<u>\$ 1.529247</u>
Applicable Therms	<u>500</u>	<u>500</u>	<u>1,000</u>	<u>1,000</u>	<u>2,000</u>	<u>2,000</u>
Total per Therm Charge	\$ 763.26	\$ 764.62	\$ 1,526.52	\$ 1,529.25	\$ 3,053.04	\$ 3,058.49
Customer Service Charge	<u>\$ 40.50</u>	<u>\$ 40.50</u>	<u>\$ 40.50</u>	<u>\$ 40.50</u>	<u>\$ 40.50</u>	<u>\$ 40.50</u>
Total RSG Bill	<u>\$ 803.76</u>	<u>\$ 805.12</u>	<u>\$ 1,567.02</u>	<u>\$ 1,569.74</u>	<u>\$ 3,093.54</u>	<u>\$ 3,098.99</u>
Monthly Dollar (Decrease)/Increase		<b>\$ 1.36</b>		<b>\$ 2.72</b>		<b>\$ 5.45</b>
Monthly Percentage (Decrease)/Increase		<b>0.2%</b>		<b>0.2%</b>		<b>0.2%</b>

**South Jersey Gas Company  
Energy Efficiency Program ("EEP") - Legacy  
Revenues By Class**

Actual	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	TOTAL
Residential	\$ 64,039	\$ 70,578	\$ 68,509	\$ 78,109	\$ 152,614	\$ 392,158	\$ 600,433	\$ 634,875	\$ 539,993	\$ 308,784	\$ 177,899	\$ 117,908	\$ 3,205,898
Commercial	\$ 50,065	\$ 50,806	\$ 53,670	\$ 54,255	\$ 84,901	\$ 168,383	\$ 244,209	\$ 264,874	\$ 243,133	\$ 157,203	\$ 108,416	\$ 85,695	\$ 1,565,611
Industrial	\$ 101,464	\$ 98,141	\$ 90,897	\$ 114,566	\$ 106,277	\$ 121,005	\$ 125,189	\$ 112,374	\$ 127,726	\$ 110,974	\$ 134,132	\$ 117,184	\$ 1,359,927
NGV	\$ 3,685	\$ 3,747	\$ 3,274	\$ 3,343	\$ 3,307	\$ 3,152	\$ 3,084	\$ 2,889	\$ 3,121	\$ 2,968	\$ 4,163	\$ 4,280	\$ 41,014
Cogen	\$ 5,555	\$ 6,241	\$ 6,869	\$ 6,295	\$ 8,058	\$ 39,583	\$ 50,392	\$ 40,735	\$ 25,663	\$ 10,261	\$ 16,810	\$ 9,688	\$ 226,151
Total	\$ 224,809	\$ 229,514	\$ 223,219	\$ 256,567	\$ 355,157	\$ 724,280	\$ 1,023,306	\$ 1,055,747	\$ 939,636	\$ 590,190	\$ 441,419	\$ 334,755	\$ 6,398,600

Projected/Budget	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	TOTAL
Residential	\$ 73,261	\$ 55,088	\$ 59,644	\$ 64,299	\$ 135,059	\$ 444,254	\$ 672,956	\$ 656,348	\$ 548,333	\$ 344,978	\$ 201,263	\$ 107,352	\$ 3,362,835
Commercial	\$ 56,874	\$ 44,602	\$ 64,208	\$ 69,544	\$ 98,738	\$ 195,045	\$ 276,119	\$ 264,843	\$ 234,739	\$ 157,138	\$ 120,711	\$ 85,957	\$ 1,668,519
Industrial	\$ 103,933	\$ 108,342	\$ 103,143	\$ 112,890	\$ 115,401	\$ 121,831	\$ 124,280	\$ 109,787	\$ 123,347	\$ 102,042	\$ 136,872	\$ 131,522	\$ 1,393,390
NGV	\$ 3,284	\$ 3,944	\$ 5,579	\$ 2,721	\$ 4,262	\$ 3,700	\$ 5,066	\$ 4,208	\$ 3,525	\$ 3,465	\$ 2,018	\$ 9,237	\$ 51,008
Cogen	\$ 9,461	\$ 8,798	\$ 8,586	\$ 7,931	\$ 11,247	\$ 12,210	\$ 11,987	\$ 11,307	\$ 11,901	\$ 8,135	\$ 12,197	\$ 11,907	\$ 125,667
Total	\$ 246,814	\$ 220,775	\$ 241,159	\$ 257,386	\$ 364,707	\$ 777,040	\$ 1,090,409	\$ 1,046,492	\$ 921,844	\$ 615,758	\$ 473,061	\$ 345,975	\$ 6,601,419
Budget Rate	\$ 0.011894	\$ 0.011894	\$ 0.011894	\$ 0.011894	\$ 0.011894	\$ 0.011894	\$ 0.011894	\$ 0.011894	\$ 0.011894	\$ 0.011894	\$ 0.016133	\$ 0.016133	

Projected Therms are based on the prior year's filing

Budgeted Clause	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	TOTAL
Residential	6,159,516	4,631,616	5,014,595	5,405,987	11,355,218	37,351,101	56,579,479	55,183,119	46,101,620	29,004,362	12,475,244	6,654,163	275,916,020
Commercial	4,781,738	3,749,951	5,398,317	5,847,016	8,301,491	16,398,629	23,215,009	22,266,957	19,735,910	13,211,517	7,482,254	5,328,022	135,716,811
Industrial	8,738,282	9,108,954	8,671,851	9,491,380	9,702,417	10,243,064	10,448,974	9,230,418	10,370,517	8,579,282	8,483,954	8,152,389	111,221,482
NGV	276,128	331,614	469,025	228,738	358,370	311,054	425,955	353,752	296,348	291,319	125,074	572,553	4,039,930
Cogen	795,434	739,721	721,866	666,831	945,612	1,026,587	1,007,850	950,613	1,000,599	683,966	756,028	738,025	10,033,132
Total	20,751,098	18,561,856	20,275,654	21,639,952	30,663,108	65,330,435	91,677,267	87,984,859	77,504,994	51,770,446	29,322,554	21,445,152	536,927,375

**South Jersey Gas Company**  
**Energy Efficiency Program ("EEP") - Triennium 1**  
**Revenues By Class**

Actual	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	TOTAL
<b>Residential</b>	\$ 143,429	\$ 158,073	\$ 153,440	\$ 174,940	\$ 341,810	\$ 878,316	\$ 1,344,789	\$ 1,421,929	\$ 1,209,423	\$ 691,583	\$ 334,383	\$ 221,623	\$ 7,073,739
<b>Commercial</b>	\$ 112,132	\$ 113,791	\$ 120,205	\$ 121,515	\$ 190,154	\$ 377,127	\$ 546,954	\$ 593,239	\$ 544,546	\$ 352,088	\$ 203,782	\$ 161,074	\$ 3,436,606
<b>Industrial</b>	\$ 227,248	\$ 219,807	\$ 203,583	\$ 256,593	\$ 238,028	\$ 271,015	\$ 280,385	\$ 251,683	\$ 286,067	\$ 248,549	\$ 252,117	\$ 220,261	\$ 2,955,336
<b>NGV</b>	\$ 8,253	\$ 8,393	\$ 7,332	\$ 7,486	\$ 7,406	\$ 7,060	\$ 6,908	\$ 6,471	\$ 6,990	\$ 6,648	\$ 7,825	\$ 8,045	\$ 88,818
<b>Cogen</b>	\$ 12,442	\$ 13,979	\$ 15,384	\$ 14,100	\$ 18,048	\$ 88,654	\$ 112,862	\$ 91,234	\$ 57,478	\$ 22,982	\$ 31,596	\$ 18,209	\$ 496,968
<b>Total</b>	\$ 503,504	\$ 514,043	\$ 499,944	\$ 574,634	\$ 795,445	\$ 1,622,171	\$ 2,291,899	\$ 2,364,556	\$ 2,104,504	\$ 1,321,850	\$ 829,703	\$ 629,213	\$ 14,051,468

Projected/Budget	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	TOTAL
<b>Residential</b>	\$ 164,083	\$ 123,382	\$ 133,584	\$ 144,010	\$ 302,492	\$ 994,996	\$ 1,507,221	\$ 1,470,023	\$ 1,228,101	\$ 772,647	\$ 378,299	\$ 201,781	\$ 7,420,619
<b>Commercial</b>	\$ 127,381	\$ 99,895	\$ 143,806	\$ 155,759	\$ 221,143	\$ 436,843	\$ 618,425	\$ 593,169	\$ 525,745	\$ 351,942	\$ 226,892	\$ 161,567	\$ 3,662,566
<b>Industrial</b>	\$ 232,779	\$ 242,653	\$ 231,009	\$ 252,841	\$ 258,463	\$ 272,865	\$ 278,350	\$ 245,889	\$ 276,260	\$ 228,543	\$ 257,267	\$ 247,213	\$ 3,024,134
<b>NGV</b>	\$ 7,356	\$ 8,834	\$ 12,494	\$ 6,093	\$ 9,547	\$ 8,286	\$ 11,347	\$ 9,424	\$ 7,894	\$ 7,760	\$ 3,793	\$ 17,362	\$ 110,190
<b>Cogen</b>	\$ 21,190	\$ 19,705	\$ 19,230	\$ 17,764	\$ 25,190	\$ 27,347	\$ 26,848	\$ 25,323	\$ 26,655	\$ 18,220	\$ 22,926	\$ 22,380	\$ 272,778
<b>Total</b>	\$ 552,788	\$ 494,469	\$ 540,123	\$ 576,467	\$ 816,835	\$ 1,740,337	\$ 2,442,191	\$ 2,343,829	\$ 2,064,656	\$ 1,379,113	\$ 889,177	\$ 650,303	\$ 14,490,287

<b>Budget Rate</b>	\$ 0.026639	\$ 0.026639	\$ 0.026639	\$ 0.026639	\$ 0.026639	\$ 0.026639	\$ 0.026639	\$ 0.026639	\$ 0.026639	\$ 0.026639	\$ 0.026639	\$ 0.030324	\$ 0.030324
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Projected Therms are based on the prior year's filing

Budgeted Clause	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	TOTAL
<b>Residential</b>	6,159,516	4,631,616	5,014,595	5,405,987	11,355,218	37,351,101	56,579,479	55,183,119	46,101,620	29,004,362	12,475,244	6,654,163	275,916,020
<b>Commercial</b>	4,781,738	3,749,951	5,398,317	5,847,016	8,301,491	16,398,629	23,215,009	22,266,957	19,735,910	13,211,517	7,482,254	5,328,022	135,716,811
<b>Industrial</b>	8,738,282	9,108,954	8,671,851	9,491,380	9,702,417	10,243,064	10,448,974	9,230,418	10,370,517	8,579,282	8,483,954	8,152,389	111,221,482
<b>NGV</b>	276,128	331,614	469,025	228,738	358,370	311,054	425,955	353,752	296,348	291,319	125,074	572,553	4,039,930
<b>Cogen</b>	795,434	739,721	721,866	666,831	945,612	1,026,587	1,007,850	950,613	1,000,599	683,966	756,028	738,025	10,033,132
<b>Total</b>	20,751,098	18,561,856	20,275,654	21,639,952	30,663,108	65,330,435	91,677,267	87,984,859	77,504,994	51,770,446	29,322,554	21,445,152	536,927,375

**South Jersey Gas Company  
Energy Efficiency Program ("EEP") - Triennium 2  
Recoveries By Class**

Actual	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	TOTAL
Residential	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 468,927	\$ 495,826	\$ 421,725	\$ 241,155	\$ 102,430	\$ 67,889	\$ 1,797,951
Commercial	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 190,723	\$ 206,862	\$ 189,883	\$ 122,773	\$ 62,423	\$ 49,341	\$ 822,004
Industrial	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 97,770	\$ 87,762	\$ 99,751	\$ 86,669	\$ 77,230	\$ 67,472	\$ 516,654
NGV	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,409	\$ 2,257	\$ 2,437	\$ 2,318	\$ 2,397	\$ 2,465	\$ 14,282
Cogen	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 39,355	\$ 31,813	\$ 20,042	\$ 8,014	\$ 9,679	\$ 5,578	\$ 114,481
Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 799,183	\$ 824,519	\$ 733,839	\$ 460,928	\$ 254,159	\$ 192,744	\$ 3,265,372

Projected/Budget	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	TOTAL
Residential	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 539,645	\$ 541,475	\$ 449,605	\$ 284,815	\$ 132,463	\$ 76,891	\$ 2,024,894
Commercial	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 216,433	\$ 209,521	\$ 185,211	\$ 118,151	\$ 68,837	\$ 49,608	\$ 847,761
Industrial	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 102,244	\$ 95,162	\$ 103,218	\$ 93,924	\$ 84,723	\$ 80,544	\$ 559,815
NGV	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,389	\$ 3,102	\$ 2,808	\$ 2,147	\$ 1,330	\$ 4,328	\$ 15,104
Cogen	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,870	\$ 9,803	\$ 9,752	\$ 6,215	\$ 6,319	\$ 6,544	\$ 49,503
Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 870,580	\$ 859,063	\$ 750,594	\$ 505,252	\$ 293,672	\$ 217,915	\$ 3,497,076

Budget Rate	\$ 0.009289	\$ 0.009289	\$ 0.009289	\$ 0.009289	\$ 0.009289	\$ 0.009289
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Projected Therms are based on the prior year's filing

Budgeted Clause	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	TOTAL
Residential	-	-	-	-	-	-	58,095,109	58,292,075	48,401,891	30,661,532	14,260,213	8,277,588	217,988,409
Commercial	-	-	-	-	-	-	23,299,884	22,555,818	19,938,739	12,719,442	7,410,551	5,340,562	91,264,997
Industrial	-	-	-	-	-	-	11,006,953	10,244,624	11,111,891	10,111,266	9,120,763	8,670,942	60,266,440
NGV	-	-	-	-	-	-	149,484	333,914	302,308	231,161	143,193	465,915	1,625,975
Cogen	-	-	-	-	-	-	1,170,197	1,055,335	1,049,817	669,087	680,301	704,444	5,329,181
Total	-	-	-	-	-	-	93,721,626	92,481,767	80,804,647	54,392,488	31,615,022	23,459,452	376,475,002

**SOUTH JERSEY GAS COMPANY  
ENERGY EFFICIENCY TRACKER  
DERIVATION OF REVENUE FACTOR**

<u>Line No.</u>		<b>Legacy</b>	<b>T1</b>	<b>T2</b>
1	Sales and Use Tax (SUT)	6.625%	0.000%	0.000%
2				
3	BPU and Rate Counsel Assessments	0.0000%	0.0000%	0.0000%
4				
5	Bad Debt Provision (Bad Debt)	1.343411%	1.343411%	1.343411%
6				
7	Operating Revenue	100%	100%	100%
8				
9	Revenue Factor Calculation:	1.08057	1.01343	1.01343

Includes the Bad Debt Provision component of the Revenue Factor established in the Company's 2022 Rate Case in Docket No. GR22040253, effective January 1, 2023

**SOUTH JERSEY GAS COMPANY  
ENERGY EFFICIENCY TRACKER  
RATE OF RETURN**

**Per 2022 Rate Case approved GR22040253, effective 1/1/23**

<u>Type of Capital</u>	<u>Ratios</u>	<u>Cost Rate</u>	<u>Weighted Cost Rate</u>	<u>After-Tax Weighted Cost Rate</u>	<u>Revenue Conversion Factor</u>	<u>Pre-Tax Weighted Cost Rate</u>
Long-Term Debt	46.00%	3.81%	1.75%	1.26%		1.75%
Common Equity	<u>54.00%</u>	9.60%	<u>5.18%</u>	<u>5.18%</u>	139.10%	<u>7.21%</u>
	<u>100.00%</u>		<u>6.93%</u>	<u>6.44%</u>		<u>8.96%</u>

**Per 2020 Rate Case approved GR20030243, effective 10/1/20**

<u>Type of Capital</u>	<u>Ratios</u>	<u>Cost Rate</u>	<u>Weighted Cost Rate</u>	<u>After-Tax Weighted Cost Rate</u>	<u>Revenue Conversion Factor</u>	<u>Pre-Tax Weighted Cost Rate</u>
Long-Term Debt	46.00%	3.73%	1.72%	1.23%		1.716%
Common Equity	<u>54.00%</u>	9.60%	<u>5.18%</u>	<u>5.18%</u>	139.10%	<u>7.211%</u>
	<u>100.00%</u>		<u>6.90%</u>	<u>6.42%</u>		<u>8.927%</u>

*\*Tax Reflects FIT Rate of 21%, effective January 1, 2018*

**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Tenth Revised Sheet No. 6  
Superseding Ninth Revised Sheet No. 6**

**RESIDENTIAL SERVICE (RSG)**

**APPLICABLE TO USE OF SERVICE FOR:**

All residential purposes. Customer may elect Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service RSG, a customer must hold clear and marketable title to gas that is made available for delivery to the customer's residence on the Company's system.

**CHARACTER OF SERVICE** Firm Sales Service and Firm Transportation Service.

**MONTHLY RATE:** <sup>(1)</sup>

**Customer Charge:** \$10.502563 per month

**Delivery Charge:**

(a) Residential Non-Heating Customers  
Firm Sales Service and Firm Transportation Service \$1.~~259899~~262625 per therm

(b) Residential Heating Customers  
Firm Sales Service and Firm Transportation Service \$1.~~371518~~374244 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

All consumption for customers who elect Firm Sales Service. See Rider "A" of this Tariff.

**APPLICABLE RIDERS:**

Basic Gas Supply Service Clause: BGSS charges are depicted in Rider "A" of this Tariff.

Infrastructure Investment Program The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.

Transportation Initiation Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.

Societal Benefits Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.

Temperature Adjustment Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates and Price to Compare

**Issued** \_\_\_\_\_  
**by South Jersey Gas Company,**  
**B. Schomber, President**

**Effective with service rendered**  
**on and after** \_\_\_\_\_

**Filed pursuant to Order in Docket No. \_\_\_\_\_ of the Board of**  
**Public Utilities, State of New Jersey, dated \_\_\_\_\_**

**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Tenth Revised Sheet No. 10  
Superseding Ninth Revised Sheet No. 10**

**GENERAL SERVICE (GSG)**

**APPLICABLE TO USE OF SERVICE FOR:**

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule. A customer qualifying for service under Rate Schedule GSG may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service or Firm Transportation Service.

**MONTHLY RATE: <sup>(1)</sup>**

**Customer Charge:**

\$40.496175 per month

**Delivery Charges:**

Firm Sales Service and Firm Transportation Service \$1.~~129866~~132592 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

All consumption for customers who elect  
Firm Sales Service See Rider "A" of this Tariff.

**LINE LOSS:**

Line Loss shall be 1.43% as provided in Special Provision (o).

**APPLICABLE RIDERS:**

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider "A" of this Tariff.
Infrastructure Investment Program	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.
Transportation Initiation Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
Temperature Adjustment Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates and Price to Compare.

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Tenth Revised Sheet No. 14  
Superseding Ninth Revised Sheet No. 14**

**GENERAL SERVICE – LARGE VOLUME (GSG-LV)**

**APPLICABLE TO USE OF SERVICE FOR:**

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule (other than Rate Schedule GSG), and who has an annualized usage of 100,000 therms or more,. A customer qualifying for service under Rate Schedule GSG-LV may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG-LV, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service or Firm Transportation Service.

**MONTHLY RATE: <sup>(1)</sup>**

**Customer Charge:**

\$264.003500 per month

**Delivery Charges:**

Firm Sales Service and Firm Transportation Service<sup>(2)</sup>

Demand Charge:

D-1FT: \$14.199998 per Mcf of Contract Demand

Volumetric Charge:

\$~~.705096~~ .707822 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

All consumption for customers who elect  
Firm Sales Service

See Rider "A" of this Tariff.

**LINE LOSS:**

Line Loss shall be 1.43% as provided in Special Provision (o).

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates and Price to Compare.

<sup>(2)</sup> See Special Provision (p) of this Rate Schedule GSG-LV, regarding appropriate balancing charges.

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Eighth Revised Sheet No. 18**  
**Superseding Seventh Revised Sheet No. 18**

**COMPREHENSIVE TRANSPORTATION SERVICE (CTS)**

**APPLICABLE TO USE OF SERVICE FOR:**

All customers having a Firm Contract Demand, and an average annual daily Firm usage of 100 Mcf per day or more. To be eligible for service under this Rate Schedule CTS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system. Provided, however, that any customer receiving service under this Rate Schedule CTS prior to August 29, 2003 shall continue to be eligible to receive service under this Rate Schedule CTS, notwithstanding the foregoing, if said customers continues to have a Firm Contract Demand of 100 Mcf per day or more. Further provided, however, that if a customer ceases to receive service under this Rate Schedule CTS, and seeks to return to service under this Rate Schedule CTS, said customer must meet all requirements for eligibility as though applying for service in the first instance.

**CHARACTER OF SERVICE:**

Firm Transportation Service and Limited Firm Transportation Service

**MONTHLY RATE: <sup>(1)</sup>**

**Firm:**

**Customer Charge:** \$874.996738 per month

**Delivery Charges:**

**Demand Charge:** D-1FT: \$37.000048 per Mcf of Contract Demand

**Volumetric Charges:**

All consumption for customers who elected to  
transfer from Sales Service to Firm Transportation Service \$~~.297592~~ 300318  
per therm

**Limited Firm:**

**Customer Charge:** \$533.125000per month

**Delivery Charges:**

**Volumetric Charges:**

All consumption for customers who elected to  
transfer from Sales Service to Firm Transportation Service \$~~.256348~~ 259074  
per therm

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates.

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Ninth Revised Sheet No. 25**  
**Superseding Eighth Revised Sheet No. 25**

**LARGE VOLUME SERVICE (LVS)**

**APPLICABLE TO USE OF SERVICE FOR:**

Firm Sales Service and Firm Transportation Service pursuant to this Rate Schedule LVS, shall be available to all Industrial Customers with a Contract Demand and a minimum annualized average use of 200 Mcf per day. To be eligible for Firm Transportation Service under this Rate Schedule LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service, Limited Firm Sales Service, Firm Transportation Service, and Limited Firm Transportation Service.

**MONTHLY RATE: <sup>(1)</sup>**

**Firm:**

**Customer Charge:**

\$1,225.003963 per month

**Delivery Charge:**

**Firm Sales Service and Firm Transportation Service**

Demand Charge:

D-1FT: \$22.000043 per Mcf of Contract Demand

Volumetric Charge:

\$~~.262620~~ .265346 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

Demand Charge:

D-2: \$16.494513 per Mcf of Contract Demand.

Volumetric Charge:

See Rider "A" of this Tariff.

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates.

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Eighth Revised Sheet No. 26**  
**Superseding Seventh Revised Sheet No. 26**

**LARGE VOLUME SERVICE (LVS)**  
(Continued)

**Limited Firm:**

**Customer Charge:**

\$533.125000 per month

**Delivery Charge:**

**Firm Sales Service and Firm Transportation**

Volumetric Charge:

\$~~.355798~~ .358524 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

Applicable to customers who elect Firm Sales Service

Volumetric Charge:

See Rider "A" of this Tariff.

**PRICE TO COMPARE:**

The Company will provide the Price to Compare for an LVS customer, at said customer's request.

**LINE LOSS:**

Line Loss shall be 1.43% as provided in Special Provision (h).

**MINIMUM BILL:**

Sum of monthly Customer Charge and monthly Demand Charges, irrespective of use.

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Tenth Revised Sheet No. 31  
Superseding Ninth Revised Sheet No. 31**

**FIRM ELECTRIC SERVICE (FES)**

**APPLICABLE TO USE OF SERVICE FOR:**

All gas that is purchased or transported to generate electricity. Provided, however, that in order to qualify for this Rate Schedule FES, a customer must have a Winter Daily Contract Demand of 1,000 Mcf per day or more, or a Summer Daily Contract Demand of 2,000 Mcf per day or more, or both. To be eligible for Firm Transportation Service under this Rate Schedule FES, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service and Firm Transportation Service.

**MONTHLY RATE <sup>(1) (2)</sup>**

**WINTER (November – March):**

**Demand Charge:**

- D-1 \$3.089100 per Mcf of Winter Daily Contract Demand
- D-2 \$8.247257 per Mcf of Daily Billing Determinant or \$0 for Firm Transportation customers

**Volumetric Charge:**

- C-1: \$.~~194048~~-196774 per therm of consumption
  - C-2: FES Monthly Commodity Rate, pursuant to Rider "A" and Special Provision (x), OR Customer Owned Gas Clause, Rider "D"
  - C-3: \$.173700 per therm of consumption
  - C-4: Escalator Rate – Charge may change monthly pursuant to Standard Gas Service Addendum.
- Minimum Bill:** The monthly D-1 and D-2 charges, irrespective of use.

**SUMMER (April – October):**

**Demand Charge:**

- D-1 \$3.089100 per Mcf of Summer Daily Contract Demand
- D-2 \$8.247257 per Mcf of Daily Billing Determinant or \$0 for Firm Transportation customers

**Volumetric Charge:**

- C-1: \$.~~194048~~-196774 per therm of consumption
- C-2: FES Monthly Commodity Rate, pursuant to Rider "A" and Special Provision (x), OR Customer Owned Gas Clause, Rider "D"
- C-3: \$.173700 per therm of consumption
- C-4: Escalator Rate – Charge may change monthly pursuant to Standard Gas Service Addendum.

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates.

<sup>(2)</sup> Please refer to Special Provision (p)

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Tenth Revised Sheet No. 38  
Superseding Ninth Revised Sheet No. 38**

**ELECTRIC GENERATION SERVICE (EGS)**

**APPLICABLE TO USE OF SERVICE FOR:**

Residential, commercial and industrial uses for electric generation facilities (excluding back-up generator equipment); all Prime Movers; and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS, a customer must have a Firm Daily Contract Demand of less than 200 Mcf per day; provided, however, that a residential EGS customer will have no Firm Daily Contract Demand. To be eligible for Firm Transportation Service under this Rate Schedule EGS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service and Firm Transportation Service

**MONTHLY RATE:** <sup>(1)(2)</sup>

**Residential Customer Charge:**

\$10.502563 per month

**Residential Delivery Charge**

**Residential Volumetric Charge:**

~~\$.~~~~459487~~~~462213~~ per therm

**Commercial and Industrial Customer Charge:**

\$91.996050 per month

**Commercial and Industrial Delivery Charge:**

**Commercial and Industrial Demand Charge:**

D-1 Charge:

\$9.750003 per Mcf of contract

**Volumetric Charges:**

Winter Season (effective during billing months of November through March):

All Consumption for Firm Sales Service and Firm Transportation Service

~~\$.~~~~446355~~~~449081~~ per therm

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates.

<sup>(2)</sup> See Special Provision (k) of this Rate Schedule EGS, regarding appropriate balancing charges.

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Tenth Revised Sheet No. 39  
Superseding Ninth Revised Sheet No. 39**

**ELECTRIC GENERATION SERVICE (EGS)**  
(Continued)

Summer Season (effective during billing months of April through October):

All Consumption for Firm Sales Service and Firm Transportation Service

\$~~414367~~417093 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

Applicable to customers who elect Firm Sales Service

See Rider "A" of this Tariff.

**LINE LOSS:**

Line Loss shall be 1.43% as provided in Special Provision (p).

**APPLICABLE RIDERS:**

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider "A" of this Tariff.
Infrastructure Investment Program	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
Balancing Service Clause	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "J" of this Tariff. However, also see Special Provision (k) regarding Rider "I".
Energy Efficiency Tracker:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "N" of this Tariff.

**TERMS OF PAYMENT:**

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a non-business day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

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B. Schomber, President

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Tenth Revised Sheet No. 43  
Superseding Ninth Revised Sheet No. 43**

**ELECTRIC GENERATION SERVICE – LARGE VOLUME (EGS-LV)**

**APPLICABLE TO USE OF SERVICE FOR:**

All commercial and industrial electric generation facilities; all Prime Movers and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS-LV, a customer must have a Firm Daily Contract Demand of 200 Mcf per day or more. To be eligible for Firm Transportation Service under this Rate Schedule EGS-LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service, Firm Transportation Service, Limited Firm Sales Service and Limited Firm Transportation Service.

**MONTHLY RATE:**<sup>(1)</sup>

**Customer Charge:**

\$874.996738 per month

**FIRM:**

**Demand Charges:**<sup>(2)</sup>

D-1 \$29.441185 per Mcf of Firm Daily Contract Demand.

D-2 \$16.575946 per Mcf of Firm Daily Contract Demand or \$0 for Firm Transportation customers.

**Volumetric Charge:**

C-1: \$.~~194615~~197341 per therm of consumption

C-2: As depicted in the Monthly BGSS Subriders of Rider "A" of this Tariff, OR  
Customer Owned Gas Clause, Rider "D"

**Minimum Bill:** Monthly D-1 and D-2 charges, irrespective of use.

**LIMITED FIRM:**

**Demand Charge:**

D-2 \$8.247257 per Mcf of Limited Firm Daily Contract Demand or \$0 for Limited Firm Transportation customers

**Volumetric Charge:**<sup>(2)</sup>

C-1: \$.~~194048~~196774 per therm of consumption

C-2: As depicted in the Monthly BGSS Subriders of Rider "A" of this Tariff, OR  
Customer Owned Gas Clause, Rider "D"

C-3 \$.173700 per therm for all consumption within Limited Firm Contract Demand level.<sup>1</sup>

**Minimum Bill:** Monthly D-2 charge, irrespective of use.

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates.

<sup>(2)</sup> Please refer to Special Provision (j).

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Eighth Revised Sheet No. 60**  
**Superseding Seventh Revised Sheet No. 60**

**NATURAL GAS VEHICLE (NGV)**

**APPLICABLE TO:**

This service will be available to Commercial and Industrial customers who will utilize natural gas, for the purpose of providing vehicle fuel at Company-operated fueling stations or at separately metered customer-operated fueling stations.

**CHARACTER OF SERVICE:**

Firm Sales Service or Firm Transportation Service

**COMPRESSED NATURAL GAS VEHICLE SERVICE AT COMPANY OPERATED FUELING STATIONS**

This part of the service is available for refueling vehicles with compressed natural gas to customers who refuel at Company operated fueling stations. All service at Company operated fueling stations shall be Firm Sales Service. Provided, however, that in the Company's sole discretion, it may allow for Firm Transportation service for a Customer-specific dedicated dispenser or time fill system (separately metered) at a Company operated fueling station.

**Rate for Monthly Consumption**

**Volumetric Charge**

C-1: \$0.~~201979~~~~204705~~ per therm (\$0.~~252474~~~~255881~~ GGE\*)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE\*)

Compression Charge: \$0.700000 per therm (\$0.875000 GGE\*)

**Commodity Charges**

All consumption for customers who elected Firm Sales Service

**Basic Gas Supply Service ("BGSS") Charge:**

See Rider "A" of this Tariff.

BGSS rate \* GGE Factor 1.25 = GGE

GGE indicates Gasoline Gallon Equivalent. The gasoline gallon equivalent shall be determined in accordance with local standards. The point of sale price to the Customer shall be displayed in gasoline gallon equivalents at public access dispensers at Company operated fueling stations, and shall be calculated as C-1 + Distribution Charge + Compression Charge + New Jersey Motor Vehicle Fuel Tax + Federal Excise Tax + BGSS.

Commodity charges do not include State of New Jersey Motor vehicle fuel tax and Federal Excise Tax. As of January 1, 2020 these taxes were \$0.105 and \$0.1830 per gallon, respectively and shall be charged at the prevailing rate when applicable. The Company is under no obligation to determine if a customer is exempt from taxation.

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Eighth Revised Sheet No. 61  
Superseding Seventh Revised Sheet No. 61**

**NATURAL GAS VEHICLE (NGV)  
(Continued)**

**NATURAL GAS VEHICLE SERVICE AT CUSTOMER OPERATED FUELING STATIONS**

This part of the service is available for the sale of separately metered uncompressed gas for the use of the customer solely as a vehicle fuel as follows:

The customer agrees to obtain and maintain, at its expense, all necessary certificates, licenses and regulatory approvals and pay all taxes levied on the gas compressed for refueling the customer's vehicles;

If the customer provides natural gas for resale as a motor fuel, the customer will be responsible for collecting and paying all applicable taxes on the gas compressed for resale and on the sale thereof and for the metering of such sale in accordance with local standards and regulations; and

The customer must execute a Standard Gas Service Agreement (NGV) for not less than 12 months and must produce evidence of Land Rights.

**Rate for Monthly Consumption**

**Monthly Customer Charge**

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$258.000500
25,000 and greater Cf/hour	\$986.281250

**Volumetric Charges**

C-1: \$0.~~201979-204705~~ per therm (\$0.~~252474-255881~~ GGE)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE)

**Basic Gas Supply Service ("BGSS") Charge:**

All consumption for customers who elect Firm Sales Service See Rider "A" of this Tariff.

**Facilities Charge**

All consumption for Customers that elect to have the Company construct Compressed Natural Gas ("CNG") fueling facilities located on Customer's property:

C-2: \$0.294445 (\$0.368056 GGE)

The customer shall pay all related motor vehicle taxes directly to the taxing entity. Such taxes shall be incremental to charges paid to the Company for the cost of receiving service under this rate schedule.

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by South Jersey Gas Company,  
B. Schomber, President

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 – GAS**

**Eighth Revised Sheet No. 62**  
**Superseding Seventh Revised Sheet No. 62**

**NATURAL GAS VEHICLE (NGV)**  
**(Continued)**

**DELIVERY SERVICE FOR NATURAL GAS VEHICLES**

This part of service is available for delivery of customer owned natural gas for use in compression and dispensing equipment at the Customer's premises, as follows:

The customer must purchase under a contract with an initial term of not less than one year an adequate supply of natural gas of a quality acceptable to the Company, and must make arrangements by which such volumes of natural gas can be delivered into the Company's distribution system at the Customer's expense.

By taking service under this part, the Customer warrants that it has good and legal title to all gas supplied to the Company, and agrees to indemnify, defend and hold the Company harmless from any loss, claims or damages in regard to such title.

**Rate for Delivery Service**

**Monthly Customer Charge**

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$258.000500
25,000 and greater Cf/hour	\$986.281250

**Volumetric Charge**

C-1: \$0.~~201979~~ 204705 per therm (\$0.~~252474~~ 255881 GGE)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE)

**Facilities Charge**

All consumption for Customers that elect to have the Company construct CNG fueling facilities located on Customer's property:

C-2: \$0.294445 per therm (\$0.368056 GGE)

Sales taxes are not included in the above basic charges. The Company is under no obligation to determine if a customer is exempt from taxation. Customers seeking tax exemption must file verification with the Company.

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Fifth Revised Sheet No. 105**  
**Superseding Fourth Revised Sheet No. 105**

**RIDER "N"**  
**ENERGY EFFICIENCY TRACKER ("EET")**

**APPLICABLE TO:**

Rate Schedule RSG	-	Residential
Rate Schedule GSG	-	General Service
Rate Schedule GSG-LV	-	General Service- Large Volume
Rate Schedule CTS	-	Comprehensive Transportation Service
Rate Schedule LVS	-	Large Volume Service
Rate Schedule FES	-	Firm Electric Service
Rate Schedule EGS	-	Electric Generation Service
Rate Schedule EGS-LV	-	Electric Generation Service- Large Volume
Rate Schedule IGS	-	Interruptible Gas Service
Rate Schedule ITS	-	Interruptible Transportation Service
Rate Schedule NGV	-	Natural Gas Vehicle

This Rider "N" shall be known as the Energy Efficiency Tracker ("EET"). For financial accounting purposes the Company shall record a return on and a return of investments in energy efficiency programs, as approved by the Board at Docket No. GO09010059, in an Order dated July 24, 2009, Docket No. GO12050363, in an Order dated June 21, 2003, Docket No. GR15010090, in an Order dated August 19, 2015, Docket No. GO18030350, in an Order dated October 29, 2018, Docket No. GR20060436 dated January 27, 2021 and Docket No. QO23120870 dated October 30, 2024 and recover all incremental operating and maintenance expenses of the programs, subject to the EET. Docket No. QO23120870 was filed in accordance with the Clean Energy Act of 2018 ("CEA") and the Board's Order dated May 24, 2023 in Docket Nos. QO1901040, QO23030150 and QO17091004. Docket No. GO20090618 was filed in accordance with the CEA and the Board's Order dated June 10, 2020 in Docket Nos. QO19010040, QO19060748 and QO171091004. The calculation will use the rate of return as identified in the respective Orders referenced above.

The EET rate will be calculated annually using projected data and subject to a true-up at the end of the EET year with simple interest on net over/under recoveries. Interest associated with over recoveries will be credited against the EET, while interest associated with under recoveries will be charged to the EET. The interest on monthly EET under and over recoveries shall be the interest rate based on the Company's weighted interest rate for the corresponding month obtained on its commercial paper and bank credit lines but shall not exceed the Company's weighted average cost of capital utilized to set rates in its most recent base rate case.

This EET will be effectuated through a volumetric rate applied to customers' bills. The Company shall make an annual EET rate filing in July of each year with a proposed implementation of the revised EET rate in October. Included in the filing will be a list of efficiency programs offered and eligible for recovery under the EET.

The Company shall have the discretion to implement a bill credit or a refund at any time during the EET Year with five (5) days notice to the BPU Staff and the Division of Rate Counsel. The Company shall have the discretion to file a self-implementing EET rate reduction at any time with two (2) weeks notice to the BPU Staff and the Division of Rate Counsel.

Rate Schedules subject to this Rider will be charged the following volumetric rate:

	EEP <u>Legacy Rate</u>	EEP <del>Extension</del> T1 <u>Rate</u>	EEP T2 <u>Rate</u>	Total <u>Tariff Rate</u>
EET Rate per therm	\$0.016133011043	\$0.030324023742	\$0.009289023517	\$0.055746058302
Applicable NJ Sales Tax	\$0.001069000732	\$0.002009001573	\$0.000615001558	\$0.003693003863
EET Rate per therm with NJ Sales Tax	\$0.017202011775	\$0.032333025315	\$0.009904025075	\$0.059439062165

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**B. Schomber, President**

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**Public Utilities, State of New Jersey, dated \_\_\_\_\_**

**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Tenth Revised Sheet No. 6  
Superseding Ninth Revised Sheet No. 6**

**RESIDENTIAL SERVICE (RSG)**

**APPLICABLE TO USE OF SERVICE FOR:**

All residential purposes. Customer may elect Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service RSG, a customer must hold clear and marketable title to gas that is made available for delivery to the customer's residence on the Company's system.

**CHARACTER OF SERVICE** Firm Sales Service and Firm Transportation Service.

**MONTHLY RATE:** <sup>(1)</sup>

**Customer Charge:** \$10.502563 per month

**Delivery Charge:**

(a) Residential Non-Heating Customers  
Firm Sales Service and Firm Transportation Service \$1.262625 per therm

(b) Residential Heating Customers  
Firm Sales Service and Firm Transportation Service \$1.374244 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

All consumption for customers who elect  
Firm Sales Service. See Rider "A" of this Tariff.

**APPLICABLE RIDERS:**

Basic Gas Supply Service Clause: BGSS charges are depicted in Rider "A" of this Tariff.

Infrastructure Investment Program The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.

Transportation Initiation Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.

Societal Benefits Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.

Temperature Adjustment Clause: The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates and Price to Compare

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Tenth Revised Sheet No. 10  
Superseding Ninth Revised Sheet No. 10**

**GENERAL SERVICE (GSG)**

**APPLICABLE TO USE OF SERVICE FOR:**

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule. A customer qualifying for service under Rate Schedule GSG may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service or Firm Transportation Service.

**MONTHLY RATE: <sup>(1)</sup>**

**Customer Charge:**

\$40.496175 per month

**Delivery Charges:**

Firm Sales Service and Firm Transportation Service \$1.132592 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

All consumption for customers who elect  
Firm Sales Service See Rider "A" of this Tariff.

**LINE LOSS:**

Line Loss shall be 1.43% as provided in Special Provision (o).

**APPLICABLE RIDERS:**

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider "A" of this Tariff.
Infrastructure Investment Program	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.
Transportation Initiation Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "C" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
Temperature Adjustment Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "F" of this Tariff.

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates and Price to Compare.

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Tenth Revised Sheet No. 14  
Superseding Ninth Revised Sheet No. 14**

**GENERAL SERVICE – LARGE VOLUME (GSG-LV)**

**APPLICABLE TO USE OF SERVICE FOR:**

All Commercial and Industrial Customers who would not qualify for any other Rate Schedule (other than Rate Schedule GSG), and who has an annualized usage of 100,000 therms or more,. A customer qualifying for service under Rate Schedule GSG-LV may elect either Firm Sales Service or Firm Transportation Service. To be eligible for Firm Transportation Service under this Rate Schedule GSG-LV, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service or Firm Transportation Service.

**MONTHLY RATE: <sup>(1)</sup>**

**Customer Charge:**

\$264.003500 per month

**Delivery Charges:**

Firm Sales Service and Firm Transportation Service<sup>(2)</sup>

Demand Charge:

D-1FT: \$14.199998 per Mcf of Contract Demand

Volumetric Charge:

\$.707822 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

All consumption for customers who elect  
Firm Sales Service

See Rider "A" of this Tariff.

**LINE LOSS:**

Line Loss shall be 1.43% as provided in Special Provision (o).

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<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates and Price to Compare.

<sup>(2)</sup> See Special Provision (p) of this Rate Schedule GSG-LV, regarding appropriate balancing charges.

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Eighth Revised Sheet No. 18**  
**Superseding Seventh Revised Sheet No. 18**

**COMPREHENSIVE TRANSPORTATION SERVICE (CTS)**

**APPLICABLE TO USE OF SERVICE FOR:**

All customers having a Firm Contract Demand, and an average annual daily Firm usage of 100 Mcf per day or more. To be eligible for service under this Rate Schedule CTS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system. Provided, however, that any customer receiving service under this Rate Schedule CTS prior to August 29, 2003 shall continue to be eligible to receive service under this Rate Schedule CTS, notwithstanding the foregoing, if said customers continues to have a Firm Contract Demand of 100 Mcf per day or more. Further provided, however, that if a customer ceases to receive service under this Rate Schedule CTS, and seeks to return to service under this Rate Schedule CTS, said customer must meet all requirements for eligibility as though applying for service in the first instance.

**CHARACTER OF SERVICE:**

Firm Transportation Service and Limited Firm Transportation Service

**MONTHLY RATE: <sup>(1)</sup>**

**Firm:**

**Customer Charge:** \$874.996738 per month

**Delivery Charges:**

**Demand Charge:** D-1FT: \$37.000048 per Mcf of Contract Demand

**Volumetric Charges:**

All consumption for customers who elected to  
transfer from Sales Service to Firm Transportation Service \$300318 per therm

**Limited Firm:**

**Customer Charge:** \$533.125000per month

**Delivery Charges:**

**Volumetric Charges:**

All consumption for customers who elected to  
transfer from Sales Service to Firm Transportation Service \$259074 per therm

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<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates.

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Ninth Revised Sheet No. 25  
Superseding Eighth Revised Sheet No. 25**

**LARGE VOLUME SERVICE (LVS)**

**APPLICABLE TO USE OF SERVICE FOR:**

Firm Sales Service and Firm Transportation Service pursuant to this Rate Schedule LVS, shall be available to all Industrial Customers with a Contract Demand and a minimum annualized average use of 200 Mcf per day. To be eligible for Firm Transportation Service under this Rate Schedule LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service, Limited Firm Sales Service, Firm Transportation Service, and Limited Firm Transportation Service.

**MONTHLY RATE: <sup>(1)</sup>**

**Firm:**

**Customer Charge:**

\$1,225.003963 per month

**Delivery Charge:**

**Firm Sales Service and Firm Transportation Service**

Demand Charge:

D-1FT: \$22.000043 per Mcf of Contract Demand

Volumetric Charge:

\$.265346 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

Demand Charge:

D-2: \$16.494513 per Mcf of Contract Demand.

Volumetric Charge:

See Rider "A" of this Tariff.

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<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates.

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Eighth Revised Sheet No. 26**  
**Superseding Seventh Revised Sheet No. 26**

**LARGE VOLUME SERVICE (LVS)**  
(Continued)

**Limited Firm:**

**Customer Charge:**

\$533.125000 per month

**Delivery Charge:**

**Firm Sales Service and Firm Transportation**

Volumetric Charge:

\$.358524 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

Applicable to customers who elect Firm Sales Service

Volumetric Charge:

See Rider "A" of this Tariff.

**PRICE TO COMPARE:**

The Company will provide the Price to Compare for an LVS customer, at said customer's request.

**LINE LOSS:**

Line Loss shall be 1.43% as provided in Special Provision (h).

**MINIMUM BILL:**

Sum of monthly Customer Charge and monthly Demand Charges, irrespective of use.

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Tenth Revised Sheet No. 31  
Superseding Ninth Revised Sheet No. 31**

**FIRM ELECTRIC SERVICE (FES)**

**APPLICABLE TO USE OF SERVICE FOR:**

All gas that is purchased or transported to generate electricity. Provided, however, that in order to qualify for this Rate Schedule FES, a customer must have a Winter Daily Contract Demand of 1,000 Mcf per day or more, or a Summer Daily Contract Demand of 2,000 Mcf per day or more, or both. To be eligible for Firm Transportation Service under this Rate Schedule FES, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service and Firm Transportation Service.

**MONTHLY RATE <sup>(1) (2)</sup>**

**WINTER (November – March):**

**Demand Charge:**

- D-1 \$3.089100 per Mcf of Winter Daily Contract Demand
- D-2 \$8.247257 per Mcf of Daily Billing Determinant or \$0 for Firm Transportation customers

**Volumetric Charge:**

- C-1: \$.196774 per therm of consumption
  - C-2: FES Monthly Commodity Rate, pursuant to Rider "A" and Special Provision (x), OR Customer Owned Gas Clause, Rider "D"
  - C-3: \$.173700 per therm of consumption
  - C-4: Escalator Rate – Charge may change monthly pursuant to Standard Gas Service Addendum.
- Minimum Bill:** The monthly D-1 and D-2 charges, irrespective of use.

**SUMMER (April – October):**

**Demand Charge:**

- D-1 \$3.089100 per Mcf of Summer Daily Contract Demand
- D-2 \$8.247257 per Mcf of Daily Billing Determinant or \$0 for Firm Transportation customers

**Volumetric Charge:**

- C-1: \$.196774 per therm of consumption
- C-2: FES Monthly Commodity Rate, pursuant to Rider "A" and Special Provision (x), OR Customer Owned Gas Clause, Rider "D"
- C-3: \$.173700 per therm of consumption
- C-4: Escalator Rate – Charge may change monthly pursuant to Standard Gas Service Addendum.

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<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates.

<sup>(2)</sup> Please refer to Special Provision (p)

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Tenth Revised Sheet No. 38  
Superseding Ninth Revised Sheet No. 38**

**ELECTRIC GENERATION SERVICE (EGS)**

**APPLICABLE TO USE OF SERVICE FOR:**

Residential, commercial and industrial uses for electric generation facilities (excluding back-up generator equipment); all Prime Movers; and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS, a customer must have a Firm Daily Contract Demand of less than 200 Mcf per day; provided, however, that a residential EGS customer will have no Firm Daily Contract Demand. To be eligible for Firm Transportation Service under this Rate Schedule EGS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service and Firm Transportation Service

**MONTHLY RATE: <sup>(1)(2)</sup>**

**Residential Customer Charge:**

\$10.502563 per month

**Residential Delivery Charge**

**Residential Volumetric Charge:**

\$.462213 per therm

**Commercial and Industrial Customer Charge:**

\$91.996050 per month

**Commercial and Industrial Delivery Charge:**

**Commercial and Industrial Demand Charge:**

D-1 Charge:

\$9.750003 per Mcf of contract

**Volumetric Charges:**

Winter Season (effective during billing months of November through March):

All Consumption for Firm Sales Service and Firm Transportation Service

\$.449081 per therm

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<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates.

<sup>(2)</sup> See Special Provision (k) of this Rate Schedule EGS, regarding appropriate balancing charges.

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Tenth Revised Sheet No. 39  
Superseding Ninth Revised Sheet No. 39**

**ELECTRIC GENERATION SERVICE (EGS)**  
(Continued)

Summer Season (effective during billing months of April through October):

All Consumption for Firm Sales Service and Firm Transportation Service

\$ .417093 per therm

**Basic Gas Supply Service ("BGSS") Charge:**

Applicable to customers who elect Firm Sales Service

See Rider "A" of this Tariff.

**LINE LOSS:**

Line Loss shall be 1.43% as provided in Special Provision (p).

**APPLICABLE RIDERS:**

Basic Gas Supply Service Clause:	BGSS charges are depicted in Rider "A" of this Tariff.
Infrastructure Investment Program	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "B" of this Tariff.
Societal Benefits Clause:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "E" of this Tariff.
Balancing Service Clause	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "J" of this Tariff. However, also see Special Provision (k) regarding Rider "I".
Energy Efficiency Tracker:	The rates set forth above have been adjusted, as is appropriate, pursuant to Rider "N" of this Tariff.

**TERMS OF PAYMENT:**

Payment of all bills must be received in full at the Company's designated office within fifteen (15) days of the billing date; provided however, the Company shall take into account any postal service delays of which the Company is advised. If the fifteenth (15th) day falls on a non-business day, the due date shall be extended to the next business day. Should the customer fail to make payment as specified, the Company may, beginning on the twenty-sixth (26th) day, assess simple interest at a rate equal to the prime rate as published in the Money Rates column in The Wall Street Journal. A late payment charge shall not be assessed on a residential customer, or on State, county or municipal government entities.

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Tenth Revised Sheet No. 43  
Superseding Ninth Revised Sheet No. 43**

**ELECTRIC GENERATION SERVICE – LARGE VOLUME (EGS-LV)**

**APPLICABLE TO USE OF SERVICE FOR:**

All commercial and industrial electric generation facilities; all Prime Movers and all engine driven equipment (whether or not used for electric generation). Provided, however, that in order to be eligible for this Rate Schedule EGS-LV, a customer must have a Firm Daily Contract Demand of 200 Mcf per day or more. To be eligible for Firm Transportation Service under this Rate Schedule EGS-LVS, a customer must hold clear and marketable title to gas that is made available for delivery to customer's facility on the Company's system.

**CHARACTER OF SERVICE:**

Firm Sales Service, Firm Transportation Service, Limited Firm Sales Service and Limited Firm Transportation Service.

**MONTHLY RATE:** <sup>(1)</sup>

**Customer Charge:**

\$874.996738 per month

**FIRM:**

**Demand Charges:** <sup>(2)</sup>

D-1 \$29.441185 per Mcf of Firm Daily Contract Demand.

D-2 \$16.575946 per Mcf of Firm Daily Contract Demand or \$0 for Firm Transportation customers.

**Volumetric Charge:**

C-1: \$.197341 per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR  
Customer Owned Gas Clause, Rider "D"

**Minimum Bill:** Monthly D-1 and D-2 charges, irrespective of use.

**LIMITED FIRM:**

**Demand Charge:**

D-2 \$8.247257 per Mcf of Limited Firm Daily Contract Demand or \$0 for Limited Firm Transportation customers

**Volumetric Charge:** <sup>(2)</sup>

C-1: \$.196774 per therm of consumption

C-2: As depicted in the Monthly BGSS Subrider of Rider "A" of this Tariff, OR  
Customer Owned Gas Clause, Rider "D"

C-3 \$.173700 per therm for all consumption within Limited Firm Contract Demand level.<sup>1</sup>

**Minimum Bill:** Monthly D-2 charge, irrespective of use.

<sup>(1)</sup> Please refer to Appendix A for components of Monthly Rates.

<sup>(2)</sup> Please refer to Special Provision (j).

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Eighth Revised Sheet No. 60**  
**Superseding Seventh Revised Sheet No. 60**

**NATURAL GAS VEHICLE (NGV)**

**APPLICABLE TO:**

This service will be available to Commercial and Industrial customers who will utilize natural gas, for the purpose of providing vehicle fuel at Company-operated fueling stations or at separately metered customer-operated fueling stations.

**CHARACTER OF SERVICE:**

Firm Sales Service or Firm Transportation Service

**COMPRESSED NATURAL GAS VEHICLE SERVICE AT COMPANY OPERATED FUELING STATIONS**

This part of the service is available for refueling vehicles with compressed natural gas to customers who refuel at Company operated fueling stations. All service at Company operated fueling stations shall be Firm Sales Service. Provided, however, that in the Company's sole discretion, it may allow for Firm Transportation service for a Customer-specific dedicated dispenser or time fill system (separately metered) at a Company operated fueling station.

**Rate for Monthly Consumption**

**Volumetric Charge**

C-1: \$0.204705 per therm (\$0.255881 GGE\*)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE\*)

Compression Charge: \$0.700000 per therm (\$0.875000 GGE\*)

**Commodity Charges**

All consumption for customers who elected Firm Sales Service

**Basic Gas Supply Service ("BGSS") Charge:**

See Rider "A" of this Tariff.

BGSS rate \* GGE Factor 1.25 = GGE

GGE indicates Gasoline Gallon Equivalent. The gasoline gallon equivalent shall be determined in accordance with local standards. The point of sale price to the Customer shall be displayed in gasoline gallon equivalents at public access dispensers at Company operated fueling stations, and shall be calculated as C-1 + Distribution Charge + Compression Charge + New Jersey Motor Vehicle Fuel Tax + Federal Excise Tax + BGSS.

Commodity charges do not include State of New Jersey Motor vehicle fuel tax and Federal Excise Tax. As of January 1, 2020 these taxes were \$0.105 and \$0.1830 per gallon, respectively and shall be charged at the prevailing rate when applicable. The Company is under no obligation to determine if a customer is exempt from taxation.

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Eighth Revised Sheet No. 61  
Superseding Seventh Revised Sheet No. 61**

**NATURAL GAS VEHICLE (NGV)  
(Continued)**

**NATURAL GAS VEHICLE SERVICE AT CUSTOMER OPERATED FUELING STATIONS**

This part of the service is available for the sale of separately metered uncompressed gas for the use of the customer solely as a vehicle fuel as follows:

The customer agrees to obtain and maintain, at its expense, all necessary certificates, licenses and regulatory approvals and pay all taxes levied on the gas compressed for refueling the customer's vehicles;

If the customer provides natural gas for resale as a motor fuel, the customer will be responsible for collecting and paying all applicable taxes on the gas compressed for resale and on the sale thereof and for the metering of such sale in accordance with local standards and regulations; and

The customer must execute a Standard Gas Service Agreement (NGV) for not less than 12 months and must produce evidence of Land Rights.

**Rate for Monthly Consumption**

**Monthly Customer Charge**

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$258.000500
25,000 and greater Cf/hour	\$986.281250

**Volumetric Charges**

C-1: \$0.204705 per therm (\$0.255881 GGE)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE)

**Basic Gas Supply Service ("BGSS") Charge:**

All consumption for customers who elect Firm Sales Service See Rider "A" of this Tariff.

**Facilities Charge**

All consumption for Customers that elect to have the Company construct Compressed Natural Gas ("CNG") fueling facilities located on Customer's property:

C-2: \$0.294445 (\$0.368056 GGE)

The customer shall pay all related motor vehicle taxes directly to the taxing entity. Such taxes shall be incremental to charges paid to the Company for the cost of receiving service under this rate schedule.

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**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 – GAS**

**Eighth Revised Sheet No. 62  
Superseding Seventh Revised Sheet No. 62**

**NATURAL GAS VEHICLE (NGV)  
(Continued)**

**DELIVERY SERVICE FOR NATURAL GAS VEHICLES**

This part of service is available for delivery of customer owned natural gas for use in compression and dispensing equipment at the Customer's premises, as follows:

The customer must purchase under a contract with an initial term of not less than one year an adequate supply of natural gas of a quality acceptable to the Company, and must make arrangements by which such volumes of natural gas can be delivered into the Company's distribution system at the Customer's expense.

By taking service under this part, the Customer warrants that it has good and legal title to all gas supplied to the Company, and agrees to indemnify, defend and hold the Company harmless from any loss, claims or damages in regard to such title.

**Rate for Delivery Service**

**Monthly Customer Charge**

The monthly customer charge shall be determined in accordance with the maximum delivery capability requested by the customer.

0-999 Cf/hour	\$39.984400
1,000-4,999 Cf/hour	\$79.968800
5,000-24,999 Cf/hour	\$258.000500
25,000 and greater Cf/hour	\$986.281250

**Volumetric Charge**

C-1: \$0.204705 per therm (\$0.255881 GGE)

Distribution Charge: \$0.257866 per therm (\$0.322333 GGE)

**Facilities Charge**

All consumption for Customers that elect to have the Company construct CNG fueling facilities located on Customer's property:

C-2: \$0.294445 per therm (\$0.368056 GGE)

Sales taxes are not included in the above basic charges. The Company is under no obligation to determine if a customer is exempt from taxation. Customers seeking tax exemption must file verification with the Company.

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Issued \_\_\_\_\_  
by South Jersey Gas Company,  
B. Schomber, President

Effective with service rendered  
on and after \_\_\_\_\_

Filed pursuant to Order in Docket No. \_\_\_\_\_ of the Board of  
Public Utilities, State of New Jersey, dated \_\_\_\_\_

**SOUTH JERSEY GAS COMPANY**

**B.P.U.N.J. No. 14 - GAS**

**Fifth Revised Sheet No. 105  
Superseding Fourth Revised Sheet No. 105**

**RIDER "N"  
ENERGY EFFICIENCY TRACKER ("EET")**

**APPLICABLE TO:**

Rate Schedule RSG	-	Residential
Rate Schedule GSG	-	General Service
Rate Schedule GSG-LV	-	General Service- Large Volume
Rate Schedule CTS	-	Comprehensive Transportation Service
Rate Schedule LVS	-	Large Volume Service
Rate Schedule FES	-	Firm Electric Service
Rate Schedule EGS	-	Electric Generation Service
Rate Schedule EGS-LV	-	Electric Generation Service- Large Volume
Rate Schedule IGS	-	Interruptible Gas Service
Rate Schedule ITS	-	Interruptible Transportation Service
Rate Schedule NGV	-	Natural Gas Vehicle

This Rider "N" shall be known as the Energy Efficiency Tracker ("EET"). For financial accounting purposes the Company shall record a return on and a return of investments in energy efficiency programs, as approved by the Board at Docket No. GO09010059, in an Order dated July 24, 2009, Docket No. GO12050363, in an Order dated June 21, 2003, Docket No. GR15010090, in an Order dated August 19, 2015, Docket No. GO18030350, in an Order dated October 29, 2018, Docket No. GR20060436 dated January 27, 2021 and Docket No. QO23120870 dated October 30, 2024 and recover all incremental operating and maintenance expenses of the programs, subject to the EET. Docket No. QO23120870 was filed in accordance with the Clean Energy Act of 2018 ("CEA") and the Board's Order dated May 24, 2023 in Docket Nos. QO1901040, QO23030150 and QO17091004. Docket No. GO20090618 was filed in accordance with the CEA and the Board's Order dated June 10, 2020 in Docket Nos. QO19010040, QO19060748 and QO171091004. The calculation will use the rate of return as identified in the respective Orders referenced above.

The EET rate will be calculated annually using projected data and subject to a true-up at the end of the EET year with simple interest on net over/under recoveries. Interest associated with over recoveries will be credited against the EET, while interest associated with under recoveries will be charged to the EET. The interest on monthly EET under and over recoveries shall be the interest rate based on the Company's weighted interest rate for the corresponding month obtained on its commercial paper and bank credit lines but shall not exceed the Company's weighted average cost of capital utilized to set rates in its most recent base rate case.

This EET will be effectuated through a volumetric rate applied to customers' bills. The Company shall make an annual EET rate filing in July of each year with a proposed implementation of the revised EET rate in October. Included in the filing will be a list of efficiency programs offered and eligible for recovery under the EET.

The Company shall have the discretion to implement a bill credit or a refund at any time during the EET Year with five (5) days notice to the BPU Staff and the Division of Rate Counsel. The Company shall have the discretion to file a self-implementing EET rate reduction at any time with two (2) weeks notice to the BPU Staff and the Division of Rate Counsel.

Rate Schedules subject to this Rider will be charged the following volumetric rate:

	<u>EEP Legacy Rate</u>	<u>EEP T1 Rate</u>	<u>EEP T2 Rate</u>	<u>Total Tariff Rate</u>
EET Rate per therm	\$0.011043	\$0.023742	\$0.023517	\$0.058302
Applicable NJ Sales Tax	<u>\$0.000732</u>	<u>\$0.001573</u>	<u>\$0.001558</u>	<u>\$0.003863</u>
EET Rate per therm with NJ Sales Tax	<u>\$0.011775</u>	<u>\$0.025315</u>	<u>\$0.025075</u>	<u>\$0.062165</u>

**Issued \_\_\_\_\_  
by South Jersey Gas Company,  
B. Schomber, President**

**Effective with service rendered  
on and after \_\_\_\_\_**

**Filed pursuant to Order in Docket No. \_\_\_\_\_ of the Board of  
Public Utilities, State of New Jersey, dated \_\_\_\_\_**

SOUTH JERSEY GAS COMPANY  
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<b>RESIDENTIAL GAS SERVICE (RSG) - NONHEAT CUSTOMER</b>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b>CUSTOMER CHARGE</b>		9.850000		0.652563	<b>10.502563</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.897170		0.059438	0.956608
IIP	B	0.021494	0.000000	0.001424	0.022918
TIC	C	0.000937	0.000000	0.000062	0.000999
SBC:					
RAC	E, G	0.061162	0.000000	0.004052	0.065214
CLEP	E, K	0.039198	0.000000	0.002597	0.041795
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC		0.126260	0.000000	0.008349	0.134609
CIP	M	0.015703	0.000000	0.001040	0.016743
EET	N	0.058302	0.000000	0.003863	0.062165
Balancing Service Charge BS-1	J	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
<b>TOTAL DELIVERY CHARGE</b>		1.184188	0.000000	0.078437	<b>1.262625</b>
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A	0.372009	0.000000	0.024646	<b>0.396655</b>

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**RESIDENTIAL GAS SERVICE (RSG) - HEAT CUSTOMER**

	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b>CUSTOMER CHARGE</b>		9.850000		0.652563	<b>10.502563</b>
<b>DELIVERY CHARGE (per therm):</b>					
Base Rate		0.897170		0.059438	0.956608
IIP	B	0.021494	0.000000	0.001424	0.022918
TIC	C	0.000937	0.000000	0.000062	0.000999
SBC:					
RAC	E, G	0.061162	0.000000	0.004052	0.065214
CLEP	E, K	0.039198	0.000000	0.002597	0.041795
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC		0.126260	0.000000	0.008349	0.134609
CIP	M	0.120386	0.000000	0.007976	0.128362
EET	N	0.058302	0.000000	0.003863	0.062165
Balancing Service Charge BS-1	J	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
<b>Total Delivery Charge</b>		1.288871	0.000000	0.085373	<b>1.374244</b>
<b>BGSS: (Applicable To Sales Customers Only)</b>	A	0.372009	0.000000	0.024646	<b>0.396655</b>

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<b>GENERAL SERVICE (GSG)</b>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b>CUSTOMER CHARGE</b>		37.980000		2.516175	<b>40.496175</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.723187		0.047911	0.771098
IIP	B	0.017131	0.000000	0.001135	0.018266
TIC	C	0.000937	0.000000	0.000062	0.000999
SBC:					
RAC	E, G	0.061162	0.000000	0.004052	0.065214
CLEP	E, K	0.039198	0.000000	0.002597	0.041795
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC		0.126260	0.000000	0.008349	0.134609
CIP	M	0.072096	0.000000	0.004776	0.076872
EET	N	0.058302	0.000000	0.003863	0.062165
Balancing Service Charge BS-1	J	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
<b>Total Delivery Charge</b>		1.062235	0.000000	0.070357	<b>1.132592</b>
<b><u>BGSS: (Applicable To Sales Customers Only using less than 5,000 therms annually)</u></b>	A	0.372009	0.000000	0.024646	<b>0.396655</b>
<b><u>BGSS: (Applicable To Sales Customers Only using 5,000 therms annually or greater)</u></b>	A				<b>RATE SET MONTHLY</b>

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<b>GENERAL SERVICE-LV (GSG-LV)</b>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b>CUSTOMER CHARGE</b>		247.600000		16.403500	<b>264.003500</b>
<b>D-1 Demand Charge (Mcf)</b>		13.317700		0.882298	<b>14.199998</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.359109		0.023791	0.382900
IIP	B	0.009657	0.000000	0.000640	0.010297
TIC	C	0.000937	0.000000	0.000062	0.000999
SBC:					
RAC	E, G	0.061162	0.000000	0.004052	0.065214
CLEP	E, K	0.039198	0.000000	0.002597	0.041795
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC		0.126260	0.000000	0.008349	0.134609
CIP	M	0.045270	0.000000	0.002999	0.048269
EET	N	0.058302	0.000000	0.003863	0.062165
Balancing Service Charge BS-1	J	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BUY-OUT PRICE (Applicable to Transportation Customers Only)	J				Rate Set Monthly
<b>Total Delivery Charge</b>		0.663857	0.000000	0.043965	<b>0.707822</b>
<b><u>BGSS: (Applicable Sales Customers Only)</u></b>	A				<b>RATE SET MONTHLY</b>

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**COMPREHENSIVE TRANSPORTATION SERVICE (CTS)**

	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b>FIRM</b>					
<b><u>CUSTOMER CHARGE</u></b>		820.630000		54.366738	<b>874.996738</b>
<b><u>D-1 Demand Charge (Mcf)</u></b>		34.701100		2.298948	<b>37.000048</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.091136		0.006038	0.097174
IIP	B	0.005974	0.000000	0.000396	0.006370
SBC:					
RAC	E, G	0.061162	0.000000	0.004052	0.065214
CLEP	E, K	0.039198	0.000000	0.002597	0.041795
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC		0.126260	0.000000	0.008349	0.134609
EET	N	0.058302	0.000000	0.003863	0.062165
<b>Total Delivery Charge</b>		0.281672	0.000000	0.018646	<b>0.300318</b>
Balancing Service Charge BS-1	I	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002276	0.000000	0.000151	0.002427
BUY-OUT PRICE					RATE SET MONTHLY
<b>LIMITED FIRM</b>					
<b><u>CUSTOMER CHARGE</u></b>		500.000000		33.125000	<b>533.125000</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.058400		0.003900	0.062300
SBC:					
RAC	E, G	0.061162	0.000000	0.004052	0.065214
CLEP	E, K	0.039198	0.000000	0.002597	0.041795
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC		0.126260	0.000000	0.008349	0.134609
EET	N	0.058302	0.000000	0.003863	0.062165
<b>Total Delivery Charge</b>		0.242962	0.000000	0.016112	<b>0.259074</b>
Balancing Service Charge BS-1	I	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002276	0.000000	0.000151	0.002427
BUY-OUT PRICE					RATE SET MONTHLY

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<b>LARGE VOLUME SERVICE (LVS)</b>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b>FIRM</b>					
<b>CUSTOMER CHARGE</b>		1,148.890000		76.113963	<b>1,225.003963</b>
<b>D-1 Demand Charge (Mcf)</b>		20.633100		1.366943	<b>22.000043</b>
<b>D-2 DEMAND BGSS(Applicable to Sales Customers Only)</b>	A	15.469649	0.000000	1.024864	<b>16.494513</b>
<b>DELIVERY CHARGE (per therm):</b>					
Base Rate		0.061199		0.004054	0.065253
IIP	B	0.003113	0.000000	0.000206	0.003319
SBC:					
RAC	E, G	0.061162	0.000000	0.004052	0.065214
CLEP	E, K	0.039198	0.000000	0.002597	0.041795
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC		0.126260	0.000000	0.008349	0.134609
EET	N	0.058302	0.000000	0.003863	0.062165
<b>Total Delivery Charge</b>		0.248874	0.000000	0.016472	<b>0.265346</b>
Balancing Service Charge BS-1	I	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable to Transportation Customers Only)	I	0.002276	0.000000	0.000151	0.002427
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable Transportaton Customers Only)	I				RATE SET MONTHLY
<b>BGSS: (Applicable Sales Customers Only)</b>	A				<b>RATE SET MONTHLY</b>
<b>LIMITED FIRM</b>					
<b>CUSTOMER CHARGE</b>		500.000000		33.125000	<b>533.125000</b>
<b>DELIVERY CHARGE (per therm):</b>					
Base Rate		0.148587		0.009844	0.158431
IIP	B	0.003113	0.000000	0.000206	0.003319
SBC:					
RAC	E, G	0.061162	0.000000	0.004052	0.065214
CLEP	E, K	0.039198	0.000000	0.002597	0.041795
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC		0.126260	0.000000	0.008349	0.134609
EET	N	0.058302	0.000000	0.003863	0.062165
<b>Total Delivery Charge</b>		0.336262	0.000000	0.022262	<b>0.358524</b>
Balancing Service Charge BS-1	I	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable to Transportation Customers Only)	I	0.002276	0.000000	0.000151	0.002427
BUY-OUT PRICE	I				RATE SET MONTHLY



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<b>FIRM ELECTRIC SALES (FES)</b>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b>WINTER</b>					
<b><u>D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)</u></b>		2.897200		0.191900	<b>3.089100</b>
<b><u>D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)</u></b>	A	7.734825	0.000000	0.512432	<b>8.247257</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
SBC:					
RAC	E, G	0.061162	0.000000	0.004052	0.065214
CLEP	E, K	0.039198	0.000000	0.002597	0.041795
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC		0.126260	0.000000	0.008349	0.134609
EET	N	0.058302	0.000000	0.003863	0.062165
Total Delivery Charge		0.184562	0.000000	0.012212	<b>0.196774</b>
<b><u>C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)</u></b>		0.162900		0.010800	<b>0.173700</b>
<b><u>C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)</u></b>					
<b>RATE SET MONTHLY</b>					
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A				<b>RATE SET MONTHLY</b>
<b>SUMMER</b>					
<b><u>D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)</u></b>		2.897200		0.191900	<b>3.089100</b>
<b><u>D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)</u></b>	A	7.734825	0.000000	0.512432	<b>8.247257</b>
SBC:					
RAC	E, G	0.061162	0.000000	0.004052	0.065214
CLEP	E, K	0.039198	0.000000	0.002597	0.041795
USF	E	0.025900	0.000000	0.001700	0.027600
EET	N	0.058302	0.000000	0.003863	0.062165
Total Delivery Charge		0.184562	0.000000	0.012212	<b>0.196774</b>
<b><u>C-3 All Therms (Rate is negotiated. Shown here is the benchmark rate.)</u></b>		0.162900		0.010800	<b>0.173700</b>
<b><u>C-4 Escalator Rate (To be determined as prescribed in the Company's Tariff)</u></b>					
<b>RATE SET MONTHLY</b>					
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A				<b>RATE SET MONTHLY</b>

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**ELECTRIC GENERATION SERVICE (EGS) - RESIDENTIAL**

	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b><u>CUSTOMER CHARGE</u></b>		9.850000		0.652563	<b>10.502563</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate		0.180446		0.011955	0.192401
IIP	B	0.004178	0.000000	0.000277	0.004455
SBC:					
RAC	E, G	0.061162	0.000000	0.004052	0.065214
CLEP	E, K	0.039198	0.000000	0.002597	0.041795
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC		0.126260	0.000000	0.008349	0.134609
EET	N	0.058302	0.000000	0.003863	0.062165
Balancing Service Charge BS-1	J	0.064322	0.000000	0.004261	0.068583
<b>Total Delivery Charge</b>		0.433508	0.000000	0.028705	<b>0.462213</b>
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A	0.372009	0.000000	0.024646	<b>0.396655</b>

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<u>ELECTRIC GENERATION SERVICE (EGS) - COMMERCIAL/INDUSTRIAL</u>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b><u>CUSTOMER CHARGE</u></b>		86.280000		5.716050	<b>91.996050</b>
<b><u>D-1 DEMAND (MCF)</u></b>		9.144200		0.605803	<b>9.750003</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
Base Rate - Winter Season (Nov - Mar)		0.168130		0.011139	0.179269
Base Rate - Summer Season (Apr - Oct)		0.138130		0.009151	0.147281
IIP	B	0.004178	0.000000	0.000277	0.004455
SBC:					
RAC	E, G	0.061162	0.000000	0.004052	0.065214
CLEP	E, K	0.039198	0.000000	0.002597	0.041795
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC		0.126260	0.000000	0.008349	0.134609
EET	N	0.058302	0.000000	0.003863	0.062165
Balancing Service Charge BS-1	J	0.064322	0.000000	0.004261	0.068583
<b>Total Delivery Charge - Winter Season</b>		0.421192	0.000000	0.027889	<b>0.449081</b>
<b>Total Delivery Charge - Summer Season</b>		0.391192	0.000000	0.025901	<b>0.417093</b>
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A				<b>RATE SET MONTHLY</b>

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<b><u>ELECTRIC GENERATION SERVICE-LV (EGS-LV)</u></b>					
<b><u>FIRM</u></b>	<b><u>RIDER</u></b>	<b><u>RATE</u></b>	<b><u>PUA</u></b>	<b><u>NJ SALES TAX</u></b>	<b><u>TARIFF RATE</u></b>
<b><u>CUSTOMER CHARGE</u></b>		820.630000		54.366738	<b>874.996738</b>
<b><u>D-1 DEMAND (MCF) (Rate is negotiated. Shown here is the benchmark rate.)</u></b>		27.611897		1.829288	<b>29.441185</b>
<b><u>D-2 DEMAND BGSS (MCF) (Applicable to Sales Customers Only)</u></b>	A	15.546022	0.000000	1.029924	<b>16.575946</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
IIP	B	0.000532	0.000000	0.000035	0.000567
SBC:					
RAC	E, G	0.061162	0.000000	0.004052	0.065214
CLEP	E, K	0.039198	0.000000	0.002597	0.041795
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
		0.126260	0.000000	0.008349	0.134609
EET	N	0.058302	0.000000	0.003863	0.062165
<b>Total Delivery Charge</b>		0.185094	0.000000	0.012247	<b>0.197341</b>
Balancing Service Charge BS-1	I	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002276	0.000000	0.000151	0.002427
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A				<b>RATE SET MONTHLY</b>
<b><u>LIMITED FIRM</u></b>					
<b><u>D-2 DEMAND BGSS(MCF) (Applicable to Sales Customers Only)</u></b>	A	7.734825	0.000000	0.512432	<b>8.247257</b>
<b><u>DELIVERY CHARGE (per therm):</u></b>					
SBC:					
RAC	E, G	0.061162	0.000000	0.004052	0.065214
CLEP	E, K	0.039198	0.000000	0.002597	0.041795
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
		0.126260	0.000000	0.008349	0.134609
EET	N	0.058302	0.000000	0.003863	0.062165
<b>Total Delivery Charge</b>		0.184562	0.000000	0.012212	<b>0.196774</b>
<b><u>C-3 (Rate is negotiated. Shown here is the benchmark rate.)</u></b>		0.162900		0.010800	<b>0.173700</b>
Balancing Service Charge BS-1	I	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BS-1 (Opt Out Provision)	I	0.002276	0.000000	0.000151	0.002427
Balancing Service Charge CASH OUT CHARGE (CREDIT) (Applicable to Firm Transportatin Customers Only)	I				RATE SET MONTHLY
<b><u>BGSS: (Applicable To Sales Customers Only)</u></b>	A				<b>RATE SET MONTHLY</b>

SOUTH JERSEY GAS COMPANY  
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<u>YARD LIGHTING SERVICE (YLS)</u>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
MONTHLY CHARGE / INSTALL		15.910065		1.054042	<b>16.964107</b>
<u>STREET LIGHTING SERVICE (SLS)</u>					
MONTHLY CHARGE / INSTALL		19.107938		1.265901	<b>20.373839</b>
<u>INTERRUPTIBLE GAS SALES (IGS)</u>					
Commodity					Rate Set Monthly
SBC:					
RAC	E, G	0.061162	0.000000	0.004052	0.065214
USF	E	0.025900	0.000000	0.001700	0.027600
Total SBC:		0.087062	0.000000	0.005752	0.092814
EET	N	0.058302	0.000000	0.003863	0.062165

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<u>INTERRUPTIBLE TRANSPORTATION (ITS)</u>					
	<u>RIDER</u>	<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<b><u>CUSTOMER CHARGE</u></b>		<b>500.000000</b>		<b>33.125000</b>	<b>533.125000</b>
<b><u>TRANSPORTATION CHARGE A</u></b>		<b>0.078400</b>		<b>0.005200</b>	<b>0.083600</b>
SBC:					
RAC	E, K	0.061162	0.000000	0.004052	0.065214
CLEP	E, G	0.039198	0.000000	0.002597	0.041795
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC:		0.126260	0.000000	0.008349	0.134609
EET	N	0.058302	0.000000	0.003863	0.062165
<b><u>TRANSPORTATION CHARGE B</u></b>		<b>0.143200</b>		<b>0.009500</b>	<b>0.152700</b>
SBC:					
RAC	E, G	0.061162	0.000000	0.004052	0.065214
CLEP	E, K	0.039198	0.000000	0.002597	0.041795
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC:		0.126260	0.000000	0.008349	0.134609
EET	N	0.058302	0.000000	0.003863	0.062165
<b><u>TRANSPORTATION CHARGE C</u></b>		<b>0.203200</b>		<b>0.013500</b>	<b>0.216700</b>
SBC:					
RAC	E, G	0.061162	0.000000	0.004052	0.065214
CLEP	E, K	0.039198	0.000000	0.002597	0.041795
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC:		0.126260	0.000000	0.008349	0.134609
EET	N	0.058302	0.000000	0.003863	0.062165

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<u>NATURAL GAS VEHICLE (NGV)</u>					
		<u>RATE</u>	<u>PUA</u>	<u>NJ SALES TAX</u>	<u>TARIFF RATE</u>
<u>COMPANY OPERATED FUELING STATIONS</u>					
<u>DELIVERY CHARGE (per therm):</u>					
IIP	B	0.007438	0.000000	0.000493	0.007931
SBC					
RAC	E, G	0.061162	0.000000	0.004052	0.065214
CLEP	E, K	0.039198	0.000000	0.002597	0.041795
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC:		0.126260	0.000000	0.008349	0.134609
EET	N	0.058302	0.000000	0.003863	0.062165
Total Delivery Charge		0.192000	0.000000	0.012705	0.204705
<u>DISTRIBUTION CHARGE</u>		0.241844	0.000000	0.0160220	0.257866
<u>COMPRESSION CHARGE</u>		0.656506	0.000000	0.043494	0.700000
Balancing Service Charge BS-1	I	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable for Transportation Customers Only)	I	0.002276	0.000000	0.000151	0.002427
Balancing Service Charge BS-1	J	0.064322	0.000000	0.004261	0.068583
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				RATE SET MONTHLY
<u>CUSTOMER OPERATED FUELING STATIONS</u>					
<u>CUSTOMER CHARGE</u>					
0 - 999 CF/hour		37.500000		2.484400	39.984400
1,000 - 4,999 CF/hour		75.000000		4.968800	79.968800
5,000 - 24,999 CF/hour		241.970000		16.030500	258.000500
25,000 or Greater CF/hour		925.000000		61.281250	986.281250
<u>DELIVERY CHARGE (per therm):</u>					
IIP	B	0.007438	0.000000	0.000493	0.007931
SBC					
RAC	E, G	0.061162	0.000000	0.004052	0.065214
CLEP	E, K	0.039198	0.000000	0.002597	0.041795
USF	E	<u>0.025900</u>	<u>0.000000</u>	<u>0.001700</u>	<u>0.027600</u>
Total SBC:		0.126260	0.000000	0.008349	0.134609
EET	N	0.058302	0.000000	0.003863	0.062165
Total Delivery Charge		0.192000	0.000000	0.012705	0.204705
<u>DISTRIBUTION CHARGE</u>		0.241844	0.000000	0.016022	0.257866
Balancing Service Charge BS-1	I	0.064322	0.000000	0.004261	0.068583
Balancing Service Charge BS-1 (Opt Out Provision) (Applicable for Transportation Customers Only)	I	0.002276	0.000000	0.000151	0.002427
Balancing Service Charge BS-1	J	0.064322	0.000000	0.004261	0.068583
<u>BGSS: (Applicable To Sales Customers Only)</u>	A				RATE SET MONTHLY
<u>Facilities Charge (Applicable only to Customers that elect the Company construct Compressed Natural Gas ("CNG") fueling Facilities located on Customer's property)</u>		0.276150		0.018295	0.294445

SOUTH JERSEY GAS COMPANY  
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**Heat Residential Rate Schedule:**

	<i>RSG FSS</i>	<i>RSG-FTS</i>	<i>Difference</i>
BGSS	0.396655	0.000000	0.396655
Base Rate	0.956608	0.956608	0.000000
IIP	0.022918	0.022918	0.000000
CLEP	0.041795	0.041795	0.000000
RAC	0.065214	0.065214	0.000000
CIP	0.128362	0.128362	0.000000
USF	0.027600	0.027600	0.000000
TIC	0.000999	0.000999	0.000000
EET	0.062165	0.062165	0.000000
BSC "J" BS-1	0.068583	0.068583	0.000000
<b>Price to Compare</b>	<b>1.770899</b>	<b>1.374244</b>	<b>0.396655</b>

**NonHeat Residential Rate Schedule:**

	<i>RSG FSS</i>	<i>RSG-FTS</i>	<i>Difference</i>
BGSS	0.396655	0.000000	0.396655
CIP	0.016743	0.016743	0.000000
Base Rate	0.956608	0.956608	0.000000
IIP	0.022918	0.022918	0.000000
CLEP	0.041795	0.041795	0.000000
RAC	0.065214	0.065214	0.000000
USF	0.027600	0.027600	0.000000
TIC	0.000999	0.000999	0.000000
EET	0.062165	0.062165	0.000000
BSC "J" BS-1	0.068583	0.068583	0.000000
<b>Price to Compare</b>	<b>1.659280</b>	<b>1.262625</b>	<b>0.396655</b>

**GSG**  
(Under 5,000 therms annually)

	<i>GSG FSS</i>	<i>GSG-FTS</i>	<i>Difference</i>
BGSS	0.396655	0.000000	0.396655
CIP	0.076872	0.076872	0.000000
Base Rates	0.771098	0.771098	0.000000
IIP	0.018266	0.018266	0.000000
CLEP	0.041795	0.041795	0.000000
RAC	0.065214	0.065214	0.000000
USF	0.027600	0.027600	0.000000
TIC	0.000999	0.000999	0.000000
EET	0.062165	0.062165	0.000000
BSC "J" BS-1	0.068583	0.068583	0.000000
<b>Price to Compare</b>	<b>1.529247</b>	<b>1.132592</b>	<b>0.396655</b>

**GSG**  
(5,000 therms annually or greater)

	<i>GSG FSS</i>	<i>GSG-FTS</i>	<i>Difference</i>
BGSS	0.513623	0.000000	0.513623
CIP	0.076872	0.076872	0.000000
Base Rates	0.771098	0.771098	0.000000
IIP	0.018266	0.018266	0.000000
CLEP	0.041795	0.041795	0.000000
RAC	0.065214	0.065214	0.000000
USF	0.027600	0.027600	0.000000
TIC	0.000999	0.000999	0.000000
EET	0.062165	0.062165	0.000000
BSC "J" BS-1	0.068583	0.068583	0.000000
<b>Price to Compare</b>	<b>1.646215</b>	<b>1.132592</b>	<b>0.513623</b>

**GSG-LV***Prior to 7/15/97*

	<i>GSG-LV FSS</i>	<i>GSG-LV-FTS</i>	<i>Difference</i>
BGSS	0.513623	0.000000	0.513623
CIP	0.048269	0.048269	0.000000
Base Rates	0.382900	0.382900	0.000000
IIP	0.010297	0.010297	0.000000
CLEP	0.041795	0.041795	0.000000
RAC	0.065214	0.065214	0.000000
USF	0.027600	0.027600	0.000000
TIC	0.000999	0.000999	0.000000
EET	0.062165	0.062165	0.000000
BSC "J" BS-1	0.068583	0.068583	0.000000
<b>Price to Compare</b>	<b>1.221445</b>	<b>0.707822</b>	<b>0.513623</b>



**IN THE MATTER OF THE PETITION OF  
SOUTH JERSEY GAS COMPANY TO REVISE  
THE COST RECOVERY CHARGE ASSOCIATED WITH ENERGY EFFICIENCY  
PROGRAMS (“EET CHARGE”)**

**BPU DOCKET NO. \_\_\_\_\_**

**DIRECT TESTIMONY  
  
OF  
  
MAUREEN MINKEL  
SENIOR DIRECTOR, MARKETING AND ENERGY EFFICIENCY**

**On Behalf Of  
SOUTH JERSEY GAS COMPANY**

**July 31, 2025**

**SOUTH JERSEY GAS COMPANY  
DIRECT TESTIMONY OF  
MAUREEN MINKEL**

1     **I. INTRODUCTION**

2     **Q. PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.**

3     **A.** My name is Maureen Minkel. My business address is One South Jersey Place,  
4 Atlantic City, NJ 08401.

5     **Q. BY WHOM ARE YOU EMPLOYED AND IN WHAT CAPACITY?**

6     **A.** I am employed as Senior Director, Marketing and Energy Efficiency by South Jersey  
7 Industries, Inc. ("SJI"), parent company of South Jersey Utilities, Inc. ("SJIU") which  
8 is the parent company of South Jersey Gas Company ("South Jersey" or "Company")  
9 and its sister utility, Elizabethtown Gas Company ("Elizabethtown").

10    **Q. WHAT IS THE SCOPE OF YOUR DUTIES AT SOUTH JERSEY?**

11    **A.** In my current role, I am responsible for the management of the Company's Energy  
12 Efficiency Programs ("EE Programs" or "EEP"). In addition, I manage the efforts of  
13 the Company to promote conservation and energy efficiency initiatives. I also  
14 oversee the Marketing Department.

15    **Q. PLEASE DESCRIBE YOUR EDUCATIONAL AND BUSINESS**  
16 **EXPERIENCE.**

17    **A.** I received a Bachelor of Science degree in Business Administration from Drexel  
18 University, Philadelphia, P.A. and a Master of Business Administration in Strategic  
19 Management from Temple University, Philadelphia, P.A. I joined South Jersey in  
20 2015 as General Manager of Marketing, overseeing the Company's Marketing  
21 Department. In 2017, I assumed the responsibility of managing the Company's  
22 Energy Efficiency Department as General Manager. I was promoted to Director,

1 Energy Efficiency & Conservation for SJIU in 2019 managing the energy efficiency  
2 teams for South Jersey and Elizabethtown. I was promoted to Senior Director,  
3 Energy Efficiency & Conservation in 2022. I was promoted to my current position  
4 of Senior Director, Marketing and Energy Efficiency for SJI in 2023. Before joining  
5 SJI, I held several Marketing positions at Aramark.

6 **Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY IN THIS**  
7 **PROCEEDING?**

8 **A.** The purpose of my testimony is to support the Company's Petition in this proceeding  
9 to revise its EET Charge and to provide information concerning the EE Programs. I  
10 will report on the Company's actual and projected spending on EE Programs for the  
11 period July 1, 2024 through June 30, 2025 ("2025 Program Period") and support the  
12 Company's spending forecast for the period July 1, 2025 through June 30, 2026  
13 ("2026 Program Period"). My testimony supports spending associated with EE  
14 Programs that were effective from July 1, 2021 through December 31, 2024  
15 ("Triennium 1" or "T1") as well as the EE Programs that began on January 1, 2025  
16 ("Triennium 2" or "T2"). In addition, the EE IV Extension approved by the New  
17 Jersey Board of Public Utilities' ("Board" or "BPU") October 2018 Order<sup>1</sup>, which  
18 ended June 30, 2021, has continued O&M expenditures related to the On Bill  
19 Repayment program and will be included when calculating total EE Program  
20 expenditures for the relevant periods later in this testimony. The EE II Extension

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<sup>1</sup> In re *the Matter of the Petition of South Jersey Gas Company for Approval to Continue its Energy Efficiency Programs ("EEP IV") and Energy Efficiency Tracker Pursuant to N.J.S.A. 48:3-98.1*, BPU Docket No. GO18030350, Order dated October 29, 2018 ("October 2018 Order").

1 programs approved by the Board's June 2013 Order<sup>2</sup> and the EEP III Extension  
2 programs approved by the Board's August 2015 Order<sup>3</sup>, which also ended on June  
3 30, 2021, have no actual spending in the 2025 Program Period or forecasted spending  
4 in the 2026 Program Period; therefore, they are not covered in my testimony.

5 **Q. DOES YOUR TESTIMONY INCLUDE ANY ILLUSTRATIVE**  
6 **SCHEDULES?**

7 **A.** Yes. My testimony includes schedules prepared under my direction and supervision.  
8 These schedules contain information responsive to the Minimum Filing  
9 Requirements ("MFRs") as referenced in the MFR Index attached to the Petition as  
10 Exhibit A and as set forth in the Stipulations approved by the Board in its July 2009  
11 Order<sup>4</sup>, June 2013 Order, August 2015 Order, October 2018 Order, April 2021  
12 Order<sup>5</sup>, April 2024 Order<sup>6</sup>, and October 2024 Order<sup>7</sup>. The schedules related to the  
13 2025 Program Period are as follows:

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<sup>2</sup> In re the Matter of the Petition of South Jersey Gas Company for Approval of an Energy Efficiency Program ("EEP") with an Associated Energy Efficiency Tracker ("EET") Pursuant to N.J.S.A. 48:3-98.1, BPU Docket No. GO12050363, Order dated June 21, 2013 ("June 2013 Order").

<sup>3</sup> In re the Matter of the Petition of South Jersey Gas Company for Approval to Continue its Energy Efficiency Programs and Energy Efficiency Tracker Pursuant to N.J.S.A. 48:3-98.1, BPU Docket No. GR15010090, Order dated August 19, 2015 ("August 2015 Order").

<sup>4</sup> In re the Matter of Energy Efficiency Programs and Associated Cost Recovery Mechanisms and the Matter of the Petition of South Jersey Gas Company for Approval of Energy Efficiency Program ("EEP") with an Associated Energy Efficiency Tracker ("EET") Pursuant to N.J.S.A. 48:3-98.1; and to Modify Rate Schedule EGS-LV, BPU Docket Nos. EO09010056 and EO09010059, Order dated July 24, 2009 ("July 2009 Order").

<sup>5</sup> In re the Matter of the Implementation of L. 2018, C. 17 Regarding the Establishment of Energy Efficiency and Peak Demand Reduction Programs, BPU Docket No. QO19010040, Order dated April 7, 2021 ("April 2021 Order").

<sup>6</sup> In re the Matter of the Petition of South Jersey Gas Company for Approval of New Energy Efficiency Programs and Associated Cost Recovery Pursuant to the Clean Energy Act, BPU Docket No. GO20090618, Order dated April 30, 2024 ("April 2024 Order").

<sup>7</sup> In re the Matter of the Petition of South Jersey Gas Company for Approval of Triennium 2 Clean Energy Programs and Associated Cost Recovery Pursuant to the Clean Energy Act, BPU Docket No. QO23120870, Order dated October 30, 2024 ("October 2024 Order").

- (a) Schedule MM-1 provides budgeted and actual EE Program costs by major spending categories;
- (b) Schedule MM-2 provides EE Program participation;
- (c) Schedule MM-3 provides the EE Program monthly journal entries;
- (d) Schedule MM-4 provides the EE Program energy savings;
- (e) Schedule MM-5 provides the EE Program energy savings related to conversions;
- (f) Schedule MM-6 provides EE Program partner projects;
- (g) Schedule MM-7 provides EE Program full time employment impacts;

**II. PROGRAM OVERVIEW**

**Q. PLEASE DESCRIBE THE COMPANY’S TRIENNIUM 1 EE PROGRAMS.**

**A.** By its April 2021 Order, the Board authorized South Jersey to implement the Triennium 1 EE Programs that began on July 1, 2021 and ended June 30, 2024. . By its April 2024 Order, the Board extended Triennium 1 through December 31, 2024. The authorized Triennium 1 EE Programs beginning July 1, 2021 were as follows:

- i. Behavioral
- ii. Energy Efficiency Products
- iii. Existing Homes
  - a. Quick Home Energy Check Up (“QHEC”)
  - b. Moderate Income Weatherization
  - c. Home Performance with Energy Star (“HPwES”)
- iv. Multifamily

v. Direct Install

vi. Energy Solutions for Business

a. Prescriptive and Custom Measures

b. Energy Management

c. Engineered Solutions

**Q. PLEASE DESCRIBE THE COMPANY'S TRIENNIUM 2 EE PROGRAMS.**

**A.** By its October 2024 Order, the Board authorized South Jersey to implement Triennium 2 EE Programs beginning on January 1, 2025 including:

i. Behavioral

ii. Energy Efficient Products

iii. Whole Home

iv. Income Qualified

v. Multifamily

vi. Direct Install

vii. Prescriptive & Custom

viii. Energy Solutions

**III. EE PROGRAMS – SPEND, PARTICIPATION AND BENEFITS**

**Q. PLEASE DESCRIBE THE COMPANY'S SPENDING LEVELS FOR THE EE PROGRAMS DURING THE 2025 PROGRAM PERIOD.**

**A.** Schedule MM-1, page 1, reflects approximately \$20.2 million in total Triennium 1 EE Program related Investment expenditures and approximately \$2.3 million in O&M expenditures during the 2025 program year, totaling approximately \$22.5 million. Similarly, Schedule JGF-2, page 13 of 20 (Direct Investment Programs),

## EXHIBIT D

1 reflects approximately \$19.5 million in Investment expenditures and \$1.2 million in  
2 total O&M expenditures. Schedule JGF-2, page 15 of 20 (On Bill Repayment  
3 program), reflects approximately \$0.7 million in Investment expenditures and  
4 approximately \$1.1 million in total O&M expenditures. These expenditures include  
5 costs in the following categories: capital costs, utility administration, marketing,  
6 outside service, rebates, grants, loans and other direct incentives, inspections and  
7 quality control, and evaluation.

8 In addition, Schedule MM-1, page 2, reflects approximately \$30.6 million in  
9 total Triennium 2 EE Program related Investment expenditures and approximately  
10 \$0.9 million in O&M expenditures during the 2025 program year, totaling  
11 approximately \$31.5 million. Similarly, Schedule JGF-2, page 17 of 20 (Direct  
12 Investment Programs), reflects approximately \$8.1 million in Investment  
13 expenditures and \$0.2 million in total O&M expenditures. Schedule JGF-2, page 19  
14 of 20 (On Bill Repayment program), reflects approximately \$22.5 million in  
15 Investment expenditures and approximately \$0.7 million in total O&M expenditures.  
16 These expenditures include costs in the following categories: capital costs, utility  
17 administration, marketing, outside service, rebates, grants, loans and other direct  
18 incentives, inspections and quality control, and evaluation.

19 Additionally, Schedule JGF-2, page 11 of 20 (Loan Programs) shows  
20 approximately \$0.5 million in total EE IV Extension O&M expenditures. These  
21 costs reflect ongoing monthly Loan program administration costs.

22 Total EE Program spending during the 2025 Program Period was \$54.5  
23 million.

**Q. IS THE COMPANY'S SPENDING TO DATE IN THE TRIENNIUM 1 AND TRIENNIUM 2 EE PROGRAMS CONSISTENT WITH THE BUDGET APPROVED FOR EACH SET OF PROGRAMS?**

**A.** Yes. The April 2021 Order authorized a three-year program budget of \$133.2 million for Triennium 1 EE Programs. In the April 2024 Order, an additional \$34.8 million was approved for the extension of the Triennium 1 Program through December 2024, for a total approved budget of \$168.0 million. This amount consists of \$88.1 of Direct Investment programs expenditures, \$65.3 million of On Bill Repayment programs expenditures, and a total of \$14.6 million of O&M expenditures. As shown on Schedule MM-1, the Company spent approximately \$22.5 million in total Triennium 1 related expenditures during the 2025 Program Period. When combined with the spending from prior periods of \$105.6 million, the total of \$128.1 million is within this authorized budget of \$168.0 million.

The October 2024 Order authorized a Triennium 2 EE Program budget of \$307 million. As shown on Schedule MM-1, the Company spent approximately \$31.5 million in total Triennium 2 related expenditures during the 2025 Program Period.

**Q. PLEASE DESCRIBE THE COMPANY'S PROJECTED SPENDING LEVELS FOR THE EE PROGRAMS DURING THE 2026 PROGRAM PERIOD.**

**A.** As reflected on Schedule JGF-2, page 18 of 20 (Direct Investment program) and page 20 of 20 (On Bill Repayment program), the Company expects to incur approximately \$76.2 million in Triennium 2 EE Program related expenditures and \$5.5 million in O&M expenditures during the 2026 Program Period, totaling approximately \$81.7 million for Triennium 2. Additionally, JGF-2, page 12 of 20 (Loan program) shows



1       \$0.5 million in total O&M expenditures for the EE IV Extension. These costs reflect  
2       ongoing monthly Loan program administration costs. Total EE Program spending  
3       during the 2026 Program Period is forecasted to be \$82.2 million. Projected amounts  
4       are based on the total budget approved in accordance with the October 2018 Order  
5       and the October 2024 Order.

6       **Q. PLEASE DESCRIBE THE COMPANY'S TRIENNIUM 1 EE PROGRAM**  
7       **PARTICIPATION LEVELS IN THE 2025 PROGRAM PERIOD.**

8       **A.** As shown on Schedule MM-2, South Jersey had approximately 213,088 participants  
9       in the Triennium 1 EE Programs between July 2024 through June 2025. Additionally,  
10      South Jersey had 206,680 participants in the Triennium 2 EE Programs between  
11      January 2025 through June 2025.

12      **Q. HAVE YOU ESTIMATED THE DIRECT IMPACT THAT THE EE**  
13      **PROGRAMS HAVE ON FULL TIME EMPLOYMENT?**

14      **A.** As reflected on Schedule MM-7, the Triennium 2 EE Programs resulted in the  
15      creation of 242 direct jobs during the 2025 Program Period. The direct job creation  
16      amount was estimated using the Rutgers University "Analysis for the 2011 Draft New  
17      Jersey Energy Master Plan Update." This report specifies 7.91 direct jobs are created  
18      for every one million dollars invested in energy efficiency in New Jersey.

19               In addition, the Company's Energy Efficiency Department currently has a  
20      staff of three (3) full time equivalents ("FTEs") and is supported by eight (8)  
21      employees of SJIU. The three (3) FTEs are performing functions related to  
22      implementation, primarily serving the residential, multifamily and commercial  
23      programs. The eight (8) SJIU employees support all sectors and/or perform functions

1 related to portfolio management, reporting, budgeting, joint utility coordination, and  
2 evaluation, measurements, and verification.

3 **Q. HAS THE COMPANY ESTIMATED DEMAND AND ENERGY SAVINGS**  
4 **FOR EACH OF ITS EE PROGRAMS?**

5 **A.** As noted on Schedule MM-4, the methodology for calculating these savings has not  
6 yet been determined by the Evaluation, Measurement and Verification Working  
7 Group. Such estimates will be provided once an agreed upon methodology has been  
8 determined.

9 **Q. WHAT ARE THE ESTIMATED GREENHOUSE GAS EMISSION**  
10 **REDUCTIONS ATTRIBUTABLE TO THE TRIENNIUM 1 AND**  
11 **TRIENNIUM 2 EE PROGRAMS?**

12 **A.** As shown on Schedule MM-4, the Triennium 1 EE Programs are expected to save  
13 6,796 metric tons of CO<sub>2</sub> emissions annually. Additionally, the Triennium 2 EE  
14 Programs are expected to save 5,018 metric tons of CO<sub>2</sub> emissions annually.

15 **Q. WHAT ARE THE ESTIMATED NET SAVINGS RELATED TO**  
16 **CONVERSIONS AS A RESULT OF THE EE PROGRAMS?**

17 **A.** The estimated net savings for Triennium 1 and Triennium 2 EE Programs are 13,755  
18 and 1.679 MMBTU, respectively, as shown on Schedule MM-5.

19 **Q. HAVE YOU IDENTIFIED OVERLAPPING TERRITORY PROJECTS?**

20 **A.** Yes. As shown on Schedule MM-6, which reflects data through May 2025, the  
21 Company has identified 6,262 dual fuel projects during the Triennium 1 EE Program  
22 period from July 1, 2021 through December 31, 2024 and 136 for Triennium 2 EE  
23 Programs for the period January 1, 2025 through May 31, 2025. Schedule MM-6  
24 provides a break down by program and sub program.

1    **Q.**    **DOES THIS CONCLUDE YOUR TESTIMONY?**

2    **A.**    Yes, it does.

**South Jersey Gas Company  
Energy Efficiency Programs  
Budget vs. Actual Program Costs  
July 2024 - June 2025**

	Capital Costs (\$)	Utility Administration (\$)	Marketing (\$)	Outside Service (\$)	Rebates, Grants, Loans, and Other Direct Incentives (\$)	Inspections and Quality Control (\$)	Evaluation (\$)	Total (\$)
<b>Triennium 1</b>								
<b>Budget Program Costs</b>								
Behavior	\$0	\$137,828	\$0	\$0	\$600,000	\$0	\$96,480	\$834,309
Efficient Products	\$0	\$573,414	\$135,812	\$591,377	\$15,091,444	\$109,594	\$191,046	\$16,692,687
Existing Homes	\$0	\$469,988	\$230,131	\$1,180,566	\$2,300,000	\$60,329	\$244,436	\$4,485,450
Multi-Family	\$0	\$147,135	\$72,254	\$317,861	\$1,190,000	\$18,623	\$79,955	\$1,825,828
Energy Solutions for Business	\$0	\$410,245	\$203,347	\$98,559	\$4,500,000	\$49,538	\$257,868	\$5,519,557
Direct Install	\$0	\$156,226	\$76,361	\$94,109	\$4,293,240	\$20,225	\$78,576	\$4,718,738
EDCs In	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
EDCS Out	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Portfolio Costs	\$250,000	\$0	\$100,000	\$200,000	\$0	\$0	\$200,000	\$750,000
Total	<u>\$250,000</u>	<u>\$1,894,837</u>	<u>\$817,905</u>	<u>\$2,482,473</u>	<u>\$27,974,684</u>	<u>\$258,309</u>	<u>\$1,148,361</u>	<u>\$34,826,569</u>
<b>Triennium 1</b>								
<b>Actual Program Costs</b>								
Behavior	\$0	\$67,013	\$0	\$0	\$563,494	\$0	\$18,776	\$649,283
Efficient Products	\$0	\$433,059	\$62,178	\$378,010	\$4,600,650	\$25,784	\$161,994	\$5,661,675
Existing Homes	\$0	\$397,285	\$135,772	\$382,159	\$2,129,693	\$49,648	\$147,070	\$3,241,627
Multi-Family	\$0	\$105,802	\$20,268	\$125,720	\$3,716	\$1,921	\$37,667	\$295,094
Energy Solutions for Business	\$0	\$97,330	\$9,425	\$96,264	\$1,430,611	\$4,775	\$194,133	\$1,832,537
Direct Install	\$0	\$66,118	\$0	\$91,323	\$2,280,156	\$3,491	\$61,719	\$2,502,807
EDCs In	\$0	\$0	\$0	\$0	(\$4,986,000)	\$0	\$0	(\$4,986,000)
EDCS Out	\$0	\$0	\$0	\$0	\$9,639,939	\$0	\$0	\$9,639,939
Portfolio Costs	\$0	\$0	\$26,350	\$165,528	\$3,286,405	\$0	\$172,794	\$3,651,077
Total	<u>\$0</u>	<u>\$1,166,607</u>	<u>\$253,993</u>	<u>\$1,239,005</u>	<u>\$18,948,664</u>	<u>\$85,619</u>	<u>\$794,152</u>	<u>\$22,488,039</u>

South Jersey Gas Company  
Energy Efficiency Programs  
Budget vs. Actual Program Costs  
July 2024 - June 2025

	Capital Costs (\$)	Utility Administration (\$)	Marketing (\$)	Outside Service (\$)	Rebates, Grants, Loans, and Other Direct Incentives (\$)	Inspections and Quality Control (\$)	Evaluation (\$)	Total (\$)
<b>Triennium 2</b>								
<b>Budget Program Costs</b>								
Behavioral	\$0	\$31,762	\$0	\$0	\$635,235	\$0	\$26,045	\$693,041
Energy Efficient Products	\$0	\$313,035	\$365,208	\$1,304,314	\$22,222,272	\$62,607	\$213,907	\$24,481,344
Whole Home	\$0	\$39,419	\$39,419	\$275,933	\$3,027,347	\$9,461	\$32,324	\$3,423,901
Income Qualified	\$0	\$57,680	\$28,840	\$288,401	\$576,801	\$6,922	\$23,649	\$982,292
Multifamily	\$0	\$78,949	\$65,791	\$592,120	\$2,916,537	\$15,790	\$53,949	\$3,723,136
Energy Solutions	\$0	\$6,252	\$4,168	\$62,522	\$342,904	\$2,501	\$8,545	\$426,892
Direct Install	\$0	\$110,107	\$110,107	\$978,724	\$1,870,012	\$14,681	\$50,160	\$3,133,790
Prescriptive/Custom		\$62,199	\$124,398	\$497,593	\$2,076,809	\$7,464	\$25,502	\$2,793,964
EDCs In	\$0	\$0	\$0	\$0	(\$1,555,875)	\$0	\$0	(\$1,555,875)
EDCS Out	\$0	\$0	\$0	\$0	\$10,014,462	\$0	\$0	\$10,014,462
Statewide Coordinator	\$0	\$0	\$0	\$225,000	\$0	\$0	\$0	\$225,000
Workforce Development	\$0	\$0	\$0	\$0	\$0	\$266,667	\$0	\$266,667
Community Outreach	\$0	\$0	\$100,000	\$0	\$0	\$0	\$0	\$100,000
Total	<u>\$0</u>	<u>\$699,403</u>	<u>\$837,931</u>	<u>\$4,224,606</u>	<u>\$42,126,504</u>	<u>\$386,091</u>	<u>\$434,079</u>	<u>\$48,708,614</u>
<b>Triennium 2</b>								
<b>Actual Program Costs</b>								
Behavioral	\$0	\$20,102	\$0	\$0	\$321,232	\$0	\$236	\$341,569
Energy Efficient Products	\$0	\$255,823	\$68,999	\$1,325,569	\$15,182,132	\$26,533	\$2,262	\$16,861,319
Whole Home	\$0	\$41,375	\$110,274	\$449,886	\$4,842,727	\$6,499	\$1,321	\$5,452,082
Income Qualified	\$0	\$91,078	\$11,452	\$450,522	\$110,000	\$7,929	\$182	\$671,163
Multifamily	\$0	\$67,723	\$0	\$645,011	\$1,736,063	\$1,991	\$529	\$2,451,316
Energy Solutions	\$0	\$52,985	\$0	\$82,390	\$160,000	\$2,753	\$4,741	\$302,868
Direct Install	\$0	\$89,842	\$0	\$1,049,234	\$2,301,532	\$6,971	\$870	\$3,448,448
Prescriptive/Custom	\$0	\$34,284	\$0	\$525,675	\$1,416,924	\$1,489	\$1,196	\$1,979,568
EDCs In	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
EDCS Out	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Statewide Coordinator	\$0	\$0	\$0	\$18,055	\$0	\$0	\$0	\$18,055
Workforce Development	\$0	\$0	\$0	\$0	\$0	\$2,200	\$0	\$2,200
Community Outreach	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total	<u>\$0</u>	<u>\$653,212</u>	<u>\$190,725</u>	<u>\$4,546,341</u>	<u>\$26,070,610</u>	<u>\$56,365</u>	<u>\$11,338</u>	<u>\$31,528,589</u>

**South Jersey Gas Company  
Energy Efficiency Programs  
Participation Rates July 2024- June 2025**

<b>T1 Programs</b>	<b>T1 Actual Participants July 2024 - June 2025</b>
<b>Residential Programs</b>	
Residential Behavior	204,202
Efficient Products	8,247
Existing Homes	557
<b>Sub-Total: Residential EE Programs</b>	<b>213,006</b>
<b>Whole Commercial Building Programs</b>	
Energy Solutions for Business	11
Direct Install	22
<b>Sub-Total: C&amp;I Programs</b>	<b>33</b>
<b>Multi-Family Program</b>	
Multi-Family	49
<b>Sub-Total: Multi-Family Program</b>	<b>49</b>
<b>TOTAL Energy Efficiency Programs</b>	<b>213,088</b>

<b>T2 Programs</b>	<b>T2 Actual Participants July 2024 - June 2025</b>
<b>Residential Programs</b>	
Residential Behavioral	204,373
Energy Efficient Products	2,307
Whole Home	294
Income Qualified	-
<b>Sub-Total: Residential EE Programs</b>	<b>206,680</b>
<b>Whole Commercial Building Programs</b>	
Energy Solutions	-
Direct Install	-
Prescriptive/Custom	-
<b>Sub-Total: C&amp;I Programs</b>	<b>-</b>
<b>Multifamily Program</b>	
Multifamily	-
<b>Sub-Total: Multifamily Program</b>	<b>-</b>
<b>TOTAL Energy Efficiency Programs</b>	<b>206,680</b>

**South Jersey Gas Company  
Energy Efficiency Program  
Monthly Journal Entries**

[illegible]

South Jersey Gas Company  
Energy Savings for Reporting Period July 2024 - June 2025  
T1 Energy Efficiency Programs

T1 Program	Annual Savings *			Lifetime Savings *		
	Installed	CO2 Emission	Outstanding	Installed	CO2 Emission	Outstanding
		Reductions	Commitments		Reductions	Commitments
	DTh	Metric Tons	Program Inception to Date	DTh	Metric Tons	Program Inception to Date
<b>Residential Programs</b>						
Residential Behavior	36,874	1,961		36,874	1,961	
Efficient Products	64,971	3,455		1,065,903	56,687	
Existing Homes	4,895	260		95,211	5,063	
<b>Sub-Total: Residential EE Programs</b>	<b>106,740</b>	<b>5,677</b>		<b>1,197,988</b>	<b>63,711</b>	
<b>Whole Commercial Building Programs</b>						
Energy Solutions for Business	2,385	127		42,893	2,281	
Direct Install	18,172	966		267,912	14,248	
<b>Sub-Total: C&amp;I Programs</b>	<b>20,557</b>	<b>1,093</b>		<b>310,805</b>	<b>16,529</b>	
<b>Multi-Family Program</b>						
Multi-Family	488	26		12,634	672	
<b>Sub-Total: Multi-Family Program</b>	<b>488</b>	<b>26</b>		<b>12,634</b>	<b>672</b>	
<b>TOTAL Energy Efficiency Programs</b>	<b>127,785</b>	<b>6,796</b>		<b>1,521,427</b>	<b>80,912</b>	

\* Peak Demand Savings for natural gas measures are neither estimated nor reported in Triennium 1, although methodologies have been established and reporting is scheduled to commence in January 2025 with the start of Triennium 2 when the comprehensive 2023 TRM update goes into effect



South Jersey Gas Company  
Energy Savings for Reporting Period July 2024 - June 2025  
T2 Energy Efficiency Programs

T2 Program	Annual Savings			Lifetime Savings		
	Installed	CO2 Emission Reductions Metric Tons	Outstanding Commitments Program Inception to Date	Installed	CO2 Emission Reductions Metric Tons	Outstanding Commitments Program Inception to Date
	DTh		DTh	DTh		DTh
<b>Residential Programs</b>						
Residential Behavioral	82,030	4,363		82,030	4,363	
Energy Efficient Products	10,291	547		117,214	6,234	
Whole Home	2,039	108		42,084	2,238	
Income Qualified	0			0		
<b>Sub-Total: Residential EE Programs</b>	<b>94,360</b>	<b>5,018</b>		<b>241,328</b>	<b>12,834</b>	
<b>Whole Commercial Building Programs</b>						
Energy Solutions	0	0		0	0	
Direct Install	0	0		0	0	
Prescriptive/Custom	0			0		
<b>Sub-Total: C&amp;I Programs</b>	<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>	
<b>Multifamily Program</b>						
Multifamily	0	0		0	0	
<b>Sub-Total: Multifamily Program</b>	<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>	
<b>TOTAL Energy Efficiency Programs</b>	<b>94,360</b>	<b>5,018</b>		<b>241,328</b>	<b>12,834</b>	

**South Jersey Gas Company**  
**EEP Annual Energy Savings Related to Conversions**  
**July 2024 - June 2025**

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<u>Program</u>	<u>Number of Participants</u>	<u>Additional Gas Consumption (MMBTU)</u>	<u>Electric Savings (MMBTU)</u>	<u>Oil Savings (MMBTU)</u>	<u>Propane Savings (MMBTU)</u>	<u>Net Savings (MMBTU)</u>
T1	281	20,068	10,176	10,651	12,996	13,755
T2	40	2,857	101	3,639	795	1,679

**South Jersey Gas Company  
Gas Distribution Company Partner Projects  
As of May 31, 2025**

T1		Overlapping Territory Projects ( # Dual Fuel Projects)					
		Projects in Progress (SJG as Partner)			Projects Completed (SJG as Partner)		
		ACE	PSEG	Total	ACE	PSEG	Total
<b>Residential Programs</b>	<b>Sub Program or Offering</b>						
Efficient Products*	HVAC*	31	0	31	588	27	615
	Energy Efficient Kits						
	Online Marketplace*						
	Subtotal Efficient Products	31	0	31	588	27	615
Existing Homes	Home Performance with Energy Star**	0	10	10	109	12	121
	Quick Home Energy Check-Up	770	0	770	4,393	0	4,393
	Moderate Income Weatherization	0	0	0	169	1	170
<b>Total Residential</b>		<b>801</b>	<b>10</b>	<b>811</b>	<b>5,259</b>	<b>40</b>	<b>5,299</b>
<b>Business Programs</b>	<b>Sub Program or Offering</b>						
C&I Direct Install	Direct Install*	81	0	81	70	0	70
Energy Solutions for Business	Prescriptive/Custom*	0	0	0	0	0	0
	Energy Management	1	0	1	0	0	0
	Engineered Solutions	0	0	0	0	0	0
<b>Total Business</b>		<b>82</b>	<b>0</b>	<b>82</b>	<b>70</b>	<b>0</b>	<b>70</b>
<b>Multifamily Programs</b>	<b>Sub Program or Offering</b>						
Multifamily*	HPwES	0	0	0	0	0	0
	Direct Install	0	0	0	0	0	0
	Prescriptive/Custom	0	0	0	0	0	0
	Engineered Solutions	0	0	0	0	0	0
	Subtotal Multifamily	0	0	0	0	0	0
<b>Total Other Programs</b>							
<b>Portfolio Total</b>		<b>883</b>	<b>10</b>	<b>893</b>	<b>5,329</b>	<b>40</b>	<b>5,369</b>

\* Denotes a core EE offering.

\*\*Home performance with Energy Star is only applicable to non Low Moderate Income ("LMI") participants. LMI participants are served through the New Jersey Comfort Partners program.

**South Jersey Gas Company  
Gas Distribution Company Partner Projects  
As of May 31, 2025**

T2		Overlapping Territory Projects ( # Dual Fuel Projects)					
		Projects in Progress (SJG as Partner)			Projects Completed (SJG as Partner)		
		ACE	PSEG	Total	ACE	PSEG	Total
<b>Residential Programs</b>	<b>Sub Program or Offering</b>						
Energy Efficient Products*	HVAC*	0	43	43	0	23	23
	Online Marketplace*						
	Subtotal Energy Efficient Products	0	43	43	0	23	23
Whole Home	Whole Home	0	8	8	0	32	32
Income Qualified	Income Qualified	0	4	4	0	26	26
<b>Total Residential</b>		<b>0</b>	<b>55</b>	<b>55</b>	<b>0</b>	<b>81</b>	<b>81</b>
<b>Business Programs</b>	<b>Sub Program or Offering</b>						
C&I Direct Install	Direct Install*	0	0	0	0	0	0
Prescriptive/Custom	Prescriptive/Custom*	0	0	0	0	0	0
Energy Solutions	Energy Solutions	0	0	0	0	0	0
<b>Total Business</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Multifamily Programs</b>	<b>Sub Program or Offering</b>						
Multifamily*	Whole Home	0	0	0	0	0	0
	Direct Install	0	0	0	0	0	0
	Prescriptive/Custom	0	0	0	0	0	0
	Engineered Solutions	0	0	0	0	0	0
	Subtotal Multifamily	0	0	0	0	0	0
<b>Total Other Programs</b>							
<b>Portfolio Total</b>		<b>0</b>	<b>55</b>	<b>55</b>	<b>0</b>	<b>81</b>	<b>81</b>

\* Denotes a core EE offering.

**South Jersey Gas Company  
EEP Full Time Employment Impact  
July 2024 - June 2025**

<b>T1 EEP Program</b>	<b>EEP Program Investment</b>	<b>Estimated Direct FTE Employment Impact*</b>
<b>Behavior</b>	\$563,494	4
<b>Efficient Products</b>	\$4,978,660	39
<b>Existing Homes</b>	\$2,511,852	20
<b>Multi-Family</b>	\$129,436	1
<b>Energy Solutions for Business</b>	\$1,526,874	12
<b>Direct Install</b>	\$2,371,479	19
<b>Portfolio Costs</b>	\$3,451,933	27
<b>Total</b>	<b>\$15,533,729</b>	<b>123</b>

*\* Direct job creation was estimated using the Rutgers University "Analysis for the 2011 Draft New Jersey Energy Master Plan Update." This report specifies 7.91 direct jobs are created for every one-million dollars invested in energy efficiency in New Jersey.*

**South Jersey Gas Company**  
**EEP Full Time Employment Impact**  
**July 2024 - June 2025**

<b>T2 EEP Program</b>	<b>EEP Program Investment</b>	<b>Estimated Direct FTE Employment Impact*</b>
<b>Behavioral</b>	\$321,232	3
<b>Energy Efficient Products</b>	\$16,507,701	131
<b>Whole Home</b>	\$5,292,613	42
<b>Income Qualified</b>	\$560,522	4
<b>Multifamily</b>	\$2,381,074	19
<b>Energy Solutions</b>	\$242,390	2
<b>Direct Install</b>	\$3,350,766	27
<b>Prescriptive/Custom</b>	\$1,942,599	15
<b>Statewide Coordinator</b>	\$18,055	0
<b>Workforce Development</b>	\$0	0
<b>Community Outreach</b>	\$0	0
<b>Total</b>	<b>\$30,616,950</b>	<b>242</b>

*\* Direct job creation was estimated using the Rutgers University "Analysis for the 2011 Draft New Jersey Energy Master Plan Update." This report specifies 7.91 direct jobs are created for every one-million dollars invested in energy efficiency in New Jersey.*